

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Placed _____

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Sand released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Diller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ M-L _____ Sonic _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

22899

6. If Indian, Allottee or Tribe Name

8. Farm or Lease Name
SJM - Federal

7. Unit Agreement Name

9. Well No.

32-4

10. Field and Pool, or Wildcat

Mexican Hat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 32 T 41 S R19 E

12. County or Parrish 13. State

San Juan UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

San Juan Minerals Exploration Co.

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

797' from S line and 1494' from E line

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

5 4 1 miles from Mexican Hat North East

15. Distance from proposed* location to nearest property or lease line, ft.

797'

16. No. of acres in lease

660.6

17. No. of acres assigned to this well

unlimited spacing

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

330

19. Proposed depth

300

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4142 gr

22. Approx. date work will start*

on approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	20	60	10 sk Circ. To Surface
6 1/4"	4 1/2"	14	TD	25 sk

Drill 8 3/4" hole with spud mud to set 7" surface casing. Drill 6 1/4" hole with air to TD. If productive, run 4 1/2" casing to TD.

This is known as a low pressure area. Adequate blow out prevention equipment will be used.

6-2-80
M.J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Jill Johnson Title Secretary Date 5-26-80

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

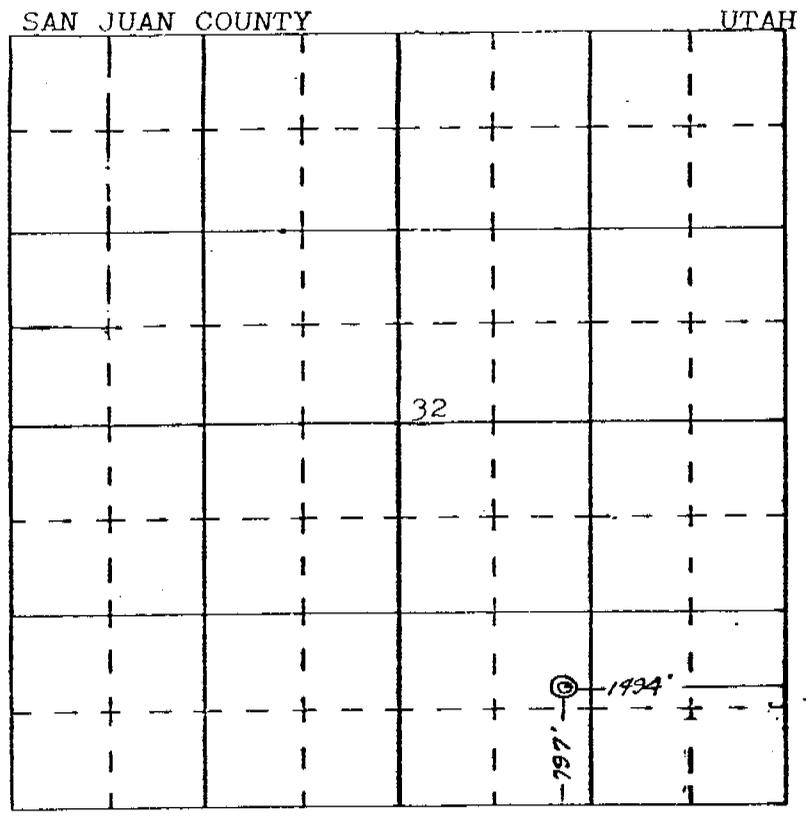
COMPANY WILLIAM RANCHES

LEASE _____ WELL NO. 32-4

SEC. 32, T 41 SOUTH, R 19 EAST

LOCATION 797 FEET FROM THE SOUTH LINE AND
1494 FEET FROM THE EAST LINE

ELEVATION 4142 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese

SEAL: Registered Land Surveyor,
James P. Leese
Utah Reg. #1472

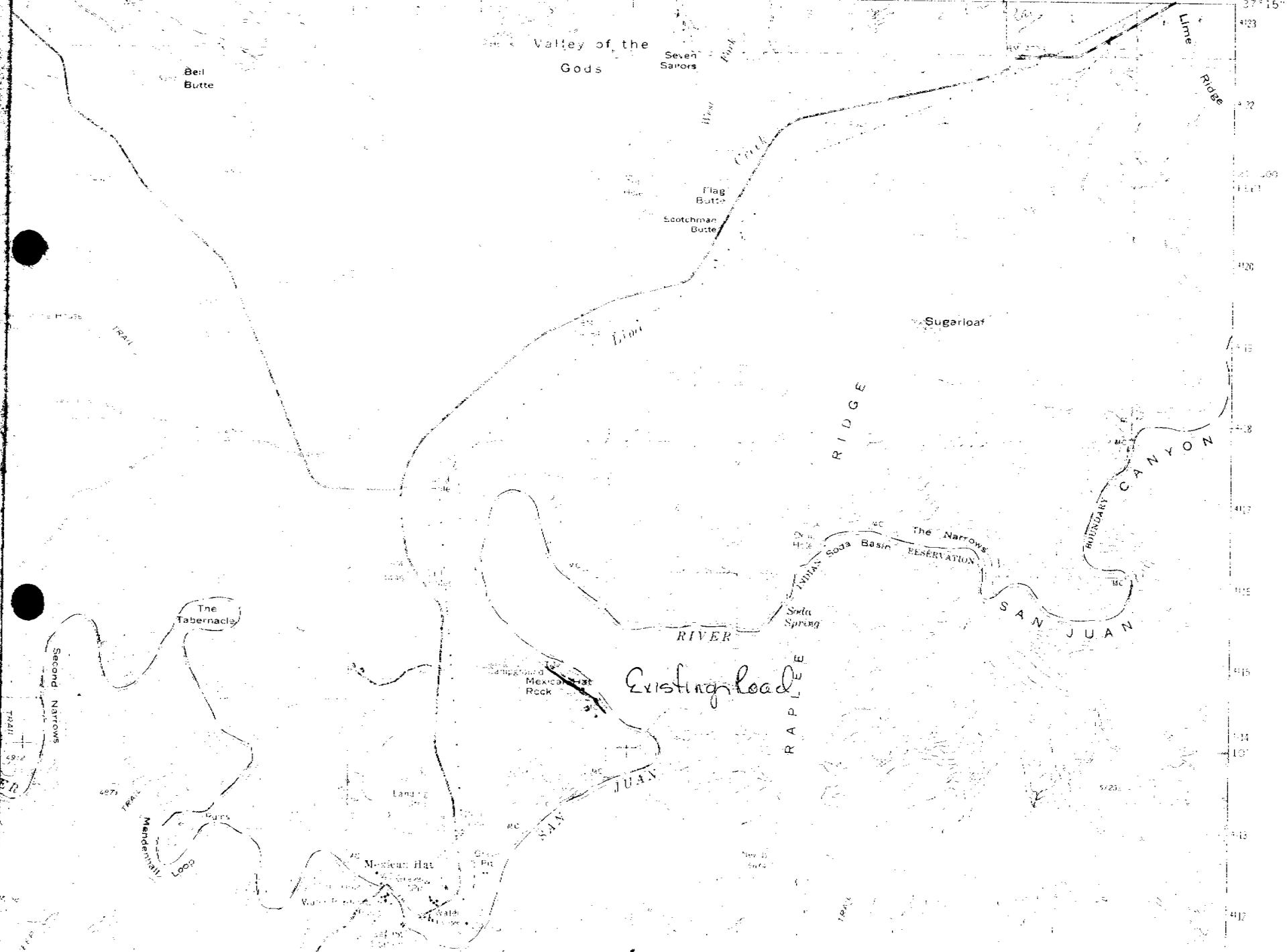


SURVEYED February 5, 19 80

MEXICAN HAT QUADRANGLE
UTAH
15 MINUTE SERIES (TOPOGRAPHIC)

BLU 1
18L OF 71

95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110
458 IV (CEDAR MESA) 2 500 000 FEET



37° 15"
423
422
421
420
419
418
417
416
415
414
413
412

DEVELOPMENT PLAN FOR SURFACE USE:

BIM U-22899
Section 32, T 41 S, R 19 E
Federal #32-4
San Juan Minerals Exploration Co.

1. Existing Roads - See Exhibit No. 1 Topography Map
2. Planned Access Roads - not applicable - well sites located near existing roads
3. Location of Existing Wells - None
4. Location of Production - this is a proposed oil well test. A small pump jack and two tanks would be installed on location after drilling is completed.
5. Location and type of water supply - this is to be an air drilled hole. Fresh water for surface hole and cement will be hauled from the town of Mexican Hat approximately 4 miles southwest of location.
6. Source of Construction Materials - none required
7. Handling of waste materials:
 - (a) Liquid waste to be retained in earthen pit
 - (b) Burnable waste, if any, to be placed in earthen pit and burned at appropriate times
 - (c) Non-burnable waste to be placed near burn pit and hauled from the town of Mexican Hat approximately 4 miles southwest of location.
 - (d) Latrine facilities to be furnished by contractor and waste hole filled upon completion.
8. Ancillary facilities - none required
9. Well site layout - see exhibit
10. Plans for restoration of surface - upon completion of drilling, the waste pits to be fenced until liquids evaporate sufficiently for filling. Fill and grade down to conform as nearly as possible to topography as per BIM specifications.
11. Other information - Surface area of proposed location is rocky with very little vegetation. Little dirt work is necessary.
 - (a) Tank batteries will be placed approximately 800' from the South line of Section 32, T 41 S, R 19 E; located near an existing road
 - (b) If wells are productive, a 2" plastic line that is approved for petroleum use will be installed and buried.
 - (c) At time of drilling, necessary dikes will be made to prevent spills from entering San Juan River.
12. Operator's Information - San Juan Minerals Exploration Company
Rt. 1 Box 52 - Blythe, CA 92225 714 922-4422

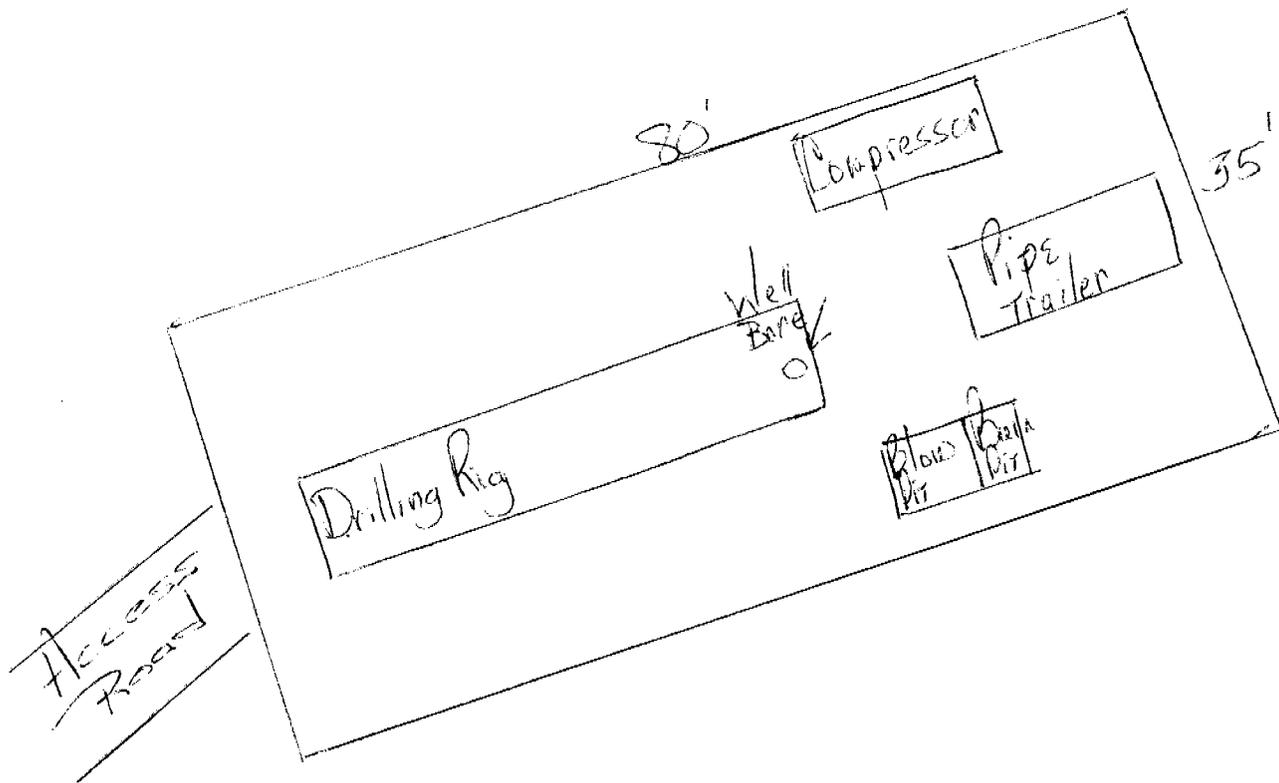
13. Certification:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which ~~are~~ presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a competent contractor. Dirt work and other contract work will be in conformity with this plan and the terms and conditions under which it is approved.



Jack Williams

5-26-80 Dated



Well Site Layout
 San Juan Minerals Exploration Co
 Federal # 32-4
 797' from Slineer - 1494' from Eline
 Sandown Co - Utah
 BLM # 22899

** FILE NOTATIONS **

DATE: May 30, 1980
OPERATOR: San Juan Minerals Exploration
WELL NO: Federal #32-4
Location: Sec. 32 T. 41S R. 19E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-037-30567

CHECKED BY:

Petroleum Engineer: M.G. Menden 6-2-80

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

June 6, 1980

San Juan Minerals Exploration Co.
Rt. 1 Box 52
Blythe, California 92225

Re: Well No. Federal #32-4
Sec. 32, T. 41S, R. 19E.
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated 4-15-80.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER-Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30567.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

October 14, 1980

Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Report on Wells

Federal #1, 2, 4, 5 - Section 4, T 42 S, R 19 E San Juan County

Federal #32-1, 32-2, 32-3, 32-4, T 41 S, R 19 E San Juan County

Federal #31-1, 31-2, T 41 S, R 19 E San Juan County

Federal #5-20, 5-21, T 42 S, R 19 E San Juan County

Goodridge #80.2 - Sec 8, T 42 S, R 19 E San Juan County

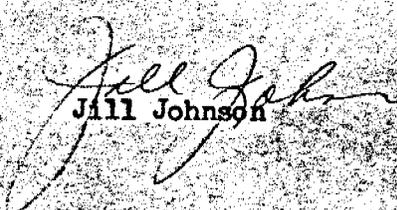
Nordeen

~~XXXXXXXX~~ #80.6, 80.7, 80.9, 80.10, 80.11, 80.12, 80.13, Sec 5, T 42 S R 19 E
San Juan County

Permits from the USGS for the Federal wells was received on September 15,
we will be drilling on these wells as soon as possible.

The Goodridge and Nordeen wells will be drilled as soon as possible.

Sincerely yours,


Jill Johnson

RECEIVED

OCT 17 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U 22899
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, GA 92225		8. FARM OR LEASE NAME SJME - Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 797' from S line and 1494' from E line		9. WELL NO. 32-4
14. PERMIT NO. 43 037 30567		10. FIELD AND POOL, OR WILDCAT Mexican Hat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) WEX 4142 gr		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, T 41 S, R 19 E
12. COUNTY OR PARISH San Juan		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to drill to a proposed depth of 900' instead of 300' requested on APPLICATION TO DRILL dated 5/26/80, approved by USGS 9/8/80; approved by Division of Oil and Gas on 6/6/80.

RECEIVED

DEC 10 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Johnson TITLE Secretary DATE 12-8-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U 22899
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Ft. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 797' from S line and 1494' from E line		8. FARM OR LEASE NAME S.M.S. - Federal
14. PERMIT NO. 43 037 30567	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4142 gr	9. WELL NO. 32-4
		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, T 41 S, R 19 E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to drill to a proposed depth of 900' instead of the 300' requested on APPLICATION TO DRILL dated 5/25/80, approved by USGS 9/8/80, approved by Division of Oil and Gas 6/6/80.

Approval to drill to 900' or to base of Goodridge, whichever is less. Approval to drill below base of Goodridge will require an exception to Utah Division of Oil, Gas, and Mining Rule C-3.

RECEIVED
DEC 11 1980
U. S. GEOLOGICAL SURVEY
EVANSTON, ILL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jill Johnson

TITLE

Secretary

DATE

12-8-80

(This space for use by District Oil and Gas Supervisor)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEC 19 1980

John L. Price
JOHN L. PRICE
DISTRICT OIL & GAS SUPERVISOR

TITLE

OPERATOR'S COPY

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U 22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME
SJME- Federal

2. NAME OF OPERATOR
San Juan Minerals Exploration Company

9. WELL NO.
32-4

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 Blythe, CA 92225

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec 32, T 41 S, R 19 E

797' from S line and 1494' from E line

14. PERMIT NO.
43 037 30548

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4158 gr

12. COUNTY OR PARISH
San Juan

18. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging operations began 2/5/81. Drill pipe run to 10 feet above total depth.

Neat cement pumped down drill pipe and up annulus between hole and drill pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Johnson

TITLE

Sec

DATE

2-10-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U 22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SJME - Federal

9. WELL NO.

32-4

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32, T 41 S R 19 E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
San Juan Minerals Exploration Company (714) 922-2222

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 797' from Sline and 1494' from E line
At top prod. interval reported below
At total depth

14. PERMIT NO. 43 037 30567 DATE ISSUED 9-8-90

12. COUNTY OR PARISH San Juan 13. STATE UT

15. DATE SPUDDED 1-5-81 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 2/5/81 non-producing PFA 18. ELEVATIONS (DF, EKB, RT, GR, ETC.)* 4158 gr 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 450 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
none					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		PFA ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sec DATE 2-10-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ROBERT M. COIT

Form approved
Bureau No. 42-101425

AUG 21 1963

6. INDIAN, ALIEN OR TRIBE NAME
023899

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

DIVISION OF OIL, GAS & MINING

7. UNIT AGREEMENT NAME

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

SAN JUAN MINERALS EXPLORATION CO.

3. ADDRESS OF OPERATOR

RT BOX 422 MEXICAN HAT, UTAH 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 797' FROM SLIKE HILL 1474' FROM EAST LINE
At proposed prod. zone SAME SWSE

8. FARM OR LEASE NAME

SJME - FEDERAL

9. WELL NO.

32-4

10. FIELD AND POOL, OR WILDCAT

MEXICAN HAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 32 T 41 S R 19 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 MILES NORTHEAST FROM MEX HAT

12. COUNTY OR PARISH

SAN JUAN UTAH

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

797

16. NO. OF ACRES IN LEASE

666.6

17. NO. OF ACRES ASSIGNED TO THIS WELL

UNLIMITED

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

NONE

19. PROPOSED DEPTH

700'

20. ROYALTY OR CABLE TOOLS

ROYALTY

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

4142 GR

22. APPROX. DATE WORK WILL START*

ON APPROVAL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
2 7/8	7 1/2	20	60	70 SACKS
6 7/8	4 5/8	14	10	40 SACKS

THIS IS A REINFORCEMENT INTO A PLUGGED HOLE
THERE WAS NO GAS ON THE ORIGINAL WELL
ADEQUATE BLOW OUT PREVENTION WILL BE
USED. EVERY THING WILL BE THE SAME AS
AS 32-4.

23. ABOVE SPACE DESCRIBING PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on directional locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED *[Signature]*

TITLE *Secretary*

DATE 7-6-63

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

8-24-63
[Signature]
Goodridge Formation only

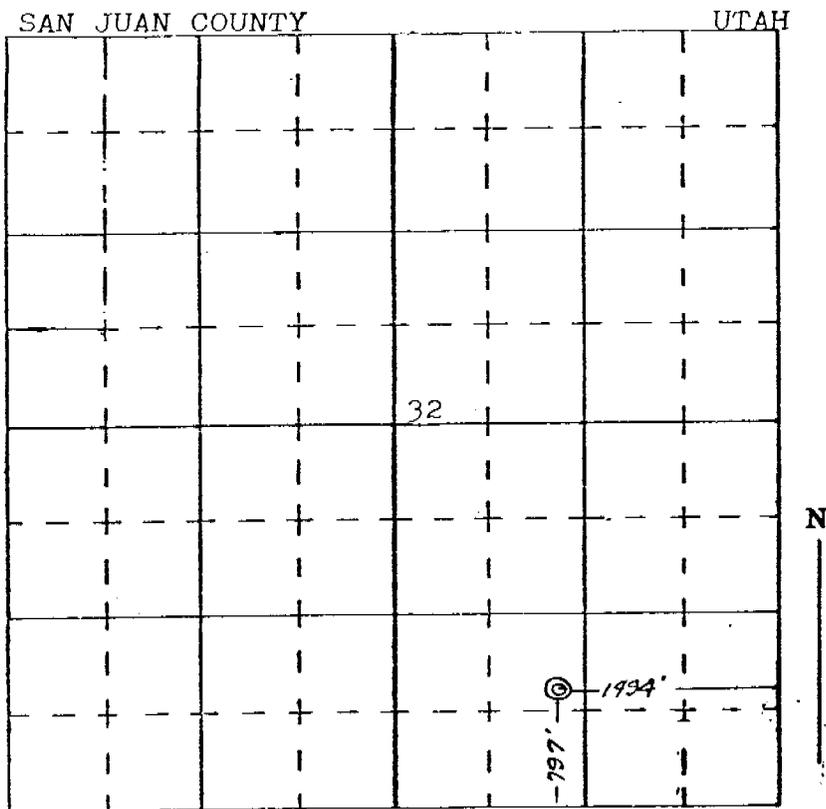
COMPANY WILLIAM RANCHES

LEASE _____ WELL NO. 32-4

SEC. 32, T. 41 SOUTH, R. 19 EAST

LOCATION 797 FEET FROM THE SOUTH LINE AND
1494 FEET FROM THE EAST LINE

ELEVATION 4142 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor,

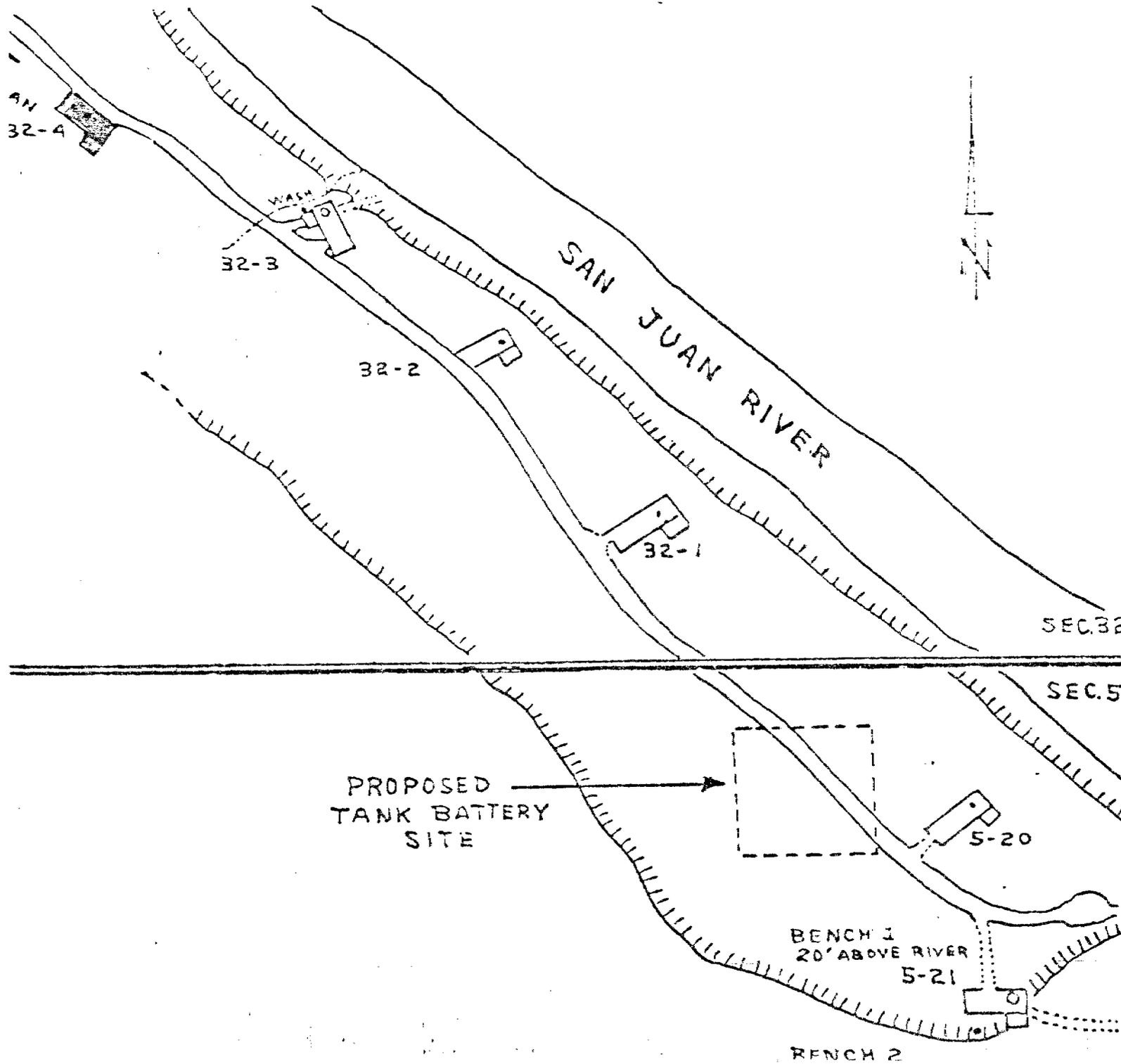
James P. Leese
Utah Reg. #1472

SEAL:



SURVEYED February 5, _____, 19 80

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



SAN JUAN MIN
EXPLORATION

LEGEND:

- Original Location
- Relocation
- Planned Access
- Existing Road

SCALE: 0 100

MEXICAN
ROCK
FIELD
SAN JUAN

SEC. 32

SEC. 33, T. 41 S.

SEC. 5

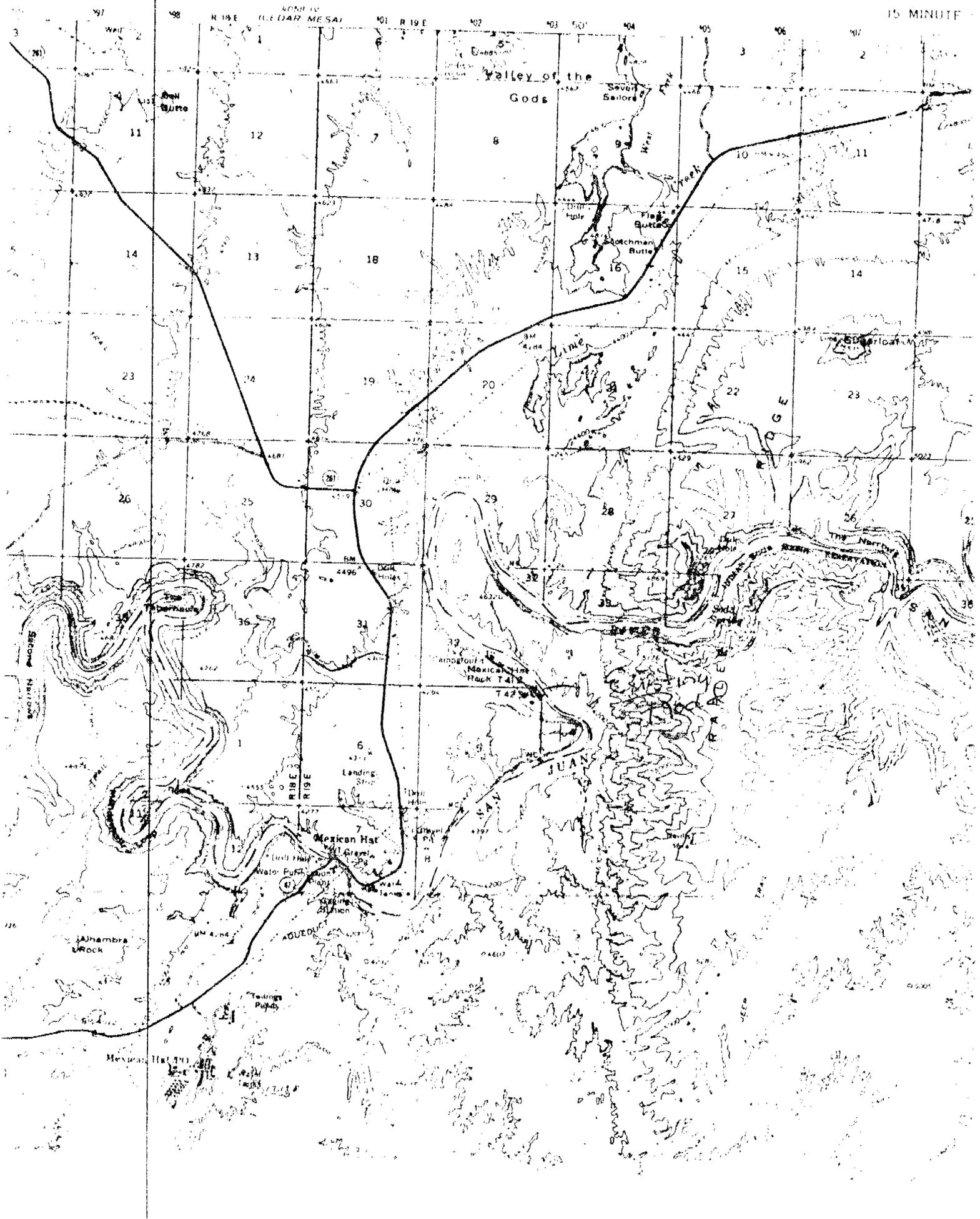
SEC. 4, T. 41 S.

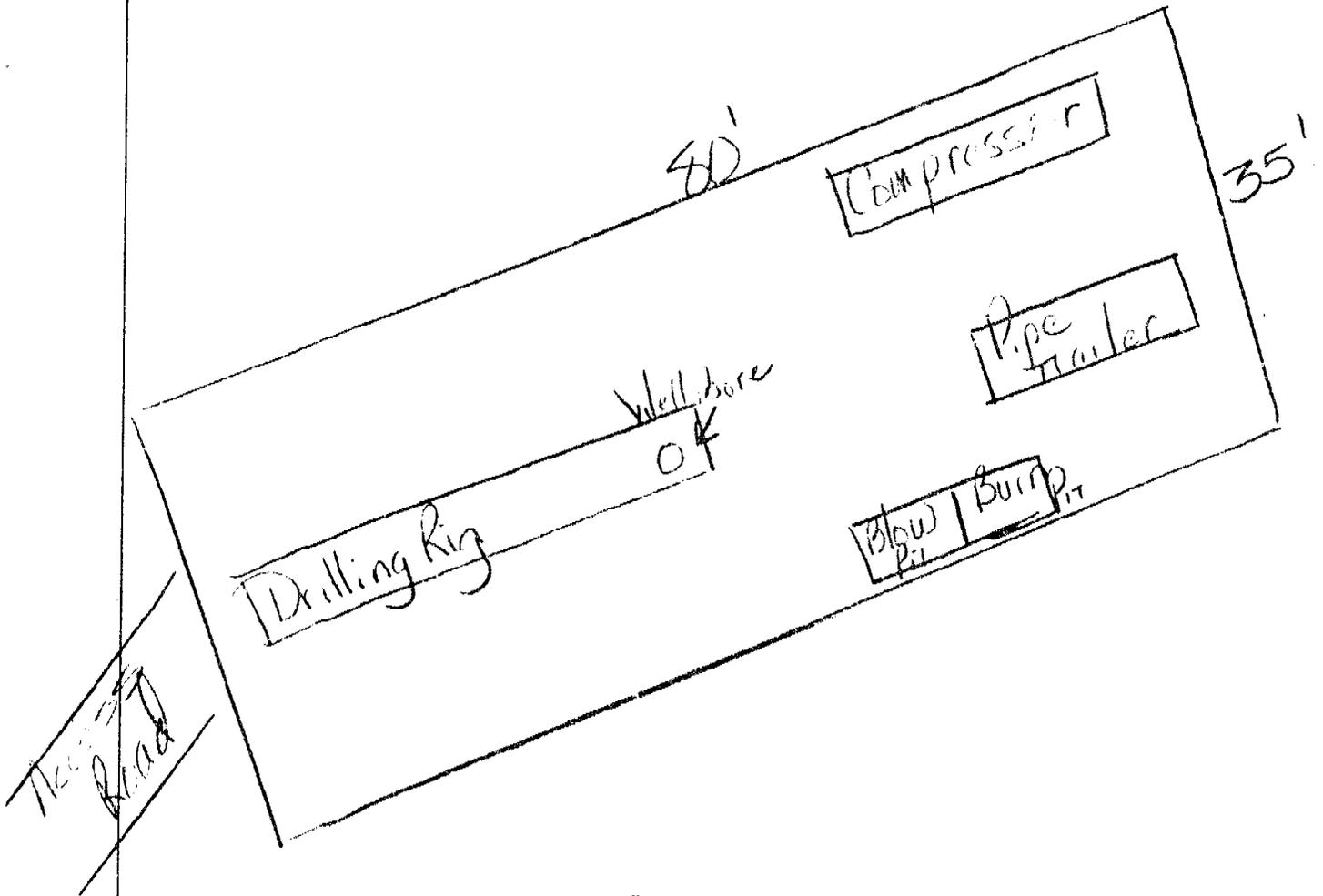
PROPOSED
TANK BATTERY
SITE

BENCH 1
20' ABOVE RIVER
5-21

BENCH 2

Flow





Well Site layout
 San Juan Minerals Exploration Co
 Location # 32-4
 777' Gross Shale & 1474' Gross Shale
 San Juan Co - Utah
 Bl-M U-22899

OPERATOR SAN JUAN MINERALS EXPLORATION CO DATE 8-29-83

WELL NAME FED 32-4

SEC SW SE 32 T 41 S R 19 E COUNTY SAN JUAN

43-037-30567
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Re entry - use original API no.

CHIEF PETROLEUM ENGINEER REVIEW:
RJT ✓ 8/25/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

156-3 4-15-83
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

This permit is for the Hoodridgoc Formation only, and proof of formation must be submitted at time of well completion, otherwise approval to re-enter is void. If water is used for drilling, proof of Utah Division of Water Rights approval for use of drilling water shall be submitted to this office prior to spending.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *J-ED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 156-3 4-15-80

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Tomple A. Keynorius, Executive Director
Dr. G. A. (Jim) Shirazi, Director of Operations

State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1984



San Juan Minerals Exploration Co.
Box 422
Mexican Hat, Utah 84531

DIVISION OF
OIL, GAS & MINING

RE: Well No. Federal #32-4
API #43-037-30567
797' FSL, 1494' FEL SW/SE
Sec. 32, T. 41S, R. 19E.
San Juan County, Utah
(August-December 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

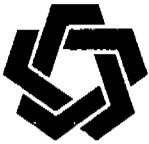
Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

This well was never drilled because we had not get approval from the BLM



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

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