

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

Location Abandoned well never drilled 4-15-82  
by the U.S.G.S.

DATE FILED 5-30-80

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-22899

INDIAN

DRILLING APPROVED: 6-6-80

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 4-15-82 LOCATION ABANDONED, well never drilled

FIELD: MEXICAN HAT 3/86

UNIT:

COUNTY: SAN JUAN

WELL NO. FEDERAL #32-2

API NO. 43-037-30565

LOCATION 453'

FT. FROM ~~WELL~~ (S) LINE.

904'

FT. FROM (E) ~~WELL~~ LINE.

SE SE

1/4 - 1/4 SEC. 32

16

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				41S	19E	32	SAN JUAN MINERALS EXPLOR.

**FILE NOTATIONS**

Entered in NID File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Placed \_\_\_\_\_

Card Indexed \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed \_\_\_\_\_

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ YA \_\_\_\_\_

Sand released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Misc \_\_\_\_\_

Lat \_\_\_\_\_ M-L \_\_\_\_\_ Sanis \_\_\_\_\_ Others \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U 22899

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

SJME - Federal

2. Name of Operator

San Juan Minerals Exploration Co.

9. Well No.

32-2

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

10. Field and Pool, or Wildcat

Mexican Hat

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 453' from S line and 904' from E line SESE

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 32, T 41 S, R 19 E

At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\*

4 miles from Mexican Hat SW NE

12. County or Parrish 13. State

San Juan UT

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

453

16. No. of acres in lease

660.6

17. No. of acres assigned to this well

unlimited spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

330

19. Proposed depth

300

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4137 gr

22. Approx. date work will start\*

on approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4	7	20	60	10 sk Circ. To Surface
6 1/4	4 1/2	14	TD	25 sk

Drill ~~8~~ 8 3/4" hole with spud mud to set 7" surface casing. Drill 6 1/4 hole with air to TD. If productive, run 4 1/2 casing to TD

This is known as a low pressure area. Adequate blow out prevention equipment will be used.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE: 6-2-80  
BY: M.F. Minner



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Jill Johnson*

Title: Secretary

Date: 5-26-80

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by..... Title..... Date.....  
Conditions of approval, if any:

COMPANY WILLIAM RANCHES

LEASE \_\_\_\_\_ WELL NO. 32-2

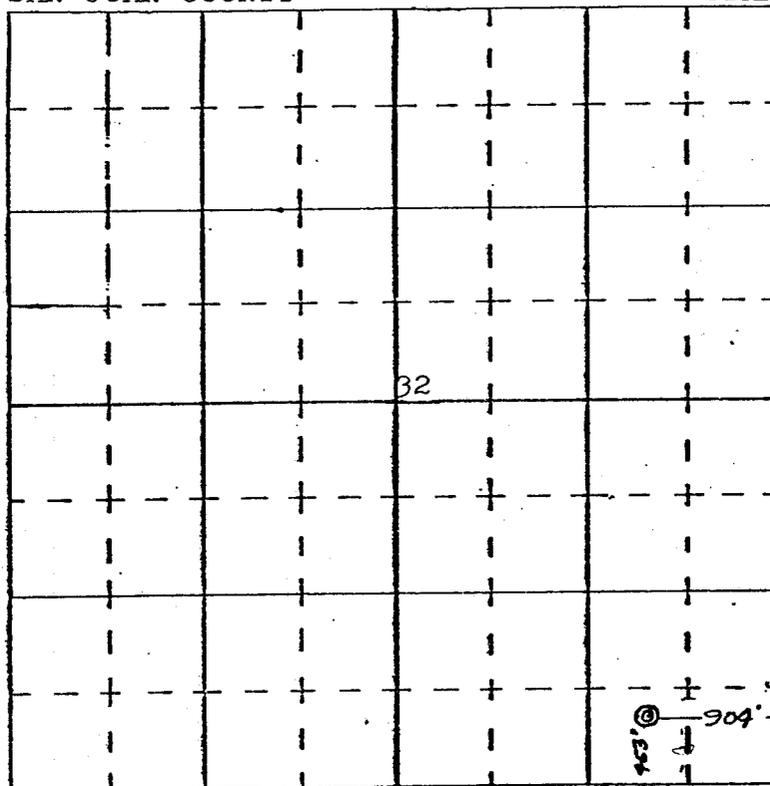
SEC. 32, T. 41 SOUTH, R. 19 EAST S.L.M.

LOCATION 453 FEET FROM THE SOUTH LINE AND  
904 FEET FROM THE EAST LINE

ELEVATION 4137 UNGRADED GROUND

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

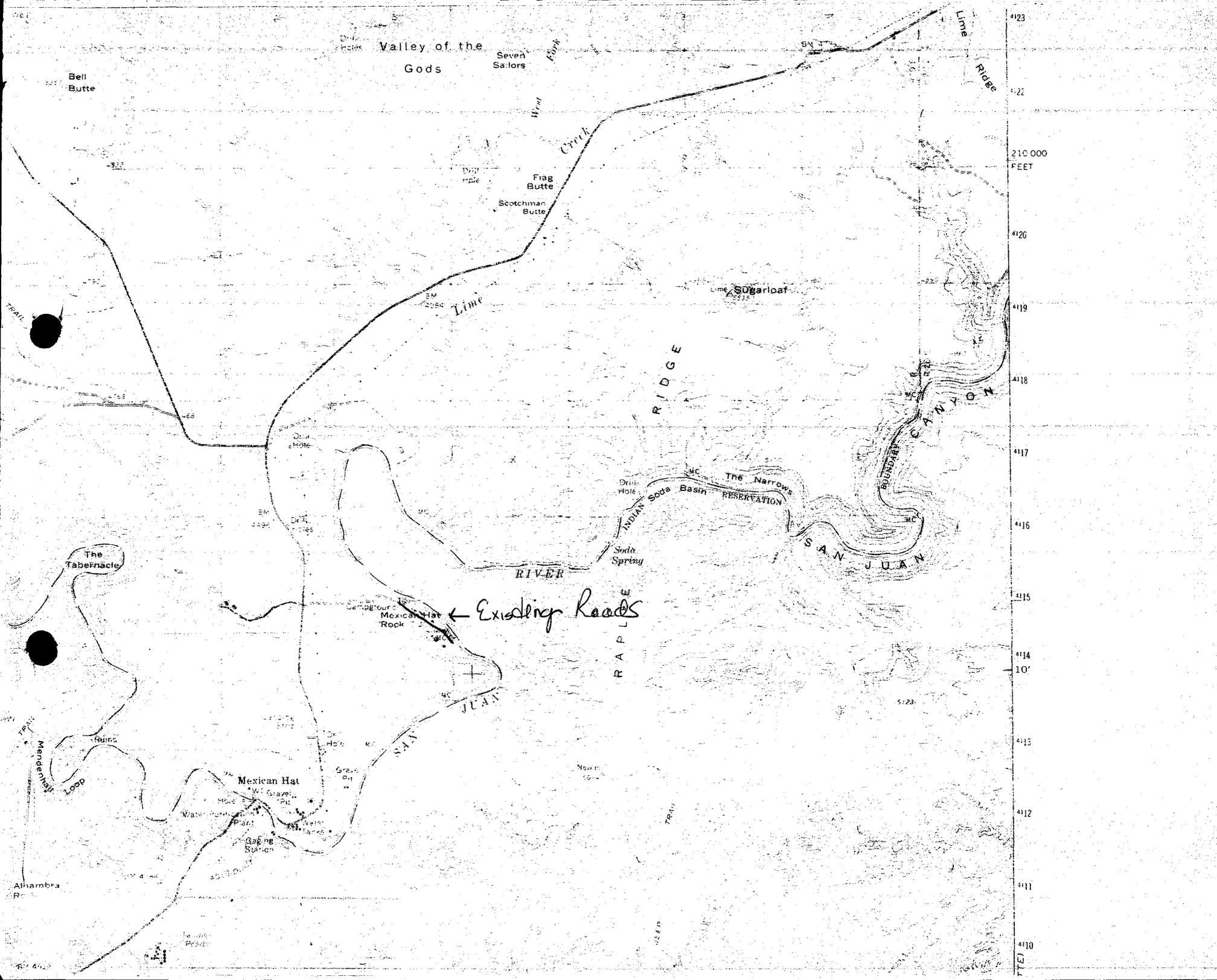
*James P. Leese*

Registered Land Surveyor,  
James P. Leese  
Utah Reg. #1472



SUBVEYED February 5, 19 80

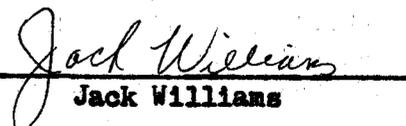
SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



**DEVELOPMENT PLAN FOR SURFACE USE:**

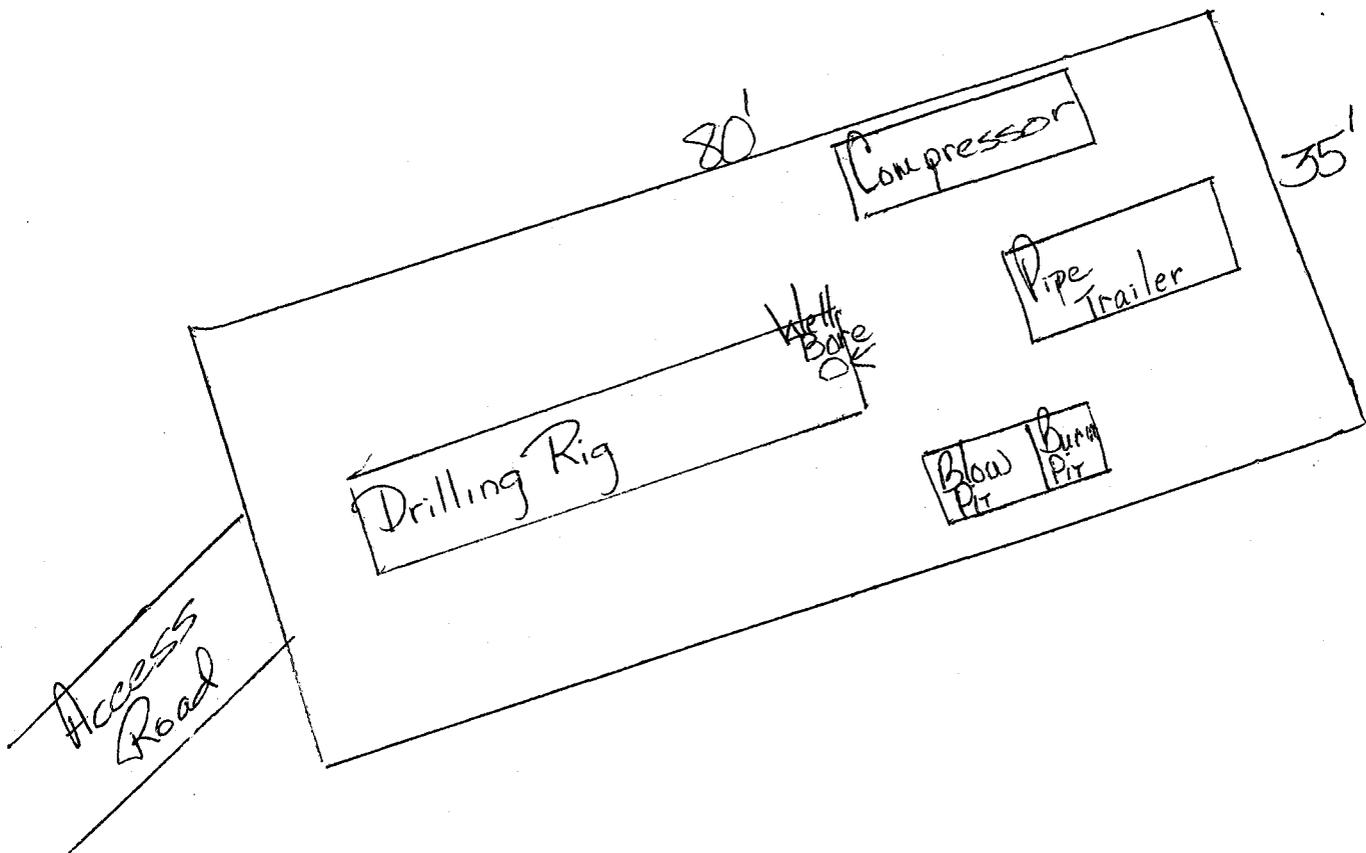
San Juan Minerals Exploration Co.  
Federal #32 -2  
Section 32, T 41 S , R 19 E  
BLM lease #U-22899

1. Existing Roads - See exhibit No. 1 - Topography Map
2. Planned Access roads - not applicable, well sites located near existing roads
3. Location of Existing wells - none
4. Location of Production - this is a proposed oil well test. A small pump jack and two tanks would be installed on location after drilling is completed.
5. Location and Type of Water Supply - this is to be an air drilled hole Fresh water for surface hole and cement will be ~~hauled~~ hauled from the town of Mexican Hat approximately 4 miles southwest of location.
6. Source of construction materials - none required
7. Handling of waste materials:
  - (a) Liquid waste to be retained in earthin pit
  - (b) Burnable waste, if any, to be placed in earthin pit and burned at appropriate times
  - (c) Non-burnable waste to be placed near burn pit and hauled from the town of Mexican Hat approximately 4 miles southwest of location
  - (d) Latrine facilities to be furnished by contractor and waste hole filled upon completion
8. Ancillary facilities - none required
9. Wellsite layout - See Exhibit
10. Plans for restoration of surface - upon completion of drilling, the waste pits to be fenced until liquids evaporate sufficiently for filling. Fill and grade down to conform as nearly as possible to topography as per BLM specifications.
11. Other information - Surface area of proposed location is rocky with very little vegetation. Little dirt work is necessary
  - (a) Tank batteries will be placed approximately 800' from the South line of Section 32, T 41 S, R 19 E; located near an existng roads
  - (b) If wells are productive, a 2" plastic line that is approved for ~~pet~~ petroleum use will be installed and buried.
  - (c) At time of drilling, necessary dikes will be made to prevent spills from entering San Juan River
12. Operator's Information - San Juan Minerals Exploration Co. Rt. 1 Box 52 Blythe, CA 92225
13. Certification - I hereby certify that I have inspected the proposed drill site and access roupe; that Iam familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a competent contractor. Dirt work and other contract work will be in conformity with the plan and the terms and canditions under which it is approved.

  
Jack Williams

Dated

5-26-80



Well Site layout  
 San Juan Minerals Exploration Co  
 Federal 32-2  
 455' from Street 904' from E line  
 See 32 T415 R19E  
 San Juan Co - Utah  
 BLN - 422899

\*\* FILE NOTATIONS \*\*

DATE: May 30, 1980  
OPERATOR: San Juan Minerals  
WELL NO: Federal # 32-2  
Location: Sec. 32 T. 41S R. 19E County: San Juan

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-037-30565

CHECKED BY:

Petroleum Engineer: M.S. Menden 6-2-80

Director: \_\_\_\_\_

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 156-3 4/15/80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation  Plotted on Map

Hot Line  Approval Letter Written   
P.I.

June 6, 1980

San Juan Minerals Exploration  
Rt. 1 Box 52  
Blythe, California 92225

Re: Well No. Federal #32-2  
Sec. 32, T. 41S, R. 19E.  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the order issued in Cause No. 156-3 dated 4-15-80.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30565.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder  
Petroleum Engineer

/jt

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

October 14, 1980

Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Report on Wells

Federal #1, 2, 4, 5 - Section 4, T 42 S, R 19 E San Juan County

Federal #32-1, 32-2, 32-3, 32-4, T 41 S, R 19 E San Juan County

Federal #31-1, 31-2, T 41 S, R 19 E San Juan County

Federal #5-20, 5-21, T 42 S, R 19 E San Juan County

Goodridge #80.2 - Sec 8, T 42 S, R 19 E San Juan County

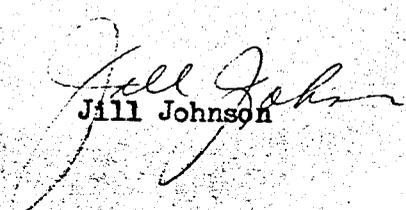
Nordeen

~~EXPLORATION~~ #80.6, 80.7, 80.9, 80.10, 80.11, 80.12, 80.13, Sec 5, T 42 S R 19 E  
San Juan County

Permits from the USGS for the Federal wells was received on September 15,  
we will be drilling on these wells as soon as possible.

The Goodridge and Nordeen wells will be drilled as soon as possible.

Sincerely yours,

  
Jill Johnson

RECEIVED

OCT 17 1980

DIVISION OF  
OIL, GAS & MINING



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

July 20, 1981

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

San Juan Minerals Exploration Company  
Route 1, Box 52  
Blythe, California 92225

Re: See Attachment

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates  
Clerk-Typist

/lm

1. Well No. Williams Federal #2  
Sec. 4, T. 42S, R. 19E  
San Juan County, Utah
2. Well No. Williams Federal #4  
Sec. 4, T. 42S, R. 19E  
San Juan County, Utah
3. Well No. Williams Federal #5  
Sec. 4, T. 42S, R. 19E  
San Juan County, Utah
4. Well No. Federal #5-20  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah
5. Well No. Federal #5-21  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah
6. Well No. Federal #31-1  
Sec. 31, T. 41S, R. 19E  
San Juan County, Utah
7. Well No. Federal #31-2  
Sec. 31, T. 41S, R. 19E  
San Juan County, Utah
8. Well No. Federal #32-1  
Sec. 32, T. 41S, R. 19E  
San Juan County, Utah
9. Well No. Federal #32-2  
Sec. 32, T. 41S, R. 19E  
San Juan County, Utah
10. Well No. Federal #32-3  
Sec. 32, T. 41S, R. 19E  
San Juan County, Utah
11. Well No. Nordeen 80.10  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah
12. Well No. Nordeen 80.11  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah
13. Well No. Nordeen 80.12  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah
14. Well No. Nordeen 80.9  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

July 27, 1981

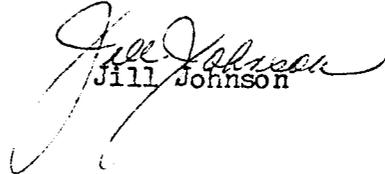
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Well No. Williams Federal #2  
Williams Federal #4  
Williams Federal #5

Federal #5-21  
Federal #31-1  
Federal #31-2  
Federal #32-1  
Federal #32-2  
Federal #32-3

Our intentions are to drill the above wells at a later date.  
Please find the enclosed Form on Federal #5-20.

Sincerely,

  
Jill Johnson

**RECEIVED**

JUL 28 1981

DIVISION OF  
OIL, GAS & MINING

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

January 11, 1982

RECEIVED  
FEB 10 1982

State of Utah  
Natural Resources and Energy  
Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DIVISION OF  
OIL, GAS & MINING

Re: Letter of February 4, 1982

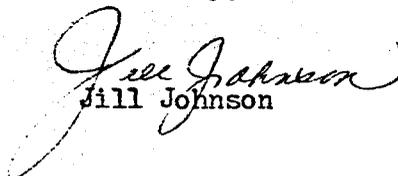
In response to your letter of February 4, we plan to drill at the locations at a later date.

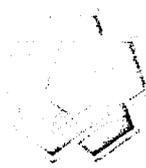
Well No. Federal #31-2, } these two wells on BLM U 16584 are under appeal -  
Well No. Federal #5-21 } lease has been terminated at this time.

Well No. Federal #32-1, 32-2, 32-3 }  
Well No. Federal #2, 4, 5 }  
Well No. Nordeen 80.8, 80.14, 80.15, 81.1 }  
Well No. Goodridge #80.16, 80.17 }

we intend to drill at these locations at a later date.

Sincerely,

  
Jill Johnson



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 4, 1982

San Juan Minerals Exploration Co.  
Route 1, Box 52  
Blythe, California 92225

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

Well No. Federal #31-2  
Sec. 31, T. 41S, R. 19E  
San Juan County, Utah

Well No. Goodridge #80.17  
Sec. 8, T. 42S, R. 19E  
San Juan County, Utah

Well No. Federal #32-1  
Sec. 32, T. 41S, R. 19E  
San Juan County, Utah

Well No. Federal #32-2  
Sec. 32, T. 41S, R. 19E  
San Juan County, Utah

Well No. Federal #32-3  
Sec. 32, T. 41S, R. 19E  
San Juan County, Utah

Well No. Williams Federal #2  
Sec. 4, T. 42S, R. 19E  
San Juan County, Utah

Well No. Williams Federal #5  
Sec. 4, T. 42S, R. 19E  
San Juan County, Utah

Well No. Federal #5-21  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah

Well No. Nordeen #80.8  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah

Well No. Nordeen #80.14  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah

Well No. Nordeen #80.15  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah

Well No. Nordeen #81.1  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah

Well No. Goodridge #80.16  
Sec. 8, T. 42S, R. 19E  
San Juan County, Utah

Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

April 15, 1982

San Juan Minerals Exploration Co.  
Route 1 Box 52  
Blythe, California 92225

Re: Rescind Applications for Permit  
to Drill  
Well Nos. 32-1, 32-2 & 32-3  
Section 32-T41S-R19E  
San Juan County, Utah  
Lease No. U-22899

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved on September 8, 1980. Since that date no known activity has transpired at the approved locations. In view of the foregoing, this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made at these drill sites. Any surface disturbance associated with the approved locations of these wells will be rehabilitated. A schedule for the rehabilitations must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn  
District Oil & Gas Supervisor

bcc: SMA  
State O&G ✓  
State BLM  
MMS-Durango  
Well File  
APD Control  
DH/dh