

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Private land

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Goodridge

9. Well No.

80.2

10. Field and Pool, or Wildcat

Mexican Hat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 8 T 42 S R 19 E

12. County or Parrish 13. State

San Juan UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

San Juan Minerals Exploration Co.

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

896' from N line and 1180' from W line NW NW

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office\*

2 1/2 miles from Mexican Hat

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

896'

16. No. of acres in lease

285

17. No. of acres assigned to this well

unlimited spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

300;

19. Proposed depth

450'

Goodridge

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4250 gr

22. Approx. date work will start\*

on approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	20	60	10 sk
6 1/4"	4 1/2"	14	TD	25 sk

Drill 8 3/4" hole with spud mud to set 7" surface casing. Drill 6 1/4" hole with air to T.D. If productive run 4 1/2" casing to TD.

This is known as a low pressure area. Adequate blow out prevention equipment will be used.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 6-2-80

BY: M. J. Minder



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Secretary Date: 5-26-80

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of approval, if any:

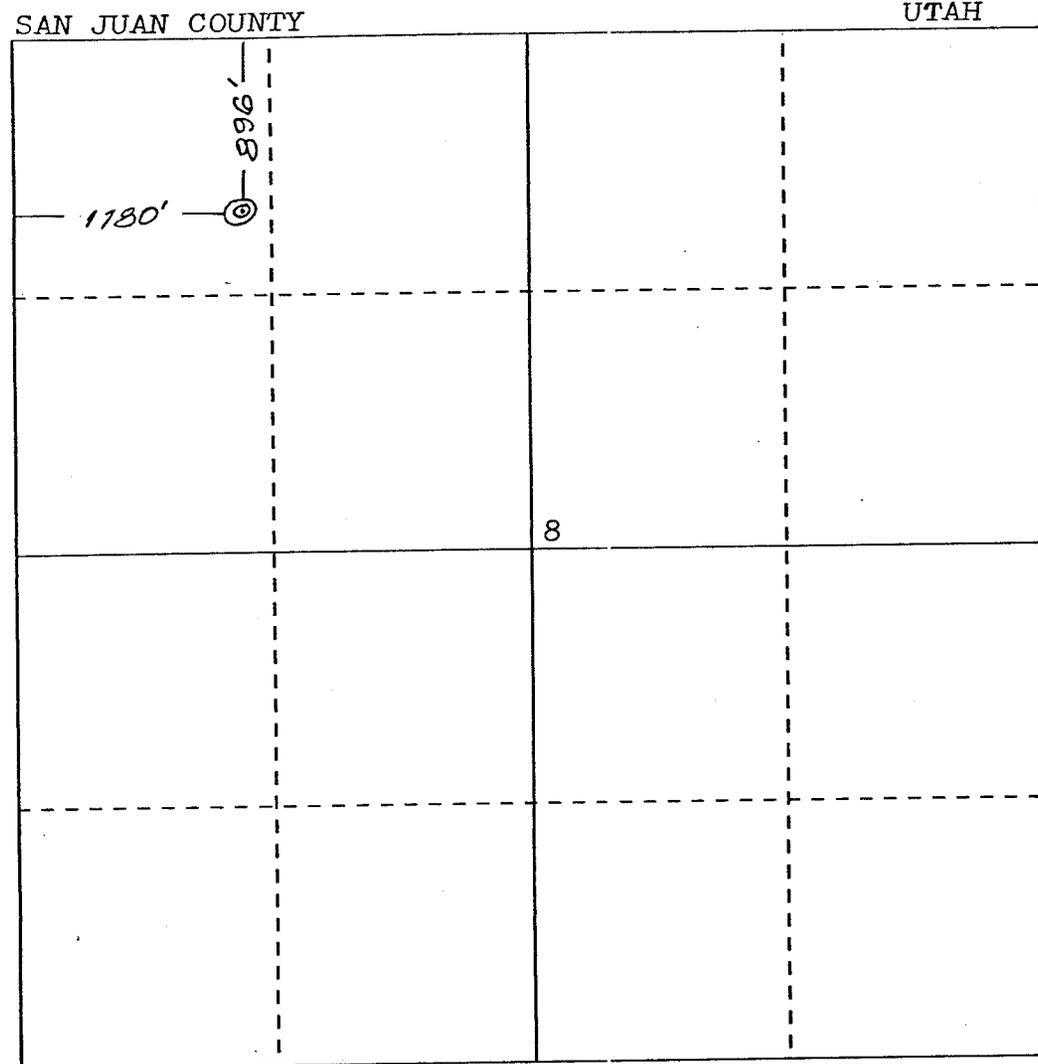
COMPANY WILLIAMS RANCHES

LEASE WILLIAMS WELL NO. 80.2

SEC. 8 T. 42 S. R. 19 E, S.L.M.

LOCATION 896 FEET FROM THE NORTH LINE and 1180 FEET FROM THE WEST LINE.

ELEVATION 4250



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg. #1472

SURVEYED 8 MAY 19 80

\*\* FILE NOTATIONS \*\*

DATE: May 30, 1980  
OPERATOR: San Juan Minerals Exploration  
WELL NO: Goodridge 80.2  
Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-037-30561

CHECKED BY:

Petroleum Engineer: M.J. Minder 6-2-80

Director: \_\_\_\_\_

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 156-2 10/24/78 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Approval Letter Written

Hot Line  P.I.

June 6, 1980

San Juan Minerals Exploration  
Rt. 1 Box 52  
Blythe, California 92225

Re: Well No. Goodridge #80.2  
Sec. 8, T. 42S, R. 19E.  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-2 dated 10-24-78.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30561.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/s/it

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

October 14, 1980

Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Report on Wells

Federal #1, 2, 4, 5 - Section 4, T 42 S, R 19 E San Juan County

Federal #32-1, 32-2, 32-3, 32-4, T 41 S, R 19 E San Juan County

Federal #31-1, 31-2, T 41 S, R 19 E San Juan County

Federal #5-20, 5-21, T 42 S, R 19 E San Juan County

Goodridge #80.2 - Sec 8, T 42 S, R 19 E San Juan County

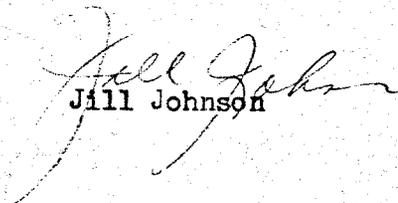
Nordeen

~~XXXXXXXX~~ #80.6, 80.7, 80.9, 80.10, 80.11, 80.12, 80.13, Sec 5, T 42 S R 19 E  
San Juan County

Permits from the USGS for the Federal wells was received on September 15,  
we will be drilling on these wells as soon as possible.

The Goodridge and Nordeen wells will be drilled as soon as possible.

Sincerely yours,

  
Jill Johnson

RECEIVED

OCT 17 1980

DIVISION OF  
OIL, GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

4

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>Private land</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Sah Juan Minerals Exploration Co.</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>Rt. 1 Box 52 Blythe, CA 92225</b>		8. FARM OR LEASE NAME <b>Goodridge</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>896'</b> from N line and <b>1180'</b> from W line At top prod. interval reported below At total depth		9. WELL NO. <b>80.2</b>	
		10. FIELD AND POOL, OR WILDCAT <b>Mexican Hat</b>	
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec 8 T 42 S R 19 E</b>	
		12. COUNTY OR PARISH <b>San Juan</b>	13. STATE <b>UT</b>
15. DATE SPUDDED <b>10-1-80</b>	16. DATE T.D. REACHED <b>10-12-80</b>	17. DATE COMPL. (Ready to prod.) <b>10-29-80</b>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>4250 gr</b>
20. TOTAL DEPTH, MD & TVD <b>380</b>		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPLET., HOW MANY* <b>one zone</b>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>380 - Goodridge sandstone</b>		23. INTERVALS DRILLED BY <b>surf to TD</b>	19. ELEV. CASINGHEAD <b>4251 gr</b>
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>none</b>		25. WAS DIRECTIONAL SURVEY MADE <b>no</b>	
27. WAS WELL CORED <b>no</b>			

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>4 1/2</b>	<b>11#</b>	<b>380</b>	<b>6 1/8</b>	<b>45 sacks circulated</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8</b>	<b>380</b>	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
<b>350</b>	<b>50# powder</b>		

**33.\* PRODUCTION**

DATE FIRST PRODUCTION <b>10-29-80</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>pump</b>			WELL STATUS (Producing or shut-in) <b>producing</b>		
DATE OF TEST <b>10-29-80</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>1 1/8</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>1/2</b>	GAS—MCF. <b>TSTM</b>	WATER—BBL. <b>0</b>	GAS-OIL RATIO <b>nil</b>
FLOW. TUBING PRESS. <b>0</b>	CASING PRESSURE <b>0</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL. <b>1/2 bbl</b>	GAS—MCF. <b>TSTM</b>	WATER—BBL. <b>0</b>	OIL GRAVITY-API (CORR.) <b>39.4</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Jill Johnson* TITLE *Sec* DATE *1-7-81*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

*spud.*

Well Name & Number Goodridge 80.2  
Operator San Juan Minerals Expl Co. Address Rt. 1 Box 52 Blythe, CA 92225  
Contractor A-1 Drilling Company Address Blanding, UT  
Location 896' from N  $\frac{1}{4}$  line and 1180' from W line Sec 8 T 42 S R 10 E County San Juan

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NO WATER SANDS ENCOUNTERED</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

MEMORANDUM

TO: Gill Hunt  
THRU: Frank Matthews *JAM*  
DATE: March 2, 1995  
RE: Oil Spill Section 8, T42S, R19E Mexican Hat Field

On the morning of February 28, 1995 I scheduled a meeting with the field representatives for San Juan Minerals. By 15 minutes after the appointed time they had not arrived, and I began the investigation alone.

The oil spill was easy to find as it had run over the cliff face, a drop of some 50 feet or more. The cliff face is stained and two terrace slopes between the drops have helped prevent the spill from reaching the river. The spill finally stopped about 30 feet from the San Juan River.

After a brief investigation at the terminus of the spill I proceeded to the well, at the top of the cliff. As I proceeded to the well site, Goodridge 80.2, I met Mr. Petty and his helper. We proceeded to the well and began an investigation of the cause of the spill.

The spill occurred after the plastic flow line to the tank battery broke just in front of the check valve at the wellhead. The line has no other check valve in it until it reaches the battery 100 or more yards from the well. Oil had back drained from the line, and the well continued to produce until the break was found. There is no time determined as to how long the oil ran over the cliff until it was discovered and fixed. However the operator estimates that about 3 barrels was lost.

Oil collected in several low spots on location before it ran over the cliff. However none of the spill ran into the emergency pit placed along side the wellhead.

The oil that made it to the road and the oil on the location will be easy to remove and compost. The cleanup will begin on these two areas on Monday, March 6, 1995. The remainder will require evaluation by the UIC staff.

The following ideas were discussed as possibilities:

1. Spraying gasoline or diesel on the cliff face and burning the oil stain off.
2. Mixing dirt and water to a fluid consistency and running it over the cliff to cover the stain.
3. Drilling holes behind the cliff face and blasting the rock off with black powder.
4. Sand blasting the cliff face clean.
5. Washing off the stain with hot water under pressure.

6. Covering the stain with dirt until the oil doesn't show through.
7. Allow the natural weathering process to degrade the spill over time.

I believe that the best method to solve the problem is to scrape the terraces clean of oil, build small berms on each terrace to catch what might continue to run off of the cliff faces, and allow the cliff faces to naturally degrade. A berm must be built at the top of the cliff to keep the problem from occurring again, and a check valve must be placed in the flow line off the location in order to prevent the line from draining.

I also told Mr. Petty that the Division would not allow the half dozen or more open and unabandoned wells to remain that way, and that plugging sundries should be prepared.

*K. Michael Herbert*

MEMO TO FILE

March 14, 1995

From: Brad Hill 

Re: Oil Spill Cleanup, Section 8, Township 42 South, Range  
19 E, San Juan County, Utah

On March 6, 7 & 8, 1995 I was at the site of an oil spill in the Mexican Hat Field to supervise and to advise on cleanup operations. This spill consisted of 2-3 barrels of crude oil which had run, from a broken line at the wellhead, across approximately 50-60 feet of fairly flat ground and over the edge of a cliff that overlooks the San Juan River. The cliffs are stained with crude oil but do not contain buildups which will continue to flow. The cliff is made up of a series of five cliffs and ledges which drop approximately 60 feet to an oilfield road which runs along the river bank. The ledges are steep and crumbly with overhanging cliffs which would be very dangerous to work on from both above and below.

A berm was constructed around the wellhead and incorporates an emergency pit on the down hill side of the wellhead. This is of sufficient size to prevent a similar spill in the future. All spilled crude above the cliff was cleaned up with a Bobcat type loader and removed. The lowermost ledge, just above the road, consisted of an approximately 30 foot slope of loose soil, rock and debris with oil staining where the spill had flowed across it. This area was cleaned up by mixing nearby clean soil with the oil stained soil, using shovels, and left to degrade naturally. A small amount of oily soil remains at the terminus of the spill on the edge of the road and will be scooped up and hauled away.

It is my opinion that the remaining oil stains on the cliffs could be cleaned up with only marginal success and that stains would remain from any type of washing operation. A washing operation may also make more of a mess than what is in place at present. Human safety is also a concern if trying to remove the oil stains on the cliffs. Most of the cliffs have overhangs with loose rocks and would require climbing down from the top with ropes to facilitate cleaning. Many of the ledges also contain cracks which run parallel to the cliff edges and show evidence of recent movement. There is a real danger of these cliffs spalling off with people working on them.

The stains on the cliff are visible from the river and may be considered to be unappealing to rafters but it is my recommendation that these be left to degrade naturally. As I stated before, I don't expect to see any further flow from the remaining oil on the cliffs. Photographs of the site are included with this memo.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat <i>Ut</i> 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: see attached list
QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531. Wesgra Corporation is Bonded By Letter of credit # 7230. Would like to make this change effective as of April 30 2006

Wesgra Corporation:  
by: Clint Howell

President *N1060*

*Clint Howell*

April 120/ 2006

NAME (PLEASE PRINT) <u>Clint Howell</u>	TITLE <u>President</u>
SIGNATURE <i>Clint Howell</i>	DATE <u>4/20/2006</u>

(This space for State use only)

APPROVED 513 106  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well_name	api	qtr_qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENE	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENE	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENE	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENE	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENE	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

1. DJJ
2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**4/30/2006**

<b>FROM: (Old Operator):</b> N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	<b>TO: ( New Operator):</b> N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SUTHERLAND FEDERAL 97-4	05	420S	190E	4303731784	9080	Federal	OW	S
NORDEEN 1	05	420S	190E	4303720721	490	Fee	OW	S
NORDEEN 5	05	420S	190E	4303720722	490	Fee	OW	P
NORDEEN 3	05	420S	190E	4303730149	490	Fee	OW	P
NORDEEN 80.7	05	420S	190E	4303730584	490	Fee	OW	P
NORDEEN 80.6	05	420S	190E	4303730585	490	Fee	OW	S
NORDEEN 81-4	05	420S	190E	4303730957	490	Fee	OW	S
NORDEEN 81-5	05	420S	190E	4303730958	490	Fee	OW	S
NORDEEN 86-6	05	420S	190E	4303731254	490	Fee	OW	S
J & L 3	06	420S	190E	4303731207	10691	Fee	OW	TA
GEBAUER FEDERAL 2	07	420S	190E	4303730190	9080	Federal	OW	S
GOODRIDGE 81-3	07	420S	190E	4303730960	11206	Fee	OW	S
WILM RNCH GDRDGE 12	08	420S	190E	4303730432	495	Fee	OW	P
GOODRIDGE 74	08	420S	190E	4303730526	495	Fee	OW	S
GOODRIDGE 75	08	420S	190E	4303730527	495	Fee	OW	S
GOODRIDGE 80.2	08	420S	190E	4303730561	495	Fee	OW	P
GOODRIDGE 80.3	08	420S	190E	4303730562	495	Fee	OW	P
GOODRIDGE 80.4	08	420S	190E	4303730563	495	Fee	OW	P
GOODRIDGE 80.1	08	420S	190E	4303730570	495	Fee	OW	S
GOODRIDGE 80.5	08	420S	190E	4303730680	490	Fee	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- 6b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- 6c. Reports current for Production/Disposition & Sundries on: 5/1/2006

