

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

U 23761 A

5. Lease Designation and Serial No.

Federal

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

San Juan Federal

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

8

2. Name of Operator

Wesgra Corp.

9. Well No.

~~Mexican Hat~~ *Undesignated*

3. Address of Operator

P O Box 14, Mexican Hat, Utah 84531

10. Field and Pool, or Wildcat

Sec 8 42 S 19E

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

11. Sec., T., R., M., or Blk. and Survey or Area

San Juan, Utah

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office\*

1/2 mile

26

2 1/2

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

200 ft. *Production*

17. No. of acres assigned to this well

Rotary

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

4076'

22. Approx. date work will start\*

soon as approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Propose to drill 9 7/8" hole to 30 ft. set 8" surface casing. drill 6 3/8 hole to T.D. Set 4 1/2" casing on top of zone. cement from top to bottom. then drill in with 3 7/8 bit if well indicates production.

RECEIVED

JAN 14 1980

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*W. E. Steen*

President.

Title

Date

*1-8-80*

(This space for Federal or State office use)

Permit No.

*43-037-30528*

Approval Date

*1/25/80*

Approved by

Title

Date

Conditions of approval, if any:

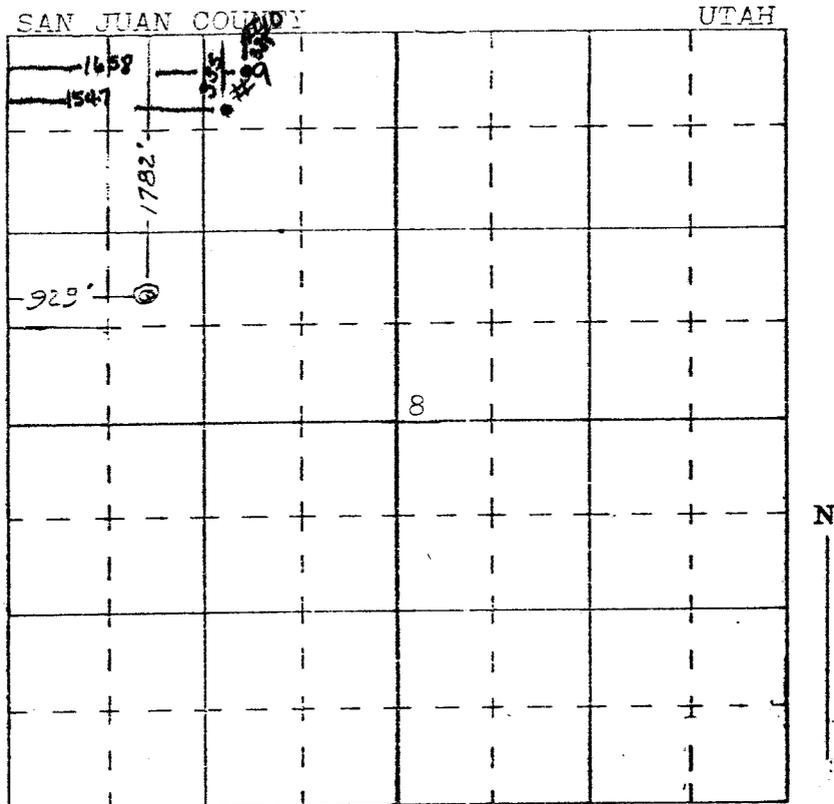
COMPANY WESGRO OIL CORPORATION

LEASE \_\_\_\_\_ WELL NO. 8

SEC. 8, T. 42 SOUTH, R. 19 EAST S.L.M.

LOCATION 1782 FEET FROM THE NORTH LINE AND  
929 FEET FROM THE WEST LINE

ELEVATION 4076 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*James P. Leese*

Registered Land Surveyor,  
James P. Leese  
Utah Reg. #1472

December 26, 1979



\*\* FILE NOTATIONS \*\*

DATE: January 16, 1980

Operator: Wesga Corporation

Well No: San Juan Federal #8

Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-037-30528

CHECKED BY:

Geological Engineer: \_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

Director: [Signature]

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 156-2 24 Oct 78

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Sec

Plotted on Map

Approval Letter Written

lstm

#3

RI

January 25, 1980

Wesgra Corporation  
P.O. Box 14  
Mexican Hat, Utah 84531

Re: Well No. San Juan Fed. #8, Sec. 8, T. 42S, R. 19E., San Juan County, Utah  
Well No. San Juan Fed. #9, Sec. 8, T. 42S, R. 19E., San Juan County, Utah  
Well No. San Juan Fed. #10, Sec. 8, T. 42S, R. 19E., San Juan County, Utah  
Well No. San Juan Fed. #11, Sec. 8, T. 42S, R. 19E., San Juan County, Utah  
Well No. San Juan Fed. #12, Sec. 8, T. 42S, R. 19E., San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 156-2 dated October 24, 1978.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
Office: 535-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #8 - 43-037-30528;  
#9 - 43-037-30529; #10 - 43-037-30530; #11 - 43-037-30531; #12 - 43-037-30532.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/btm

cc: USGS

Oct - June

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wesgra Corporation

WELL NAME: San Juan Minerals Federal #8

SECTION 8 SW NW TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling Company

RIG # B

SPUDED: DATE 9/18/80

TIME p.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Bill Skeen

TELEPHONE # 801-683-2227

DATE September 16, 1980

SIGNED *[Signature]*

cc: USGS

July 8, 1981

Wesgra Corporation  
P. O. Box 14, M  
Mexican Hat, Utah 84531

Re: Well No. San Juan Federal #8  
Sec. 8, T. 42S, R. 19E  
San Juan County, Utah  
(October-June)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

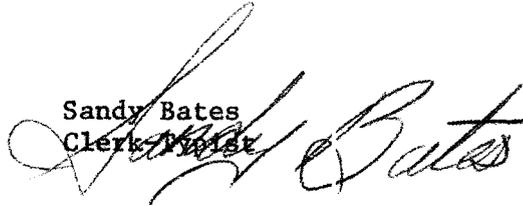
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates  
Clerk



/l/a  
Enclosure

October 6, 1981

Wesgra Corporation  
P. O. Box 14, M  
Mexican Hat, Utah 84531

Re: Well No. San Juan Federal #8  
Sec. 8, T. 42X, R. 19E  
San Juan County, Utah  
(October 1980, September 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well,

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Until the necessary forms have been filed on this well, there will be no further applications approved from this office.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

Yar

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Wesgra Corp.

3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1782 from the North line  
929 ft. from the west. line  
At top prod. interval reported below  
At total depth  
**SWNW**

14. PERMIT NO. 43-037-30528 DATE ISSUED Sept 15, 80

15. DATE SPUNDED 9-20-80 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 10-20-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4076 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

logged by Bob Latth - samples

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
surface 8"	14 pd	20'	97/8"	cemented top to bottom	none
long string 5 1/2"	15 pd.	164'	6 3/4"	circulated cement	
tubing 2 3/8"		198'			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
open hole	acidized with 55 gals of 28% acid
	flushed with city water

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-20-80	pumping	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
16-19-80	24			1 1/2	none	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
						40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
pumping unit tubing & rods

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED J. E. Spear TITLE President DATE 10-26-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name  
✓ WEGER PETROLEUM CORP., and  
Oklahoma Corporation

Address (include zip code)  
701 West Evergreen  
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

Assignment approved as to lands described below

All in Section 8, Township  
42 South, Range 19 East, S.L.M.,  
San Juan County, Utah  
Lot Four (4)-----8.91 Acres  
Tract B-----17.00 Acres

Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

Six percent

6%

6. Specify overriding royalty previously reserved or conveyed, if any

1.5 percent

1.5%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.

*[Signature]*

(Assignor's Signature)

P.O. Box 14

(Assignor's Address)

President of and in behalf of  
Wesgra Corporation, a Utah  
Corporation

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

This 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By

*[Signature]*  
(Authorized Officer)

Chief, Minerals  
Adjudication Section

AUG 23 1984

(Title)

(Date)

91386

*Michael R. Weger*  
PRESIDENT

January 8, 1984

RECEIVED  
JAN 10 1985

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resource  
Oil Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of WEGER PETROLEUM CORP., that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

*Michael R. Weger*  
Michael R. Weger

MRW/bs  
Enclosures



2421 State Office Building, Salt Lake City, Ut. 84114. © 801-533-5771.

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

**RECEIVED**  
JAN 10 1985  
DIVISION OF  
OIL, GAS & MINING

• WEGER PETROLEUM CORP.  
P.O. Box 1338  
Durant, OK 74702-1338

Utah Account No. 29980  
~~11060~~

Report Period (Month/Year) \_\_\_\_\_

Amended Report

Well Name API Number    Entity    Location	Producing Zone	Days Oper	Production Volume		Gas (MSCF)	Water (BBL)
			Oil (BBL)	sold		
an Juan Fed. #1 ✗ 303730393 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Fed. #2A ✗ 303730397 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Fed. #3 ✗ 303730420 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Fed. A.B. # 1 ✗ 303730474 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Fed. A.B. #2 ✗ 303730475 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Fed. #6 ✗ 303730476 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Fed. # 7 ✗ 303730477 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Fed. # 8 ✗ 303730528 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Tract 4-1 ✗ 303730628 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Tract 4-2 ✗ 303730629 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Tract 4-2X ✗ 303730733 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Tract 4-4 ✗ 303730835 00380-42S-19E-Sec.8	GDRSD				-----	-----
an Juan Fed. #10 ✗ 303730836 00380-42S-19E-Sec.8	GDRSD				-----	-----
TOTAL						

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_  
Authorized signature Michael R. Weger, President Telephone (405) 924-9200

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Goodridge Estate

9. WELL NO.  
all wells

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
Sec 8, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.C. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, AT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

42S. 19E. 8	Acid #1	43-037-30393
42S. 19E. 8	A.B. #1	43-037-30474
42S. 19E. 8	Acid #2A	43-037-30397
42S. 19E. 8	A.B.#2	43-037-30475
42S. 19E. 8	Acid #3	43-037-30420
42S. 19E. 8	Acid #6	43-037-30476
42S. 19E. 8	Acid #7	43-037-30477
42S. 19E. 8	Acid #8	43-037-30508
42S. 19E. 8	Acid #10	43-037-30834
42S. 19E. 8	Acid #11	43-037-30837
42S. 19E. 8	Acid #13	43-037-30886
42S. 19E. 8	Acid #14	43-037-30887
42S. 19E. 8	Acid #15	43-037-30888
42S. 19E. 8	Acid #16	43-037-30889
42S. 19E. 8	Acid #17	43-037-30890
42S. 19E. 8	Acid #1-1	43-037-30628
42S. 19E. 8	Acid #1-2	43-037-30733
42S. 19E. 8	Acid #4	43-037-30835

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Keen TITLE President DATE 1-28-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior 3100  
(U-065)

BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

MAY 04 1987

DIVISION OF  
OIL, GAS & MINING

Mr. John Baza  
Petroleum Engineer  
State of Utah Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

ACTING District Manager

Enclosure:  
Two Decision Records

LEASE CHANGE FROM FED TO FEE  
Supplemental info in file tract #4-1 8, 405, 19E

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
 WESGRA CORPORATION  
 PO BOX 367  
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT  (**Highlight Changes**)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #3 4303730420	00380	42S 19E 8	GDRSD					
SAN JUAN TRACT 4-2X 4303730733	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL #16 4303730889	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 18 4303731423	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 21 4303731431	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 22 4303731432	00380	42S 19E 8	GDRSD					
SAN JUAN FED. TRACT 4 #5 4303731438	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 4-4A 4303731749	00380	42S 19E 8	LTLPL					
SAN JUAN FED #1 4303730393	00381	42S 19E 8	GDRSD					
SAN JUAN FED #2A 4303730397	00381	42S 19E 8	GDRSD					
SAN JUAN FED A.B.#2 4303730475	00381	42S 19E 8	GDRSD					
SAN JUAN FED #7 4303730477	00381	42S 19E 8	GDRSD					
SAN JUAN FED #8 4303730528	00381	42S 19E 8	GDRSD					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995  
DIVISION OF OIL, GAS & MINING

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a Federal reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas Well    <input type="checkbox"/> Other</p> <p>2. Name of Operator                  Wesgra Corporation</p> <p>3. Address and Telephone No.                  P.O. Box 310367, Mexican Hat Utah 84531</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)                  17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust</p>	<p>5. Lease Designation and Serial No.</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation</p> <p>8. Well Name and No.</p> <p>9. API Well No.</p> <p>10. Field and Pool, or Exploratory Area</p> <p>11. County or Parish, State</p>
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks *W.E. Skeen*

W. E. (Bill) Skeen  
President, Wesgra Corporation

*Clint Howell*  
Clint Howell Ph. No. 801-685-2298  
new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____	Title _____	Date _____
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:	
1	LEG 7-LWP ✓
2	DTS 8-PL ✓
3	VLD 9-SJ ✓
4	R/R 10-FILE ✓
5	YRM 1
6	CLP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION  
 (address) PO BOX 367  
MEXICAN HAT UT 84531  
CLINT HOWELL (NEW OWNER)  
 phone (801) 683-2298  
 account no. N1060

FROM (former operator) WESGRA CORPORATION  
 (address) PO BOX 367  
MEXICAN HAT UT 84531  
BILL SKEEN  
 phone (405) 521-8960  
 account no. N1060

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-30528</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

**FILING**

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6198

Clint Howell  
Wesgra Corporation  
P.O. Box 367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

Wesgra Corporation, as of April 2004, has four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

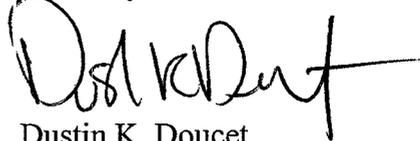
Page 2  
April 16, 2004  
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File

Wesgra Corporation

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Wesgra 8-1	43-037-31451	Fee	7 Years 8 Months
2	Wesgra 8-2	43-037-30529	Fee	7 Years 8 Months
3	San Juan Fed 8	43-037-30528	Fee	1 Year 11 Months
4	Goodridge Trust 21B	43-037-31703	Fee	1 Year 6 Months

Attachment A



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
Executive Director

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
Division Director

OLENE S. WALKER  
Governor

GAYLE F. McKEACHNIE  
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5207

Mr. Clint Howell  
Wesgra Corporation  
Hwy 163 / Riverview Drive  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated June 28, 2004 (received by the Division on 6/30/2004) in regards to the four (4) shut-in wells operated by Wesgra Corporation ("Wesgra"). It is the Division's understanding Wesgra intends to workover and put on production the 8-1 well, 8-2 well, San Juan Federal 8 well and Goodridge Trust 21B well.

Based on the proposed plan of action the Division grants a one (1) year extension for the 8-1 well, 8-2 well, San Juan Federal 9 well and Goodridge Trust 21B well. These shut-in/temporary abandonment extensions are valid through June 30, 2005, allowing adequate time to accomplish the proposed work. <sup>125 19E 08 43-037-30528</sup>

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

CLD:jc  
cc: Well file

# WESGRA CORPORATION

Hwy 163 / Riverview Dr.  
P.O. Box 310367  
Mexican Hat, Utah 84531

Phone: 435-683-2263  
Fax: 435-683-2298  
E-mail: ch1sj@yahoo.com

06 /28 /2004

RECEIVED

JUN 30 2004

DIV. OF OIL, GAS & MINING

Dustin K. Doucet

State of Utah

Division of oil, Gas And Mining

1594 West North Temple Suite 1210

P.O. Box 145801

Salt Lake City, UT. 84114-5801

RE: Letter, April 16, 2004

Extended shut-in and Temporary abandoned wells

Plan of Action as follows,

#1 Wesgra 8-1	43-037-31451	Workover-Reproduce	
2 Wesgra 8-2	43-037-30529	Workover- Reproduce	
3 San Juan Fed 8	43-037-30528	Workover- Reproduce	Possibly Plug & abandon
4 Goodridge Trust 21 B	43-037-31073	Workover- Reproduce	Possibly Plug & abandon

Sincerely,



Clint Howell

Manager

Wesgra Corporation

COPIES SENT TO OPERATOR

Date: 7-28-04

Initials: CHO



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 305 28  
San Juan Fed 8  
42S 19E 8

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2  
Wesgra Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
<b>FIRST NOTICE</b>				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
<b>PENDING NOTICE OF VIOLATION</b>				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
<b>SECOND NOTICE</b>				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months