

NO ELECTRIC LOGS RUN

Plugged & Abandoned - 1/15/80

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

**Private land**

6. If Indian, Allottee or Tribe Name

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

**Goodridge**

2. Name of Operator

**Williams Ranches, Inc.**

9. Well No.

**75**

3. Address of Operator

**Rt. 1 Box 52 Blythe, CA 92225**

10. Field and Pool, or Wildcat

**San Juan - Mexican Hat**

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

**542' from the N line and 642' from the W line**

11. Sec., T., R., M., or Blk. and Survey or Area

**undesignated  
Sec 8 T 42S R 19 E 6M**

At proposed prod. zone

**same NW NW**

14. Distance in miles and direction from nearest town or post office\*

**3 miles from Mexican Hat, UT**

12. County or Parrish 13. State

**San Juan Utah**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

**642'**

16. No. of acres in lease

**28.5**

17. No. of acres assigned to this well

**2.5**

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

**250' or more**

19. Proposed depth

**450'**

20. Rotary or cable tools

**Rotary**

21. Elevations (Show whether DF, RT, GR, etc.)

**4197 gr**

22. Approx. date work will start\*

**January 1, 1980**

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<b>8 3/4"</b>	<b>7"</b>	<b>17</b>	<b>60'</b>	<b>15 sx</b>

Propose to drill and test **Goodridge sandstone.**  
Use of **4 1/2"** high pressure valve to prevent blowout.  
Surveyor's plat of proposed well attached.

**RECEIVED**

**DEC 21 1979**

**DIVISION OF OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Jack Williams Title President Date 12-17-79

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

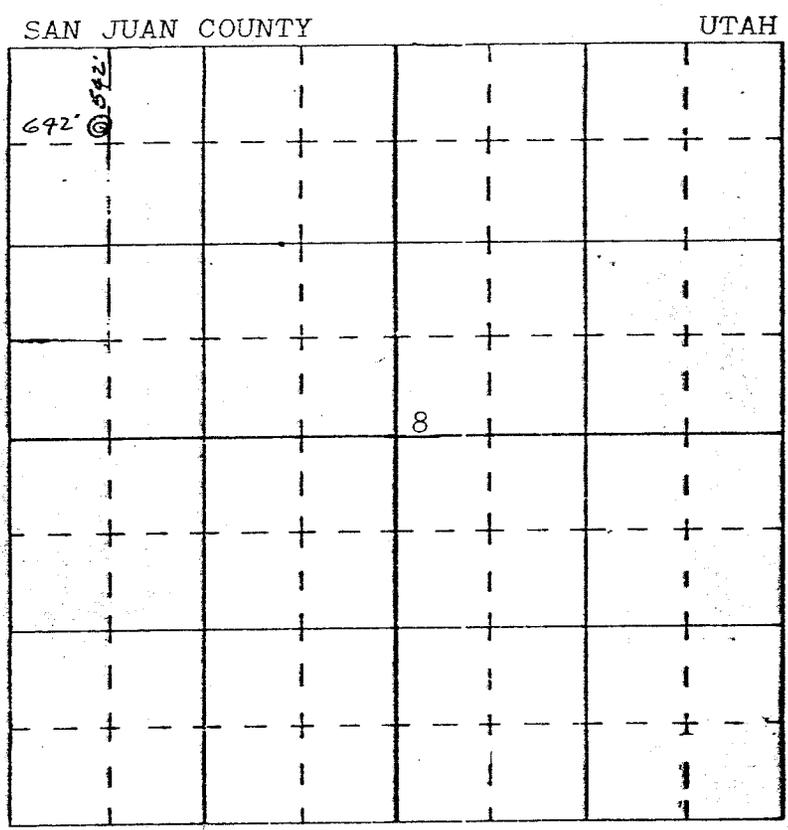
COMPANY WILLIAMS RANCHES

LEASE Goodridge WELL NO. 75

SEC. 8 T. 42 SOUTH R. 19 EAST S.L.M.

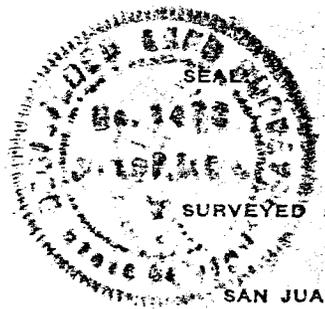
LOCATION 542 FEET FROM THE NORTH LINE AND  
642 FEET FROM THE WEST LINE

ELEVATION 4197 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



*James P. Leese*  
 Registered Land Surveyor.

James P. Leese  
 Utah Reg. #1472

December 4, 1979

**\*\* FILE NOTATIONS \*\***

DATE: 12/26/79

OPERATOR: William Rando Jr.

San Juan Minerals  
Exploration

WELL NO. 5

LOCATION: SEC. 8 T. 42S R. 19E COUNTY San Juan

FILE PREPARED: \_\_\_\_\_

ENTERED ON NID: \_\_\_\_\_

CARD INDEXED: \_\_\_\_\_

COMPLETION SHEET: \_\_\_\_\_

✓ API NUMBER: 43-037-30527

CHECKED BY:

GEOLOGICAL ENGINEER: \_\_\_\_\_

PETROLEUM ENGINEER: \_\_\_\_\_

DIRECTOR: OK 7

APPROVAL LETTER:

BOND REQUIRED: None

SURVEY PLAT REQUIRED: \_\_\_\_\_

ORDER No. 156-1 9/25/74

O.K. RULE C-3 \_\_\_\_\_

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE  
WITHIN A 660' RADIUS OF PROPOSED SITE \_\_\_\_\_

LEASE DESIGNATION Fee

PLOTTED ON MAP ✓

APPROVAL LETTER WRITTEN \_\_\_\_\_

hl  
PT

December 26, 1979

Williams Ranches, Inc.  
Rt. 1 Box 52  
Blythe, CA. 92225

Insofar as this office is concerned, approval to drill Wells No. Goodridge 71, 72, 74 & 75 located in Sec. 8, T. 42 S., R. 19 E., San Juan County, Utah, is hereby granted in accordance with the Order issued in Cause No. 156-1 dated September 25, 1974.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. WINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

CLEOM E. FETCH  
Director  
Office: 533-5771  
Home: 466-4451

Enclosed please find Form OCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are:

Goodridge 71 - 43-037-30523  
Goodridge 72 - 43-037-30524  
Goodridge 74 - 43-037-30526  
Goodridge 75 - 43-037-30527

Well No. Goodridge 73 cannot be approved at this time because it would not fit the spacing pattern established by the Order in Cause No. 156-1 should Wells No. 71, 72, 74 or 75 be completed as producing wells. Said pattern requires 330' between producible wells.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Winder  
Geological Engineer

MTW/pfg  
cc:

# WILLIAMS RANCHES

*Jack Williams*

ROUTE 1, BOX 52 • BLYTHE, CALIF.

Phone 922-2222 and 922-4422

ON THE COLORADO RIVER



• CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

January 25, 1980

RECEIVED

JAN 28 1980

Division Of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

DIVISION OF  
OIL, GAS & MINING

Re: Blanket Bond -

In response to your telephone request for wells covered under  
San Juan Minerals Exploration Company/s blanket bond:

Nordeen #11 - 615' from S line and 409' from W line  
Sec 5 T 42 S R 19 E San Juan County

8x Goodridge #75 - 542' from N line and 642' from W line  
Sec. 8 T 42 S R 19 E San Juan County

Goodridge #74 - 580' from N line and 267' from W line  
Sec 8 T 42 S R 19 E SIM San Juan County

Goodridge #73 - 726' from N line and 474' from W line  
Sec 8 T 42 S R 19 E San Juan County

Goodridge #71 - 919' from N line and 294' from W line  
Sec 8 T 42 S R 19 E San Juan County

Goodridge #72 - 893' from N line and 655' from W line  
Sec 8 T 42 S R 19 E San Juan County

U-23761 #2 - 718' from N line and 419' from W line  
Sec 4 T 42 S R 19 E San Juan County

U-23761 # 3 - 817' from N line and 338' from W line  
Sec. 4 T 42 S R 19 E San Juan County

U-23761 # 4 - 533' from N line and 236' from W line  
Sec. 4 T 42 S R 19 E San Juan County

U-23761 # 5 - 365' from N line and 93' from W line  
Sec. 4, T 42 S R 19 E San Juan County

U-23761 #1 - 898' from N line and 670' from W line

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>Private land</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>San Juan Minerals Exploration Company</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>Rt. 1 Box 52 Blythe, CA 92225</b>		8. FARM OR LEASE NAME <b>Good ridge 75</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>542' from N line and 642' from W line</b>		9. WELL NO. <b>75</b>
14. PERMIT NO. <b>43 037 30526 7</b>		10. FIELD AND POOL, OR WILDCAT <b>Mexican Hat Field</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4197 gr</b>		11. SEC., T., S., M., OR BLK. AND SURVEY, OR AREA <b>Sec 8 T 42 S R 19 E SLM</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH <b>San Juan</b>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		13. STATE <b>UT</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

January 16, Drilled to a depth of 310' - 6 1/4" button used

Contractor, Quality Drilling temporarily pulled off job site. Drilling to continue upon return of contractor.

RECEIVED

APR 11 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>Bill Job</i></u>	TITLE <u>Sec</u>	DATE <u>April 9, 1980</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Private land</b>	
2. NAME OF OPERATOR <b>San Juan Minerals Exploration Co.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>Rt. 1 Box 52 Blythe, CA 92225</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>542' from N line and 642' from W line</b>		8. FARM OR LEASE NAME <b>Goodridge 75</b>	
14. PERMIT NO. <b>43 037 30527</b>		9. WELL NO. <b>75</b>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>4197 gr</b>		10. FIELD AND POOL, OR WILDCAT <b>Mexican Hat Field</b>	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <b>Sec 8 T 42 S R 19 E</b>	
		12. COUNTY OR PARISH <b>San Juan</b>	13. STATE <b>UT</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SEALING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

January 16, Drilled to a depth of 310'  
  
Contractor left drill site - drilling will continue upon return  
  
of contractor

**RECEIVED**  
MAY 12 1980  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 5-9-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
4241 State Office Building  
Salt Lake City, UT 84114

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Loduridge 75  
Operator San Juan Minerals Corp Address Box 52 Blythe Ca  
Contractor P. Drilling Address Bear Light  
Location 1/4 1/4 Sec. 8 T. 425 R. 19E County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.			<u>none encountered</u>	
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

# SAN JUAN MINERALS EXPLORATION COMPANY

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ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

May 19, 1980

Well Completion Report

Goodridge # 75

Dry hole - abandoned

The bottom of the hole filled to top - cement plug of 100'

Ten ~~sacks~~ sacks cement placed at surface to plug entire hole

**RECEIVED**

JUN 6 1980

DIVISION OF  
OIL, GAS & MINING

J. Howard

#

2nd # GOODRICH 175

TIME		MINUTES	DEPTH	
START	END		FROM	TO
3:10	3:13	3	250	252
3:13	3:15	2	252	254
3:15	3:18	3	254	256
3:18	3:20	2	256	258
3:20	3:22	2	258	260
3:22	3:24	2	260	262
3:24	3:26	2	262	264
3:28	3:30	2	264	266
3:30	3:33	3	266	268
3:33	3:35	2	268	270
3:35	3:38	3	270	272
3:38	3:41	3	272	274
3:41	3:47	6	274	276
3:47	3:52	5	276	278
3:52	3:56	4	278	280
3:56	3:59	3	280	282
3:59	4:03	4	282	284
4:06	4:08	2	284	286
4:08	4:11	3	286	288
4:11	4:15	4	288	290
4:15	4:19	4	290	292
4:19	4:23	4	292	294
4:23	4:26	3	294	296
4:26	4:30	4	296	298
4:30	4:35	5	298	300

REMARKS  
START TWO FT. Sample

CONNECTION

Top of GOODRICH - small GAS  
LIGHT OIL SHOW

CONNECTION

Good oil show

RECEIVED

JUN 6 1980

DIVISION OF OIL, GAS & MINING

NEXT PAGE

DRILLER  
J. HOWELL

AIR-MIST

6 1/4" BOTTOM

10 JAN 80

WILLIAMS

# GOODRICH - 72  
REMARKS 75

TIME		MINUTES	DEPTH	
START	END		FROM	TO
4:35	4:39	4	300'	302
4:39	4:41	3	302	304
4:44	4:46	2	304	306
4:46	4:50	4	306	308
4:50	4:54	4	308	310

CONNECTION

310' T.O.

RECEIVED

JUN 6 1980

DIVISION OF  
OIL GAS & MINING

4

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Abandon

2. NAME OF OPERATOR  
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR  
Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 542' from N line and 642' from W line, NW NW  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
Private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Goodridge

9. WELL NO.  
75

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat UNDESIGNATED

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 8 T 42 S R 19 E

14. PERMIT NO. 43 037 30527 DATE ISSUED 12/26/79

12. COUNTY OR PARISH San Juan 13. STATE UT

15. DATE SPUDDED 1/16/80 16. DATE T.D. REACHED 1/15/80 17. DATE COMPL. (Ready to prod.) abandoned 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4197 gr 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 298 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPLET., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* none 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED none

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

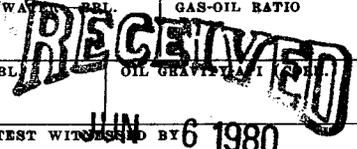
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 6 1980

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records



SIGNED [Signature] TITLE Sec DATE 5/20/80

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

private land

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other RE-ENTRY

Single Zone

Multiple Zone

2. Name of Operator

San Juan Minerals Exploration Company

3. Address of Operator

Rt. 1 Box 52 Altyhe, GA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface

542' from N line and 642' from W line

At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

Goodridge

9. Well No.

75

10. Field and Pool, or Wildcat

UNDESIGNATED

Mexican Hat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 8 T 42 S R 19 E S16

14. Distance in miles and direction from nearest town or post office\*

same

3 miles from Mexican Hat, UT

12. County or Parrish 13. State

San Juan UT

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

542'

16. No. of acres in lease

285

17. No. of acres assigned to this well

2 1/2

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

250' 300X

19. Proposed depth

450'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

NIMA 4197 gr

OR MORE

22. Approx. date work will start\*

as soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	17	60'	15 sx

Propose to drill and test Goodridge sandstone. Use of 4 1/2" high pressure valve to prevent blowout.

Request telephone permission to drill as soon as possible.

RECEIVED  
APR 26 1983

This is a re-entry application.

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Joe John* Title: Secretary Date: 4-19-83

(This space for Federal or State office use)

Permit No. Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ DATE: 4-25-83 BY: *Howard Stout*

OPERATOR SAN JUAN MINERALS EXPLORATION CO DATE 4-25-83

WELL NAME GODDRIDGE 75

SEC NW NW 8 T 42 S R 19 E COUNTY SAN JUAN

43-037-30527  
API NUMBER

FEE  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input checked="" type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS: RE-ENTRY

*[Handwritten signature]*

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 156-3 4-15-80  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

25 April 1983

San Juan Minerals Exploration Company  
Rt. Box 52  
Blythe, California 92225

RE: Well No. Goodridge 75  
NWNW Sec. 8, T.42S, R.19E  
542 FNL, 642 FWL  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30527.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

San Juan Minerals Exploration Company  
Rt. 1 Box 52  
Blythe, California 92225

Re: Well No. Goodridge #75  
API #43-037-30527  
542' FNL, 642' FWL NW/NW  
Sec. 8, T. 42S, R. 19E.  
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones  
Well Records Specialist

CJ/cj

DIVISION OF OIL, GAS AND MINING

RE-ENTRY

SPUDDING INFORMATION

NAME OF COMPANY: SAN JUAN MINERALS

WELL NAME: GOODRIDGE #75

SECTION NWNW 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDDED: DATE 1-9-84

TIME \_\_\_\_\_

HOW \_\_\_\_\_

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY JILL JOHNSON

TELEPHONE # (619) 922-4422

DATE 1-10-84 SIGNED RJF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

BEST COPY AVAILABLE <sup>sd.</sup> No. 42-R355.5

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR: **San Juan Minerals Exploration Co.**

3. ADDRESS OF OPERATOR: **Rt. 1 Box 52 Blythe, CA 92225**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface: **SRZ OIL and 642 FWL**  
At top prod. interval reported below: **NWNW**  
At total depth: \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME: **Goodridge**

9. WELL NO.: **75**

10. FIELD AND POOL, OR WILDCAT: **undesignated**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec 8 T 42 S R 19 E SLM**

12. COUNTY OR PARISH: **San Juan**

13. STATE: **UT**

14. PERMIT NO.: **43 037 30527** DATE ISSUED: **4/25/83**

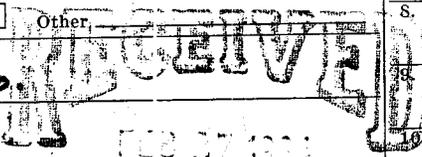
15. DATE SPUNDED: **1-9-84** 16. DATE T.D. REACHED: **1-9-83** 17. DATE COMPL. (Ready to prod.): **2/84** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*: **4197 gr** 19. ELEV. CASINGHEAD: **4198 gr**

20. TOTAL DEPTH, MD & TVD: **360** 21. PLUG, BACK T.D., MD & TVD: \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\*: **one zone** 23. INTERVALS DRILLED BY: **Surf to TD** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: **355-360 Goodridge sandstone**

25. WAS DIRECTIONAL SURVEY MADE: **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN: \_\_\_\_\_ 27. WAS WELL CORED: **no**



DIVISION OF OIL, GAS & MINING

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	360	8 3/4	30 sk	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	360	

31. PERFORATION RECORD (Interval, size and number)

**none**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>none</b>	

33.\* PRODUCTION

DATE FIRST PRODUCTION: **2-84** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): \_\_\_\_\_ WELL STATUS (Producing or shut-in): **POW**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-84	24	1 1/8	→	1	TSTM	0	nil
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0	9	→	1	TSTM	0	30	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): \_\_\_\_\_ TEST WITNESSED BY: **A-1 Drilling**

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Julie John TITLE: Secretary DATE: 2-25-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool, item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS	
					NAME	TOP
					MARK	TRUS VERT. MARKS
			Production at present is solely from the Goodridge sandstone. Production from the Goodridge sandstone is porosity-permeability controlled. Porosity - average 5% Permeability: Average .03 millidarcy; where dry porosity present .15 to .5 millidarcy			



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 6, 1984

San Juan Minerals Exploration Company  
Route 1 Box 52  
Blythe, California 92225

Gentlemen

SUBJECT: INCOMPLETE COMPLETION REPORTS

This letter is to advise you that the back sides of the "Well Completion or Recompletion Report and Log" for the attached list of wells are due and have not been filed with this office as required by our rules and regulations.

We are sure this was an oversight on your part and so we are requesting that you complete the enclosed forms and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

clj  
Attachment  
Enclosure

cc Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

ATTACHMENT I

Well No. Goodridge 75  
API #43-037-30527  
Sec. 8, T. 42S., R. 19E. NW/NW  
San Juan County, Utah

Well No. Goodridge 81.3  
API #43-037-30960  
Sec. 7, T. 42S., R. 19E. SE/NE  
San Juan County, Utah

Well No. Nordeen 81.4  
API #43-037-30957  
Sec. 5, T. 42S., R. 19E. SW/SW  
San Juan County, Utah

Well No. Nordeen 81.5  
API #43-037-30958  
Sec. 5, T. 42S., R. 19E. SW/SW  
San Juan County, Utah

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

75

10. FIELD AND POOL, OR WILDCAT

undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8 T42 R19 E 21 N

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: San Juan Minerals Corp

3. ADDRESS OF OPERATOR: Rt 1 Box 525 Bethel, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface: 542 N & 642 W line

At top prod. interval reported below

At total depth

14. PERMIT NO.

4303730527

DATE ISSUED

4/25/83

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

1-9-83

16. DATE T.D. REACHED

1-9-83

17. DATE COMPL. (Ready to prod.)

2/84

18. ELEVATIONS (DF, RSE, HT, GS, ETC.)

4979w

19. ELEV. CASINGHEAD

4198w

20. TOTAL DEPTH, MD & TVD

360

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

one zone

23. INTERVALS DRILLED BY

Rotary

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

355-360 Goodridge sandstone

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Values: 7", 17, 360, 8 3/4, 3000.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD). Values: 2 3/8, 360.

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Values: 2 3/8, 360.

31. PERFORATION RECORD (Interval, size and number)

AUG 2 1984

DIVISION OF OIL GAS & MINING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS.

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

A. Billings

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Jill Johnson

TITLE: Sec

DATE: 8-24-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List ) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.  
Wesgra Corporation Is Bonded By Letter of credit # 7230.  
Would like to make this change effective as of April 30 2006

Wesgra Corporation:  
by: Clint Howell President *N1060*  
*Clint Howell*  
April /20/ 2006

NAME (PLEASE PRINT) <u>Clint Howell</u>	TITLE <u>President</u>
SIGNATURE <i>Clint Howell</i>	DATE <u>4/20/2006</u>

(This space for State use only)

APPROVED 513 106  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
APR 24 2006  
DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr qtr	sec	twsp	rng	well	stat	l num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**4/30/2006**

<b>FROM: (Old Operator):</b> N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	<b>TO: ( New Operator):</b> N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
---	--

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SUTHERLAND FEDERAL 97-4	05	420S	190E	4303731784	9080	Federal	OW	S
NORDEEN 1	05	420S	190E	4303720721	490	Fee	OW	S
NORDEEN 5	05	420S	190E	4303720722	490	Fee	OW	P
NORDEEN 3	05	420S	190E	4303730149	490	Fee	OW	P
NORDEEN 80.7	05	420S	190E	4303730584	490	Fee	OW	P
NORDEEN 80.6	05	420S	190E	4303730585	490	Fee	OW	S
NORDEEN 81-4	05	420S	190E	4303730957	490	Fee	OW	S
NORDEEN 81-5	05	420S	190E	4303730958	490	Fee	OW	S
NORDEEN 86-6	05	420S	190E	4303731254	490	Fee	OW	S
J & L 3	06	420S	190E	4303731207	10691	Fee	OW	TA
GEBAUER FEDERAL 2	07	420S	190E	4303730190	9080	Federal	OW	S
GOODRIDGE 81-3	07	420S	190E	4303730960	11206	Fee	OW	S
WILM RNCH GDRDGE 12	08	420S	190E	4303730432	495	Fee	OW	P
GOODRIDGE 74	08	420S	190E	4303730526	495	Fee	OW	S
GOODRIDGE 75	08	420S	190E	4303730527	495	Fee	OW	S
GOODRIDGE 80.2	08	420S	190E	4303730561	495	Fee	OW	P
GOODRIDGE 80.3	08	420S	190E	4303730562	495	Fee	OW	P
GOODRIDGE 80.4	08	420S	190E	4303730563	495	Fee	OW	P
GOODRIDGE 80.1	08	420S	190E	4303730570	495	Fee	OW	S
GOODRIDGE 80.5	08	420S	190E	4303730680	490	Fee	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: requested 4/26
- Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- Reports current for Production/Disposition & Sundries on: 5/1/2006

