

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Private land

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

2. Name of Operator

Williams Ranches, Inc.

8. Farm or Lease Name

Goodridge

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

9. Well No.

74

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

580' from N line and 267' from the W line

10. Field and Pool of Wells
San Juan - Mexican Hat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 8 T42S R 19 E SIM

At proposed prod. zone

same NW NW

14. Distance in miles and direction from nearest town or post office*

3 miles from Mexican Hat, UT

12. County or Parrish 13. State

San Juan

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

267'

16. No. of acres in lease

285

17. No. of acres assigned to this well

2 1/2

18. Distance from proposed location* to nearest well, drilling, completed or applied for, on this lease, ft.

250'
1000'

19. Proposed depth

450'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4200'

22. Approx. date work will start*

January 1, 1980

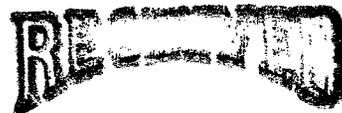
23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|---------------|----------------|-----------------|---------------|--------------------|
| <u>8 3/4"</u> | <u>7"</u> | <u>17</u> | <u>60'</u> | <u>15 sx</u> |

Propose to drill and test Goodridge sandstone.

Use of 4 1/2" high pressure valve to prevent blowout.

Surveyor's plat of proposed well attached.



DEC 21 1979

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Jack Williams Title President Date 12-17-79

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

COMPANY WILLIAMS RANCHES

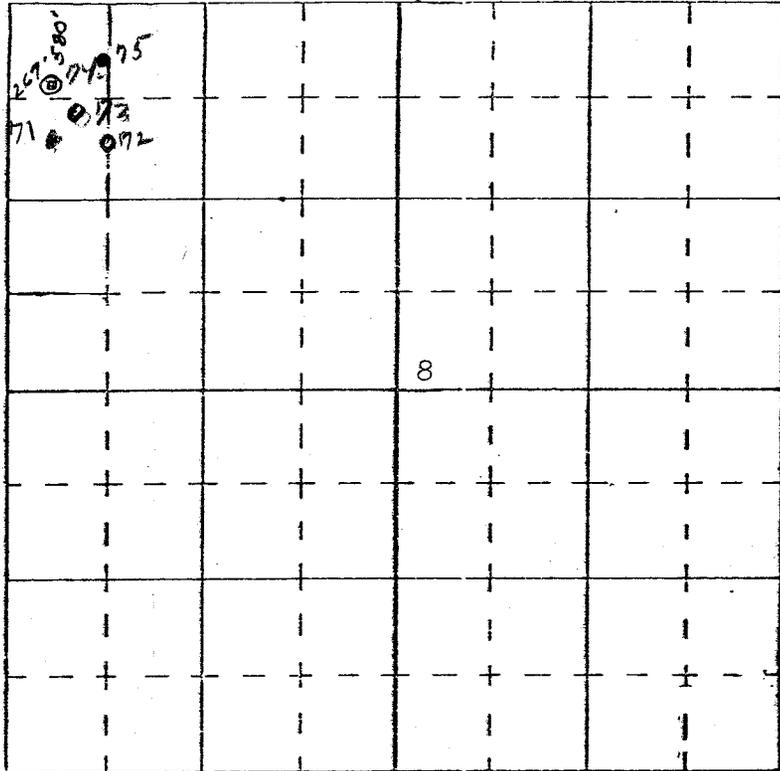
LEASE Goodridge # WELL NO. 74

SEC. 8, T. 42 SOUTH, R. 19 EAST S.L.M.

LOCATION 580 FEET FROM THE NORTH LINE AND
267 FEET FROM THE WEST LINE

ELEVATION 4200 UNGRADED GROUND

SAN JUAN COUNTY UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

December 4, 1979



**** FILE NOTATIONS ****

DATE: 12/26/79
OPERATOR: William Parks Inc. - San Juan
WELL NO.: Hoodridge 74
LOCATION: SEC. 8 T. 42S R. 19E COUNTY San Juan

FILE PREPARED: _____ ENTERED ON NID: _____
CARD INDEXED: _____ COMPLETION SHEET: _____

✓ API NUMBER: 43-037-30526

CHECKED BY:
GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK of as per the order on license 156-1 dts
APPROVAL LETTER: _____ 25 Sept 79

BOND REQUIRED: ✓ SURVEY PLAT REQUIRED: _____

ORDER No. 156-1 9/25/74 O.K. RULE C-3 _____

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE
WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION Fee PLOTTED ON MAP ✓

APPROVAL LETTER WRITTEN _____

nl
PI

December 26, 1979

Williams Ranches, Inc.
Rt. 1 Box 52
Blythe, CA. 92225

Insofar as this office is concerned, approval to drill Wells No. Goodridge 71, 72, 74 & 75 located in Sec. 8, T. 42 S., R. 19 E., San Juan County, Utah, is hereby granted in accordance with the Order issued in Cause No. 156-1 dated September 25, 1974.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

CLEON B. FEIGHT
Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are:

Goodridge 71 - 43-037-30523
Goodridge 72 - 43-037-30524
Goodridge 74 - 43-037-30526
Goodridge 75 - 43-037-30527

Well No. Goodridge 73 cannot be approved at this time because it would not fit the spacing pattern established by the Order in Cause No. 156-1 should Wells No. 71, 72, 74 or 75 be completed as producing wells. Said pattern requires 330' between producible wells.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Geological Engineer

MTM/pig
cc:

WILLIAMS RANCHES

Jack Williams

ROUTE 1, BOX 52 • BLYTHE, CALIF.

Phone 922-2222 and 922-4422

ON THE COLORADO RIVER



• CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

January 25, 1980

RECEIVED

JAN 28 1980

Division Of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

DIVISION OF
OIL, GAS & MINING

Re: Blanket Bond -

In response to your telephone request for wells covered under
San Juan Minerals Exploration Company/s blanket bond:

Nordeen #11 - 615' from S line and 409' from W line
Sec 5 T 42 S R 19 E San Juan County

Goodridge #75 - 542' from N line and 642' from W line
Sec. 8 T 42 S R 19 E San Juan County

dr. Goodridge #74 - 580' from N line and 267' from W line
Sec 8 T 42 S R 19 E SIM San Juan County

Goodridge #73 - 726' from N line and 474' from W line
Sec 8 T 42 S R 19 E San Juan County

Goodridge #71 - 919' from N line and 294' from W line
Sec 8 T 42 S R 19 E San Juan County

Goodridge #72 - 893' from N line and 655' from W line
Sec 8 T 42 S R 19 E San Juan County

U-23761 #2 - 718' from N line and 419' from W line
Sec 4 T 42 S R 19 E San Juan County

U-23761 # 3 - 817' from N line and 338' from W line
Sec. 4 T 42 S R 19 E San Juan County

U-23761 # 4 - 533' from N line and 236' from W line
Sec. 4 T 42 S R 19 E San Juan County

U-23761 # 5 - 365' from N line and 93' from W line
Sec. 4, T 42 S R 19 E San Juan County

U-23761 #1 - 898' from N line and 670' from W line

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. Private land |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR San Juan Minerals Exploration Company | | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225 | | 8. FARM OR LEASE NAME Noodridge |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' from N line and 267' from W line | | 9. WELL NO. 74 |
| 14. PERMIT NO. 43 037 30526 | | 10. FIELD AND POOL, OR WILDCAT Mexican Hat Field |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4200' | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T 42 S R 19 E SLM |
| | | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SEOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | <small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 14, Drilled to a depth of 35' - 6 1/4" button

January 15, Drilled to a depth of 298' - contractor Quality Drilling temporarily pulled off drill site. Drilling to continue upon return of contractor.

RECEIVED

APR 11 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

| | | |
|--|------------------|---------------------------|
| SIGNED <u><i>J. J. [Signature]</i></u> | TITLE <u>Sec</u> | DATE <u>April 9, 1980</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY <u>[Signature]</u> | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Private land | |
| 2. NAME OF OPERATOR San Juan Minerals Exploration Co. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' from N line and 267' from W line | | 8. FARM OR LEASE NAME Goodridge | |
| 14. PERMIT NO. 43 037 30526 | | 9. WELL NO. 74 | |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4200' | | 10. FIELD AND POOL, OR WILDCAT Mexican Hat Field | |
| | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 8 T 42 S R 19 E | |
| | | 12. COUNTY OR PARISH San Juan | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SEALING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 14, drilled to a depth of 35'

January 15, drilled to a depth of 298'

Contractor temporarily left drilling site - will return to resume drilling.

RECEIVED

MAY 12 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

May 19, 1980

Well Completion Report

Goodridge # 74

Dry hole - abandoned

The bottom of the hole filled to top - cement plug of 100'

Ten ~~XXXXX~~ sacks cement placed at surface to plug entire hole

RECEIVED

JUN 6 1980

DIVISION OF
OIL, GAS & MINING

4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Goodridge

9. WELL NO.
74

10. FIELD AND POOL, OR WILDCAT
Mexican Hat UNDESIGNATED

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 8 T 42 S R 19 E

12. COUNTY OR PARISH
San Juan

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Abandon**

2. NAME OF OPERATOR
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **580' from N line and 267' from W line, NW NW**
At top prod. interval reported below
At total depth

14. PERMIT NO. **43 037 30526** DATE **12/26/79**

15. DATE SPUNDED **1/16/80** 16. DATE T.D. REACHED **1/16/80** 17. DATE COMPL. (Ready to prod.) **abandon** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4200'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **310'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
none

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|--|--|----------------------------------|
| | | | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | | | | |
| | | | | | |
| | | | | | |

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

| DATE OF TEST | HOURS TESTED | CHOKES SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| | | | | | | | |
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY **JUN 6 1980**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Bill Jo* TITLE **Sec** DATE **5/20/80**

*(See Instructions and Spaces for Additional Data on Reverse Side)



| DRILLER - AIR-MIST - 6 1/4" BOTTOM | | DEPTH | |
|------------------------------------|------|-----------------|-----------|
| J. HOWELL | TIME | MINUTES PER FT. | FROM TO |
| 3:27 | 3:29 | 1 | 250' 253' |
| 3:29 | 3:33 | 2 | 253' 254' |
| 3:33 | 3:35 | 1 | 254' 256' |
| 3:35 | 3:37 | 1 | 256' 258' |
| 3:37 | 3:41 | 2 | 258' 260' |
| 3:41 | 3:45 | 2 | 260' 262' |
| 3:45 | 3:50 | 2.5 | 262' 264' |
| 3:52 | 3:56 | 2 | 264' 266' |
| 3:57 | 3:59 | 2 | 266' 268' |
| 3:59 | 4:02 | 1.5 | 268' 270' |
| 4:02 | 4:04 | 2 | 270' 272' |
| 4:06 | 4:10 | 2 | 272' 274' |
| 4:10 | 4:13 | 1.5 | 274' 276' |
| 4:13 | 4:16 | 1.5 | 276' 278' |
| 4:16 | 4:20 | 2 | 278' 280' |
| 4:20 | 4:24 | 2 | 280' 282' |
| 4:24 | 4:27 | 1.5 | 282' 284' |
| 4:30 | 4:33 | 1.5 | 284' 286' |
| 4:33 | 4:36 | 1.5 | 286' 288' |
| 4:36 | 4:38 | 1 | 288' 290' |
| 4:38 | 4:41 | 1.5 | 290' 292' |
| 4:52 | 4:55 | 1.5 | 292' 294' |
| 4:55 | 4:58 | 1.5 | 294' 296' |
| 4:58 | 5:01 | 1.5 | 296' 298' |

L WILLIAMS # ~~74~~
 # GOODRICH 74
 15 Jan 80
 REMARKS
 start two ft samples

~~oil show~~ slight
~~connection~~
 connection

RECEIVED
 JUN 6 1980

DIVISION OF
 OIL, GAS & MINING

connection
 West on water

T.O. 298 ft

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

NOV 10 1933

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Goodridge 74
Operator San Juan Minerals Exploration Address Rt. 1 Box 52 Blythe, CA 92225
Contractor George Petty Address Blanding, UT
Location 580' from N₁/₄ line and 267' from W line R. 8 County San Juan
Sec. 8 T 42S R 19e

Water Sands

| <u>Depth</u> | <u>Volume</u> | <u>Quality</u> |
|--------------------------------------|-------------------|----------------|
| From To | Flow Rate or Head | Fresh or Salty |
| 1. <u>no water sands encountered</u> | | |
| 2. _____ | | |
| 3. _____ | | |
| 4. _____ | | |
| 5. _____ | | |

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodridge

9. WELL NO.

74

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8 T 42 S R 19 E

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
San Juan Minerals Exploration Company

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 580' from N line and 267' from W line

At top prod. interval reported below

At total depth

14. PERMIT NO. 43 037 30526
DATE ISSUED 12/26/79

12. COUNTY OR PARISH San Juan
13. STATE UT

15. DATE SPUDDED 1/16/80
16. DATE T.D. REACHED 1/16/80
17. DATE COMPL. (Ready to prod.) 10/2/80
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4200'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 300'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY* one zone
23. INTERVALS DRILLED BY rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 254' 266'
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 3/4 | 7 | 20 | 60 | 10 sk | |
| 6 1/4 | 4 1/2 | 14 | TD | 25 sk | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

| | | | | | | | |
|-------------------------------|---|--|---------------------------|--------------|--------------|----------------------------|------------------------|
| DATE FIRST PRODUCTION 10/6/80 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump | WELL STATUS (Producing or shut-in) producing | | | | | |
| DATE OF TEST 10/3/80 | HOURS TESTED 24 | CHOKE SIZE 1 1/8 | PROD'N. FOR TEST PERIOD → | OIL—BBL. 1/2 | GAS—MCF. 0 | WATER—BBL. 0 | GAS-OIL RATIO XXXX nil |
| FLOW. TUBING PRESS. 0 | CASING PRESSURE 0 | CALCULATED 24-HOUR RATE → | OIL—BBL. 1/2 | GAS—MCF. | WATER—BBL. 0 | OIL GRAVITY-API (CORR.) 39 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) tstsm vented
TEST WITNESSED BY George Petty, driller

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John TITLE Sec DATE 11-6-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. fee |
| 2. NAME OF OPERATOR San Juan Minerals Exploration Co. | | 6. IF INDIAN, NATION OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' N line and 267' W line | | 8. FARM OR LEASE NAME Goodridge |
| 14. PERMIT NO. 43 037 30526 | | 9. WELL NO. 74 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4200 gr | | 10. FIELD AND FORM OF WILDCAT Mexican Hat |
| 16. COUNTY OF San Juan | | 11. SEC., T., R., S., BOX, AND SURVEY OR AREA Sec 8 T 42 S R 19E |
| 17. STATE UT | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIR WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERED CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>shut-in</u> | <u>TA</u> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completions on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all members and zones pertinent to this work.)*

In response to your letter of March 10, 1992, we are updating our records to reflect the status of all wells in the Mexican Hat area. This well -Goodridge #74 has been temporarily abandoned. It is not producing at this time.

RECEIVED

MAR 27 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Joe Johnson TITLE Secretary DATE 3-24-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Goodridge #74

2. Name of Operator: SAN JUAN MINERALS EXPLORATION

9. API Well Number:

43-037-30526

3. Address and Telephone Number: P.O. Box 310367

10. Field and Pool, or Wildcat:

MEXICAN HAT

MEXICAN HAT, UT 84531 435-633-2298

4. Location of Well

County: SAN JUAN

Footages: 580' F/NL 267' F/WL
OO, Sec., T., R., M.: NW-NW Sec. 8 T.42S. R. 19E.

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Locate & test
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report (results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Am Not Sure IF this well is Even Still OPEN OR NOT
Requesting Permission to Extend T.A. Status For A Few
more months to Check it out + test if it is OPEN
The Hole is Cased top to Bottom with 4 1/2 Steel Casing
& Circulated with 25 SKS Cement.

13.

Name & Signature: Clint Howell Clint Howell Title: MANAGER

Date: 5-27-99

(This space for State use only)

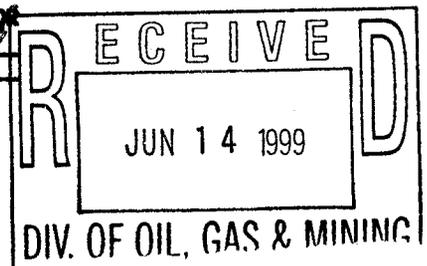
APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 6-21-99

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 6-21-99
Initials: CHW



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat <i>Ut</i> 84531 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | 8. WELL NAME and NUMBER: see attached list |
| PHONE NUMBER: (435) 683-2298 | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: Mexican Hat |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531. Wesgra Corporation Is Bonded By Letter of credit # 7230. Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell President *N1060*
Clint Howell
April /20/ 2006

| | |
|---|------------------------|
| NAME (PLEASE PRINT) <u>Clint Howell</u> | TITLE <u>President</u> |
| SIGNATURE <i>Clint Howell</i> | DATE <u>4/20/2006</u> |

(This space for State use only)

APPROVED 513106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

| well name | api | qtr_qtr | sec | twsp | rng | well | stat | l_num |
|-------------------------|------------|---------|-----|------|------|------|------|-----------|
| GEBAUER FEDERAL 2 | 4303730190 | SENE | 07 | 420S | 190E | OW | S | UTU-7303 |
| SUTHERLAND FEDERAL 97-4 | 4303731784 | NESW | 05 | 420S | 190E | OW | S | UTU-7303D |
| NORDEEN 1 | 4303720721 | NENW | 05 | 420S | 190E | OW | S | FEE |
| NORDEEN 5 | 4303720722 | SWNW | 05 | 420S | 190E | OW | P | FEE |
| NORDEEN 3 | 4303730149 | NENW | 05 | 420S | 190E | OW | P | FEE |
| WILM RNCH GDRDGE 12 | 4303730432 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| GOODRIDGE 74 | 4303730526 | NWNW | 08 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 75 | 4303730527 | NWNW | 08 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 80.2 | 4303730561 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| GOODRIDGE 80.3 | 4303730562 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| GOODRIDGE 80.4 | 4303730563 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| GOODRIDGE 80.1 | 4303730570 | NWNW | 08 | 420S | 190E | OW | S | FEE |
| NORDEEN 80.7 | 4303730584 | SESW | 05 | 420S | 190E | OW | P | FEE |
| NORDEEN 80.6 | 4303730585 | SESW | 05 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 80.5 | 4303730680 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| NORDEEN 81-4 | 4303730957 | SWSW | 05 | 420S | 190E | OW | S | FEE |
| NORDEEN 81-5 | 4303730958 | SWSW | 05 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 81-3 | 4303730960 | SENE | 07 | 420S | 190E | OW | S | FEE |
| J & L 3 | 4303731207 | NWSW | 06 | 420S | 190E | OW | TA | FEE |
| NORDEEN 86-6 | 4303731254 | SENW | 05 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 91-2 | 4303731605 | SENE | 07 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 91-7 | 4303731613 | SWNW | 08 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 91-16 | 4303731634 | NENE | 07 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 91-12 | 4303731637 | NENE | 07 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 1 | 4303731647 | SENE | 07 | 420S | 190E | OW | S | FEE |
| J&L 3-X | 4303731669 | NESW | 06 | 420S | 190E | OW | S | FEE |
| DICKENSON/HOWARD 1 | 4303731845 | NWSW | 05 | 420S | 190E | OW | NEW | FEE |
| | | | | | | | | |
| UTAH 1 | 4303730101 | NWSW | 07 | 420S | 190E | OW | PA | FEE |
| NELWYN A NORDEEN 2 | 4303730104 | SENW | 05 | 420S | 190E | OW | PA | FEE |
| NELWYN NORDEEN 3 | 4303730108 | SENW | 05 | 420S | 190E | OW | PA | FEE |
| NORDEEN 1A | 4303730128 | NENW | 06 | 420S | 190E | OW | PA | FEE |
| NORDEEN 2-A | 4303730161 | NENW | 06 | 420S | 190E | OW | PA | FEE |
| NORDEEN 7 | 4303730194 | NENW | 05 | 420S | 190E | OW | PA | FEE |
| NORDEEN 11 | 4303730480 | SWSW | 05 | 420S | 190E | D | PA | FEE |
| NORDEEN 80.13 | 4303730581 | SESW | 05 | 420S | 190E | D | PA | FEE |
| GOODRIDGE 81-1 | 4303730961 | SWNW | 08 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 71 | 4303730968 | NWNW | 08 | 420S | 190E | D | PA | FEE |
| NORDEEN 86-4 | 4303731253 | SENW | 05 | 420S | 190E | D | PA | FEE |
| NORDEEN 86-8 | 4303731255 | SWNE | 05 | 420S | 190E | OW | PA | FEE |
| NORDEEN 86-10 | 4303731256 | SENW | 05 | 420S | 190E | OW | PA | FEE |
| CROSSING NO 2 8 | 4303731445 | SWSE | 07 | 420S | 190E | OW | PA | FEE |
| CROSSING NO 2 12 | 4303731446 | SWSE | 07 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 91-10 | 4303731609 | NENE | 07 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 91-5 | 4303731611 | SENE | 07 | 420S | 190E | D | PA | FEE |
| GOODRIDGE 91-4 | 4303731614 | SENE | 07 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 2 | 4303731640 | NWNW | 08 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 92-3 | 4303731652 | NWNE | 07 | 420S | 190E | OW | PA | FEE |

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

| | |
|---|--|
| FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298 | TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298 |
|---|--|

CA No.

Unit:

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| SUTHERLAND FEDERAL 97-4 | 05 | 420S | 190E | 4303731784 | 9080 | Federal | OW | S |
| NORDEEN 1 | 05 | 420S | 190E | 4303720721 | 490 | Fee | OW | S |
| NORDEEN 5 | 05 | 420S | 190E | 4303720722 | 490 | Fee | OW | P |
| NORDEEN 3 | 05 | 420S | 190E | 4303730149 | 490 | Fee | OW | P |
| NORDEEN 80.7 | 05 | 420S | 190E | 4303730584 | 490 | Fee | OW | P |
| NORDEEN 80.6 | 05 | 420S | 190E | 4303730585 | 490 | Fee | OW | S |
| NORDEEN 81-4 | 05 | 420S | 190E | 4303730957 | 490 | Fee | OW | S |
| NORDEEN 81-5 | 05 | 420S | 190E | 4303730958 | 490 | Fee | OW | S |
| NORDEEN 86-6 | 05 | 420S | 190E | 4303731254 | 490 | Fee | OW | S |
| J & L 3 | 06 | 420S | 190E | 4303731207 | 10691 | Fee | OW | TA |
| GEBAUER FEDERAL 2 | 07 | 420S | 190E | 4303730190 | 9080 | Federal | OW | S |
| GOODRIDGE 81-3 | 07 | 420S | 190E | 4303730960 | 11206 | Fee | OW | S |
| WILM RNCH GDRDGE 12 | 08 | 420S | 190E | 4303730432 | 495 | Fee | OW | P |
| GOODRIDGE 74 | 08 | 420S | 190E | 4303730526 | 495 | Fee | OW | S |
| GOODRIDGE 75 | 08 | 420S | 190E | 4303730527 | 495 | Fee | OW | S |
| GOODRIDGE 80.2 | 08 | 420S | 190E | 4303730561 | 495 | Fee | OW | P |
| GOODRIDGE 80.3 | 08 | 420S | 190E | 4303730562 | 495 | Fee | OW | P |
| GOODRIDGE 80.4 | 08 | 420S | 190E | 4303730563 | 495 | Fee | OW | P |
| GOODRIDGE 80.1 | 08 | 420S | 190E | 4303730570 | 495 | Fee | OW | S |
| GOODRIDGE 80.5 | 08 | 420S | 190E | 4303730680 | 490 | Fee | OW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- 6b. Inspections of LA PA state/fee well sites complete on: mcving PA fee wells to new company
- 6c. Reports current for Production/Disposition & Sundries on: 5/1/2006

