

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *Jan '80*

Location Inspected

..... WY..... LA.....
GW..... OS..... PA..... ✓

State or Fee Item

LOGS FILED

Driller's Log.....

Electric Logs (No.)

NO LOGS RUN

E..... I..... Dual I Lat..... GR-N.....

BHC Sonic GR..... Lat..... MI-L..... S.....

..... CT..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Private Land

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Nordeen Lease

2. Name of Operator

Williams Ranches, Inc.

9. Well No.

11

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

10. Field and Pool, or Wildcat

San Juan - Mexican Hat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

615' from South Line and 409' from West line

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 5 T42S R19E S1M

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

2 1/2 miles from north Mexican Hat, UT

12. County or Parrish 13. State

San Juan Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

615'

16. No. of acres in lease

907.9

17. No. of acres assigned to this well

5 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

660'

19. Proposed depth

450'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

3881'

22. Approx. date work will start*

April 16, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
7 1/2"	7"	#	50'	5 sx

Nonsense?

~~XXXXXXXX~~

Propose to drill and test the Goodrich sandstone at 450'.

Drilling to be performed by George Petty of Blanding, UT., will take all necessary precautions to prevent blowouts or uncontrolled flows.

Use of 4 1/2" pressure valve.

Surveyor's plat showing proposed well location will follow promptly.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *Jack Williams*

Title President

Date 4-5-79

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

TO Mr. Mike Moore
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

FROM

WILLIAMS RANCHES, INC.

RT. 1 BOX 52
BLYTHE, CA 92225
(714) 922-4422

SUBJECT: _____

DATE: April 5, 1979

FOLD ↑

Drilling in the Mexican Hat area is a unique situation because of its remote area. IT is difficult to get surveyor's.

In regards to Nerdeen #11 and #12, the surveyor has surveyed these proposed well locations. He is in the process of drawing up the plats at this time.

I am submitting the application without the plats and I hope that I may get verbal approval to go ahead and drill these wells. The plats will follow as soon as possible.

I will call you sometime next week in regards to this situation.

PLEASE REPLY TO →

SIGNER *Jail Williams*

REPLY

DATE:

SIGNED

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 16, 1979

Operator: Williams Ranches, Inc.

Well No: Nordren #11

Location: Sec. 5 T. 42S R. 19E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-037-30480

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.S. Minder 4-16-79

Remarks: Corrected Application + copy of plat

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 156-1 9/25/74

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Private Land

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Nordeen Lease

2. Name of Operator

Williams Ranches, Inc.

9. Well No.

11

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

Field and Pool, or Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface

N 615.4' & E 1068.5' from SW Corner Section 5
At proposed prod. zone same 615' FSL & 1069' FWL

San Juan - Mexican Hat

Sec., T., R., M., or Blk. and Survey or Area

Sec 5 T 42S R 19 E

14. Distance in miles and direction from nearest town or post office*

2 1/2 miles from Mexican Hat, UT

SE SW SW

12. County or Parrish

San Juan

13. State

UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

615.4'

16. No. of acres in lease

907.9

17. No. of acres assigned to this well

5 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

660'

19. Proposed depth

450'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4235.93 gr

22. Approx. date work will start*

April 16, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	17#	60'	15 sx to surf.

CORRECTED APPLICATION

Propose to drill and test Goodrich sandstone at 450'.

Drilling to be performed by George Petty of Blanding, UT. Use of 4 1/2" high pressure valve to prevent blowouts.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Jack Williams

Title President

Date April 12, 1979

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

SECTION LINE

#12

SITE No. 3

⊙ Elev. - 4223.06
N-615.4' & E-409.0'
fr. SW Cor. Sec. 5

#11

SITE No. 4

⊙ Elev. - 4235.93
N-615.4' & E-1068.5'
fr. SW Cor. Sec. 5

T 42 S R 19 E
S.L. B.&M.

6 5

7 8

SECTION LINE

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

April 17, 1979

Williams Ranches, Inc.
Rt. 1 Box 52
Blythe, CA 92225

Re: Well No. Nordeen 11, Sec. 5, T. 42S, R. 19E, San Juan County, UT
Well No. Nordeen 12, Sec. 5, T. 42S, R. 19E, San Juan County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 156-1 dated 9/25/74.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to these wells are as follows:

Nordeen 11 - 43-037-30480
Nordeen 12 - 43-037-30481

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

/lw
Enclosure

February 26, 1980

Williams Ranches, Inc.
Rt. 1 Box 52
Blyth, Ca 92225

Re: Well No. Nordeen #11
Sec. 5, T. 42S, R. 19E
San Juan County, Utah

Gentlemen:

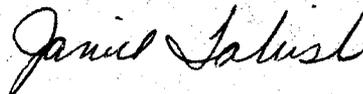
In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Private land																				
2. NAME OF OPERATOR San Juan Minerals Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface S 615' from N line and 409' from W line		8. FARM OR LEASE NAME Nordeen																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4235.93 gr	9. WELL NO. 11																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Mexican Hat																				
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		12. COUNTY OR PARISH San Juan																				
		18. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has not been drilled. Plans are to drill sometime in the future.

RECEIVED

MAR 4 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *[Signature]* DATE *2/29/80*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR San Juan Minerals Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 615' from S line and 409' from W line		8. FARM OR LEASE NAME Nordeen																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4235.93 gr	9. WELL NO. 11																				
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		12. COUNTY OR PARISH San Juan																				
		13. STATE UT																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

~~This well has not been drilled; intentions are to drill sometime in the future.~~

This well was drilled January 19, 1980 - completion work is in process.

RECEIVED
MAR 17 1980

18. I hereby certify that the foregoing is true and correct

SIGNED *Jack Johnson* TITLE *Bookkeeper* DATE 3-12-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SAN JUAN MINERALS EXPLORATION COMPANY

Route 1 Box 52

Blythe, CA 92225

RECEIVED
MAR 20 1980

March 17, 1980

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Well No. Nordeen #11; Well No. Nordeen #12; Goodridge #2;
Nordeen #6; Goodridge #1-79

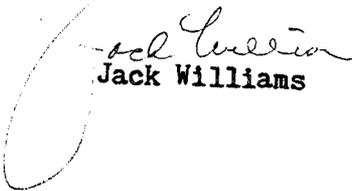
In response to your letters dated February 26, 1980; postmarked March 17; Sundry Notices and Reports on Wells have now been filed for each of the above wells. A monthly report will be filed for each month in the future.

I plan to drill each of the above wells in 1980. I realize considerable time has passed since the application was filed. In the past year, I have been busy transferring assignments, titles, etc. from Williams Ranches, Inc. to San Juan Minerals Exploration Company. This has involved a lot of paper work. After San Juan Minerals Exploration Company has obtained the necessary state-wide bond and insurance things should proceed more smoothly.

I realize we have tested your patience. I hope to perform better in the future.

Thank you.

Sincerely yours,


Jack Williams

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Private Land	
2. NAME OF OPERATOR San Juan Minerals Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 615° from S line and 409° from W line		8. FARM OR LEASE NAME Nordeen	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4235.93 gr		10. FIELD AND POOL, OR WILDCAT Mexican Hat Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T 42 S R 19 E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled January 17, 1980 to a depth of 185'.
Dry hole. Hole is being plugged and will be abandoned.

RECEIVED
APR 11 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 4-9-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4235.93 gr	9. WELL NO. 11																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Mexican Hat Field																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input checked="" type="checkbox"/></td> <td>(Other) _____</td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T 42 S R 19 E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____																				
		12. COUNTY OR PARISH San Juan																				
		13. STATE UT																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled January 17, 1980. Dry hole. Hole has been plugged and abandoned.

RECEIVED
MAY 12 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *Bill Jor* TITLE Sec DATE 5-8-80

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Nordeen #11

Operator: San Juan Minerals Exploration Co. Address: Rt. 1 Box 52 Blythe, CA 92225

Contractor: Quality DRilling Address: Box 754, Blanding, UT 84511

Location 1/4 1/4; Sec. 5 T. 42 S N, R. 19 E E; San Juan County.
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	No water sands encountered		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

May 14, 1980

San Juan Minerals Exploration Co.
Rt. 1 Box 52
Blythe, California 92225

Re: Well; No. Nordeen #11
Sec. 5, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward them to this office as soon as possible.

Also, Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs. Please forward any logs that were run on this well.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK-TYPIST

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

May 19, 1980

Well Completion Report
Nordeen #11

Dry hole - Abandoned

The bottom of the hole filled to top - cement plug of 100'

Ten sacks cement placed at surface to plug entire hole

RECEIVED

JUN 6 1980

DIVISION OF
OIL, GAS & MINING

Driller: J. ...

6 1/4" BUTTON

WILLIAMS #NORDEEN #11

18 Jan 80

START	END	MINUTES	FRAM	TC
9:03	9:10	7	225	230
9:10	9:18	8	230	235
9:18	9:25	7	235	240
9:25	9:37	12	240	245
9:40	9:48	8	245	250
9:48	9:50	2	250	252
9:50	9:53	3	252	254
9:53	9:56	3	254	256
9:56	9:58	2	256	258
9:58	10:00	2	258	260
10:00	10:02	2	260	262
10:02	10:07		262	264
10:10	10:15	5	264	266
10:15	10:20	5	266	268
10:20	10:24	6	268	270
10:26	10:32	6	270	272
10:32	10:36	6	272	274
10:38	10:44	6	274	276
10:44	10:49	5	276	278
10:49	10:54	5	278	280
10:54	10:59	5	280	282
10:59	11:04		282	284
11:07	11:11	4	284	286
11:11	11:16	5	286	288

START 5' - smell GAS
LOST GAS

WATER
CONNECTION

START 2 FT. samples

SMELL GAS

CONNECTION
TOP OF GOODRICH

1.6 BT oil SHOW

POOR COPY

CONNECTION

NEXT PAGE

J. Howell

04 BUTON

Williams

NORDEEN #11

18 JAN 1980

REMARKS

TIME			DEPTH	
START	END	MINUTES	FROM	TO
11:16	11:21	5	288	290
11:21	11:26	5	290	292
11:26	11:31	5	292	294
11:31	11:35	4	294	296
11:35	11:39	4	296	298
11:39	11:43	4	298	300
11:43	11:48	5	300	302
11:48	11:52	4	302	304

304' TD

RECEIVED

JUN 6 1980

DIVISION OF OIL, GAS & MINING

POOR COPY

WILLIAMS RANCHES

SITE LOCATIONS

SURVEYOR'S CERTIFICATE

I, ALEXANDER A. FISHER, a Registered Land Surveyor
holding License No. 4094 from the State of Utah, do hereby
certify that the map herein was prepared from the notes of
field survey performed by me, under authority, on the
day of March 1972, and that all descriptions shown
are true and correct to the best of my knowledge.

Alexander A. Fisher
ALEXANDER A. FISHER
Land Surveyor
Utah License No. 4094

POOR COPY

100-100000
100-100000
100-100000

SITE 100
100-100000
100-100000
100-100000

POOR COPY

No. 1
© 1975
100-100000
100-100000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Abandon

2. NAME OF OPERATOR San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 615' from S line and 409' from W line, SW SW
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-037-30480 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO. Private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Nordeen

9. WELL NO. 11

10. FIELD AND POOL, OR WILDCAT Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 5 T 42 S R 19 E

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUDDED 1/19/80 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) dry hole P&A Jan 80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4235.93 gr 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 304' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GRAVITY-APT (COR.) _____

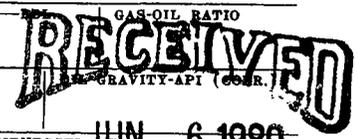
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED JUN 6 1980

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Secretary DATE 5/20/80

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
NOV 1983

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NOV 1983

Fee

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

NORDEEN

9. Well No.

11

10. Field and Pool, or Wildcat

Mexican Hat Field

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 5 T 42 S R 19 E

12. County or Parrish 13. State

San Juan UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DIVISION OF
GAS & MINING

1a. Type of Work

DRILL

DEEPEEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other RE-ENTRY

Single Zone

Multiple Zone

2. Name of Operator

SAN JUAN MINERALS EXPLORATION COMPANY

3. Address of Operator

RT. 1 BOX 52 BLYTHE, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

~~615' from S line and 409' from W line~~ *well*

At proposed prod. zone

615 FSL 1069 FWL *SW SW*

14. Distance in miles and direction from nearest town or post office*

3 miles from Mexican Hat

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

615'

16. No. of acres in lease

907.9

17. No. of acres assigned to this well

5 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

660'

19. Proposed depth

450'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4235.93

22. Approx. date work will start*

April 16, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	17#	60"	15 sx

Propose to re-enter to drill and test Goodridge Sandstone. Use of 4 1/2" high pressure valve to prevent blowout.

request permission to re-enter.
619 922-2222

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Jack Williams Title President Date 11-1-83

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

OPERATOR SAN JUAN MINERALS EXPLORATION CO

DATE 11-9-83

WELL NAME NORDEEN #11

SEC 8WSW 5 T 42S R 19E COUNTY SAN JUAN

Old API
#43-037-30480
API NUMBER

IFEE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

WATER 24 - FOOTAGE LOCATION IN FILE IS NOT CONSISTANT
REENTRY

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11-9-83

BY: [Signature]

CHIEF/PETROLEUM ENGINEER REVIEW:

8/10/83 ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 156-3 4-15-80
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

APPROVED
THE ORIGINAL SURVEY PLAT AND APD SHOW THE NORDEEN #11
TO BE LOCATED 615 FSL, 1069 FWL - A ^{NEW} SURVEY PLAT
SHALL BE SUBMITTED PRIOR TO REENTRY ^{IN ORDER} TO VERIFY LOCATION,
OTHERWISE APPROVAL TO REENTER IS VOID.

REQUESTED SURVEY PLAT

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 156-3

UNIT _____

c-3-b

c-3-c

BA: _____
BY: _____
OFFICE AND MINING
OF DIVISION OF
REGULATED BY THE STATE

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

Nvember 9, 1983

San Jaan Minerals Exploration Company
Rt. 1, Box 52
Blythe, California 92225

RE: Well No. Nordeen #11
SWSW Sec. 5, T. 42S, R. 19E
615' FSL 1069' FWL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter the above referred to oil/well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980. The original survey plat and approved APD show the Nordeen #11 to be located 615' FSL, 1069' FWL. A new survey plat shall be submitted prior to re-entry in order to verify location, otherwise approval to re-enter is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30480.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

San Juan Minerals
Route #1, Box 52J
Blythe, California 92225

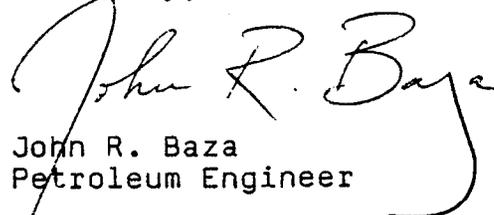
Gentlemen:

Re: Well No. Nordeen #11, Sec. 5, T. 41S, R. 19E.,
San Juan County, Utah - API #43-037-30480

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0161S/56

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell President *N1060*
Clint Howell
April /20/ 2006

NAME (PLEASE PRINT) Clint Howell TITLE President
SIGNATURE *Clint Howell* DATE 4/20/2006

(This space for State use only)

APPROVED 51316
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

(5/2000)

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE		07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW		05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW		05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW		05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW		05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW		08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW		05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW		05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW		08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW		05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW		05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE		07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW		06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW		05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE		07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW		06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW		05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW		07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW		05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW		05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW		05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW		05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW		05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW		08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW		05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE		05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW		05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE		07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE		07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE		07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
- 3. Bond information entered in RBDMS on: 5/3/2006
- 4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230

2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:

