

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

* OPERATOR NAME CHANGE 1-15-80

DATE FILED 4-17-79

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 4-17-79

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 4170.93' gr

DATE ABANDONED: 5-19-80 LOCATION ABANDONED- WELL NEVER DRILLED

FIELD: ~~Mexican Hat 3/86 Undesignated Mexican Hat 3-80~~

UNIT: _____

COUNTY: San Juan

WELL NO. Goodridge #1-79

API NO: 43-037-30478

LOCATION 1706' FT. FROM (N) ~~XX~~ LINE. 680' FT. FROM ~~XX~~ (W) LINE. SW NW 1/4-1/4 SEC.8

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				42S	19E	8	* SAN JUAN MINERALS WILLIAMS RANCHES, INC.

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

.....
.....
GW..... OS..... PA.....

Location Inspected
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

LWP
8.2.91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No. Private Land

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other

2. Name of Operator WILLIAMS RANCHES, INC.

3. Address of Operator Rt. 1 Box 52 Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface E 680.4' from West line and South 1705.6' from N 1090'
 At proposed prod. zone same 680' FWL & 1706' FNL

7. Unit Agreement Name

8. Farm or Lease Name Goodridge

9. Well No. 1

10. Field and Pool, or Wildcat San Juan - Mexican Hat

11. Sec., T., R., M., or Blk. and Survey or Area Sec 8 T42S R19E

12. County or Parrish San Juan 13. State UT

14. Distance in miles and direction from nearest town or post office* 3 miles from North Mexican Hat, UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 680.4'

16. No. of acres in lease 285

17. No. of acres assigned to this well 5

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1000'

19. Proposed depth 450'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 4170.93 gr

22. Approx. date work will start* April 16, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	17	60'	15 <i>sz circulate to surf.</i>



Propose to drill and test Goodridge sandstone.

Use of 4 1/2" high pressure valve - to prevent blowout.

Surveyor's plat of proposed well location will follow promptly.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Jack Williams Title President Date 4-6-79

(This space for Federal or State office use)

Permit No. 43-037-30478 Approval Date

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

S 0° 03' E

SECTION LINE

1/4 Corner

SITE No. 2

⊙ Elev. - 4226.19

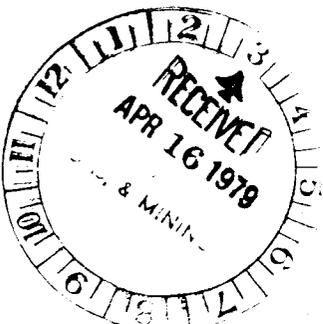
S-840.2' & E-1099.6'
fr. NW Cor. Sec. 8

SITE No. 1

⊙ Elev. - 4170.93

S-1705.6' & E-680.4'
fr. NW Cor. Sec. 8

SCALE :



SECTION LINE

#12

SITE No. 3

⊙ Elev. - 4223.06

N-615.4' & E-409.0'
fr. SW Cor. Sec. 5

#11

SITE No. 4

⊙ Elev. - 4235.93

N-615.4' & E-1068.5'
fr. SW Cor. Sec. 5

T 42 S R 19 E
S.L. B.&M.

6 5

7 8

SECTION LINE

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 16, 1979
Operator: San Juan Minerals
~~Williams Ranches, Inc.~~
Well No: Goodridge #1-79
Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

√ API Number: 43-037-30478

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: W.G. Minder 4-16-79

Remarks: Add copy of survey plat

Director: J

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 156-2 8/24/78 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

April 17, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Williams Ranches, Inc.
Rt. 1 Box 52
Blythe, CA 92225

Re: Well No. Goodridge #1, Sec. 8, T. 42S, R. 19E, San Juan County, UT
Well No. Goodridge #2, Sec. 8, T. 42S, R. 19E, San Juan County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 156-2 dated 8/24/78.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to these wells are as follows:

Goodridge #1 - 43-037-30478
Goodridge #2 - 43-037-30479

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

/lw
Enclosure



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
August 7, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Williams Ranches, Inc.
Rt. 1 Box 52
Blythe, California 92225

Re: Well No. Goodridge #1
Sec. 8, T. 42S, R. 19E,
San Juan County, Utah

Gentlemen:

According to a "Report of Operations and Well Status Report" for the month of February, 1979, the above mentioned well has been on production for sometime.

This office has not received the Well Completion or Recompletion Report and Log. Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

WILLIAMS RANCHES

Jack Williams

ROUTE 1, BOX 52 • BLYTHE, CALIF.

Phone 922-2222 and 922-4422

ON THE COLORADO RIVER

• CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

August 10, 1979

Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Ms. Kathy Avila

Re: (Goodridge #1 - ⁷⁹Section 8, T42S R 19E San Juan Co., Utah)

In response to your letter of August 7, Goodridge #1 reported in the "Report of Operations and Well Status Report" is not the well we requested permit to drill on April 6, 1979.

Goodridge #1 (the existing well) is an old well. We took over its operation from Shiprock Oil and Gas Corporation.

Mistakenly, I applied for a permit to drill another Goodridge #1 on April 6, 1979. This well has not been completed. In all future reports, I will refer to this well as Goodridge #1-79.

Goodridge #1 is a producing oil well. I report its production on the Report of Operations and Well Status Report.

Goodridge #1-79 is not completed.

I apologize for my error.

Sincerely you,

Jill Johnson
Jill Johnson



File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Gae Murdock, whose address is Box 371 Beaver, Ut 84713, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation January 1, 1980

Company San Juan Minerals Exploration Co. Address Rt. 1 Box 52 Blythe, CA 92225

By  Title President
(signature)
Jack Williams

NOTE: Agent must be a resident of the State of Utah

RECEIVED

DEC 21 1979

DIVISION OF
OIL, GAS & MINING

February 27, 1980

williams Ranches, Inc.
Rt. 1 Box 52
Blythe, Ca 92225

Re: Well No. Nordeen # 12
Sec. 5, T. 42S, R. 19E.
San Juan County, Utah

Well No. Goodridge #1-79
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST



THE TRAVELERS

Return to Well file

CHANGE RIDER

BOND NO. 490E867A	ON BEHALF OF Williams Ranches, Inc.	
DATE OF BOND 12-28-77	IN FAVOR OF State of Utah, Oil and Gas Conservation Commission	
ADDITIONAL PREMIUM \$ 00.00	RETURN PREMIUM \$ 00.00	EFFECTIVE DATE OF CHANGE March 1, 1980

This rider is to be attached to and form a part of the above described bond.

In consideration of the additional or return premium shown above the surety hereby gives its consent to _____

to change the name from: Williams Ranches, Inc.

to: San Juan Minerals Exploration Company

Provided, however, that the aggregate liability of the surety for any one or more losses occurring prior to the effective date of change shall not exceed 50,000.00, or for any one or more losses occurring after said date exceed 50,000.00. It is further understood that in no event shall the surety's liability be cumulative.

Signed and dated on March 1, 1980
(Month, day, year)

THE TRAVELERS INDEMNITY COMPANY

By Jane A. Carmichael
(Attorney in fact)
Jane A. Carmichael

Accepted

San Juan Minerals Exploration Company

By Jack Williams

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(On instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Private land
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Former Williams Ranches/San Juan Minerals Exploration Co. presently		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		8. FARM OR LEASE NAME Goodridge
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface E 680.4 from W line and S 1705.6 from N line		9. WELL NO. 1-79
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Mexican Hat
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4170.93 ft		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 8 T 42 S R19 E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH San Juan
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		13. STATE Utah

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/>			<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>			

This well has not been drilled. Nor has work started.
Intentions are to drill sometime in the future.

RECEIVED

MAR 4 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

2/29/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Private land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Goodridge
9. WELL NO. 1-79
10. FIELD AND POOL, OR WILDCAT Mexican Hat Field
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 8 T 42 S R 19 E
12. COUNTY OR PARISH San Juan
13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
San Juan Minerals Exploration Company

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
E 680.4' from W line and S 1705.6' from N line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4170.93 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has not been drilled, nor has work started. Intentions are to drill sometime in the future.

RECEIVED
MAR 17 1980

DIVISION OF
OIL, GAS & MINING
DATE **3/12/80**

18. I hereby certify that the foregoing is true and correct

SIGNED *Joe Johnson* TITLE *Boothkeeper* DATE *3/12/80*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

M

SAN JUAN MINERALS EXPLORATION COMPANY

Route 1 Box 52

Blythe, CA 92225

RECEIVED
MAR 20 1980

March 17, 1980

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Well No. Nordeen #11; Well No. Nordeen #12; Goodridge #2;
Nordeen #6; Goodridge #1-79

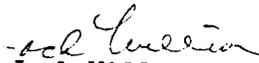
In response to your letters dated February 26, 1980; postmarked March 17; Sundry Notices and Reports on Wells have now been filed for each of the above wells. A monthly report will be filed for each month in the future.

I plan to drill each of the above wells in 1980. I realize considerable time has passed since the application was filed. In the past year, I have been busy transferring assignments, titles, etc. from Williams Ranches, Inc. to San Juan Minerals Exploration Company. This has involved a lot of paper work. After San Juan Minerals Exploration Company has obtained the necessary state-wide bond and insurance things should proceed more smoothly.

I realize we have tested your patience. I hope to perform better in the future.

Thank you.

Sincerely yours,


Jack Williams

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Private land																				
2. NAME OF OPERATOR San Juan Minerals Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME																				
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4170.93 gr	9. WELL NO. 1-79																				
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<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T 42 S R 19 E
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		13. STATE UT																				

This well has not been drilled. Intentions are to drill sometime in the future.

RECEIVED
APR 10 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sec DATE 4-7-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Private land</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Goodridge</p> <p>9. WELL NO. 1-79</p> <p>10. FIELD AND POOL, OR WILDCAT Mexican Hat Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T 42 S R 19 E</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR San Juan Minerals Exploration Co.</p> <p>3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface E 680.4' from W line and S 1705.6 from N line</p>	<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4170.93 gr</p>	<p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has not been drilled. Nor has work started. Intentions are to drill sometime in the future.

RECEIVED

MAY 12 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 5-8-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other No longer want to drill

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR San Juan Minerals Exploration Co. **LOCATION**

3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225 **ABANDON**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface #E 680.4' from W line and S 1705.6 from N line

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

Private land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Goodridge 1-79

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8 T 42 S R 19 E

12. COUNTY OR

San Juan

13. STATE

UT

15. DATE SPUNDED none 16. DATE T.D. REACHED none 17. DATE COMPL. (Ready to prod.) none 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

Do not want to drill this well -
Please terminate application to drill

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lee Joe

TITLE

Sec

DATE

5/19/80

*(See Instructions and Spaces for Additional Data on Reverse Side)