

FILE NOTATIONS

Entered in NID File ..✓.....  
Location Map Pinned ..✓.....  
Card Indexed ..✓.....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 4/19/79  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

LOGS FILED

Driller's Log.....✓.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CLog..... CCLog.....

date first production - 4/19/79

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Messers Corporation

3. ADDRESS OF OPERATOR  
 4022 N. 14th Avenue, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 2484' from the south line  
 At proposed prod. zone  
 567' from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 1/2 mile from nearest post office

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 200'

16. NO. OF ACRES IN LEASE  
 20

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 20

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250

19. PROPOSED DEPTH  
 200'

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4075' ✓

22. APPROX. DATE WORK WILL START\*  
 Dec 78

5. LEASE DESIGNATION AND SERIAL NO.  
 U-24761-A

6. IF FEDERAL, ALLOTTEE OR TRIBE NAME  
 San Juan Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 76

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 3 42S, 19E

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

drill 97/8" hole to 30' set 8" surface, drill 3 3/4" hole to T.D. set 5 1/2" casing on top of zone, cementing from top to bottom if well is indicative of production

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED \_\_\_\_\_ TITLE General Manager DATE 11-15-78

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

43-037-31670

*Wesgra*

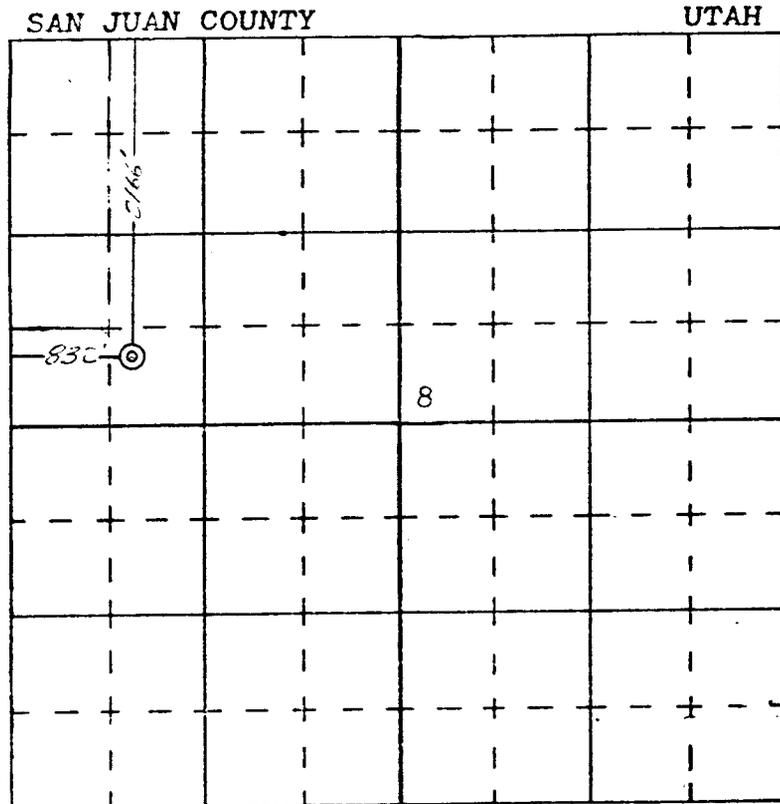
COMPANY WEST GRAY CORPORATION

LEASE <sup>#6</sup> SAN JUAN FEDERAL WELL NO. 6

SEC. 8 T. 42 S R. 19 E, S.L.M.

LOCATION 2166 FEET FROM THE NORTH LINE and  
832 FEET FROM THE WEST LINE.

ELEVATION 4078



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg #1472

SURVEYED 28 February, 1979.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 2484' from the south line  
 At proposed prod. zone 567 ft. from the west line NW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
1/2 mile from the nearest post office

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
26

17. NO. OF ACRES ASSIGNED TO THIS WELL  
2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
200' 400'

20. ROTARY OR CABLE TOOLS:  
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4075 ft. ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Propose to drill 9 7/8" hole to 30 ft. set 8" surface casing to 7' zone. If production zone is indicated, set 7" casing on top of Zone, if well indicates production. cement surface and casing all the way.

STIPULATIONS ATTACHED

PROPOSAL TO BE GRANTED WHILE BUREAU OF LAND MANAGEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 11-23-78

(This space for Federal or State office use)

PERMIT NO. 43-037-30476 APPROVAL DATE MAR 22 1979

APPROVED BY [Signature] TITLE operator DATE MAR 22 1979

CARL A. BARRICK  
ACTING DISTRICT ENGINEER

\*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.  
U-23701-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
San Juan Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

22. APPROX. DATE WORK WILL START\*  
Dec 78

February 9, 1979

MEMO TO FILE

Re: WESGRA CORPORATION  
Well No. San Juan Federal #6  
Sec. 8, T. 42S, R. 19E  
San Juan County, Utah

On February 7, 1979 the above well was visited. The well had not yet been spudded-in.

CLEON B. FEIGHT  
DIRECTOR  
DIVISION OF OIL, GAS AND MINING

CBF/lw

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: April 11, 1979

Operator: Utesgra Corporation

Well No: San Juan Federal 6

Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-037-30476

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: M.S. Minder 4-11-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 156-2 8/24/78

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other:

#3

Letter Written/Approved

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

CLEON B. FEIGHT  
Director

April 12, 1979

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, UT 84531

Re: San Juan Federal A.B. #1, Sec. 8, T. 42S, R. 19E, San Juan County  
San Juan Federal A.B. #2, Sec. 8, T. 42S, R. 19E, San Juan County  
San Juan Federal #6 Sec. 8, T. 42S, R. 19E, San Juan County  
San Juan Federal #7 Sec. 8, T. 42S, R. 19E, San Juan County

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 156-2 dated August 24, 1978.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Wesgra Corporation  
April 12, 1979  
Page 2

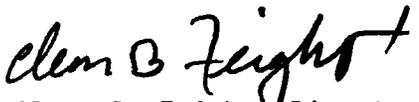
Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are as follows:

San Juan Federal A.B. #1	-	43-037-30474
San Juan Federal A.B. #2	-	43-037-30475
San Juan Federal #6	-	43-037-30476
San Juan Federal #7	-	43-037-30477

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight, Director

/lw  
cc:U. S. Geological Survey

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

12

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2484' from the south line  
At top prod. interval reported below 567' from the west line  
At total depth \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
San Juan Federal

9. WELL NO.  
6

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat,

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
sec 8, 42S, 19E

14. PERMIT NO. 43-037-30476 | DATE ISSUED April 79

12. COUNTY OR PARISH San Juan | 13. STATE Utah

15. DATE SPUDDED April 79 | 16. DATE T.D. REACHED 4-19-79 | 17. DATE COMPL. (Ready to prod.) 4-19-79 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4075' | 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 205' | 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ | 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ | 23. INTERVALS DRILLED BY rotary | ROTARY TOOLS rotary | CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 173' to 203' | 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples run by Bob Lauth | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	9.5	171'	6 1/4	from top to bottom of casing	13 sacks

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	198'	no packer

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 4-19-79	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	WELL STATUS (Producing or shut-in) producing					
DATE OF TEST 4-19-79	HOURS TESTED 24 hrs.	CHOKE SIZE _____	PROD'N. FOR TEST PERIOD _____	OIL—BBL. 2 gbos	GAS—MCF. none	WATER—BBL. none	GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____	CASING PRESSURE _____	CALCULATED 24-HOUR RATE _____	OIL—BBL. 2 bbl per day	GAS—MCF. _____	WATER—BBL. _____	OIL GRAVITY-API (CORR.) _____	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ | TEST WITNESSED BY Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President | DATE 4-30-79

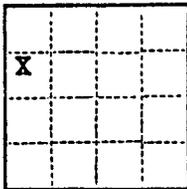
\*(See Instructions and Spaces for Additional Data on Reverse Side)

21

Form 9-503  
(April 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 8  
T. 42 S.  
R. 19 E.  
S.L. Mer.



210  
NO  
APE  
NO<sub>a</sub>

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date May 22, 1979

Ref. No. \_\_\_\_\_

Land office Utah State Utah

Serial No. 23761-A County San Juan

Lessee Wesgra Corporation Field Mexican Hat

Operator Wesgra Corporation District Durango

Well No. 6 San Juan Federal Subdivision SW<sub>1</sub> NW<sub>4</sub>

Location 2166 feet from north and 832 feet from west lines of section 8

Drilling approved March 22, 19 79 Well elevation 4078' gl feet

Drilling commenced March 25, 19 79 Total depth 205' feet

Drilling ceased April 19, 19 79 Initial production Pump 2 BOPD

Completed for production April 19, 19 79 Gravity A. P. I. \_\_\_\_\_

Abandonment approved \_\_\_\_\_, 19 \_\_\_\_\_ Initial R. P. \_\_\_\_\_

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depth	Contents
<u>Alluvium</u>	<u>Rico</u>	<u>Goodridge</u>	<u>171'-205'</u>	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1979			DRG	POW								

REMARKS Top: Goodridge 175' SPL.

February 22, 1980

MR. W.E. Skeen  
1901 Classen Boulevard, Suite 200  
Oklahoma City, OK 73106

Re: **San Juan Federal Wells**  
**Sec. 8, T. 42S, R. 19E.,**  
**San Juan County, Utah**

Dear Mr. Skeen:

We recently received correspondence from the U.S. Geological Survey in Durango concerning the above mentioned wells. We would appreciate a few answers to some discrepancies found when comparing U.S.G.S. records with our own.

1. San Juan Federal #2 well, a water well, is listed as P&A with the U.S.G.S. Our records indicate that this well is still active. Could you please send us a completion report and your plugging program on this well.

2. The location of the San Juan Federal #4 well is different on the well completion report you submitted (copy enclosed) than that shown by the U.S.G.S. (copy also enclosed). Please verify one location or the other so that our records may be accurate.

Your expeditious reply to this request will be appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Bonnie Melendez  
Secretary

/btm

cc: USGS - Durango

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE

Lease Serial No.  
U-23761-A  
Lease effective date  
April 1, 1984  
FOR BLM OFFICE USE ONLY  
New Serial No.

PART I

1. Assignee's Name  
 WEGER PETROLEUM CORP., and  
Oklahoma Corporation  
Address (include zip code)  
701 West Evergreen  
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment	Assignment approved as to lands described below
All in Section 8, Township 42 South, Range 19 East, S.L.M., San Juan County, Utah Lot Four (4)-----8.91 Acres Tract B-----17.00 Acres	Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee	100%
4. Specify interest or percent of record title interest being retained by assignor, if any	None
5. Specify overriding royalty being reserved by assignor	Six percent 6%
6. Specify overriding royalty previously reserved or conveyed, if any	1.5 percent 1.5%
7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.	None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 1/2 percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.

  
(Assignor's Signature)

President of and in behalf of  
Wesgra Corporation, a Utah  
Corporation

P.O. Box 14

(Assignor's Address)

Mexican Hat, Utah

84531

(City)

(State)

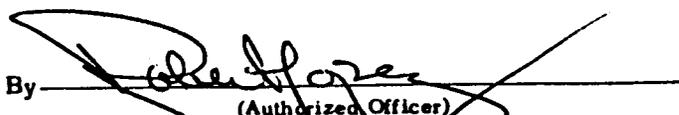
(Zip Code)

This 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By   
(Authorized Officer)

Chief, Minerals  
Adjudication Section

AUG 23 1984

91386

(Title)

(Date)

*Michael R. Weger*

PRESIDENT

January 8, 1985

RECEIVED  
JAN 10 1985

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resource  
Oil Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: **CLAUDIA JONES**

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

*Michael R. Weger*  
Michael R. Weger

MRW/bs  
Enclosures



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building, Salt Lake City, Ut. 84114. © 801-533-5771.

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

**RECEIVED**  
JAN 10 1985  
DIVISION OF  
OIL, GAS & MINING

• WEGER PETROLEUM CORP.  
P.O. Box 1338  
Durant, OK 74702-1338

Utah Account No. 29980  
~~11059~~  
Report Period (Month/Year) \_\_\_\_\_  
Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL) sold	Gas (MSCF)	Water (BBL)
San Juan Fed. #1 X 4303730393	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #2A X 4303730397	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #3 X 4303730420	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. A.B. # 1 X 4303730474	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. A.B. #2 X 4303730475	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #6 X 4303730476	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. # 7 X 4303730477	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. # 8 X 4303730528	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-1 X 4303730628	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-2 X 4303730629	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-2X X 4303730733	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-4 X 4303730835	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #10 X 4303730836	00380-42S-19E-Sec.8	GDRSD					
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_

have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature Michael R. Weger, President

Telephone (405) 924-9200

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

020973

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge Estate
16. PERMIT NO.		9. WELL NO. all wells
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) resuming ownership <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

425. 19E. 8	Acid #1	43-037-30343
425. 19E. 8	A.B. #1	43-037-30474
425. 19E. 8	Acid #2A	43-037-30397
425. 19E. 8	A.B. #2	43-037-30475
425. 19E. 8	Acid #3	43-037-30420
425. 19E. 8	Acid #6	43-037-30476
425. 19E. 8	Acid #7	43-037-30477
425. 19E. 8	Acid #8	43-037-30528
425. 19E. 8	Acid #10	43-037-30836
425. 19E. 8	Acid #11	43-037-30837
425. 19E. 8	Acid #13	43-037-30886
425. 19E. 8	Acid #14	43-037-30887
425. 19E. 8	Acid #15	43-037-30888
425. 19E. 8	Acid #16	43-037-30889
425. 19E. 8	Acid #17	43-037-30890
425. 19E. 8	Acid #1-1	43-037-30628
425. 19E. 8	Acid #1-2	43-037-30733
425. 19E. 8	Acid #4	43-037-30835

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Keen TITLE President DATE 1-28-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior <sup>3100</sup> (U-065)

BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED  
MAY 04 1987  
DIVISION OF  
OIL, GAS & MINING

Mr. John Baza  
Petroleum Engineer  
State of Utah Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

**ACTING** District Manager

Enclosure:  
Two Decision Records

LEASE CHANGE FROM FED TO FEE  
supplemental info in file tract #4-1 8, 425, 19E

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 16 1990

5. LEASE DESIGNATION AND SERIAL NO. Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Goodridge Estate

9. WELL NO. 6

10. FIELD AND POOL, OR WILDCAT Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E

12. COUNTY OR PARISH San Juan

13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Wesgra Corporation

3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 248' from the south line  
567' from the west line

14. PERMIT NO. 43-037-30476

15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4075'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REWORKING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>plugging</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

casing cemented from top to bottom at 180'  
filled bottom of hole with thru tubing with 50' of cement, filled rest of hole with sand to within 20' of top and filled with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Steen TITLE President DATE 11-16-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 27, 1992

MEMO TO FILE:

FROM:

Vicky Carney *VC*

RE:

Sec 8, T42S, R19E, San Juan County  
#6 San Juan Federal - 2166 FNL 0832 FWL  
San Juan Federal #6 - 2484 FSL 0567 FWL

The plat for the #6 San Juan Federal well was in the file for the San Juan Federal #6 well, API # 43-037-30476.

Since the wells are in different quarter/quarters and the footages are different, we are assuming there are two wells involved here and so made a file & assigned API # 43-037-31676 to the #6 San Juan Federal well.

cc: KMH

*\*920330 Entity 00381 added: jre*



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 27, 1992

MEMO TO FILE:

FROM:

Vicky Carney *DC*

RE:

Sec 8, T42S, R19E, San Juan County  
#6 San Juan Federal - 2166 FNL 0832 FWL  
San Juan Federal #6 - 2484 FSL 0567 FWL

The plat for the #6 San Juan Federal well was in the file for the San Juan Federal #6 well, API # 43-037-30476.

Since the wells are in different quarter/quarters and the footages are different, we are assuming there are two wells involved here and so made a file & assigned API # 43-037-31676 to the #6 San Juan Federal well.

cc: KMH



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

January 28, 1993

MEMO TO FILE:

FROM: Vicky Carney

RE: Sec 8, T42S, R19E, San Juan County  
#6 San Juan Federal - 2166 FNL 0832 FWL  
San Juan Federal #6 - 2484 FSL 0567 FWL

Glenn and Mr. Skeen discussed these two files to some extent and were unable to arrive at two wells. I spoke to the Moab Bureau of Land Management, Verlene, and they have record of two wells in that location. One was the Barney Cockburn #6 well, API No. 43-037-20689, in the SWNW quarter/quarter of Sec 8, T42S, R19E, drilled in 1946.

Verlene felt that these wells are really one and I told her I would put them back together as one well under the API No. 43-037-30476, the original number for this well.

It is felt that there was a change of footage before the well was drilled.

cc: KMH

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ABANDONMENT OPERATIONS

COMPANY NAME: WESGRA CORPORATION

WELL NAME: # 6 SAN JUAN FEDERAL-GOODRIDGE

QTR/QTR: SW/NW SECTION: 8 TOWNSHIP: 42S RANGE: 19E

COUNTY: SAN JUAN API NO: 43-037-<sup>30476</sup>~~92676~~

CEMENTING COMPANY: \_\_\_\_\_ WELL SIGN: Y

INSPECTOR: GLENN GOODWIN TIME: 9:00 AM DATE: 5/19/93

CEMENTING OPERATIONS: PLUGBACK: \_\_\_\_\_ SQUEEZE: \_\_\_\_\_ P&A WELL: Y

SURFACE PLUG: \_\_\_\_\_ INTERMEDIATE PLUG: \_\_\_\_\_

BOTTOM PLUG SET @: \_\_\_\_\_ WIRELINE: \_\_\_\_\_ MECHANICAL: \_\_\_\_\_

PERFORATIONS: \_\_\_\_\_ SQUEEZE PRESSURE: \_\_\_\_\_

CASING SIZE: SURFACE: 4.5 PRODUCTION: \_\_\_\_\_

GRADE: SURFACE: \_\_\_\_\_ PRODUCTION: \_\_\_\_\_

PRODUCTION CASING TESTED TO: \_\_\_\_\_ PSI TIME: \_\_\_\_\_ MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: \_\_\_\_\_

2. INTERMEDIATE PLUGS: \_\_\_\_\_

3. BOTTOM PLUG: \_\_\_\_\_

4. CEMENT ON TOP OF PLUG: \_\_\_\_\_

5. ANNULUS CEMENTED: \_\_\_\_\_

6. FLUID IN WELL BORE: \_\_\_\_\_

ABANDONMENT MARKER SET:

PLATE: \_\_\_\_\_ PIPE: \_\_\_\_\_ CORRECT INFORMATION: \_\_\_\_\_

REHABILITATION COMPLETED: N

COMMENTS: Well bore cemented top to bottom. plate has not been welded on the casing.