

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 9-25-78

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-603-263

DRILLING APPROVED: 9-25-78

SPUDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: ~~LOCATION ABANDONED WELL NEVER DRILLED 1-9-81~~ 3-2-83

FIELD: Greater Aneth 3/86

UNIT: McElmo Creek

COUNTY: San Juan

WELL NO. McElmo Creek Unit 0-18X (WI)

API NO: 43-037-30467

LOCATION 1598' FT. FROM (N) ~~XX~~ LINE, 2082' FT. FROM (W) ~~XX~~ LINE. SE NW 6 1/4-1/4 SEC. 8

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
------	------	------	----------	------	------	------	-----------

41S	25E	8	SUPERIOR OIL COMPANY				
-----	-----	---	----------------------	--	--	--	--

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic CR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

11-18-91 JCR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Injection Well SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
 P. O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1598' FNL, 2082' FWL, SEC. 8, T41S, R25E, SLB&M
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1.7 Miles NNW of Aneth, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 6800'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250'

19. PROPOSED DEPTH 5456'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4611' Ungraded Ground Level

22. APPROX. DATE WORK WILL START*
 April 15, 1979

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-603-263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NAVAJO

7. UNIT AGREEMENT NAME
 McELMO CREEK

8. FARM OR LEASE NAME

9. WELL NO.
 MCU #0-18X

10. FIELD AND POOL, OR WILDCAT
 GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC 8, T41S, R25E

12. COUNTY OR PARISH 13. STATE
 SAN JUAN UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	1330'	To Surface
7-7/8"	5-1/2"	14 & 15.5#	5456'	250 Sacks

1. Drill 12-1/4" hole to 1330'. Set 8-5/8" casing to 1375' and cement to surface
2. Drill 7-7/8" hole through Desert Creek Zone I to approximately 5456'
3. Log well.
4. Set 5-1/2" casing to 5456' and cement with 250 sacks.
5. Perforate and stimulate productive zone based on log evaluation

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. R. Oberlander TITLE Engineer DATE 9-12-78
J. R. OBERLANDER

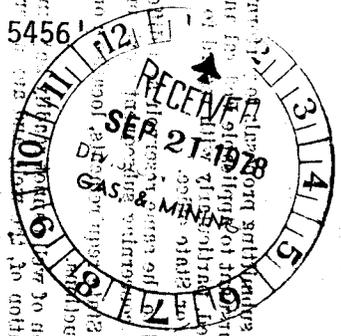
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

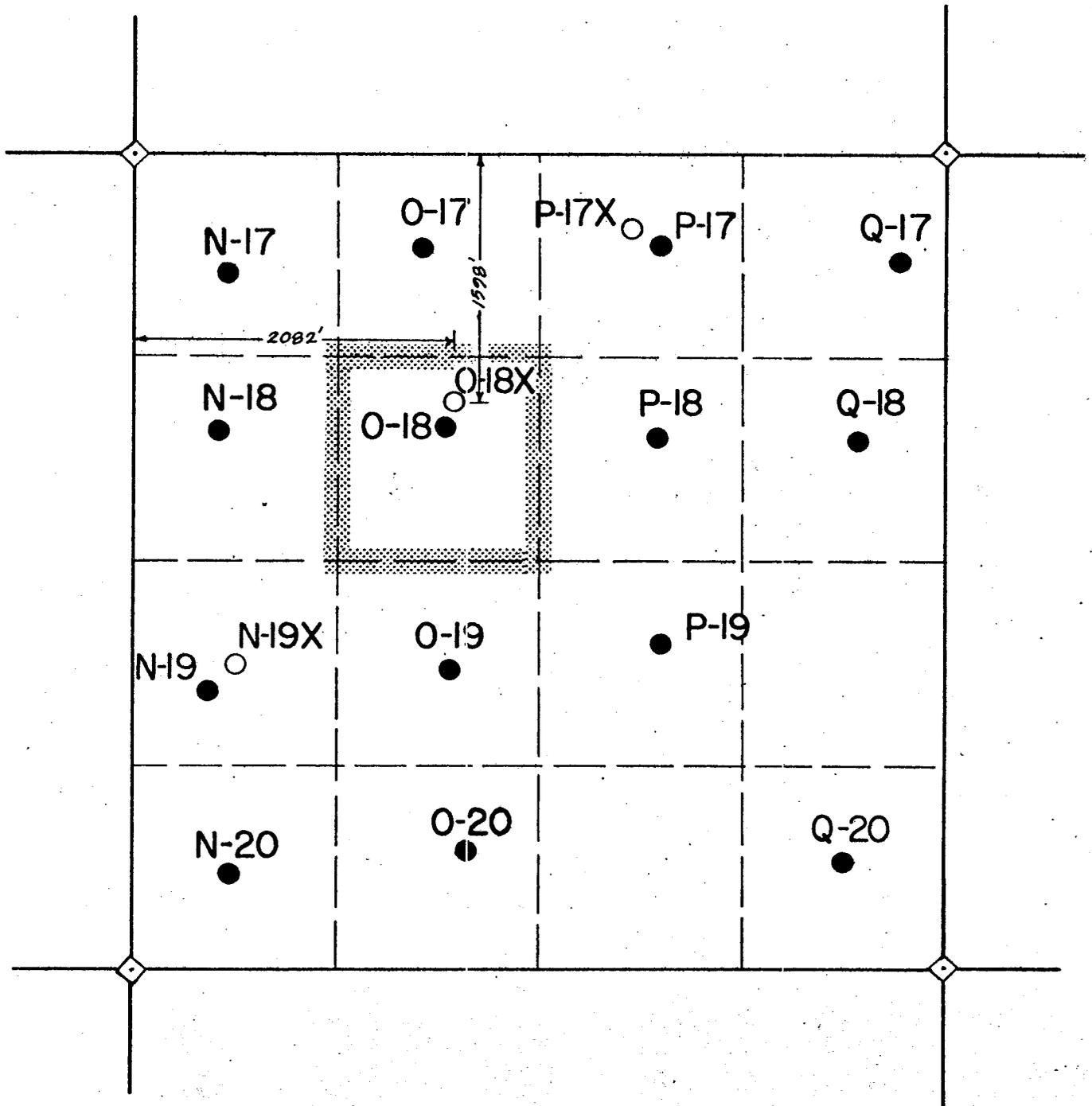
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 9-15-78
 BY: C. B. Knight



THE SUPERIOR OIL COMPANY

Operator

WELL NO. MCO 0-18X



SE/NW SECTION 8 , T41 S, R 25 E

McELMO CREEK UNIT



Charles L. Hill

- Location
- Well
- ▼ Injector

Scale 1" = 1000'



THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

September 13, 1978

Mr. P. T. McGrath
District Engineer
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
McElmo Creek Unit #0-18X
1598' FNL, 2082' FNL
Section 8, T41S, R25E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit Well #0-18X is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached map.
2. 0-18X is a twin well to 0-18 and will require a new 200' X 30' access road, as shown on the attached plat. The proposed well will run 200' north to the location and will be of compacted sand and gravel with a maximum grade of 3%. The road will be constructed so as to provide for adequate drainage. No major cuts or fills will be necessary.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. The location of existing tank batteries, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 3-1/2" injection line for the proposed well will run 1900' northwest to an existing injection trunk line.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained directly from the construction site. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

8. No permanent campsite or airstrips are anticipated.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Native materials from the immediate area will be used in its construction.
10. The proposed drillsite is located on a sandstone outcrop. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road or flow line.

Very truly yours,

THE SUPERIOR OIL COMPANY

James R. Oberlander

James R. Oberlander

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Sept 18-78

Date

Wm. H. Edwards

Wm. H. Edwards

Area Production Superintendent

SUPPLEMENT TO FORM 9-331C

WELL: MCU #0-18X

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: Wingate

ESTIMATED FORMATION TOPS: (Measured from KB approximately 4624')

Chinle	1304'
DeChelly	2508'
Ismay	5229'
Gothic Shale	5374'
Desert Creek	5382'
TD	5456'

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 300' to 1304'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5382' to 5456'.

MUD PROGRAM:

Surface to 2000' - Water

2000' to 5000' - Lignosulfonate or similar mud system;
no water loss control, weighted as necessary
with Barite.

5000' to TD - Lignosulfonate or similar mud system; 15 cc
water loss, weighted as necessary with Barite.

CEMENT PROGRAM:

Surface - 550 sx Lt. Wt. cement w/10#/sk Gilsonite,
followed with 100 sx Class 'B' with 2% CaCl,
(Slurry Wt. 15.6 ppg).

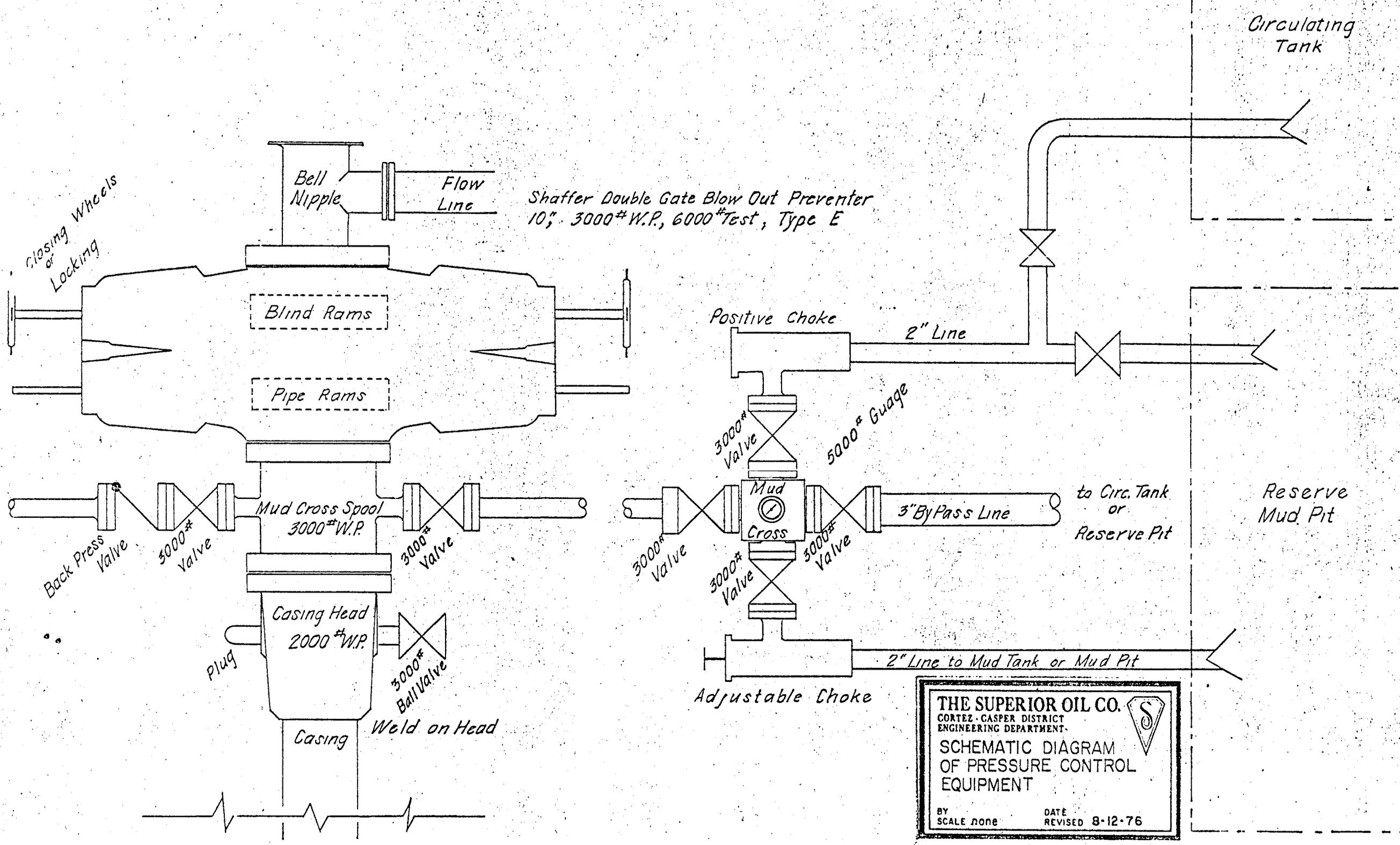
Production - 250 sx Class 'B' with 5#/sk salt, 1/2#/sk Fix
Set and 3/4% Friction Reducer.

LOGGING PROGRAM:

CNL/DENSITY/GR - TD to 4950'

PRESSURE CONTROLS:

Blowout preventer equipment will be 10" Series 600 with
blind rams and drill pipe rams hydraulically and manually
controlled. The blowout equipment will be tested at regular
intervals. A schematic of the pressure control equipment
can be seen on the following page. The mud system will be
monitored by visual inspection.

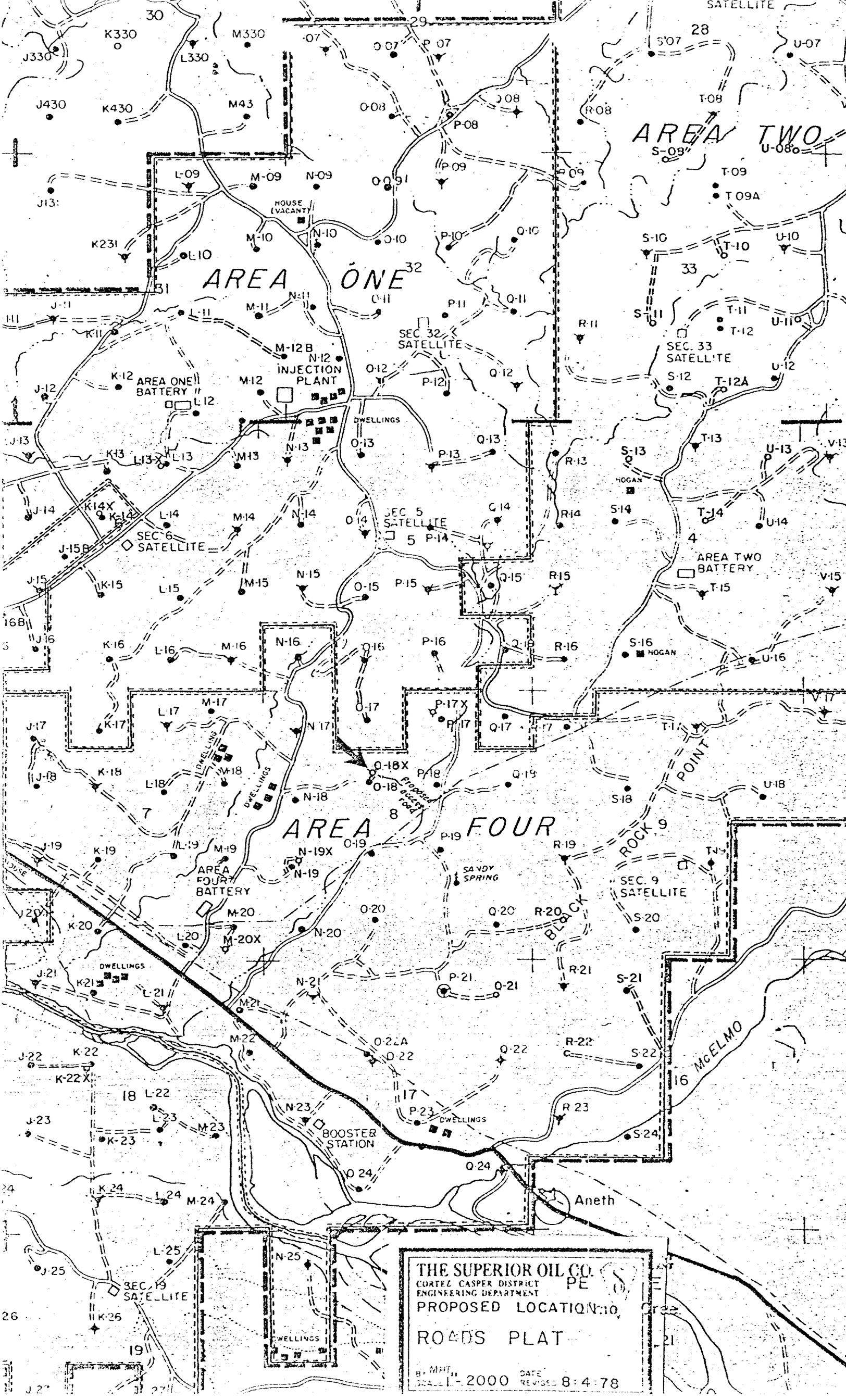


THE SUPERIOR OIL CO.
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT.

S

SCHEMATIC DIAGRAM
 OF PRESSURE CONTROL
 EQUIPMENT

BY SCALE none DATE REVISED 8-12-76

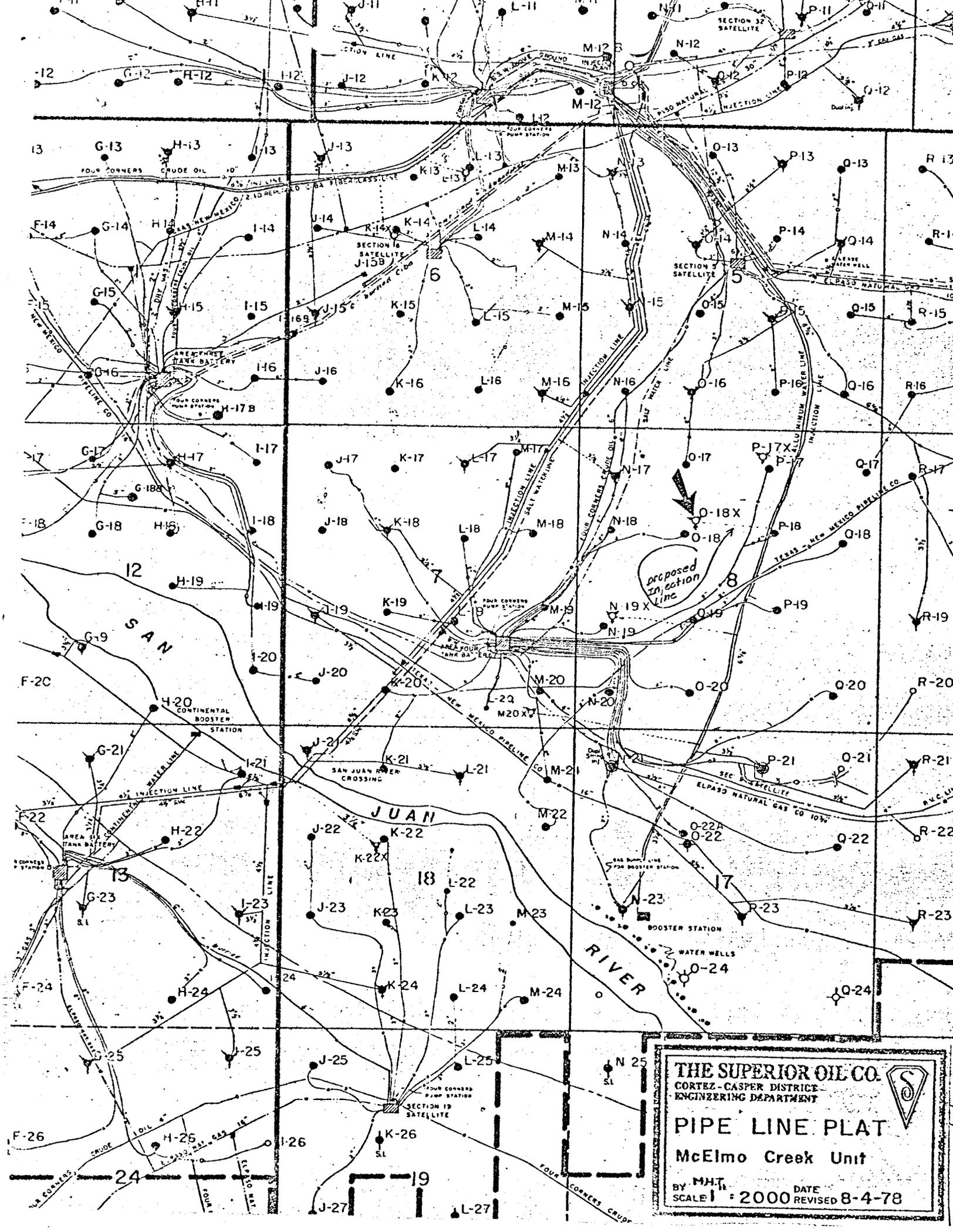


AREA ONE

AREA TWO

AREA FOUR

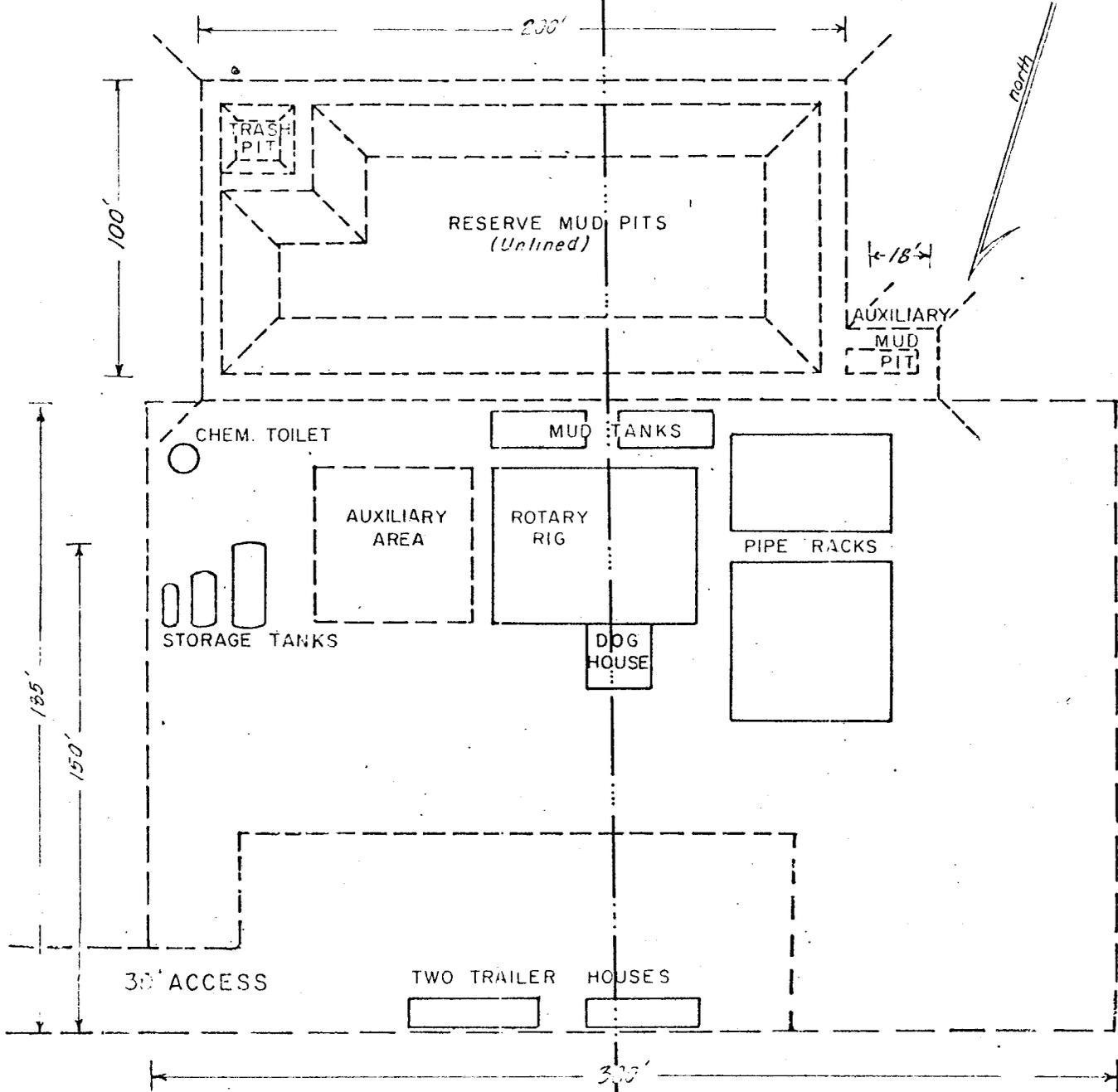
THE SUPERIOR OIL CO.
 CORTEZ CASPER DISTRICT
 ENGINEERING DEPARTMENT
 PROPOSED LOCATION NO. 10
 ROADS PLAT
 B. MHT
 SCALE 1" = 2000' DATE REVISED 8-4-78



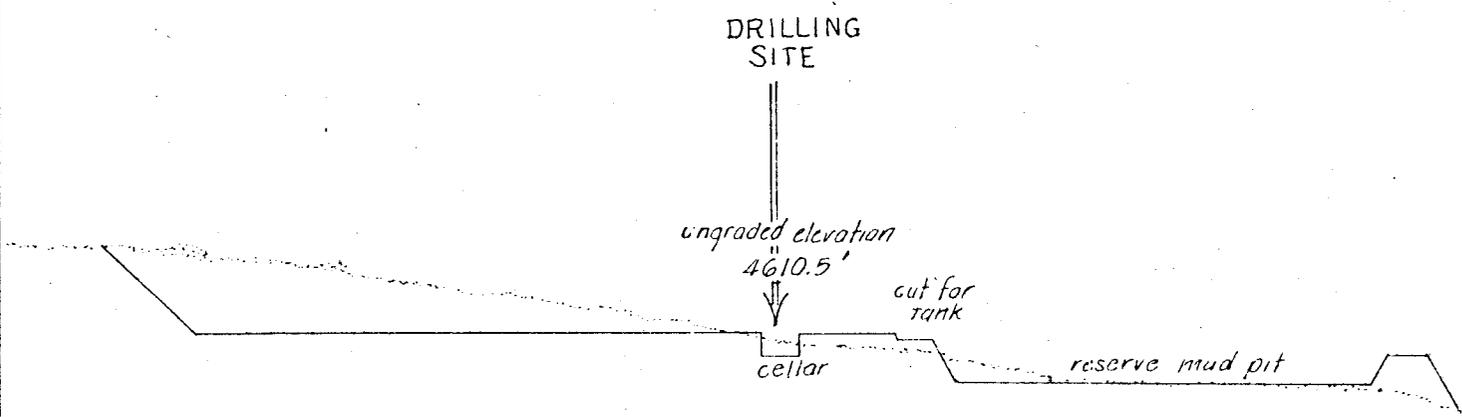
THE SUPERIOR OIL CO.
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT

PIPE LINE PLAT
 McElmo Creek Unit

BY MHT DATE
 SCALE 1" = 2000' REVISED 8-4-78

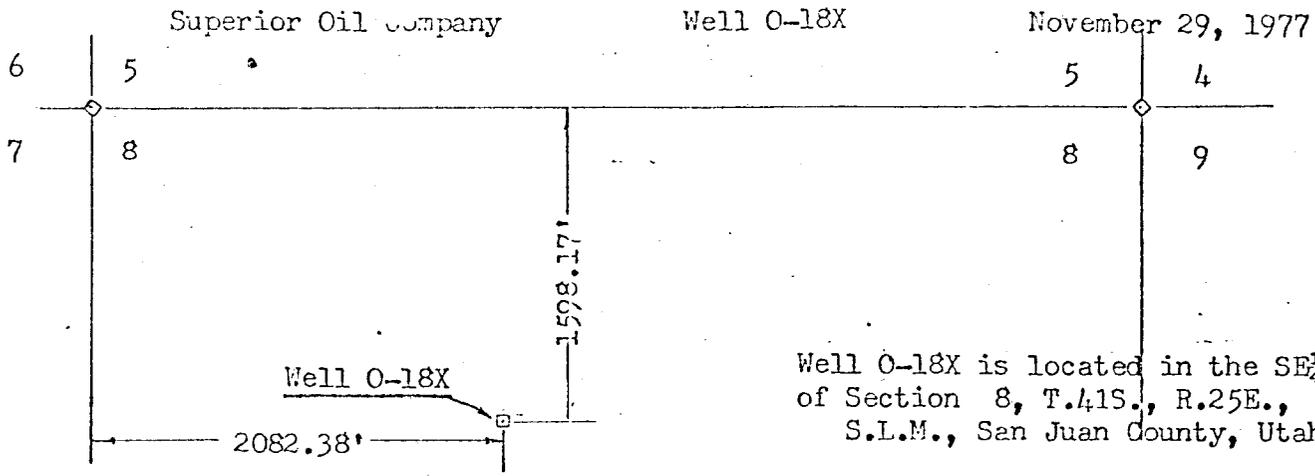


THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.



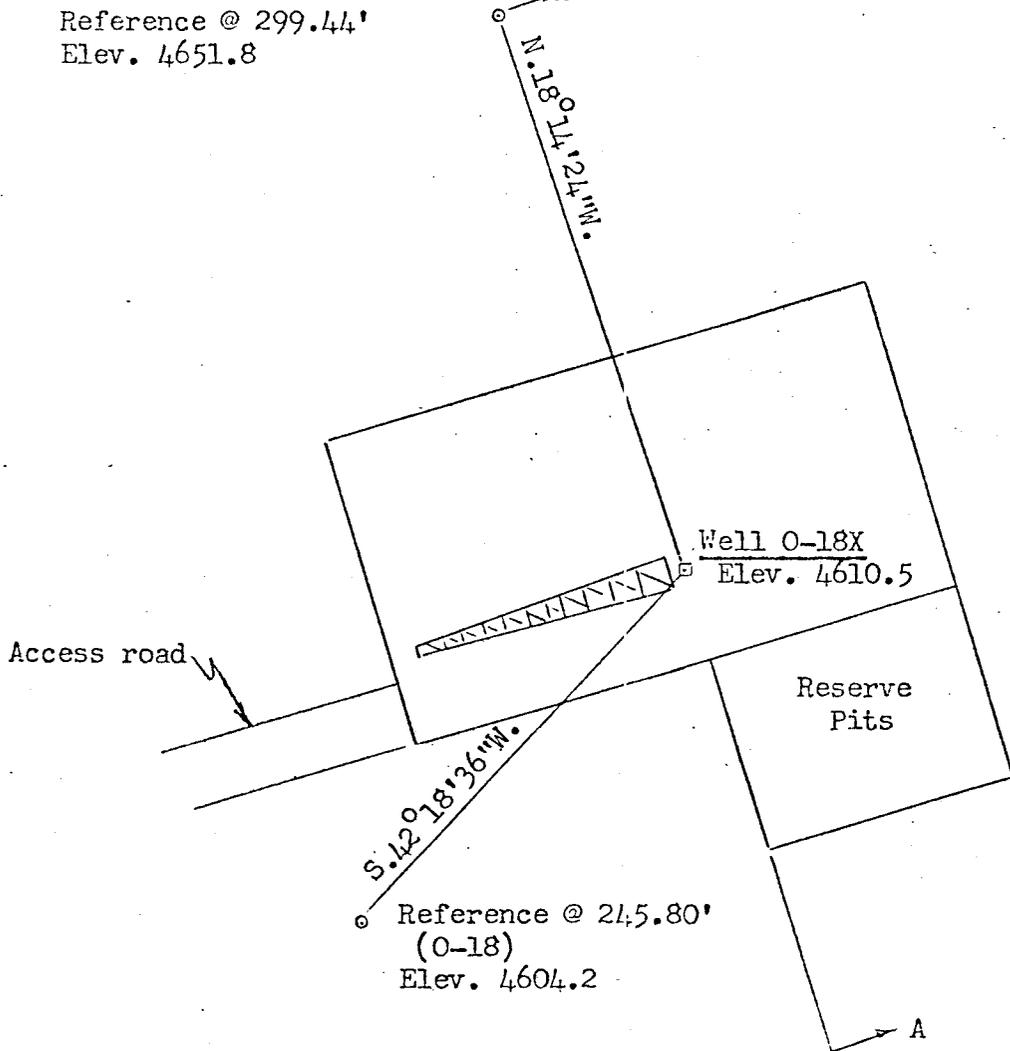
- - - original contour
- graded proposal
- o reference point

THE SUPERIOR OIL CO.		
CORTEZ-CASPER DISTRICT ENGINEERING DEPARTMENT		
RIG LAYOUT & DRILL PAD CROSS SECTION		
MCU WELL No. 0-18X		
McELMO CREEK UNIT SAN JUAN COUNTY, UTAH		
BY M.H.T.	DATE: 8-12-76	
SCALE 1" = 50'	REVISED 3-25-78	

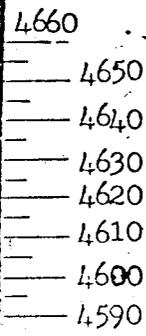


Well O-18X is located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 8, T.41S., R.25E., S.L.M., San Juan County, Utah

Scale: 1" = 1000'



Scale: 1" = 100'



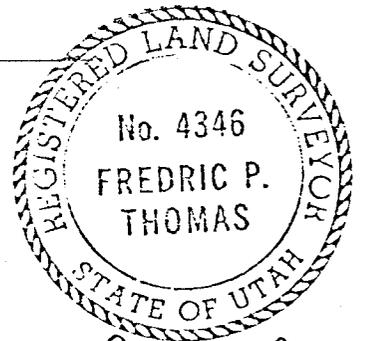
Soil: Sandy
Vegetation: Sparse brush

Well O-18X

Section A-A

Horizontal scale: 1" = 100'

Vertical scale: 1" = 50'



THOMAS Engineering Inc.

432 N. Broadway
Cortez, Colorado
565 7835

KNOW ALL MEN BY THESE PRESENTS:
That I, Fredric P. Thomas,
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas
Fredric P. Thomas
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Utah Reg. No. 4346

Bearing by
solar
observation

Scale: 1" =
1000'

Corners
are 15"x1/2"
rebar



Wtr. Injection

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Sept. 22 -

Operator: Superior Oil

Well No: Mc Elroy Creek 0-18X

Location: Sec. 8 T. 41S R. 25E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-037-30467

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: Unit Well - of P

Petroleum Engineer: [Signature]

Remarks: [Signature]

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 64

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Mc Elroy Creek Unit

Other:

Letter written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other INJECTION WELL

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1598' FNL, 2082' FWL, SEC. 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
T4-20-603-263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
MCU #0-18X

10. FIELD OR WILDCAT NAME
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 8, T41S, R25E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30467

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4611' Ungraded ground level

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Part II of NTL-2B request	

APPROVED BY: M. J. Menden
OIL, GAS, AND MINING
DATE: 3-30-79
BY: M. J. Menden

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- The McElmo Creek Unit is currently producing approximately 40,000 bbls/day of production water from the Ismay and Desert Creek Zones. All water produced is reinjected for pressure maintenance and secondary recovery. An average water analysis of produced water for the unit is 72,000 PPM total dissolved solids, a PH of 7.1, a chlorides concentration of 45,000 PPM and a sulfates concentration of 950 PPM.
- The injection formation will be the Desert Creek Zone I and will be perforated and stimulated between 5382' and 5456' based upon log evaluation.
- The total dissolved solids of the Desert Creek Zone I is approximately 70,000 PPM.
- Fresh water is expected to be encountered from 300' to 1304'. This aquifer encompasses the Greater Aneth Field.

CONTINUED ON BACK

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE Engineer DATE March 16, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Orig. + 3 - USGS, State - 2, T. W. Cooley, JIB/C.File, WHS, FEF, RFK, WNM. File

POOR COPY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

6. Drill 12-1/4" hole for 8-5/8", 24#, K-55 casing set to a depth of 1330'. This casing will be cemented to the surface with Lt Wt cement with 10#/sk Gilsonite followed with 100 sx Class "B" with 2% CaCl. Drill 7-7/8" hole for 5-1/2", 14 & 15.5# K-55 casing set to a depth of 5456'. The top of the cement will be at approximately 4700' and will be composed of 250 sx Class "B" with 5#/sk salt, 1/2#/sk Fix Set and 3/4% Friction reducer. A cement bond log of the bottom 500' interval will be run before perforating.
7. The total depth and plugged back depth will be 5456'.
8. The 74' gross injection interval will be perforated and stimulated upon log evaluation. The injection tubing will be 2-7/8" U-55 plastic coated tubing with a Baker Lok-Set packer at 5340'. The anticipated surface injection pressure will be 2300 psi. The tubing-casing annulus will be filled with Arco C-109 corrosion inhibitor.
9. Injection Profile Surveys will be performed on a yearly basis to assure that injection is confined to the injection interval. The wellhead hookup will include a 3500 psi working pressure injection side valve and a 3500 psi working pressure tubing side valve to shut the well in if necessary.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771 -

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

February 14, 1980

The Superior Oil Co.
P. O. Drawer "G"
Cortez, Colo. 81321

RE: SEE ATTACHED SHEET.

Gentlemen:

Our records indicate that you have not filed the monthly drilling report(s) for the month (s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHED SHEET

McElmo Creek Unit # K-14X
Sec. 6, T. 41S, R. 25E,
San Juan County, Utah
Months Due: April 1979 - Jan. 1980

McElmo Creek Unit # L-13X
Sec. 6, T. 41S, 25E,
San Juan County, Utah
Months Due: April 1979 - Jan. 1980

McElmo Creek Unit # M-20X
Sec. 7, T. 41S, R. 25E,
San Juan County, Utah
Months Due: April 1979 - Jan. 1980

McElmo Creek Unit # N-19X
Sec. 8, T. 41S, R. 25E,
San Juan County, Utah
Months Due: April 1979 - Jan. 1980

McElmo Creek Unit # O-18X
Sec. 8, T. 41S, R, 25E,
San Juan County, Utah
Months Due: April 1979 - Jan. 1980

McElmo Creek Unit # P-17X
Sec. 8, T. 41S, R. 25E,
San Juan County, Utah
Months Due: April 1979 - Jan. 1980



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

March 19, 1980

The Superior Oil Co.
P.O. Drawer "G"
Cortez, Colorado 81321

Re: See attached sheet for wells

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK-TYPIST

- (1) Well No. McElmo Creek Unit K-14X
Sec. 6, T. 41S, R. 25E.
San Juan County, Utah
March 1979-March 1980
- (2) Well No. McElmo Creek Unit L-13X
Sec. 6, T. 41S, R. 25E.
San Juan County, Utah
March 1979-March 1980
- (3) Well No. McElmo Creek Unit M-20X
Sec. 7, T. 41S, R. 25E.
San Juan County, Utah
March 1979-March 1980
- (4) Well No. McElmo Creek Unit O-18X
Sec. 8, T. 41S, R. 25E.
San Juan County, Utah
March 1979-March 1980
- (5) Well No. McElmo Creek Unit P-17X
Sec. 8, T. 41S, R. 25E.
San Juan County, Utah
March 1979-March 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other INJECTION WELL

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G" CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1598' FNL, 2082' FWL, Sec. 8
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
14-20-603-263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
MCU #0-18X

10. FIELD OR WILDCAT NAME
GREATER ANETH

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 8, T41S, R25E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30467

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4611' Ungraded Ground Level

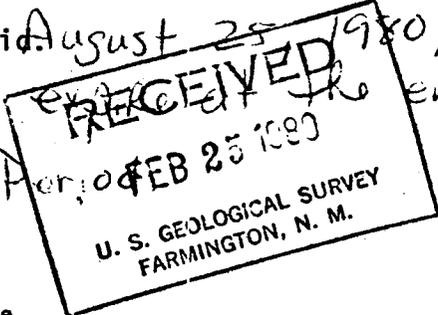
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Request for extension</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A six month extension is requested to keep the "Application for Permit to Drill" valid August 25 1980, and automatically expires at the end of the six month period.



Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE Engineer DATE FEB 25 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JRO/1h
Drig. + 3 - USGS, State - 2, Navajo Tribe, T. W. Cooley, R. D. Johnson, Regulatory Group,
Central File - Houston, Conroe, Cortez

APPROVED

FEB 25 1980

JAMES S. SIMS

SUPERVISOR

FOUR COPY

*See Instructions on Reverse Side

SUPERIOR OIL

March 26, 1980

State of Utah
Division of Oil, Gas and Mining
1588 W. N. Temple
Salt Lake City, Utah 84116

Re: See attached sheet

Attention: Janice Tabish

We mailed "Sundry Notices" 2-21-80 asking for a six month extension and received an approval from the U.S.G.S. dated Feb. 28, 1980

Very truly yours,

SUPERIOR OIL



Wm. H. Edwards
Production Superintendent

Charles Hill 2-1-83
Wm. Edwards

WHE/1h

Attach.

RECEIVED

MAR 31 1980

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL

March 2, 1983

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: McElmo Creek Unit
San Juan County, Utah

Attention: Thalia

As per our telephone conversation of 3-1-83 the following proposed wells were not drilled and at this time there are no plans to drill them.

McElmo Creek Unit	M-20-X	43-037-30466
McElmo Creek Unit	K-14-X	43-037-30465
McElmo Creek Unit	O-18-X	43-037-30467

Respectfully submitted,



Wm. H. Edwards
Special Projects Superintendent

WHE/1h

RECEIVED
MAR 6 4 1983

DIVISION OF
OIL, GAS & MINING