

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 2/2/79

Location Inspected

OW ✓ ... WI..... TA.....
..... PA.....

Bond released

State or Fee Land

LOGS FILED

Driller's Log ✓

Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Scale GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
MCU #T-14

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
SEC 4, T41S R25E

12. COUNTY OR PARISH 13. STATE
SAN JUAN UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2.6 Miles NNE of Aneth, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
4000'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1150'

19. PROPOSED DEPTH
5888'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4882' Ungraded Ground Level

22. APPROX. DATE WORK WILL START*
October 15, 1978

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1922' FNL, 1903' FEL, SEC. 4, T41S, R25E SLB&M
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2.6 Miles NNE of Aneth, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
4000'

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19. PROPOSED DEPTH
5888'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4882' Ungraded Ground Level

22. APPROX. DATE WORK WILL START*
October 15, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24# | 1650' | To Surface |
| 7-7/8" | 5-1/2" | 14 & 15.5# | 5888' | 250 Sacks |

1. Drill 12-1/4" hole to 1650'. Set 8-5/8" casing to 1650' and cement to surface
2. Drill 7-7/8" hole into Chimney Rock Shale to approximately 5888'
3. Log well.
4. Set 5-1/2" casing at 5888' and cement with 250 sacks.
5. Perforate Desert Creek and stimulate.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 9-4-78
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. R. Oberlander TITLE Engineer DATE 8-31-78

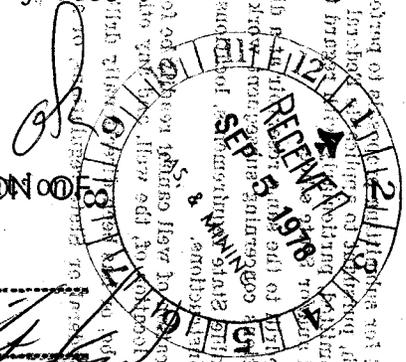
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JRO/1h
Orig + 3- USGS, State - 2, T. W. Cooley, E. R. Morin, J. I. Burleigh, J. E. Harrison, Jerry Braswell, W. N. Mosley, Navajo Tribe, WIO, File



SUPPLEMENT TO FORM 9-331C

WELL: MCU #T-14

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from KB approximately 4895')

| | |
|--------------|-------|
| Chinle | 1620' |
| De Chelly | 2813' |
| Ismay | 5535' |
| Gothic Shale | 5653' |
| Desert Creek | 5668' |
| Chimney Rock | 5863' |
| TD | 5888' |

WATER BEARING FORMATION: Water is expected to be encountered intermittently from 300' to 1620'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5668' to 5863'.

MUD PROGRAM: Surface to 2000' - Water
2000' to 5000' - Lignosulfonate or similar mud system; no water loss control, weighted as necessary with Barite.
5000' to TD - Lignosulfonate or similar mud system; 15 cc water loss, weighted as necessary with Barite.

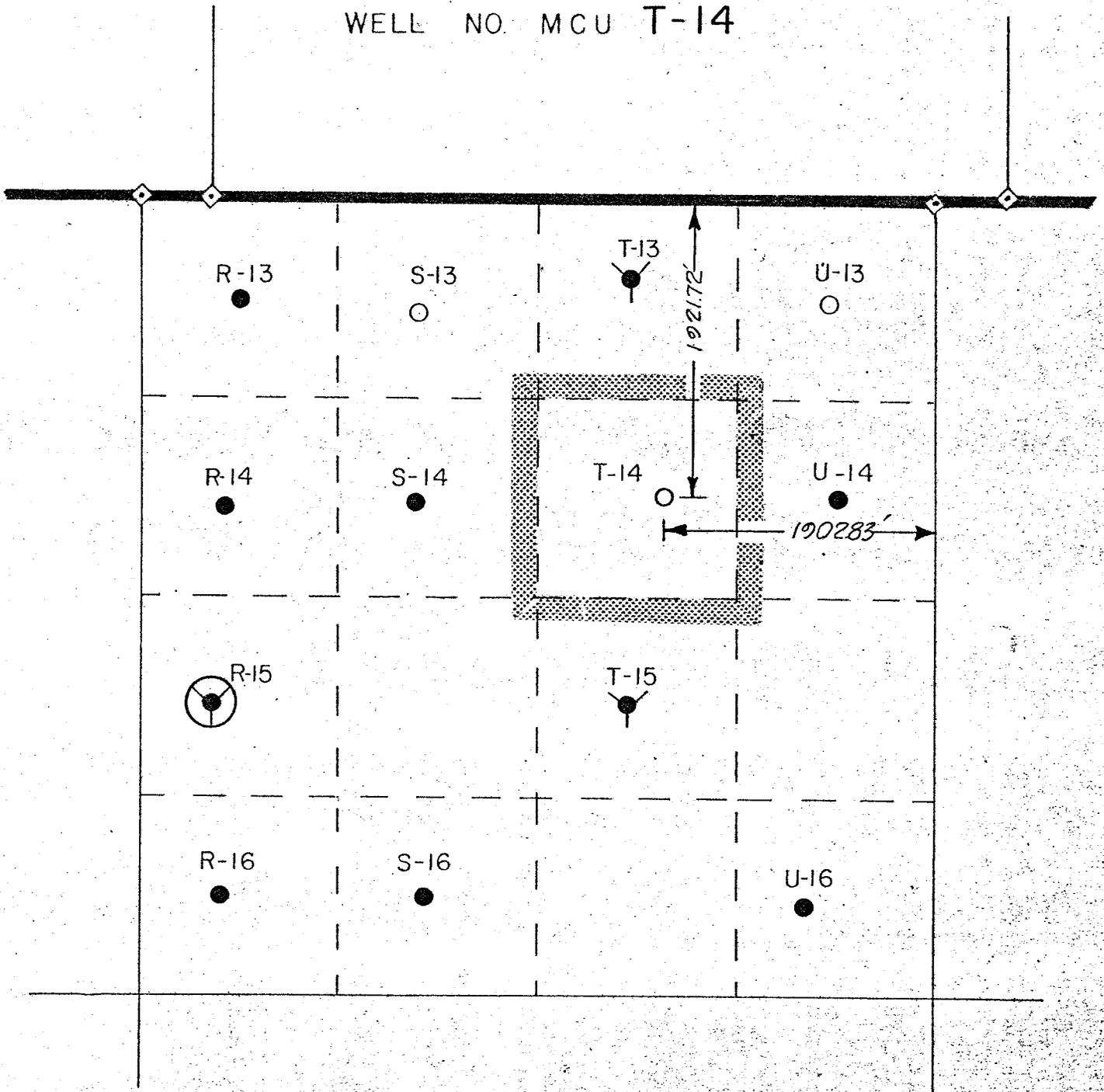
CEMENT PROGRAM: Surface - Cement to surface w/620 sx Lt Wt cement w/10#/sk Gilsonite, followed w/100 sx Class 'B' Neat w/2% CaCl at 15.6 ppg.
Production - 250 sx Class 'B' with 5#/sk salt, 1/2#/sk Fix Set and 0.75% friction reducer.

LOGGING PROGRAM: CNL/DENSITY/GR - TD to 5400'

PRESSURE CONTROLS: Blowout preventer equipment will be 10" series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The schematic of the pressure control equipment can be seen on the following page. The mud system will be monitored by visual inspection.

THE SUPERIOR OIL COMPANY
Operator

WELL NO. MCU T-14



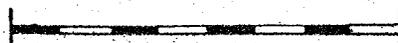
SW/NE SECTION 4, T41S, R25E

McELMO CREEK UNIT



Charles L. Hill

Scale 1" = 1000'



- Location
- Well
- ⊙ Injector
- ⊙ Dual

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

August 31, 1978

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
McElmo Creek Unit #T-14
1922' FNL, 1903' FEL
Section 4, T41S, R25E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit Well #T-14 is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached map.
2. A new 800' X 30' access road is required as shown on the attached plat. The proposed road will run southwest to the location and will be of compacted sand and gravel with a maximum grade of 3%. The road will be constructed so as to provide for adequate drainage. No major cuts or fills will be necessary.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. The location of existing tank batteries, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line for the proposed well will run 1200' south to Area 2 tank battery.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained directly from the construction site. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

8. No permanent campsite or airstrips are anticipated.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Native materials from the immediate area will be used in its construction.
10. The proposed drillsite is located on a sandstone outcrop. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road or flow line.

Very truly yours,

THE SUPERIOR OIL COMPANY

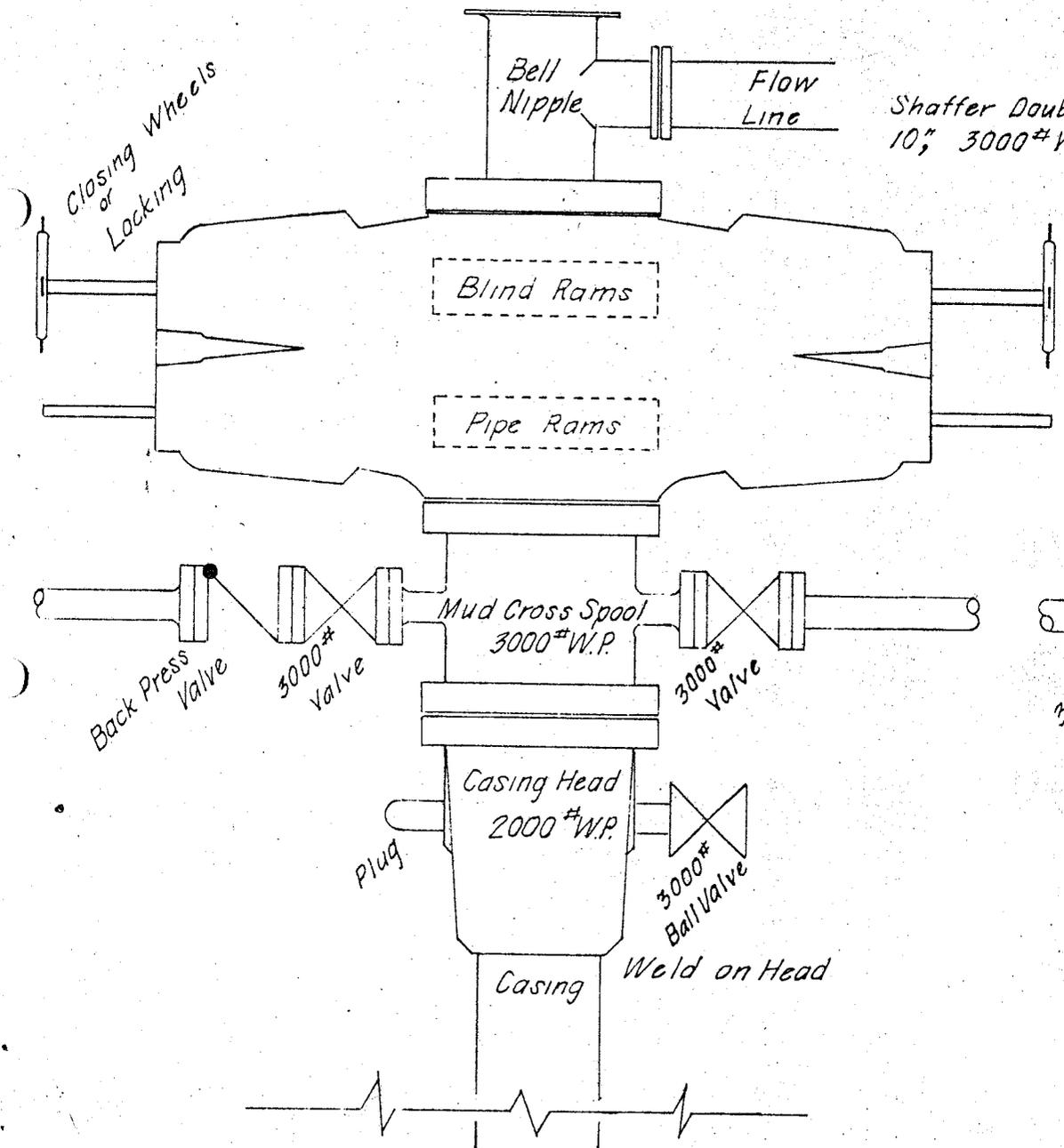
James R. Oberlander

James R. Oberlander

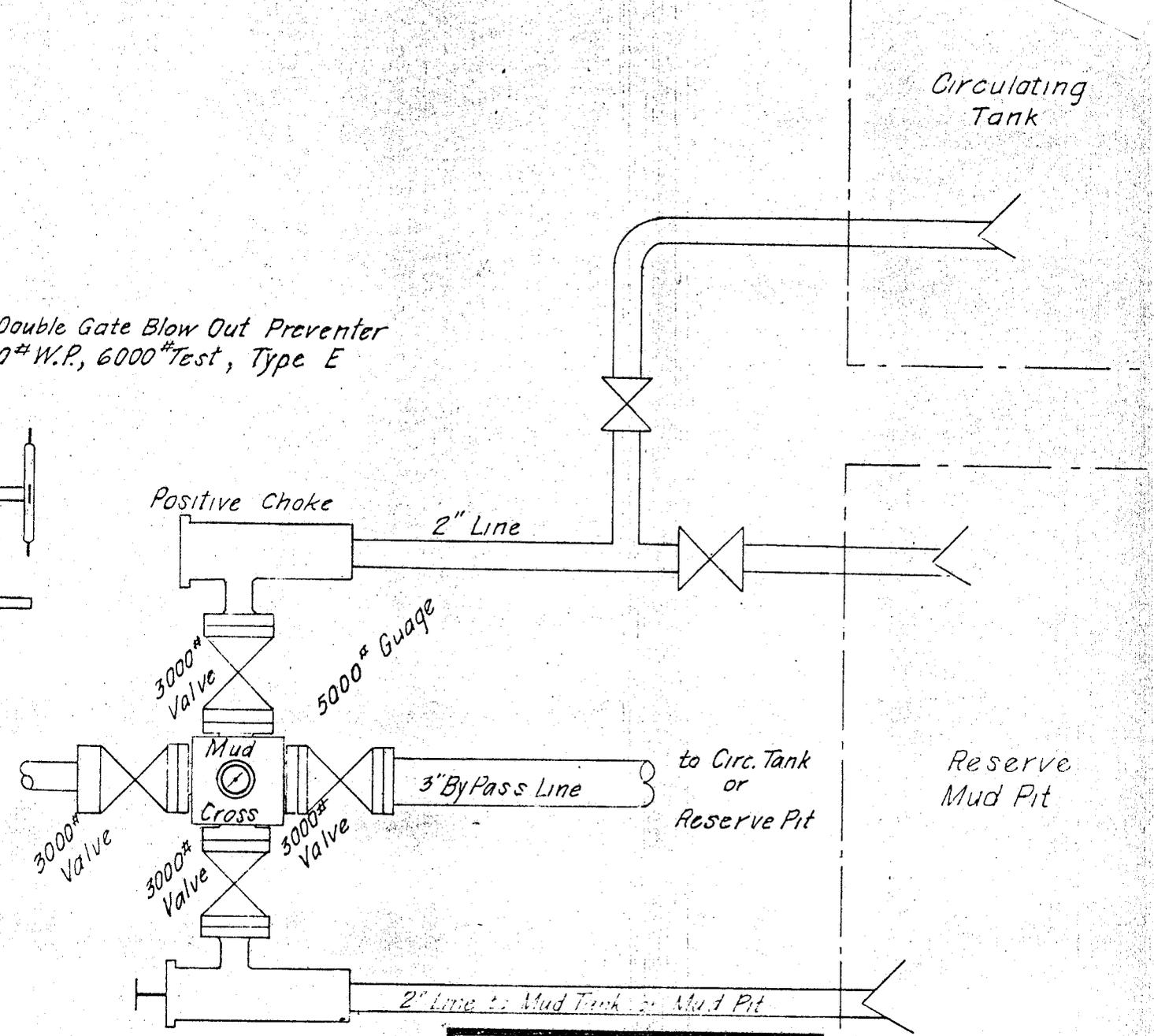
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractor and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Aug 31-78
Date

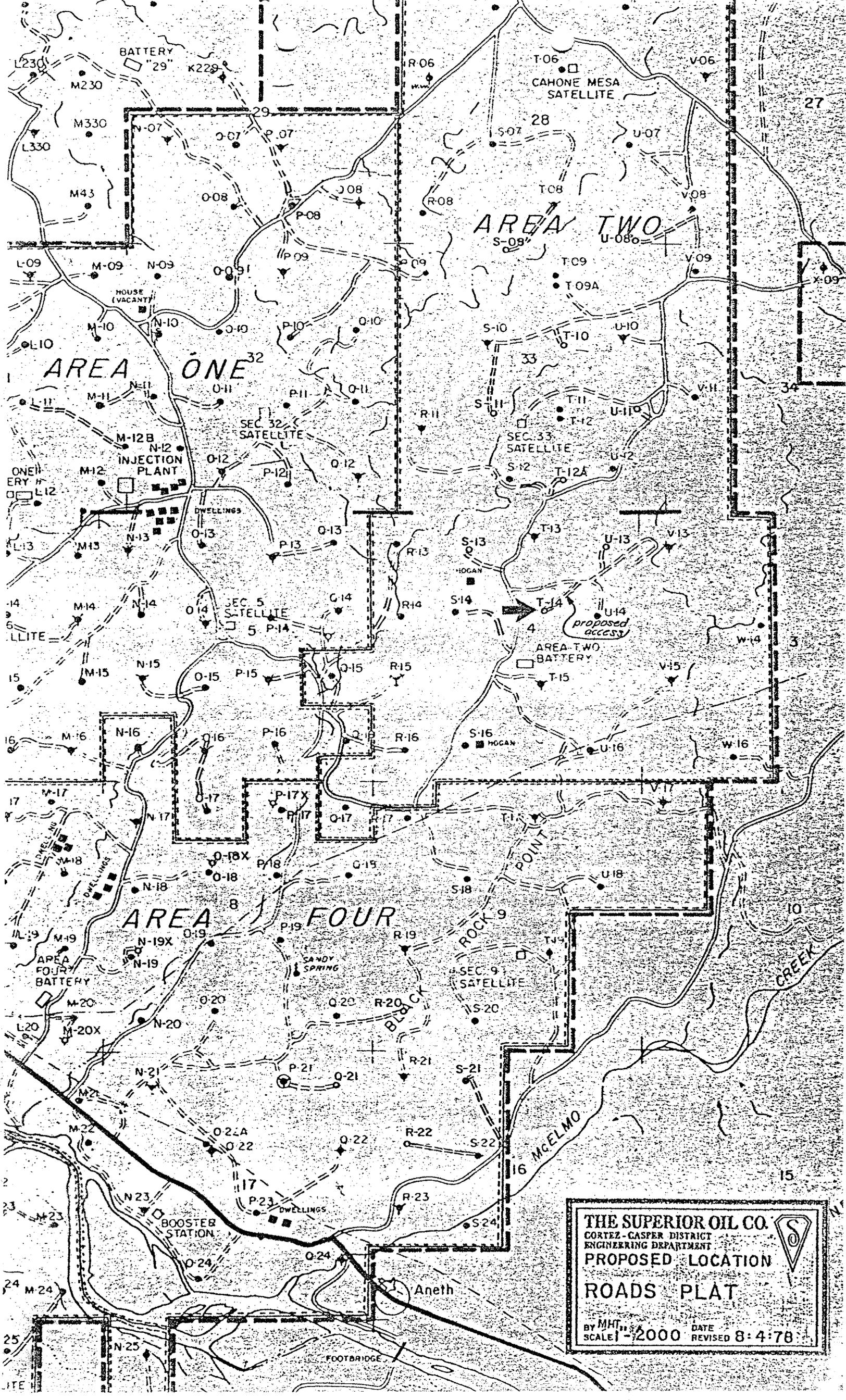
Wm H Edwards
Wm. H. Edwards
Area Production Superintendent



Shaffer Double Gate Blow Out Preventer
 10", 3000# W.P., 6000# Test, Type E



THE SUPERIOR OIL CO.
 CORTEZ - CASPER DISTRICT
 ENGINEERING DEPARTMENT
 SCHEMATIC DIAGRAM
 OF PRESSURE CONTROL
 EQUIPMENT
 BY SCALE none
 DATE REVISED 8-12-76

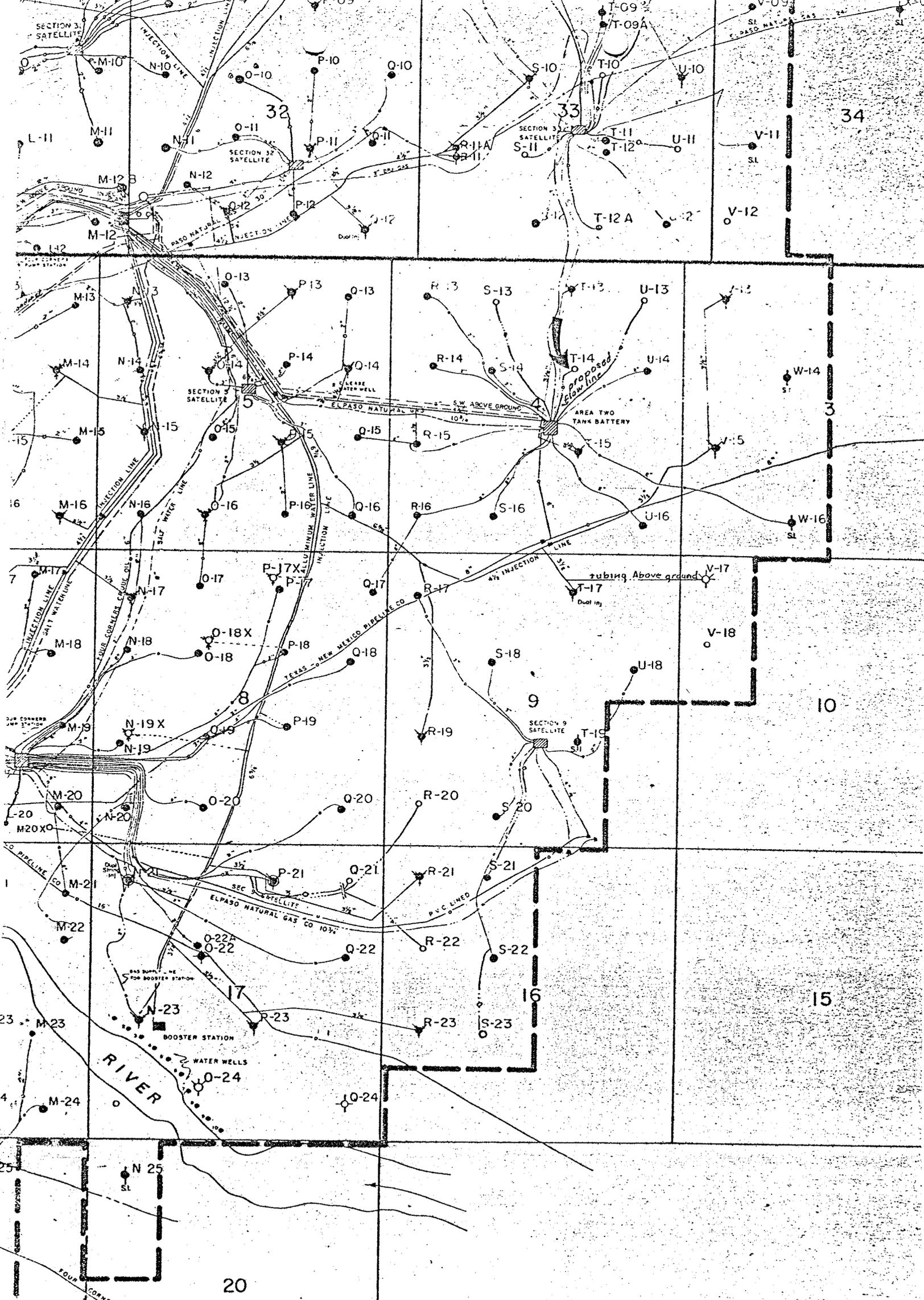


AREA ONE

AREA TWO

AREA FOUR

THE SUPERIOR OIL CO.
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT
PROPOSED LOCATION
ROADS PLAT
 BY MHT, DATE
 SCALE 1" = 2000' REVISED 8-4-78

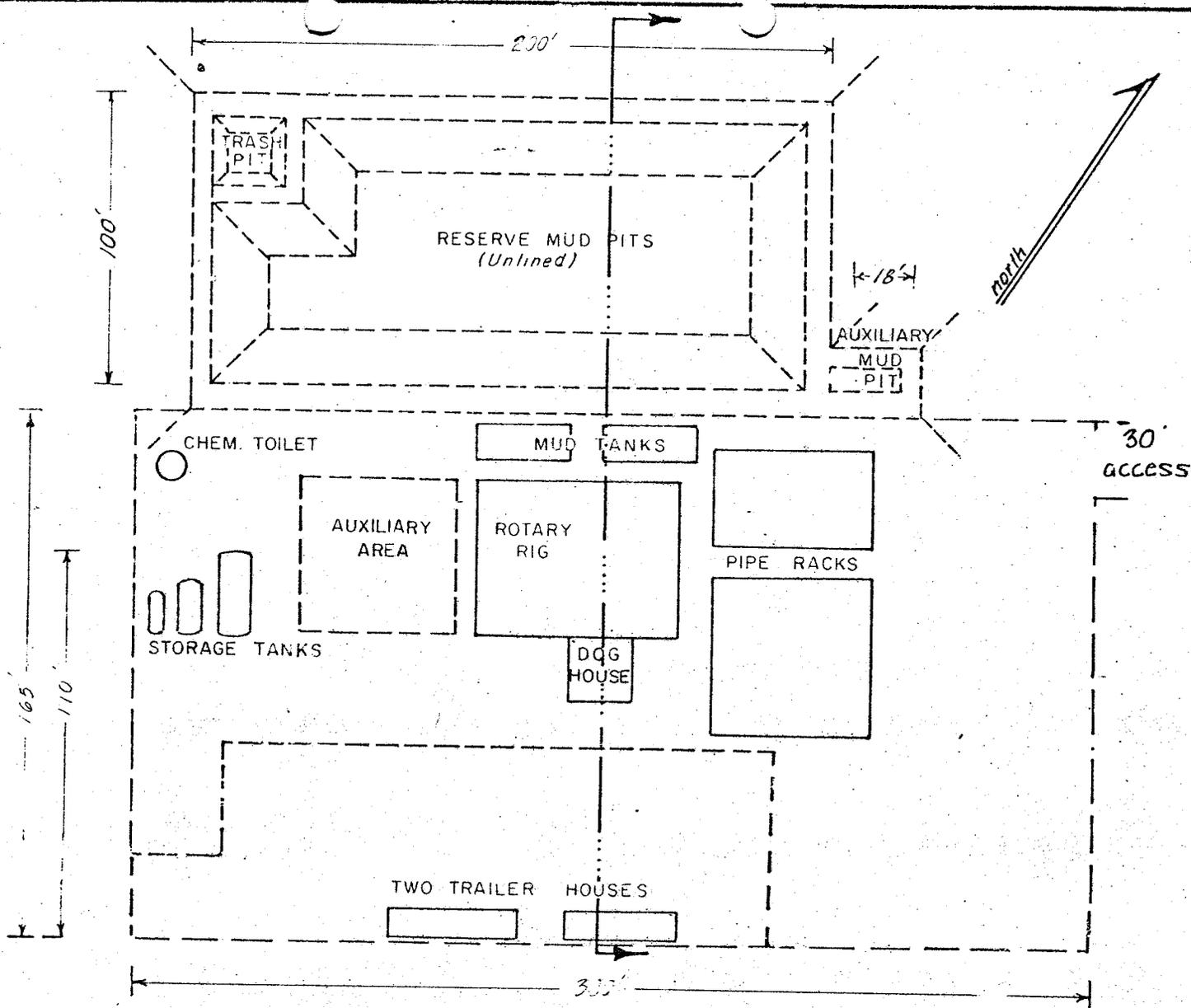


THE SUPERIOR OIL CO.
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT

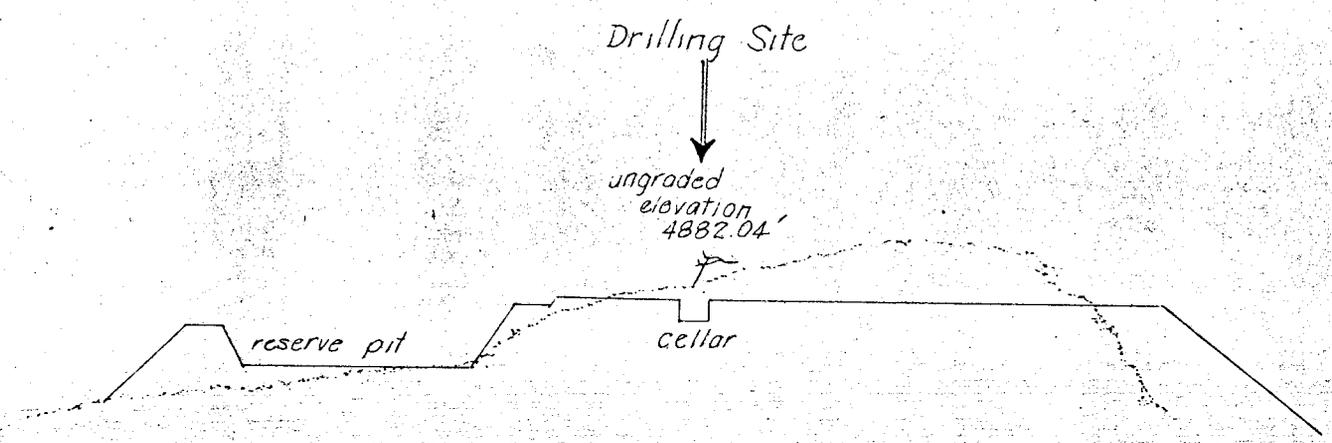
PIPE LINE PLAT
 McElmo Creek Unit

BY M.H.T.
 SCALE 1" = 2000' DATE REVISED 8-4-78





THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.



original contour
 Proposed Grading ———
 Reference Point F.....

THE SUPERIOR OIL CO. 
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT
**RIG LAYOUT & DRILL
 PAD CROSS SECTION**
 MCU WELL No. **T-14**
 McELMO CREEK UNIT
 SAN JUAN COUNTY, UTAH
 BY M.H.T. DATE: 8-12-76
 SCALE 1" = 50' REVISED

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Sept. 6, 1978

Operator: Superior Oil Company

Well No: MCU # T-14

Location: Sec. 4 T. 41S R. 25E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-034-30459

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: [Signature]

Petroleum Engineer: [Signature]

Remarks: 7

Director: _____

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In McElmo Creek Unit

Other: _____

Letter written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1922' FNL & 1903' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-603-2057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
MCELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#T-14

10. FIELD OR WILDCAT NAME
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 4, T41S, R25E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30459

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 4884' KB 4897'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded in at 0800 hrs. 12-29-78. Drilled 12-1/4" hole to TD of 1653'.
- Run 38 jts 8-5/7" 24# K-55 ST&C RGE 3 csg with float collar and shoe to TD. Cemented 8-5/8" csg with 620 sx Litewate cement with 10#/sx Gilsonite and .2% A-2 low dense followed with 100 sx Class 'B' with .2% CaCl. Had good cement returns. While WOC cement fell in annulus. Ran 1" pipe in annulus to 168'. Cemented with 175 sx class 'B' cement with 3% CaCl. Casing stayed full. Cut off 8-5/8" csg, welded on 8-5/8" csg head, made up 10" Series 900 Shaefer Type 'B' Double gate BOP. Tested pump lines, rams, choke manifold all valves and Kelly stop to 1600 psi. Held OK. WOC total of 19 hrs. Drilling ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE Engineer DATE 1-15-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RO/1h
SGS - 3, State - 2, Navajo Tribe - 1, T. W. Cooley, J. I. Burleigh, G. A. Bannantine,
N. Mosley, File

February 9, 1979

MEMO TO FILE

Re: SUPERIOR OIL COMPANY
Well No. McElmo Creek T-14
Sec. 4, T. 41S, R. 25E
San Juan County, Utah

The above is a producing oil well. A workover rig was standing over the hole at the time of this visit on February 7, 1979.

CLEON B. FEIGHT
DIRECTOR
DIVISION OF OIL, GAS, AND MINING

CBF/lw
cc: U. S. Geological Survey
Phil McGrath

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

9. WELL NO.

T-14

10. FIELD AND POOL, OR WILDCAT

Greater Aneth

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4, T41S, R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. PERMIT NO. DATE ISSUED

43-037-30459

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 71, Conroe, Texas 77301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1922' FNL, 1903' FEL

At top prod. interval reported below Same

At total depth Same

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPLE. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASING HEAD

12-29-78 1-20-79 2-2-79 4897' KB 4884'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPLE., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

5888' 5849' --- 10, 5888' None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Desert Creek 5679-5784' No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Compensated Density / Side Wall Neutron No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------|---------------|
| 8-5/8" | 24 | 1653' | 12-1/4" | 895' sx 1t.wt. & Class B | None |
| 5-1/2" | 14 & 15.5 | 5888' | 7-7/8" | 250' sx Class B | None |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 5835' | None |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5679-5784' | 10,000 gal. 28% HCl acid |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| Feb 2, 1979 | Pumping with 2" rod pump | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 2-12-79 | 24 | N/A | → | 201 | No Test | 604 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 220 | 50 | → | 201 | No Test | 604 | 41.4 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold D. C. Collins

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian R. Hayden TITLE Sr. Production Engineer DATE Feb 22, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

STORM CHOKE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **REVISED**

3. NAME OF OPERATOR
The Superior Oil Company

4. ADDRESS OF OPERATOR
P. O. Box 71, Conroe, Texas 77301

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1922' FNL, 1903' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-037-30459 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
McElmo Creek Unit

8. FARM OR LEASE NAME

9. WELL NO.
T-14

10. FIELD AND POOL, OR WILDCAT
Greater Anethi

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 4, T41S, R25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUDDED 12-29-78 16. DATE T.D. REACHED 1-20-79 17. DATE COMPL. (Ready to prod.) 2-2-79

18. ELEVATIONS (DF, REB, RT, CR, ETC.)* 4897' KB

19. ELEV. CASING HEAD 4884'

20. TOTAL DEPTH, MD & TVD 5888' 21. PLUG, BACK T.D., MD & TVD 5849'

22. IF MULTIPLE COMPL. HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Desert Creek 5679-5784'

25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Density / Side Wall Neutron

27. WAS WELL CORDED? No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------|---------------|
| 8-5/8" | 24 | 1653' | 12-1/4" | 895' sx lt.wt. & Class B | None |
| 5-1/2" | 14 & 15.5 | 5888' | 7-7/8" | 250' sx Class B | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 5835' | None |

31. PERFORATION RECORD (Interval, size and number)
5679', 83', 89', 93', 97, 5704', 35', 40' 48' 56', 84' (1-jet each interval)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5679-5784' | 10,000 gal. 28% HCl acid |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| Feb 2, 1979 | Pumping with 2" rod pump | Producing |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 2-12-79 | 24 | N/A | → | 201 | No Test | 604 | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API. (COR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 220 | 50 | → | 201 | No Test | 604 | 41.4 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

INSTRUCTIONS

INSTRUCTIONS

INSTRUCTIONS

INSTRUCTIONS

INSTRUCTIONS

SIGNED Brian R. Hayden TITLE Sr. Production Engineer DATE Feb. 22, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Superior Oil Company will be providing the~~
~~comprehensive business management and related administrative services. To this~~
~~end, Superior has entered into a Services Agreement with Mobil and has issued~~
~~Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to~~
~~perform all of Superior's obligations and duties, and shall be entitled to~~
~~enforce all of Superior's rights and privileges, including but not limited to~~
~~all applicable Operating Agreements and leases (see attached). This shall~~
~~include, without limitation, the making and receiving of payments, the giving~~
~~and receiving of notices and other information, and the performance of all~~
~~other related functions. Therefore, after December 31, 1984, notices to~~
~~Superior or relative to its interests, assets or obligations should designate~~
~~Mobil and be mailed to:~~

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

| PROPERTY NAME | WELL NAME | COUNTY | STATE | SEC | TWN | RNG | S T | | FEDERAL LEASE NUMBER | STATE NUMBER | UNIT NUMBER |
|------------------|--------------|----------|-------|-----|-----|------------|--------------|-----------------|-------------------------|-----------------|----------------|
| | | | | | | | WELL TYPE | API NUMBER | | | |
| MC ELMO CREEK | T-13 | SAN JUAN | UT | NW | NE | 04-41S-25E | INJ | OP 43-037-05714 | 14-20-603-2057 | | 96-004190 |
| | T-14 | SAN JUAN | UT | SW | NE | 04-41S-25E | PROD | OP 43-037-30459 | 14-20-603-2057 | | 96-004190 |
| | T-15 | SAN JUAN | UT | NW | SE | 04-41S-25E | INJ | OP 43-037-05660 | 14-20-603-2057 | | 96-004190 |
| | T-16 | SAN JUAN | UT | SW | SE | 04-41S-25E | PROD | OP 43-037-30654 | 14-20-603-2057 | | 96-004190 |
| | T-17 | SAN JUAN | UT | NW | NE | 09-41S-25E | INJ | OP 43-037-05614 | 14-20-603-359 | | 96-004190 |
| | T-18 | SAN JUAN | UT | SW | NE | 09-41S-25E | PROD | OP 43-037-30781 | 14-20-603-359 | | 96-004190 |
| | T-19 | SAN JUAN | UT | NW | SE | 09-41S-25E | INJ | OP 43-037-15981 | 14-20-603-359 | | 96-004190 |
| | U-05 | SAN JUAN | UT | NE | NE | 28-40S-25E | PROD | SI 43-037-15333 | 14-20-603-2048-A | | 96-004190 |
| | U-07 | SAN JUAN | UT | NE | SE | 28-40S-25E | PROD | SI 43-037-15334 | 14-20-603-2048 | | 96-004190 |
| | U-08 | SAN JUAN | UT | SE | SE | 28-40S-25E | PROD | OP 43-037-30454 | 14-20-603-2048 | | 96-004190 |
| | U-09 | SAN JUAN | UT | NE | NE | 33-40S-25E | PROD | OP 43-037-31122 | 14-20-603-2057 | | 96-004190 |
| | U-10 | SAN JUAN | UT | SE | NE | 33-40S-25E | INJ | OP 43-037-05761 | 14-20-603-2057 | | 96-004190 |
| | U-11 | SAN JUAN | UT | NE | SE | 33-40S-25E | PROD | TA 43-037-30455 | 14-20-603-2057 | | 96-004190 |
| | U-12 | SAN JUAN | UT | SE | SE | 33-40S-25E | PROD | OP 43-037-16155 | 14-20-603-2057 | | 96-004190 |
| | U-13 | SAN JUAN | UT | NE | NE | 04-41S-25E | PROD | OP 43-037-30456 | 14-20-603-2057 | | 96-004190 |
| | U-14 | SAN JUAN | UT | SE | NE | 04-41S-25E | PROD | OP 43-037-16156 | 14-20-603-2057 | | 96-004190 |
| | U-15 | SAN JUAN | UT | NE | SE | 04-41S-25E | PROD | OP 43-037-30633 | 14-20-603-2057 | | 96-004190 |
| | U-16 | SAN JUAN | UT | SE | SE | 04-41S-25E | PROD | OP 43-037-16157 | 14-20-603-2057 | | 96-004190 |
| | U-17 | SAN JUAN | UT | NE | NE | 09-41S-25E | PROD | OP 43-037-30782 | 14-20-603-359 | | 96-004190 |
| | U-18 | SAN JUAN | UT | SE | NE | 09-41S-25E | PROD | OP 43-037-15982 | 14-20-603-359 | | 96-004190 |
| | V-06 | SAN JUAN | UT | SW | NW | 27-40S-25E | INJ | OP 43-037-16382 | 14-20-603-2048-A | | 96-004190 |
| | V-08 | SAN JUAN | UT | SW | SW | 27-40S-25E | PROD | SI 43-037-15335 | 14-20-603-2048-A | | 96-004190 |
| | V-09 | SAN JUAN | UT | NW | NW | 34-40S-25E | PROD | SI 43-037-16158 | 14-20-603-2057 | | 96-004190 |
| | V-11 | SAN JUAN | UT | NW | SW | 34-40S-25E | PROD | SI 43-037-16159 | 14-20-603-2057 | | 96-004190 |
| | V-13 | SAN JUAN | UT | NW | NW | 03-41S-25E | INJ | OP 43-037-05706 | 14-20-603-2057 | | 96-004190 |
| | V-14 | SAN JUAN | UT | SW | NW | 03-41S-25E | PROD | OP 43-037-30653 | 14-20-603-2057 | | 96-004190 |
| | V-15 | SAN JUAN | UT | NW | SW | 03-41S-25E | INJ | OP 43-037-05669 | 14-20-603-2057 | | 96-004190 |
| | V-16 | SAN JUAN | UT | SW | SW | 03-41S-25E | COMP | 43-037-31183 | 14-20-603-2057 | | 96-004190 |
| | V-17 | SAN JUAN | UT | NW | NW | 10-41S-25E | PROD | SI 43-037-20093 | 14-20-603-359 | | 96-004190 |
| | W-14 | SAN JUAN | UT | SE | NW | 03-41S-25E | PROD | SI 43-037-16160 | 14-20-603-2057 | | 96-004190 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 19 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-2057

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
McElmo Creek

8. Well Name and No.
See Below

9. API Well No.
See Below

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, Ut.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Mobil Exploration & Producing U.S. Inc.**

2. Name of Operator
Mobil Oil Corporation (Attn. G. Cox) (915) 688-2114

3. Address and Telephone No.
P.O. Box 633, Midland, Tx. 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: See Below
BHL: Same

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINES

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | DATE | TYPE OF ACTION |
|--|------|--|
| <input checked="" type="checkbox"/> Notice of Intent | | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | | <input type="checkbox"/> Plugging Back |
| | | <input type="checkbox"/> Casing Repair |
| | | <input type="checkbox"/> Altering Casing |
| | | <input checked="" type="checkbox"/> Other <u>Pipelines</u> |
| | | <input type="checkbox"/> Change of Plans |
| | | <input type="checkbox"/> New Construction |
| | | <input type="checkbox"/> Non-Routine Fracturing |
| | | <input type="checkbox"/> Water Shut-Off |
| | | <input type="checkbox"/> Conversion to Injection |
| | | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will install ≈3-1/2" OD coiled steel tubing flowlines on surface to Area 2 Battery. Wall thickness is 0.190". Pipe rated to API5LX42. Maximum operating pressure will be 500 psi. Hydrotested to 5800 psi. Burst pressure is 7200 psi. Tubing will be unreeled from 9000' capacity spool on bulldozer. No blading will occur. Flowlines will parallel existing roads and lines. Will bury pipe only at road crossings. All in unit. All Navajo Tribal Trust land. Route inspected by Complete Archaeological Service Associates. All sites avoided.

| Origin | Lease # | API # | Location | Length |
|--------|----------------|--------------|----------------|--------|
| S-13 | 14-20-603-2057 | 43-037-30453 | NENW 4-41s-25e | 2,872' |
| T-14 | 14-20-603-2057 | 43-037-30459 | SWNE 4-41s-25e | 1,366' |
| U-13 | 14-20-603-2057 | 43-037-30456 | NENE 4-41s-25e | 3,209' |
| U-15 | 14-20-603-2057 | 43-037-30633 | SWSE 4-41s-25e | 3,318' |

cc: BIA, BLM(6), Dee, McPherson, UDOGM (2)

14. I hereby certify that the foregoing is true and correct

Senior Landman

4-14-93

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MCELMO CREEK S-13 | | | | | | | | |
| 4303730453 | 05980 | 41S 25E 4 | DSCR | | | | | |
| MCELMO CREEK U-08 | | | | | | | | |
| 4303730454 | 05980 | 40S 25E 28 | IS-DC | | | | | |
| MCELMO CREEK U-11 | | | | | | | | |
| 4303730455 | 05980 | 40S 25E 33 | DSCR | | | | | |
| MCELMO CREEK U-13 | | | | | | | | |
| 4303730456 | 05980 | 41S 25E 4 | IS-DC | | | | | |
| MCELMO CREEK S-08 | | | | | | | | |
| 4303730457 | 05980 | 40S 25E 33 | IS-DC | | | | | |
| MCELMO CR T-14 | | | | | | | | |
| 4303730459 | 05980 | 41S 25E 4 | DSCR | | | | | |
| MCELMO CR T-10 | | | | | | | | |
| 4303730460 | 05980 | 40S 25E 33 | DSCR | | | | | |
| MCELMO CR R-20 | | | | | | | | |
| 4303730462 | 05980 | 41S 25E 9 | DSCR | | | | | |
| MCELMO CR Q-21 | | | | | | | | |
| 4303730463 | 05980 | 41S 25E 17 | DSCR | | | | | |
| MCELMO CR P-20 | | | | | | | | |
| 4303730505 | 05980 | 41S 25E 8 | DSCR | | | | | |
| MCELMO CR P-22 | | | | | | | | |
| 4303730506 | 05980 | 41S 25E 17 | DSCR | | | | | |
| MCELMO CREEK S-15 | | | | | | | | |
| 4303730632 | 05980 | 41S 25E 4 | IS-DC | | | | | |
| MCELMO CR U-15 | | | | | | | | |
| 4303730633 | 05980 | 41S 25E 4 | DSCR | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER NM CHG ()

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name R. J. FIRTH (Initiated Call) - Phone No. () _____
of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC. *SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|--------------------------|-------|
| 1-LEC | 7-PL |
| 2-LWP | 8-SJV |
| 3- DEC O-FILE | |
| 4-VLC | |
| 5-RJF | |
| 6-LWP | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) MOBIL EXPLOR & PROD
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

FROM (former operator) M E P N A
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

Well(s) (attach additional page if needed):

| | | | | | | |
|---------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: ** SEE ATTACHED ** | API: <u>037-30459</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- LWP 7. Well file labels have been updated for each well listed above. 9-28-95
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/*no*) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** No Fee Lease Wells at this time!*

- N/A* *Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 8/5/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: October 6 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 UIC F5/Not necessary!

ExxonMobil Production Compa
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

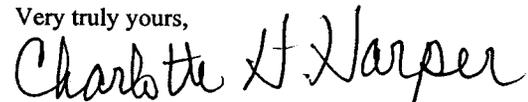
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

XXXXXXXXXXXXXXXXXXXX
Navajo Area Office
NAVAJO REGION

P.O. Box 1060
Gallup, New Mexico 87305-1060

AUG 30 2001

10:11:15

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

GENNI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

| | |
|--------------------------|------------|
| MINERAL RESOURCES | |
| ADM 1 | <i>DMC</i> |
| NATV AM MIN COORD | |
| SOLID MIN TEAM | |
| PETRO MENT TEAM | 2 |
| O & G INSPECT TEAM | |
| ALL TEAM LEADERS | |
| LAND RESOURCES | |
| ENVIRONMENT | |
| FILES | |

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

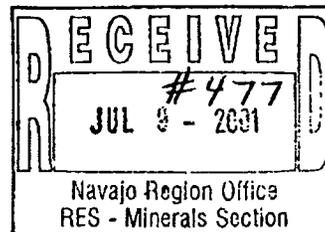
PS 7/12/2001
SH
543
File

June 27, 2001

ExxonMobil
Production

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543



Change of Name -
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

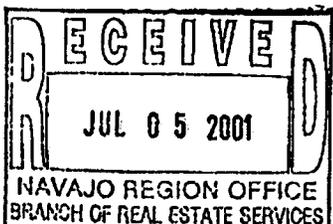
If you have any questions , please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Issac

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

| | | |
|----------------|--------------------|--|
| President | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u> |
| Secretary | <u>F.L. Reid</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

DIRECTORS

| | | |
|------|-----------------------|--|
| Name | <u>D.D. Humphreys</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

Sincerely,

Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800, whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218



Signature

AGENT AND ATTORNEY IN FACT

Title

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,
ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

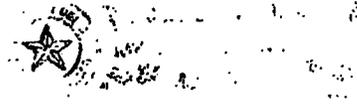
WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

S. A. Sullivan
Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

Janice M. Phillips
Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION

| | Lease Number |
|-----|---------------------|
| 1) | 14-20-0603-6504 |
| 2) | 14-20-0603-6505 |
| 3) | 14-20-0603-6506 |
| 4) | 14-20-0603-6508 |
| 5) | 14-20-0603-6509 |
| 6) | 14-20-0603-6510 |
| 7) | 14-20-0603-7171 |
| 8) | 14-20-0603-7172A |
| 9) | 14-20-600-3530 |
| 10) | 14-20-603-359 |
| 11) | 14-20-603-368 |
| 12) | 14-20-603-370 |
| 13) | 14-20-603-370A |
| 14) | 14-20-603-372 |
| 15) | 14-20-603-372A |
| 16) | 14-20-603-4495 |
| 17) | 14-20-603-5447 |
| 18) | 14-20-603-5448 |
| 19) | 14-20-603-5449 |
| 20) | 14-20-603-5450 |
| 21) | 14-20-603-5451 |

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

1000 West Loop South, Suite 1900, Houston, Texas 77027-3307
Telephone: (713) 227-4600 • Facsimile: (713) 227-4750

New Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of **United States of America, Department of the Interior**
Bureau of Indian Affairs

in the amount of **\$150,000.00**

bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: **Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.**

TO : **ExxonMobil Oil Corporation**

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

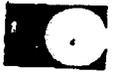
By :



FEDERAL INSURANCE COMPANY

By:

Mary Pierson
Mary Pierson, Attorney-in-fact



**Chubb
Surety**

**POWER
OF
ATTORNEY**

**Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company**

**Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059**

Know All by These Presents, That **FEDERAL INSURANCE COMPANY**, an Indiana corporation, **VIGILANT INSURANCE COMPANY**, a New York corporation, and **PACIFIC INDEMNITY COMPANY**, a Wisconsin corporation, do each hereby constitute and appoint **R.F. Bobo, Mary Pierson, Philana Berros, and Jody E. Specht** of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY** have each executed and attested these presents and affixed their corporate seals on this **10th** day of **May, 2001**.

Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson
Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
County of Somerset

On this **10th** day of **May, 2001**, before me, a Notary Public of New Jersey, personally came **Kenneth C. Wendel**, to me known to be Assistant Secretary of **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY**, the companies which executed the foregoing Power of Attorney, and the said **Kenneth C. Wendel** being by me duly sworn, did depose and say that he is Assistant Secretary of **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY** and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with **Frank E. Robertson**, and knows him to be Vice President of said Companies; and that the signature of **Frank E. Robertson**, subscribed to said Power of Attorney is in the genuine handwriting of **Frank E. Robertson** and was thereto subscribed by authority of said **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY** in the presence of **Kenneth C. Wendel**.



Notary Public State of New Jersey
No. 2231647
Commission Expires **Oct 28, 2004**

Karen Price
Notary Public

Extract from the By-Laws of **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY**:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-In-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, **Kenneth C. Wendel**, Assistant Secretary of **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY** (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this **12th** day of **June, 2001**



Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st: The corporate name of said Company shall be, ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC
CSC

5184334741

06/01 '01 08:47 NO.410 04/05
05/01 '01 09:00 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

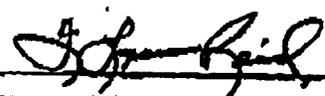
IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.



F. A. Risch, President 

STATE OF TEXAS)
COUNTY OF DALLAS)

F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.



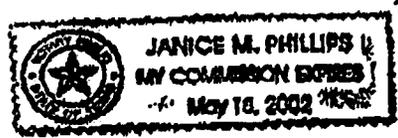
F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]



NOTARY PUBLIC, STATE OF TEXAS



CSC
CSC

5184334741

06/01 '01 09:01 NO. 411 02/02
06/01 '01 09:06 NO. 152 04/04
F010601000187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

SAC

**STATE OF NEW YORK
DEPARTMENT OF STATE**

100 cc

Filed by: EXXONMOBIL CORPORATION
(Name)

FILED JUN 01 2001

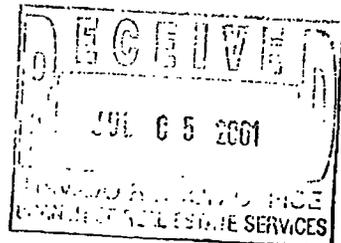
6949 Las Colinas Blvd.
(Mailing address)

TAX \$ _____
BY: *SAC*

Irving, TX 75039-2298
(City, State and Zip code)

ny Albany

Cust Ref # 1655781MPJ



010601000195

State of New York }
Department of State } ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



Special Deputy Secretary of State

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

| | |
|--|--------------------------------|
| The operator of the well(s) listed below has changed, effective: 06-01-2001 | |
| FROM: (Old Operator): | TO: (New Operator): |
| MOBIL EXPLORATION & PRODUCTION | EXXONMOBIL OIL CORPORATION |
| Address: P O BOX DRAWER "G" | Address: U S WEST P O BOX 4358 |
| CORTEZ, CO 81321 | HOUSTON, TX 77210-4358 |
| Phone: 1-(970)-564-5212 | Phone: 1-(713)-431-1010 |
| Account No. N7370 | Account No. N1855 |

CA No. Unit: MCELMO CREEK

| WELL(S) | | | | | | |
|-------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| MCELMO CR T-14 | 04-41S-25E | 43-037-30459 | 5980 | INDIAN | OW | P |
| MCELMO CREEK S-15 | 04-41S-25E | 43-037-30632 | 5980 | INDIAN | OW | P |
| MCELMO CR U-15 | 04-41S-25E | 43-037-30633 | 5980 | INDIAN | OW | S |
| MCELMO CR T-16 | 04-41S-25E | 43-037-30654 | 5980 | INDIAN | OW | S |
| MCELMO CR O-15 | 05-41S-25E | 43-037-30275 | 5980 | INDIAN | OW | P |
| MCELMO CR P-14 | 05-41S-25E | 43-037-30276 | 5980 | INDIAN | OW | P |
| MCELMO CR N-16 | 05-41S-25E | 43-037-30277 | 5980 | INDIAN | OW | P |
| MCELMO CR O-13 | 05-41S-25E | 43-037-30280 | 5980 | INDIAN | OW | P |
| MCELMO CR P-16 | 05-41S-25E | 43-037-30287 | 5980 | INDIAN | OW | P |
| MCELMO CR Q-13 | 05-41S-25E | 43-037-30288 | 5980 | INDIAN | OW | P |
| MCELMO CR Q-15 | 05-41S-25E | 43-037-30290 | 5980 | INDIAN | OW | P |
| MCELMO CR M-15 | 06-41S-25E | 43-037-30315 | 5980 | INDIAN | OW | P |
| MCELMO CR M-13 | 06-41S-25E | 43-037-30320 | 5980 | INDIAN | OW | P |
| MCELMO CR J-14 | 06-41S-25E | 43-037-30321 | 5980 | INDIAN | OW | P |
| MCELMO CR L-14 | 06-41S-25E | 43-037-30323 | 5980 | INDIAN | OW | P |
| MCELMO CR L-16 | 06-41S-25E | 43-037-30324 | 5980 | INDIAN | OW | P |
| MCELMO CR K-15 | 06-41S-25E | 43-037-30326 | 5980 | INDIAN | OW | P |
| MCELMO CR K-13 | 06-41S-25E | 43-037-30337 | 5980 | INDIAN | OW | P |
| MCELMO CR J-15B | 06-41S-25E | 43-037-30414 | 5980 | INDIAN | OW | P |
| MCELMO CR I-16B | 06-41S-25E | 43-037-30417 | 5980 | INDIAN | OW | S |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/09/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: BIA-06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/23/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/23/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | | |
|--|---|-----------------|
| The operator of the well(s) listed below has changed, effective: | | 6/1/2006 |
| FROM: (Old Operator): N1855-ExxonMobil Oil Corporation PO Box 4358 Houston, TX 77210-4358 Phone: 1 (281) 654-1936 | TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1 (303) 534-4600 | |
| CA No. | Unit: | MC ELMO |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/22/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/22/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 6/22/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: PA002769
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Unit Agreement</u> | | 7. UNIT or CA AGREEMENT NAME: McElmo Creek Unit |
| 2. NAME OF OPERATOR: Resolute Natural Resources Company <i>Na 700</i> | | 8. WELL NAME and NUMBER: See attached list |
| 3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 | PHONE NUMBER: (303) 534-4600 | 9. API NUMBER: Attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list | | 10. FIELD AND POOL, OR WILDCAT: Greater Aneth |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ | | COUNTY: San Juan |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the McElmo Creek Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the McElmo Creek Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

| | |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Dwight E Mallory</u> | TITLE <u>Regulatory Coordinator</u> |
| SIGNATURE | DATE <u>4/20/2006</u> |

(This space for State use only)

APPROVED 6/22/06
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

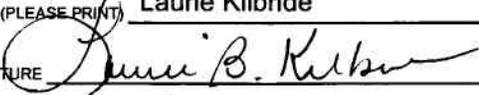
| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: UTU68930A |
| 2. NAME OF OPERATOR: ExxonMobil Oil Corporation <i>N1855</i> | | 8. WELL NAME and NUMBER: McElmo Creek |
| 3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 | | 9. API NUMBER: attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ | | 10. FIELD AND POOL, OR WILDCAT: Aneth COUNTY: San Juan STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2006</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Laurie Kilbride</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE  | DATE <u>4/19/2006</u> |

(This space for State use only) **APPROVED** 6/22/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
APR 21 2006

DIV. OF OIL, GAS & MINING

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|----------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | H-12 | 43037303600S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | SWSE | 0643FSL | 2123FEL |
| MCU | I-11 | 430373035800S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | NESE | 1975FSL | 0318FEL |
| MCU | F-12 | 430373038000S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | SWSW | 0585FSL | 0628FWL |
| MCU | G-11 | 430373037600S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | NESW | 1957FSL | 1995FWL |
| MCU | D-16 | 430373038700S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | SWSE | 0622FSL | 1773FSL |
| MCU | E-15 | 430373038900S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | NESE | 1877FSL | 0575FEL |
| MCU | C-15 | 430373038400S1 | Producing | 14-200-6036508 | 2 | 41S | 24E | NESW | 1765FSL | 3206FEL |
| MCU | C-13 | 430373037900S1 | TA | 14-200-6036509 | 2 | 41S | 24E | NENW | 0881FNL | 3076FEL |
| MCU | D-14 | 430373038600S1 | Producing | 14-200-6036510 | 2 | 41S | 24E | SWNE | 1884FNL | 1856FEL |
| MCU | E-13 | 430373038800S1 | SI | 14-200-6036510 | 2 | 41S | 24E | NENE | 0789FNL | 0296FEL |
| MCU | U-08 | 430373045400S1 | Producing | 14-20-6032048A | 28 | 40S | 25E | SESE | 0100FSL | 0650FEL |
| MCU | R-10 | 430373112100S1 | SI | 14-20-6032057 | 33 | 40S | 25E | SWNW | 2326FNL | 0632FWL |
| MCU | R-12 | 430373065100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSW | 0692FSL | 0339FWL |
| MCU | R-14 | 430373020200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNW | 2030FNL | 0560FWL |
| MCU | R-16 | 430373027200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSW | 0656FSL | 0505FWL |
| MCU | S-11 | 430373045200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NESW | 1928FSL | 1731FWL |
| MCU | S-13 | 430373045300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENW | 0761FNL | 1837FWL |
| MCU | S-15 | 430373063200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESW | 1854FSL | 1622FWL |
| MCU | T-10 | 430373046000S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWNE | 1931FNL | 1793FEL |
| MCU | T-12 | 430373007400S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NWSE | 1940FSL | 1960FEL |
| MCU | T-12A | 430373040100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSE | 0590FSL | 2007FEL |
| MCU | T-14 | 430373045900S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNE | 1922FNL | 1903FEL |
| MCU | T-16 | 430373065400S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSE | 0630FSL | 2030FEL |
| MCU | U-09 | 430373112200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NENE | 1019FNL | 0526FEL |
| MCU | U-13 | 430373045600S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENE | 0700FNL | 0700FEL |
| MCU | U-15 | 430373063300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESE | 1798FSL | 0706FEL |
| MCU | V-14 | 430373065300S1 | SI | 14-20-6032057 | 3 | 41S | 25E | SWNW | 2091FNL | 0322FWL |
| MCU | J-18 | 430373031800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNW | 1823FNL | 0663FWL |
| MCU | J-20 | 430373030600S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSW | 0819FSL | 0577FWL |
| MCU | J-22 | 430373034100S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWNW | 1977FNL | 0515FWL |
| MCU | J-23 | 430371550000S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSW | 1980FSL | 0575FWL |
| MCU | J-24 | 430373120500S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWSW | 0675FSL | 0575FWL |
| MCU | K-17 | 430373032800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENW | 0763FNL | 1898FWL |
| MCU | K-19 | 430373032700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESW | 1999FSL | 1807FWL |
| MCU | K-21 | 430373030200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENW | 0738FNL | 1735FWL |
| MCU | K-23 | 430373033600S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESW | 1833FSL | 1823FWL |
| MCU | L-18 | 430373031900S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNE | 1950FNL | 1959FEL |
| MCU | L-20 | 430373031300S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSE | 0312FSL | 1560FEL |
| MCU | L-22 | 430373034700S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSE | 2844FSL | 2140FEL |
| MCU | L-24 | 430373033900S1 | SI | 14-20-603263 | 18 | 41S | 25E | SWSE | 1980FNL | 1980FEL |
| MCU | M-17 | 430373031400S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENE | 0454FNL | 1031FEL |
| MCU | M-19 | 430373030700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESE | 2012FSL | 0772FEL |
| MCU | M-21 | 430373030300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENE | 0919FNL | 0463FEL |
| MCU | M-22 | 430371551200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SENE | 1720FNL | 0500FEL |
| MCU | M-23 | 430373033800S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESE | 1890FSL | 4214FWL |
| MCU | M-24 | 430371551300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SESE | 0500FSL | 0820FEL |
| MCU | N-18 | 430373028600S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNW | 1779FNL | 0573FWL |
| MCU | N-20 | 430373026900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWSW | 0620FSL | 0634FWL |
| MCU | N-22 | 430373066100S1 | SI | 14-20-603263 | 17 | 41S | 25E | SWNW | 1763FNL | 0730FWL |
| MCU | O-17 | 430373028900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NENW | 0627FNL | 1855FWL |
| MCU | O-19 | 430373027000S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NESW | 1932FSL | 2020FWL |
| MCU | O-20 | 430371551800S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SESW | 0660FSL | 1980FWL |
| MCU | O-21 | 430373066200S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENW | 0796FNL | 1868FWL |
| MCU | O-22A | 430371597000S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SENE | 1840FNL | 1928FWL |
| MCU | O-23 | 430373112300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NESW | 2276FSL | 1966FWL |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|--------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | P-18 | 430373026700S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNE | 1816FNL | 1855FEL |
| MCU | P-22 | 430373050600S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SWNE | 2035FNL | 2135FEL |
| MCU | Q-17 | 430373027100S1 | SI | 14-20-603263 | 8 | 41S | 25E | NENE | 0714FNL | 0286FEL |
| MCU | Q-18 | 430371552100S1 | SI | 14-20-603263 | 8 | 41S | 25E | SENE | 1980FNL | 0660FEL |
| MCU | Q-19 | 430373065200S1 | SI | 14-20-603263 | 8 | 41S | 25E | NESE | 1957FSL | 0899FEL |
| MCU | Q-20 | 430371552200S1 | SI | 14-20-603263 | 8 | 41S | 25E | SESE | 0650FSL | 0740FEL |
| MCU | Q-21 | 430373046300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENE | 0730FNL | 0780FEL |
| MCU | Q-23 | 430373112400S1 | SI | 14-20-603263 | 17 | 41S | 25E | NESE | 2501FSL | 0581FEL |
| MCU | J-25 | 430371550100S1 | SI | 14-20-603264 | 19 | 41S | 25E | NWNW | 0750FNL | 0695FWL |
| MCU | K-25 | 430373118600S1 | Producing | 14-20-603264 | 19 | 41S | 25E | NENW | 0440FNL | 1780FWL |
| MCU | R-18 | 430373077800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNW | 1808FNL | 0513FWL |
| MCU | S-17 | 430373077900S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENW | 700FNL | 1899FWL |
| MCU | S-18 | 430371597800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 1943FNL | 1910FWL |
| MCU | S-19 | 430373078000S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NESW | 3391FNL | 2340FWL |
| MCU | S-22 | 430373159800S1 | Producing | 14-20-603359 | 16 | 41S | 25E | SENE | 1980FNL | 1980FWL |
| MCU | T-18 | 430373078100S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNE | 1774FNL | 3499FWL |
| MCU | U-17 | 430373078200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENE | 0625FNL | 4399FWL |
| MCU | U-18 | 430371598200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 2048FNL | 0805FEL |
| MCU | F-22 | 430371594700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNW | 1800FNL | 0664FWL |
| MCU | G-22 | 430373120400S1 | TA | 14-20-603370 | 13 | 41S | 24E | SENE | 1910FNL | 2051FWL |
| MCU | G-24 | 430373100800S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESW | 0458FSL | 2540FWL |
| MCU | H-21 | 430373119200S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWNE | 0715FNL | 2161FEL |
| MCU | H-22 | 430371595000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNE | 1980FNL | 1980FEL |
| MCU | H-23 | 430373119300S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWSE | 2178FSL | 1777FEL |
| MCU | H-24 | 430371595100S1 | TA | 14-20-603370 | 13 | 41S | 24E | SWSE | 1820FSL | 0500FEL |
| MCU | H-26 | 430371595200S1 | Producing | 14-20-603370 | 24 | 41S | 24E | SWNE | 2053FNL | 2077FEL |
| MCU | I-21 | 430371595300S1 | SI | 14-20-603370 | 13 | 41S | 24E | NENE | 0810FNL | 0660FEL |
| MCU | I-22 | 430373118700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SENE | 1975FNL | 0700FEL |
| MCU | I-24 | 430373018000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESE | 0660FSL | 0250FEL |
| MCU | I-16B | 430373041700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 1442FSL | 0040FWL |
| MCU | J-12 | 430373034200S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSW | 0631FSL | 0495FWL |
| MCU | J-14 | 430373032100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWNW | 1822FNL | 0543FWL |
| MCU | J-15B | 430373041400S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 2679FNL | 1299FWL |
| MCU | J-16A | 430373101100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWSW | 0601FSL | 0524FWL |
| MCU | K-11 | 430373035900S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESW | 1803FSL | 1887FWL |
| MCU | K-13 | 430373033700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENW | 0935FNL | 2132FWL |
| MCU | K-15 | 430373032600S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESW | 1920FSL | 1950FWL |
| MCU | L-12 | 430373004000S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSE | 0100FSL | 1700FEL |
| MCU | L-14 | 430373032300S1 | SI | 14-20-603372 | 6 | 41S | 25E | SWNE | 1955FNL | 1821FEL |
| MCU | L-16 | 430373032400S1 | SI | 14-20-603372 | 6 | 41S | 25E | SESW | 0642FSL | 1788FEL |
| MCU | M-11 | 430373035400S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESE | 2028FSL | 0535FEL |
| MCU | M-12B | 430373041600S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SESE | 1230FSL | 0057FEL |
| MCU | M-13 | 430373032000S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENE | 0897FNL | 0402FEL |
| MCU | M-15 | 430373031500S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESE | 1927FSL | 0377FEL |
| MCU | N-10 | 430373030400S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNW | 3280FSL | 0360FWL |
| MCU | N-12 | 430373029100S1 | SI | 14-20-603372 | 32 | 40S | 25E | SWSW | 1266FSL | 1038FWL |
| MCU | N-14 | 430373028100S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWNW | 2053FNL | 0767FWL |
| MCU | N-16 | 430373027700S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWSW | 0665FSL | 0788FWL |
| MCU | O-09 | 430373035600S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENW | 0604FNL | 1980FWL |
| MCU | O-11 | 430373028200S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESW | 2094FSL | 1884FWL |
| MCU | O-13 | 430373028000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENW | 0562FNL | 2200FWL |
| MCU | O-15 | 430373027500S1 | SI | 14-20-603372 | 5 | 41S | 25E | NESW | 2017FSL | 2054FWL |
| MCU | P-10 | 430373028401S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNE | 3328FSL | 1890FEL |
| MCU | P-14 | 430373027600S1 | TA | 14-20-603372 | 5 | 41S | 25E | SWNE | 1947FNL | 1852FEL |
| MCU | P-16 | 430373028700S1 | Producing | 14-20-603372 | 5 | 41S | 25E | SWSE | 0680FSL | 1865FEL |
| MCU | Q-09 | 430373101300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENE | 0753FNL | 0574FEL |
| MCU | Q-11 | 430373028300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESE | 2027FSL | 0868FEL |
| MCU | Q-13 | 430373028800S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENE | 0699FNL | 0760FEL |
| MCU | Q-15 | 430373029000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NESE | 2027FSL | 0591FEL |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|---------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | F-14 | 430373025500S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNW | 2041FNL | 0741FWL |
| MCU | F-16 | 430373038100S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWSW | 0813FSL | 0339FWL |
| MCU | G-13 | 430373036300S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENW | 0656FNL | 1999FWL |
| MCU | H-14 | 430373036200S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNE | 1937FNL | 2071FEL |
| MCU | I-13 | 430373025700S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENE | 0624FNL | 0624FEL |
| MCU | E-17 | 430373039000S1 | SI | 14-20-6034039 | 11 | 41S | 24E | NENE | 0713FNL | 0661FEL |
| MCU | G-17 | 430373037800S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENW | 0649FNL | 1904FWL |
| MCU | H-16 | 430373036600S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | SWSE | 0923FSL | 1974FEL |
| MCU | H-17B | 430373041500S1 | SI | 14-20-6034039 | 1 | 41S | 24E | SESE | 0105FSL | 1250FEL |
| MCU | I-15 | 430373036100S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | NESE | 1895FSL | 0601FEL |
| MCU | I-17 | 430373036700S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENE | 0646FNL | 0493FEL |
| MCU | G-18B | 430373039900S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NWNE | 1332FNL | 2605FEL |
| MCU | H-18 | 430373036400S1 | SI | 14-20-6034495 | 12 | 41S | 24E | SWNE | 1922FNL | 1942FEL |
| MCU | I-19 | 430373036500S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NESE | 2060FSL | 0473FEL |
| MCU | D-18 | 430373025600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SWNE | 2380FNL | 2000FEL |
| MCU | E-18 | 430371570600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SENE | 1600FNL | 0660FEL |
| MCU | F-18 | 430372018400S1 | Producing | 14-20-6035447 | 12 | 41S | 24E | SWNW | 1820FSL | 2140FEL |
| MCU | C-17 | 430373038500S1 | TA | 14-20-6035448 | 11 | 41S | 24E | NENW | 0182FNL | 3144FEL |
| MCU | C-19 | 430371570300S1 | Producing | 14-20-6035448 | 11 | 41S | 24E | NESW | 1980FSL | 2060FWL |
| MCU | F-20 | 430371570700S1 | TA | 14-20-6035450 | 12 | 41S | 24E | SWSW | 0510FSL | 0510FWL |
| MCU | G-20 | 430373118800S1 | SI | 14-20-6035450 | 12 | 41S | 24E | SESW | 0250FSL | 1820FWL |
| MCU | H-19 | 430372030400S1 | Producing | 14-20-6035451 | 12 | 41S | 24E | NWSE | 2035FSL | 1900FEL |
| MCU | H-20 | 430371570800S1 | SI | 14-20-6035451 | 12 | 41S | 24E | SWSE | 0300FSL | 2200FEL |
| MCU | N-08 | 430373101200S1 | Producing | I-149-IND8839 | 29 | 40S | 25E | SWSW | 0700FSL | 0699FWL |
| MCU | O-08 | 430371614600S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SESW | 0750FSL | 2030FWL |
| MCU | P-08 | 430373035500S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SWSE | 0765FSL | 3170FWL |
| MCU | P-12 | 430373027800S1 | SI | NOG-99041326 | 32 | 40S | 25E | SWSE | 758FSL | 2237FEL |

Water Source Wells (Feb 2006)

| | | | |
|-----|------|------------|----------|
| MCU | 2 | 4303712715 | Active |
| MCU | 3 | 4303712716 | Active |
| MCU | 4 | 4303712717 | Active |
| MCU | 5 | 4303712718 | Active |
| MCU | 6 | 4303712719 | Active |
| MCU | 7 | 4303712720 | Active |
| MCU | 8 | 4303712721 | Active |
| MCU | 9 | 4303712722 | Active |
| MCU | 10 | 4303712723 | Active |
| MCU | 11 | 4303712724 | Active |
| MCU | 12 | | Inactive |
| MCU | 13 | 4303712726 | Active |
| MCU | 14 | 4303712727 | Active |
| MCU | 15 | 4303712728 | Active |
| MCU | 16 | 4303712729 | Active |
| MCU | 17 | 4303712730 | Active |
| MCU | 18 | 4303767001 | Active |
| MCU | 19 | 4303712732 | Active |
| MCU | 20 | 4303712733 | Active |
| MCU | 21 | 4303712734 | Active |
| MCU | PIT1 | 4303700297 | Active |

| | |
|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-2057 |
|---|--|

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
|--|--|

| | |
|------------------------------------|---|
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: MCELMO CR T-14 |
|------------------------------------|---|

| | |
|---|---|
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037304590000 |
|---|---|

| | | |
|--|--|---|
| 3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202 | PHONE NUMBER: 303 534-4600 Ext | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
|--|--|---|

| | |
|---|---|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 1903 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 41.0S Range: 25.0E Meridian: S | COUNTY: SAN JUAN STATE: UTAH |
|---|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/10/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Rod & Pump Repair"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of Rod & Pump Repair. Attached are the procedures and schematic.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 May 06, 2014**

Date: _____

By: Dark Quist

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | | DATE 5/5/2014 |

RESOLUTE

NATURAL RESOURCES

MCU T-14 Rods and Pump repair

Procedure

Horsley Witten: No

1. MIRU WSU, LOTO,
2. Kill well if necessary. Well has low fluid levels indicating low reservoir pressure.
3. POOH with rods. If parted, fish remaining rods and pump. Rods to be replaced - lay down.
4. ND WH, NU BOP. Prepare to pull tubing. TAC set below perfs.
5. Release the TAC @ 5876'. Install a packer. Pressure test BOPE.
6. POOH with tubing - laying down. PU worstring with scraper X Bit. RIH with scraper to top perfs at 5675.
7. POOH with workstring. LD scraper. RIH with bit only.
8. Clean out with N2 as necessary to PBTD of 5880 . POOH. Note: Low Reservoir pressure.
9. TIH with 3-1/2" mud anchor, 3-1/2" perf sub; x-over; CSN, 2 x 2-7/8" jts, TAC, and tubing to surface. Set TAC at 5625. Tubing to be new 2-7/8" FBNAU.
10. NDBOP, NUWH.
11. RIH with rods & new pump. Contact Tech Support for pump and rod details.
15. Long stroke pump to test for good pumping action.
16. Leave enough polished rod for operators to correctly space pump as required.
17. Notify the Area Production Supervisor that well is ready to return to production.
18. RDMOL. Hook up appropriate chemical treatment.

McELMO CREEK UNIT # T-14

PRODUCER

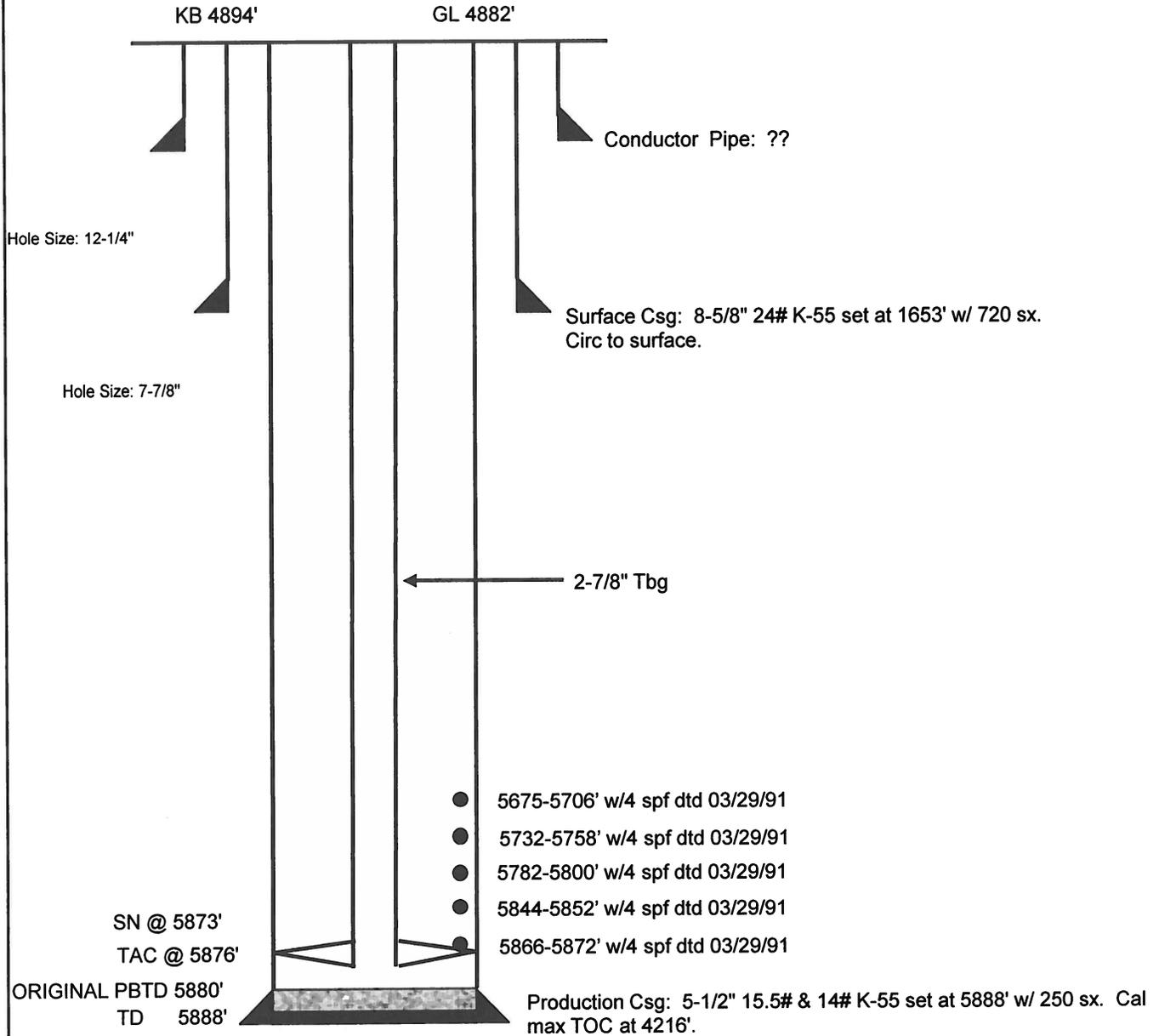
GREATER ANETH FIELD

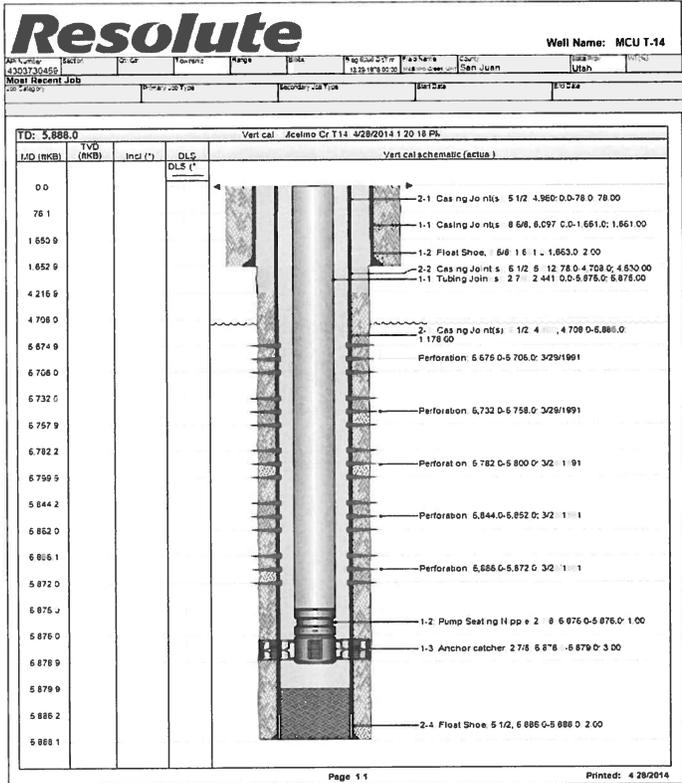
1922' FNL & 1903' FEL

SEC 4-T41S-R25E

SAN JUAN COUNTY, UTAH

API 43-037-30459





| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-2057 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO |
| | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: MCELMO CR T-14 | |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037304590000 | |
| 3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202 | PHONE NUMBER: 303 534-4600 Ext | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 1903 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 41.0S Range: 25.0E Meridian: S | COUNTY: SAN JUAN | |
| | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/15/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Rod & Pump Repair"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| Resolute Natural Resources respectfully submits this sundry as notice that the Rod & Pump Repair on the above well was completed 5/15/2014 | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 29, 2014 | | |
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 5/28/2014 | |