

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

Bond released

State or Fee Land

OS..... PA.....

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STRICKCO

GEOLOGICAL ENGINEERING COMPANY

PHONE (505) 325-5496

FARMINGTON, NEW MEXICO 87401

Certified Professional
Geologist

August 24, 1978

Reply To:
1120 Acoma Place

Mr. Cleon B. Feight, Director
State of Utah
Division of Oil, Gas, & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

RE: Damson Oil Corporation
#1 Recter Federal,
330' W & 2060' S, Sec.
5, T29S-R21E, San Juan
County, Utah.

Dear Mr. Feight:

This is a request on behalf of the above referred operator for approval for an unorthodox location. (Standard Location not less than 500 feet from any property or lease line comprising a governmental quarter-quarter section.) It is proposed to drill the unorthodox location due to the following:

1. An orthodox location, 660' W & 1980' S would be on a talus slope, with deep drainage on both sides, and not acceptable to the Bureau of Land Management, or Damson.
2. The terrain to the south, north, and east is more deteriorated, therefore, the location could not be moved in any other direction.
3. This new location is acceptable to Damson and the Bureau of Land Management.

Attached you will find a copy of the following:

1. A plat indicating the ownership of the leases within a radius of 660' of the proposed location.
2. Well location and acreage dedication plat.
3. Topography map indicating the proposed position of the well and the drainage patterns.

A copy of this application is being sent to the offset operators or owners, so that they may consent in writing to the proposed location.

Your consideration and cooperation in this matter is greatly appreciated.

Very truly yours,



W. D. STRICKLIN, President
STRICKCO Geological Engineering
Company

WDS/hs

Enclosures - 3

cc: Damson Oil Corp.
U.S.G.S., Durango
B.L.M., Montecillo
Davis Oil Company
Jerry Chambers

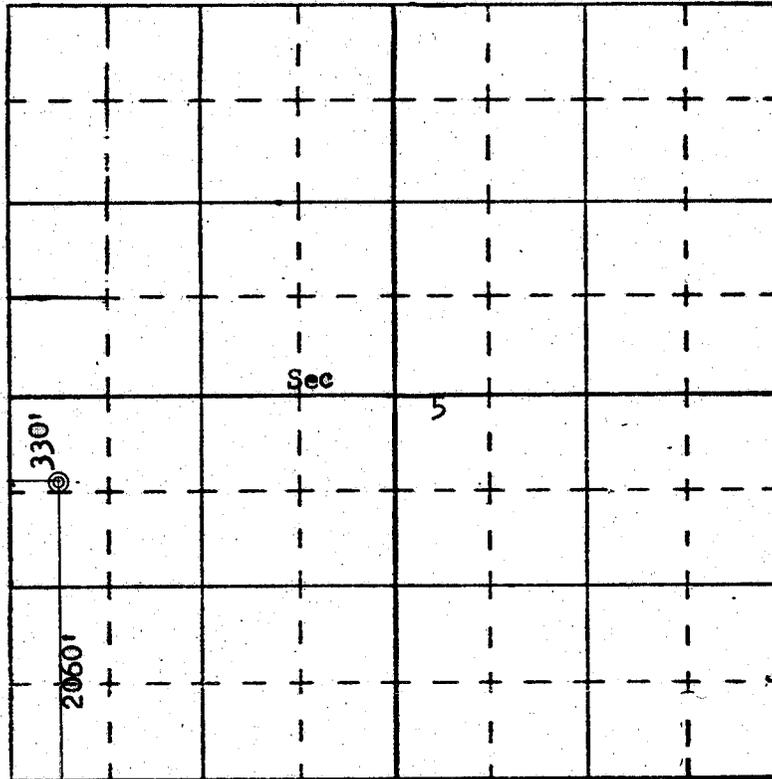
COMPANY DAMSON OIL CORPORATION

LEASE RECTOR-FEDERAL WELL NO. 1

SEC. 5 T. 29S R. 21E
SAN JUAN COUNTY, UTAH

LOCATION 2060' FSL 330' FWL

ELEVATION 4518 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Fred B. Kerr Jr.
Fred B. Kerr Jr.

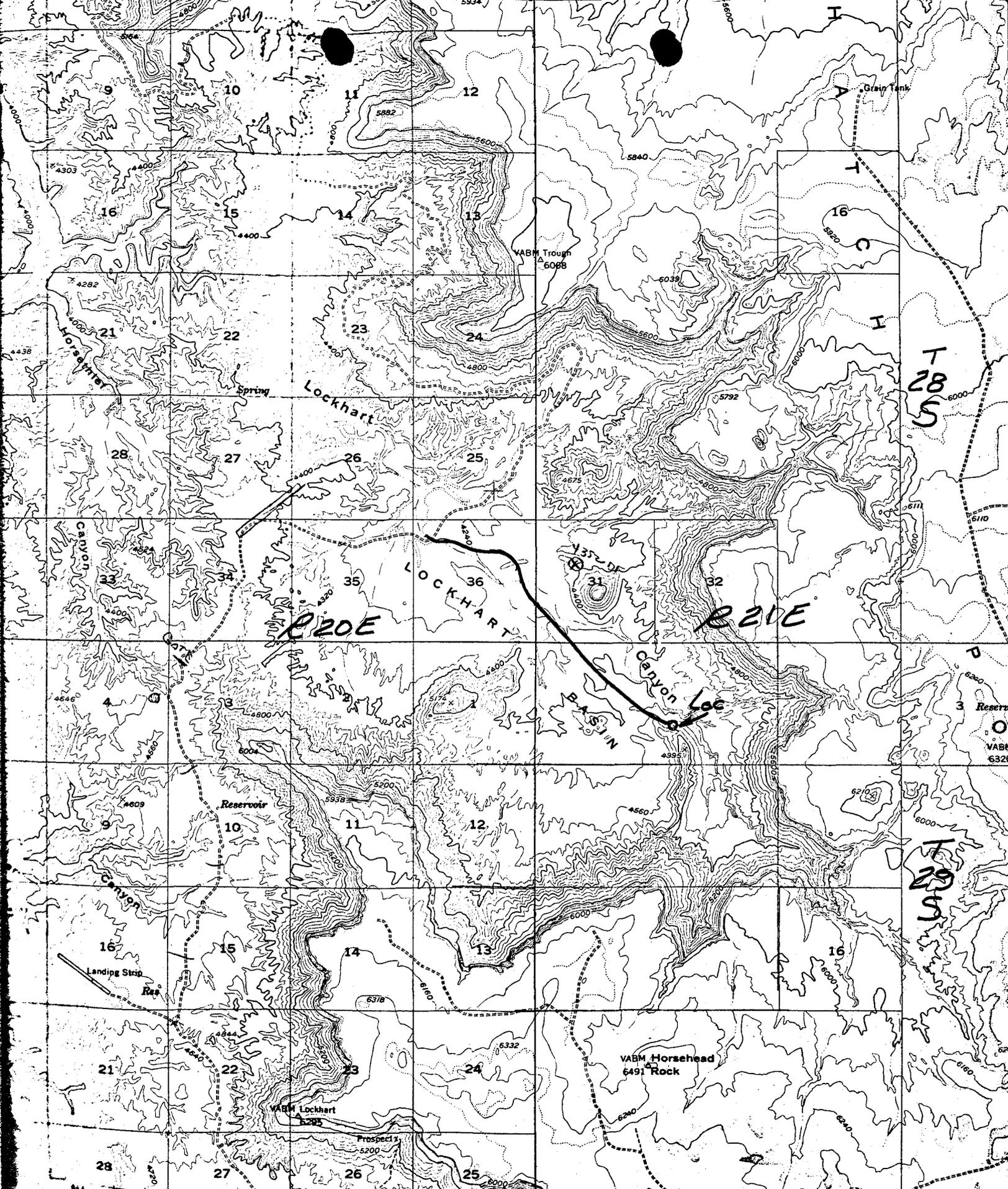
SEAL:

Registered Land Surveyor

#3950

SURVEYED August 21, 1978

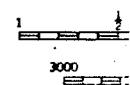
FARMINGTON, N. M.



2 510 000 FEET R. 20 E. DUGOUT RANCH 16 MI. 616 40' 61

Prepared by the Geological Survey Energy Commission

Control points checked by multiplex methods
 and field check 1954



Vicinity Map for
 DAMSON OIL CORP. #1 RECTOR-FEDERAL
 2060' FSL 330' FWL Sec 5-T29S-R21E
 SAN JUAN COUNTY, UTAH



23

T
28
S

T
29
S

R 21 E

31	32	33	34
<u>JERRY CHAMBERS</u> <u>ALL OF SECTION 6</u> <u>UTAH - 30702</u> 6	<u>DANSON OIL CORP</u> <u>LOTS 3, 4, 5, 6, & 7.</u> <u>SE/NW/4, E/E-SW/4</u> <u>UTAH - 37833</u> 5 ! LOCATION 330' W & 2060' S #1 RECTOR Fed.	4	3

T
28
S

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29
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SAN JUAN Co., UTAH.

SCALE: 2" = 1 MILE

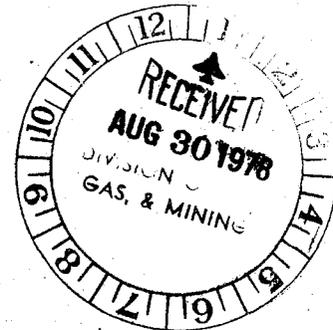
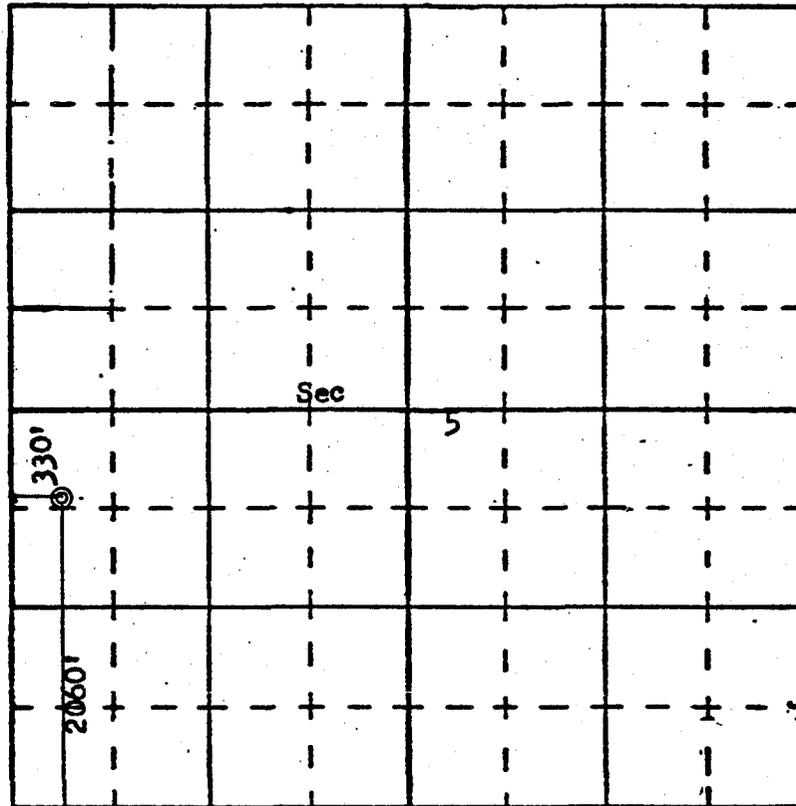
COMPANY DAMSON OIL CORPORATION

LEASE RECTOR-FEDERAL WELL NO. 1

SEC 5 T 29S R 21E
SAN JUAN COUNTY, UTAH

LOCATION 2060'ESL 330'FWL

ELEVATION 4518 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Fred B. Kerr Jr.
Fred B. Kerr Jr.

SEAL: Registered Land Surveyor
#3950

SURVEYED August 21 1978

DAMSON OIL CORPORATION
RECTOR FEDERAL NO. 1
2060' /S & 330' /W, SEC. 5, T29S-R21E
SAN JUAN COUNTY, UTAH

DEVELOPMENT PLAN

1. Existing roads shown on attached plat.
2. Planned access is on a secondary dirt road which is 2.46 miles to the location, from a county maintained improved dirt road. This access road was used years ago by uranium prospectors. See topo plat.
3. Location - see above.
4. No additional well is planned on this lease at this time.
5. Production equipment or storage facilities proposed for this well will be installed on location.
6. Water for drilling will be obtained from Mr. Redd, at his ranch pond, or from the Colorado River.
7. Waste materials will be burned in a specially prepared burn pit. The pit will be fenced, 8' deep and 6' square. The reserve pit will also be fenced and no waste material of any kind will be thrown into, or burned in it. A chemical type latrine will be installed on location.
8. No permanent camp is planned. A trailer house will be used on location during drilling operations.
9. No airstrip is proposed.
10. See attached plat for layout.
11. After the drilling operation is completed, the location will be cleared up, the topsoil will be put back, as best we can, (we will push what topsoil there is to the back of the location when making the drilling site), the reserve pit will be filled and leveled, and the area not in use for a producing well will be reseeded.
12. LESSEE'S OR OPERATORS REPRESENTATIVE:
W. D. Stricklin: 325-5496, Radio Dispatch: 325-1873 -
Unit #216. Address: 1120 Acoma Place, Farmington, New
Mexico 87401.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: DAMSON OIL CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


W. D. STRICKLIN, President,
STRICKCO Geological Engineering
Company

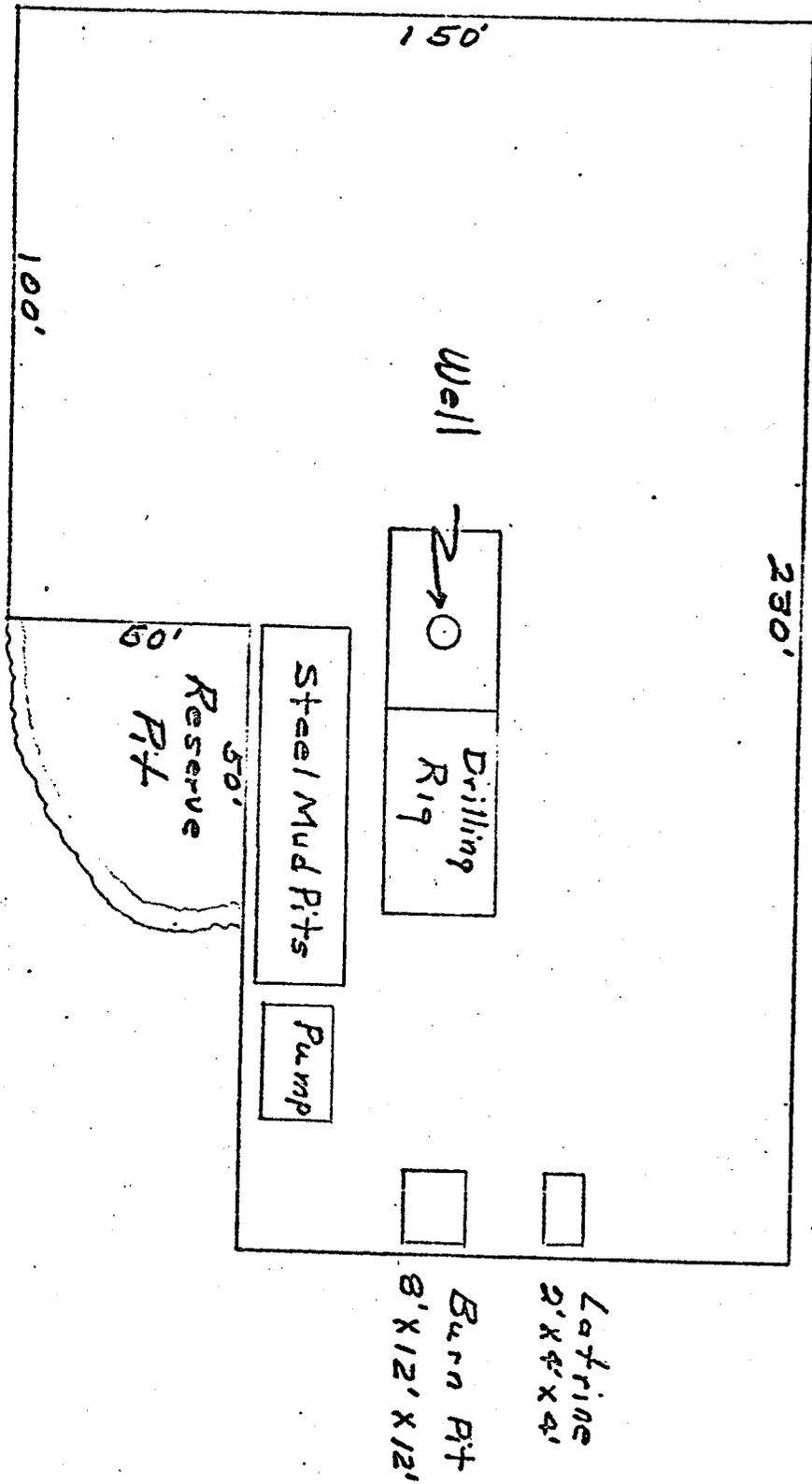
DAMSON OIL CORPORATION
RECTOR FEDERAL NO. 1
1980' S & 660' W, Sec. 5, T29S-R21E
SAN JUAN COUNTY, UTAH

SEVEN POINT WELL CONTROL PROGRAM

1. Surface Casing
See application for permit to drill.
2. Spools & Flanges
 - A. Surface casing - Series 600, 2000 psi W.P. screwed.
 - B. Production - Series 600, 2000 psi W.P. screwed.
 - C. Tubing Head - Series 600, 2000 psi W.P. screwed.
3. Intermediate Casing
None
4. Blowout Preventers
Production hole - 8", 2000 psi W.P. fill, kill, & choke manifold - 5000 psi W.P.
5. Additional Equipment (if necessary)
 - A. Kelly cock
 - B. Bit float
 - C. Degasser
 - D. Pit level indicator
 - E. Sub with valve for drill pipe.
6. Anticipated bottom hole pressure
1200 psi. Current mud program is for 9.2 lb/gal mud with hydrostatic head of 1550 psi at 4300 feet. Mud weight will be increased if necessary for higher pressures.
7. Drilling Fluid
Low solids, low water loss.

DAMSON OIL CORPORATION
RECTOR FEDERAL NO. 1
2060' /S & 330' /W, SEC. 5, T29S-R21E
SAN JUAN COUNTY, UTAH

LOCATION AND EQUIPMENT LAYOUT



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: August 29, 1978

Operator: Damson Oil Corporation

Well No: Rector - Federal #1

Location: Sec. 5 T. 29S R. 21E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-037-30458

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: No other wells - Township

Petroleum Engineer: ok Pat -

Remarks: 7

Director: _____

Remarks: _____

Hold For
1) COPY of ok
APPLICATION
2) written ok
Consent from
Jerry Chambers,
lessee of Section 6

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [Signature]

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other: _____

[Signature]
Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DAMSON OIL CORPORATION

3. ADDRESS OF OPERATOR
 260 N. Belt East, Suite 300, Houston, Texas 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2060' /S & 330' /W
 At proposed prod. zone Same *nw sw*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15 miles south of Moab, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 330'

16. NO. OF ACRES IN LEASE
 - -

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 no other well

19. PROPOSED DEPTH
 4300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4518' GR.

22. APPROX. DATE WORK WILL START*
 9/10/78

5. LEASE DESIGNATION AND SERIAL NO.
 Utah - 37833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 - -

7. UNIT AGREEMENT NAME
 - -

8. FARM OR LEASE NAME
 Rector Federal

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5, T29S-R21E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15-3/4"	13-3/8"	61.0	40'	50 SX
12-1/4"	9-5/8"	40.0	800'	600 SX
7-7/8"	5-1/2"	15.5	4300'	To be determined

It is proposed to drill this well with rotary tools, using drilling mud as a circulating medium. Possible productive intervals will be tested and/or completed.

Estimated Formation Tops: Upper Hermosa: 1425'; Mississippian: 3425'; Devonian, Ouray: 3810'; Devonian, McCracken: 4090'; Cambrian, Lynch: 4205'.

The NW/4, SW/4 - Sec. 5 is dedicated to this well.

The natural gas produced from this well is not committed.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. For: Damson Oil Corporation

SIGNED W. D. Stricklin TITLE Agent DATE 8/25/78

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

1660 Lincoln St.
Denver, Colorado 80264

303-892-0464

JERRY CHAMBERS



OIL PRODUCER

August 29, 1978

Mr. Cleon B. Feight, Director
State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Damson Oil Corporation
#1 Rector Federal
330'/W & 2060'/S, Sec.
5, T29S-R21E, San Juan
County, Utah

Dear Sir:

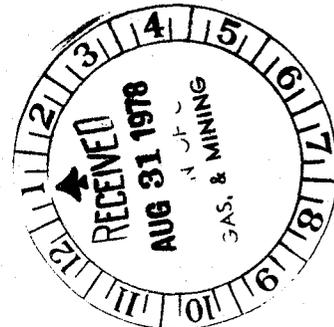
Please be advised that Jerry Chambers-Oil Producer, owner of an offsetting oil and gas lease to the proposed test, is not opposed to Damson drilling an exception to a normal location as described in Stricklin's August 24th letter to you.

Very truly yours,

JERRY CHAMBERS-OIL PRODUCER

M. C. Johnson

MCJ:ks





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 7, 1978

Damson Oil Corporation
260 N. Belt East
Suite 300
Houston, Texas 77060

Re: Well No. Rector Federal #1
Sec. 5, T. 29 S, R. 21 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30458.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

December 1, 1978

MEMO TO FILE

Re: DAMSON OIL CORPORATION
Well No. Rector Fed #1
Sec. 5, T. 29S, R. 21E
San Juan County, Utah

A phone call was received concerning the plugging and abandonment of the above well.

A plugging program was given as follows:

T.D. 4,220'
9 5/8" pipe at 1,000'
16" conductor string at 40'

Geological tops:	Paradox Salt	3,125'
	Ismay	2,500'
	Hermosa	1,200'
	Cutler	Surface

Cement plugs:

150' sack across top of Paradox
150' sack across top of Ismay
150' sack across top of Hermosa
100' sack inside and outside of surface.
30' sack at the top of the marker

CLEON B. FEIGHT
DIRECTOR

CBF/lw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

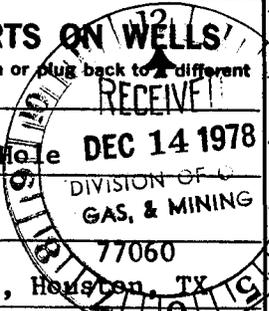
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other **Dry Hole**

2. NAME OF OPERATOR
DAMSON OIL CORPORATION

3. ADDRESS OF OPERATOR
260 N. Belt East, Suite 300, Houston, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **2060 FSL, 330 FWL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:



5. LEASE
Utah 37833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rector Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T29S R21E SLPM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4889 KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) _____

APPROVED BY (NOTE: Report on multiple completion or zone change on Form 9-330.)
DIVISION OF GAS, AND MINING

DATE: **JAN 16, 1978**

BY: **M. J. M.**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon as follows:

4110-3850	Top of Miss and Base of salt	260 ft.
3270-3050	Top of salt and top of Ismay	225 ft.
1760-1610	Across top of Hermosa & base of Outlier	150 ft.
1025-950	Across base of surface csg.	75 ft.
30-0	Surface plug w/ reg. marker	30 ft.

Heavy salt base mud was used between all plugs

Verbal approval to P/A by Edward Schmidt, USGS, & OCC, Utah,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct **Damson Oil Co.**

SIGNED **[Signature]** TITLE **Pet Engr** DATE **Dec. 8, 1978**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. ESTYR. Other _____

2. NAME OF OPERATOR
DAMSON OIL CORPORATION

3. ADDRESS OF OPERATOR
260 N. Belt East, Suite 300, Houston, Texas, 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2060 FSL, & 330 FWL
At top prod. interval reported below
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 37833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rector Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5, T29S, R21E SLPM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

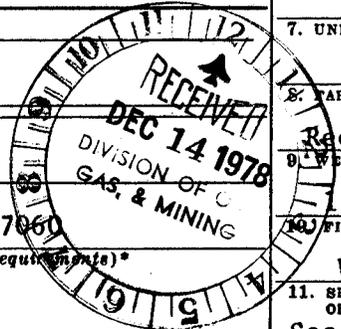
14. PERMIT NO. _____ **DATE ISSUED** _____

15. DATE SPUNDED Nov. 14 **16. DATE T.D. REACHED** Dec. 3, 1978 **17. DATE COMPL. (Ready to prod.)** Dry hole **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 4529 KB **19. ELEV. CASINGHEAD** --

20. TOTAL DEPTH, MD & TVD 4220 **21. PLUG, BACK T.D., MD & TVD** ---- **22. IF MULTIPLE COMPL., HOW MANY*** _____ **23. INTERVALS DRILLED BY** 0-TD **ROTARY TOOLS** _____ **CABLE TOOLS** --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No



26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction-Gamma Ray-Compensated Neutron Log-Formation Dens. Compen.

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	27'	17 1/2"	Circulated	none
9 5/8"	36#	999KB	12 1/2"	Circulated	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION D/A **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** _____ **WELL STATUS (Producing or shut-in)** P/A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ **TEST WITNESSED BY** _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED For Damson Oil Corp. [Signature] TITLE Petr. Engr. DATE 12-7-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Hermosa	1685	
				Ismay	3110	
				Top Paradox Salt	3200 3206	
				Base Salt	3900	
				Mississippian	4110	

38.

GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry Hole

2. NAME OF OPERATOR
Damson Oil Corporation

3. ADDRESS OF OPERATOR
77060
260 N. Belt East, Suite 300 Houston, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2060 FSL & 390 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Utah 37835

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rector Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T29S, R21E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4529

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT OF:

RECEIVED

DEC 14 1978

(NOTE: Report results of multiple completion or zone change on Form 9-330)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

DIVISION OF OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-3-78
Plugged & Abandoned as Follows:

4110-3850	Top of Miss & Base of Salt	260Ft.
3270-3050	Top of Salt & Top of Ismay	225Ft.
1760-1610	Across top of Hermosa & base of Cutler	150Ft.
1025- 950	Across base of surf. csg	75Ft.
30- 0	Surface plug w/reg marker	30Ft.

Heavy Salt base mud was used between all plugs

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petr. Engr. DATE Dec 14 1978
For Damson Oil Corp.

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE E. W. Guynn DATE JAN 07 1982
CONDITIONS OF APPROVAL, IF ANY: District Oil & Gas Supervisor

SAC - OFFICE COPY

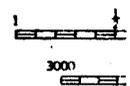
*See Instructions on Reverse Side

UTAH STATE OIL & GAS



2510000 FEET R. 20 E. DUGOUT RANCH 15 MI.

Vicinity Map for
 DAMSON OIL CORP. #1 RECTOR-FEDERAL
 2060' FSL 330' FWL Sec 5-T29S-R21E
 SAN JUAN COUNTY, UTAH



Prepared by the Geological Survey
 for the Atomic Energy Commission



Contours by multiplex methods
 Advance field check 1954