

FILE NOTATIONS

| | | | |
|---------------------|---------|--------------------|-------|
| Entered in NID File | ✓ | Checked by Chief | |
| Location Map Pinned | | Approval Letter | |
| Card Indexed | ✓ | Disapproval Letter | |

COMPLETION DATA:

| | | | |
|-------------------------|-------|--------------------|-------|
| Date Well Completed | | Location Inspected | |
| OW..... WW..... TA..... | | Bond released | |
| GW..... OS..... PA..... | | State or Fee Land | |

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Phillips Petroleum Company

3. ADDRESS OF OPERATOR
 P. O. Box 2920 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 520' FNL, 620' FWL (NW NW)
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 1/2 miles south of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) lease line.
 Approx. 0.4 mile from Rutherford Unit

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 #21-14 1250' from

19. PROPOSED DEPTH
 5700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4735' ungraded ground

22. APPROX. DATE WORK WILL START*
 On approval

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME
 SW-I-4192

8. FARM OR LEASE NAME
 Rutherford Unit

9. WELL NO.
 28-11

10. FIELD AND POOL, OR WILDCAT
 Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 28-T41S-R24E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-----------------------------|
| 17 1/2" | 13 3/8" | 48 | 100' | 100 cu. ft. (to surface) |
| 12 1/4" | 8 5/8" | 24 | 1600' | 1000 cu. ft. (to surface) |
| 7 7/8" | 5 1/2" | 14 | 5700' | 250 cu. ft. (1000' fill-up) |

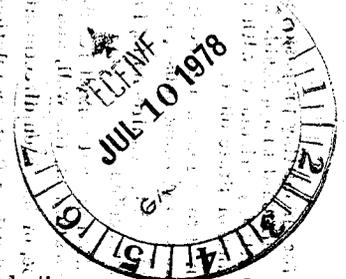
Approval is requested to drill this Desert Creek development oil well to increase the ultimate recovery from the Rutherford Unit.

BOp equipment will be operated daily and tested weekly.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 7-14-78

BY: C.B. Slight



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: *[Signature]* TITLE: District Engineering Director DATE: June 30, 1978

PERMIT NO. 43-037-30446 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

- CONDITIONS OF APPROVAL, IF ANY:
- 3 - USGS - Farmington, NM
 - 2 - Utah O & GCC - S.L.C., UT
 - 1 - Bartlesville Production
 - 1 - J. P. Denny
 - 1 - H. L. Patterson
 - 1 - File

*See Instructions On Reverse Side

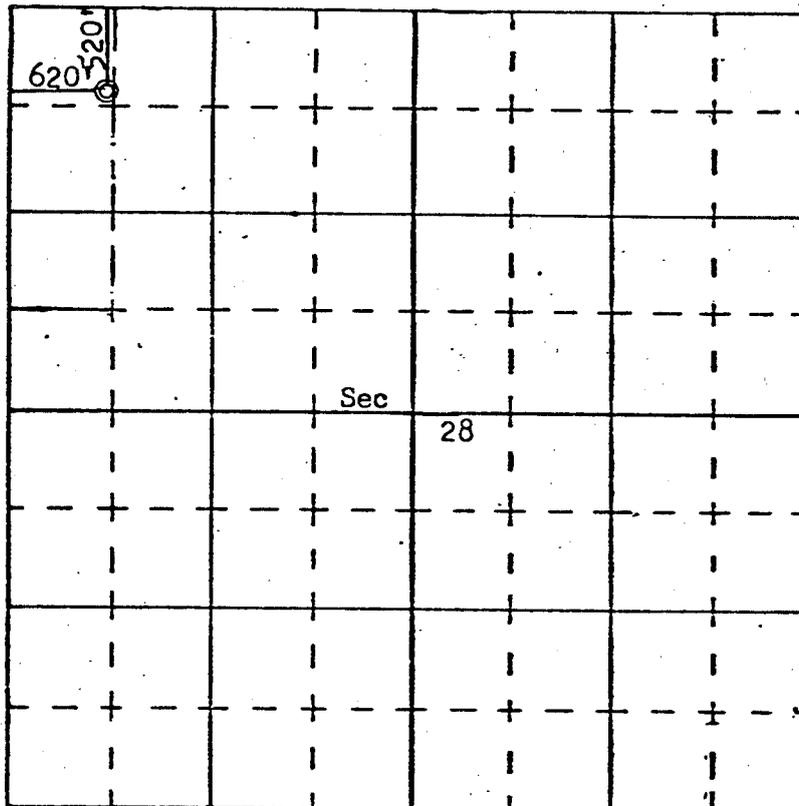
COMPANY PHILLIPS PETROLEUM COMPANY

LEASE RATHERFORD UNIT WELL NO. 28-11

SEC. 28, T. 41S, R. 24E
SAN JUAN COUNTY, UTAH

LOCATION 520'FNL 620'FWL

ELEVATION 4735 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Fred B. Kerr Jr.
Fred B. Kerr Jr.

SEAL:

Registered Land Surveyor.

#3950

SURVEYED May 24, 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ratherford Unit

9. WELL NO.

28-11

10. FIELD AND POOL, OR WILDCAT

Greater Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-T41S-R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

43-037-30445

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4735' Ungraded GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Request for Drilling Permit Extension

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was approved for drilling on September 22, 1978 and the drilling permit expires one year from that date. Since we will probably be unable to spud prior to that date, we request a six month extension to March 22, 1980 to begin drilling this well.

Item 12 of the multi point operation plan covering this well should be amended to show T. M. Isaacs as the operator's representative since he has replaced Lindsay Patterson. Other information in the plan remains the same.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED E. B. HAMMAKER

TITLE Dist. Engineering Director

DATE 07-13-79

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS - Farmington, NM
- 2 - Utah O&G CC - S. L. C., Utah
- 1 - Bartlesville Production
- 1 - J. P. Denny
- 1 - T. M. Isaacs
- 1 - File

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: July 17
Operator: Phillips Pet.
Well No: Rutherford Unit 28-11
Location: Sec. 28 T. 41S R. 24E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 43-037-30446

CHECKED BY:

Administrative Assistant [Signature]
Remarks:
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. Surface Casing Change
to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Rutherford Unit
Other:

Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 520' FNL & 620' FWL, NW NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | | |
|--------------------------|-------------------------------------|-----------------------|-------------------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) CASING REPORT | <input checked="" type="checkbox"/> | | <input checked="" type="checkbox"/> |

5. LEASE
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
SI-I-4192

8. FARM OR LEASE NAME
Ratherford Unit

9. WELL NO.
28-11

10. FIELD OR WILDCAT NAME
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-T41S-R24E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30445

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4747' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 15, 1980 -

Drld 8-3/4" hole to TD 5673', 2/10/80. Circ and Cond Hole to control water flow. Ran 14 jts (528.23') 15.5# K-55 LTRC and 121 jts (5157.13') 14# K-55 STRC w/Guide Shoe and Insert Float Collar. 20 FWC Scratchers from 5671-5481', Howco DV Tool at 2888'. Csg set at 5673' RKB. Circ 2 hrs. Qntd btm stage w/1040 sx Class "B", 3/4% CFR-2, 10% salt, 15.6 ppg. Pmpd plug to 5631' w/wtr. Dropped bomb, opened DV Tool w/1100 psi. Circ 3 hrs. Qntd 2nd stage w/760 sx Class "B", 3/4% CFR-2, 10% salt, 16.4 ppg. Bmpd plug at 2888' and closed tool. Circ 200 sx cmt. Removed BOP. Set csg slips, cut off 5-1/2" csg. Released Rig at 2:00 am, 2/16/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Fisher TITLE Oper. Superintendent DATE February 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 5 - USGS, Farmington, NM
- 2 - Utah O&G CC, Salt Lake City, UT
- 1 - Southland Royalty, Farmington, NM
- 1 - T. M. Isaacs
- 1 - File

*See Instructions on Reverse Side

FILE

MAR 3 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 520' FNL & 620' FWL, NW NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | | |
|--------------------------|--------------------------|-----------------------|-------------------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) CASING REPORT | | | <input checked="" type="checkbox"/> |

5. LEASE
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
SW-I-4192

8. FARM OR LEASE NAME
Ratherford Unit

9. WELL NO.
28-11

10. FIELD OR WILDCAT NAME
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-T41S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30445

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4747' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 18, 1980 -

Drld 12-1/4" hole to 1490'. Ran 38 jts (1510.18') 8-5/8" 24# K-55 ST&C Csg. Howco Guide Shoe at 1490', Float at 1449', 3 Howco S3 Centralizers at 1480', 1449' and 1330'. Landed csg at 1490' RKB. Howco pmpd 10 BFW, 5 BPM at 300 psi. Mixed and pumped 550 sx HLC, 12.7 ppg, 2% CaCl, 1/4#/sx Flocele, 10#/sx Gilsonite, 6 BPM at 400 psi. Tailed in w/400 sx Class "B", 15.6 ppg, 2% CaCl₂, 1/4#/sx Flocele, 6 BPM at 600 psi. Displaced w/93 BFW, 5 BPM at 800 psi. Bumped plug at 10:20 pm, 1/18/80, 1000 psi. Released press, float OK. Good returns. Circ 250 sx. Top of Gnt fell back 50'. Cut off 8-5/8". NU BOP's, tested to 2000 psi, OK. Tested csg to 1400 psi, OK. Drld out shoe jt and drld to 2435'. RU Howco. Pmpd 14 sx Class "B", 15.6 ppg, 3% CaCl₂ down 1" in 13-3/8" x 8-5/8" annulus. Gnt from 40' to surface. RD Howco. WOC 1-1/2 hrs. Resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Fisher TITLE Oper. Superintendent DATE February 26, 1980

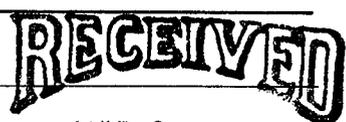
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 5 - USGS, Farmington, NM
- 2 - Utah O&G CC, Salt Lake City, UT
- 1 - Southland Royalty, Farmington, NM
- 1 - T. M. Isaacs
- 1 - File

*See Instructions on Reverse Side



MAR 3 1980

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 520' FNL & 620' FWL, NW NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
SW-I-4192

8. FARM OR LEASE NAME
Ratherford Unit

9. WELL NO.
28-11

10. FIELD OR WILDCAT NAME
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-T41S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30445

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4747' RKB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | | |
|--------------------------|--------------------------|-----------------------|-------------------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | CASING REPORT | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 16, 1980 -

Spudded 12-1/4" hole at 2:45 pm, 1/16/80. Opened to 17-1/2" hole and drld to 104'. Ran 3 jts (107.23') 13-3/8" 48# H-40 ST&C Csg landed at 102'. Howco pmpd 20 BFW, 4 BPM at 75 psi. Mixed and pumped 130 sx Class "B", 15.6 ppg cmt, 3% CaCl2, 1/4#/sx Flocele, 4 BPM at 350 psi. Displaced w/13 BFW, 4 BPM at 350 psi. Good returns. Cement to Surface. PD at 9:30 pm, 1/16/80. Started drilling 12-1/4" hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Fisher TITLE Oper. Superintendent DATE February 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 5 - USGS, Farmington, NM
- 2 - Utah O&G CC, Salt Lake City, UT
- 1 - Southland Royalty, Farmington, NM
- 1 - T. M. Isaacs
- 1 - File

*See Instructions on Reverse Side

MAR 3 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | |
|---|---|---|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409 |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo |
| 2. NAME OF OPERATOR Phillips Petroleum Company | | 7. UNIT AGREEMENT NAME SW-1-4192 |
| 3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82602 | | 8. FARM OR LEASE NAME Ratherford Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 520' FNL & 620' FNL, NW NW At top prod. interval reported below At total depth | | 9. WELL NO. 28-11 |
| 14. PERMIT NO. 43-037-30446 | | 10. FIELD AND POOL, OR WILDCAT Greater Aneth |
| DATE ISSUED 6/30/78 | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-T41S-R24E |
| 15. DATE SPUDDED 1/16/80 | 16. DATE T.D. REACHED 2/10/80 | 12. COUNTY OR PARISH San Juan |
| 17. DATE COMPL. (Ready to prod.) 3/18/80 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4747' RKB | 13. STATE Utah |
| 19. ELEV. CASINGHEAD --- | 20. TOTAL DEPTH, MD & TVD 5673' | 21. PLUG, BACK T.D., MD & TVD 5630' |
| 22. IF MULTIPLE COMPL., HOW MANY* --- | 23. INTERVALS DRILLED BY --- | ROTARY TOOLS 0 - 5673' |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5503' - 5531' Desert Creek Zone I | | CABLE TOOLS --- |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL | | 25. WAS DIRECTIONAL SURVEY MADE No |
| 27. WAS WELL CORED Yes | | |

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------------------|---------------|
| 13-3/8" | 43# | 102' | 17-1/2" | 130 ex Class B | --- |
| 8-5/8" | 24# | 1490' | 12-1/4" | 550 ex HLC & 400 ex Class B | --- |
| 5-1/2" | 15.5# & 14# | 5673' | 7-7/8" | 1040 ex Class B & 760 ex Class B | --- |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| --- | --- | --- | --- | --- | --- | --- | 5237' |

| | | | |
|--|--|--|--|
| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 5503-11', 2 SPF, 2" Omega Tbg Gun | | DEPTH INTERVAL (MD) | |
| 5511-21', 2 SPF, 2" Omega Tbg Gun | | AMOUNT AND KIND OF MATERIAL USED | |
| 5521-31', 2 SPF, 2" Omega Tbg Gun | | 5503-5531' | |
| | | 5000 gal 28% HCL, 4 gal/1000 | |
| | | A-200, 20 gal/1000 HSE, 20 | |
| | | Ball Sealers. Displaced w/39 | |
| | | bbls lease wtr. | |

33.* PRODUCTION

| | | |
|---|--|--|
| DATE FIRST PRODUCTION 3/18/80 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 3/31/80 | HOURS TESTED 24 | CHOKE SIZE 15/64" |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE |
| --- | --- | --- |
| OIL—BBL. | GAS—MCF. | WATER—BBL. |
| 205 | 108 | 11 |
| OIL GRAVITY-API (CORR.) | | |
| 40 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. J. Fisher TITLE Operations Superintendent DATE May 1, 1980

RECEIVED
MAY 7 1980

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | GEOLOGIC MARKERS |
|--|-----|--------|-----------------------------|--|---|
| Core #1 - 5493-5553', Out and Recovered 60'. | | | | | |
| Core #2 - 5553-5574', Out and Recovered 21'. | | | | | |
| Core #3 - 5576-5636', Out and Recovered 60'. | | | | | |
| Core #4 - 5636-5673', Out and Recovered 37'. | | | | | |
| | | | | <u>LOG TOPS</u> | |
| | | | | Shinarump Moenkopi Ogilar DeChelly Organ Rock Hemlock Trail Ismay Desert Creek Base Desert Creek | Behind Casing 4507' 5341' 5493' 5644' |
| | | | | MEAS. DEPTH | TOP TRUE VERT. DEPTH |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
See Attached

14. PERMIT NO. See Attached

15. ELEVATIONS (Show whether DF, AT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
96-004192 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Ratherford Unit ✓

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
N/A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Attached

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

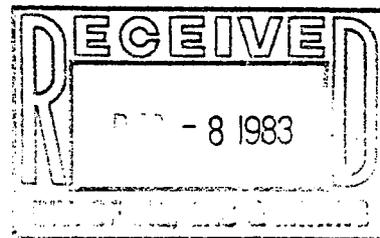
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To show change of Operator only. Phillips Oil Company assumed operations effective December 1, 1983 from Phillips Petroleum Company. See attached for list of wells.

100-28-11



- Org. & 3-BLM
- | | | |
|---------------------|-----------------------|-------------------------|
| 1-The Navajo Nation | 1-Robert Klabzuba | 1-Shell Oil Co. |
| 1-Mary Wiley Black | 1-Micheal J. Moncrief | 1-Southland Royalty Co. |
| 1-Lawrence E. Brock | 1-Richard B. Moncrief | 1-Superior Oil Co. |
| 1-Chevron USA | 1-Lee W. Moncrief | 1-Leroy Shave |
| 1-Ralph Faxe1 | 1-Mary H. Morgan | 1-Texaco, Inc. |
| 1-Royal Hogan | 1-W. A. Moncrief | 1-Wade Wiley, Jr. |
| 1-W. O. Keller | 1-W. A. Moncrief, Jr. | 1-Edwin W. Word, Jr. |
| 1-Dee Kelly Corp. | 1-L. F. Peterson | 1-File |

18. I hereby certify that the foregoing is true and correct

SIGNED *A. E. Stuart* A. E. Stuart TITLE Area Manager DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

| <u>WELL NO.</u> | <u>WELL LOCATION</u> | <u>API NO.</u> | <u>STATUS</u> |
|-----------------|-------------------------|----------------|---------------|
| E14-12 | SW NW Sec. 14-T41S-R24E | 43-037-15998 | Act. |
| E14-13 | NW SW Sec. 14-T41S-R24E | 43-037-15999 | SI |
| 10-44 | SE SE Sec. 10-T41S-R24E | 43-037-30451 | Act. |
| 15-12 | SW NW Sec. 15-T41S-R24E | 43-037-15715 | Act. |
| 15-14 | SW SW Sec. 15-T41S-R24E | 43-037-15716 | SI |
| 15-22 | SE NW Sec. 15-T41S-R24E | 43-037-30449 | Act. |
| 15-32 | SW NE Sec. 15-T41S-R24E | 43-037-15717 | Act. |
| 15-33 | NW SE Sec. 15-T41S-R24E | 43-037-15718 | SI |
| 15-41 | NE NE Sec. 15-T41S-R24E | 43-037-15719 | Act. |
| 15-42 | SE NE Sec. 15-T41S-R24E | 43-037-3-448 | SI |
| 16-12 | SW NW Sec. 16-T41S-R24E | 43-037-15720 | Act. |
| 16-14 | SW SW Sec. 16-T41S-R24E | 43-037-15721 | Act. |
| 16-32 | SW NE Sec. 16-T41S-R24E | 43-037-15723 | Act. |
| 16-34 | SW SE Sec. 16-T41S-R24E | 43-037-15724 | SI |
| 16-41 | NE NE Sec. 16-T41S-R24E | 43-037-15725 | Act. |
| 17-12 | SW NW Sec. 17-T41S-R24E | 43-037-15726 | Act. |
| 17-14 | SW SW Sec. 17-T41S-R24E | 43-037-15727 | Act. |
| 17-23 | NE SW Sec. 17-T41S-R24E | 43-037-15728 | Act. |
| 17-32 | SW NE Sec. 17-T41S-R24E | 43-037-15729 | Act. |
| 17-34 | SW SE Sec. 17-T41S-R24E | 43-037-15730 | Act. |
| 17-41 | NE NE Sec. 17-T41S-R24E | 43-037-15731 | Act. |
| 17-44 | SE SE Sec. 17-T41S-R24E | 43-037-15732 | Act. |
| 18-11 | NW NW Sec. 18-T41S-R24E | 43-037-15733 | SI |
| 18-13 | NW SW Sec. 18-T41S-R24E | 43-037-15734 | Act. |
| 18-14 | SW SW Sec. 18-T41S-R24E | 43-037-15735 | Act. |
| 18-23 | NE SW Sec. 18-T41S-R24E | 43-037-30244 | Act. |
| 18-32 | SW NE Sec. 18-T41S-R24E | 43-037-15736 | Act. |
| 18-34 | SW SE Sec. 18-T41S-R24E | 43-037-15737 | Act. |
| 19-12 | SW NW Sec. 19-T41S-R24E | 43-037-15739 | Act. |
| 19-14 | SW SW Sec. 19-T41S-R24E | 43-037-15740 | SI |
| 19-32 | SW NE Sec. 19-T41S-R24E | 43-037-15743 | Act. |
| 19-34 | SW SE Sec. 19-T41S-R24E | 43-037-15744 | Act. |
| 20-12 | SW NW Sec. 20-T41S-R24E | 43-037-15746 | Act. |
| 20-14 | SW SW Sec. 20-T41S-R24E | 43-037-15747 | Act. |
| 20-32 | SW NE Sec. 20-T41S-R24E | 43-037-15749 | Act. |
| 20-34 | SW SE Sec. 20-T41S-R24E | 43-037-15750 | Act. |
| 21-12 | SW NW Sec. 21-T41S-R24E | 43-037-15752 | Act. |
| 21-14 | SW SW Sec. 21-T41S-R24E | 43-037-15753 | Act. |
| 21-23 | NE SW Sec. 21-T41S-R24E | 43-037-13754 | Act. |
| 21-32 | SW NE Sec. 21-T41S-R24E | 43-037-15755 | Act. |
| 21-33 | NW SE Sec. 21-T41S-R24E | 43-037-30447 | SI |
| 21-34 | SW SE Sec. 21-T41S-R24E | 43-037-15756 | Act. |
| 22-12 | SW NW Sec. 22-T41S-R24E | 43-037-15757 | SI |
| 22-14 | SW SW Sec. 22-T41S-R24E | 43-037-15758 | SI |
| 24-42 | SE NE Sec. 24-T41S-R24E | 43-037-15863 | Act. |
| 28-11 | NW NW Sec. 28-T41S-R24E | 43-037-30446 | Act. |
| 28-12 | SW NW Sec. 28-T41S-R24E | 43-037-15336 | Act. |
| 29-12 | SW NW Sec. 29-T41S-R24E | 43-037-15337 | Act. |
| 29-32 | SW NE Sec. 29-T41S-R24E | 43-037-15339 | Act. |

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ACCOUNT NUMBER: N0772

P J KONKEL
PHILLIPS PETROLEUM COMPANY
5525 HWY 64 NBU 3004
FARMINGTON NM 87401

RECEIVED

AUG 16 1993

REPORT PERIOD (MONTH/YEAR):

6 / 93

DIVISION OF
OIL, GAS & MINING

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|------------|-------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entry | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| #21-23 | | | | | | | | |
| 4303713754 | 06280 | 41S 24E 21 | DSCR | POW | 29 | 1374 | 883 | 58 |
| #3-44 | | | | | | | | |
| 4303715031 | 06280 | 41S 24E 3 | DSCR | POW | 30 | 111 | 94 | 2905 |
| #3-14 | | | | | | | | |
| 4303715124 | 06280 | 41S 24E 3 | DSCR | POW | 30 | 67 | 23 | 302 |
| #9-12 | | | | | | | | |
| 4303715126 | 06280 | 41S 24E 9 | DSCR | POW | 30 | 112 | 654 | 17363 |
| #9-14 | | | | | | | | |
| 4303715127 | 06280 | 41S 24E 9 | DSCR | POW | 30 | 201 | 315 | 423 |
| #28-12 | | | | | | | | |
| 4303715336 | 06280 | 41S 24E 28 | PRDX | POW | 29 | 112 | 47 | 2428 |
| #29-12 | | | | | | | | |
| 4303715337 | 06280 | 41S 24E 29 | PRDX | POW | 29 | 56 | 0 | 672 |
| #29-32 | | | | | | | | |
| 4303715339 | 06280 | 41S 24E 29 | DSCR | POW | 29 | 1402 | 287 | 2224 |
| #29-34 | | | | | | | | |
| 4303715340 | 06280 | 41S 24E 29 | DSCR | POW | 29 | 757 | 48 | 0 |
| #30-32 | | | | | | | | |
| 4303715342 | 06280 | 41S 24E 30 | DSCR | POW | 29 | 588 | 1049 | 3744 |
| #3-12 | | | | | | | | |
| 4303715620 | 06280 | 41S 24E 3 | DSCR | POW | 30 | 268 | 11 | 363 |
| #9-34 | | | | | | | | |
| 4303715711 | 06280 | 41S 24E 9 | DSCR | POW | 30 | 45 | 46 | 9800 |
| #10-12 | | | | | | | | |
| 4303715712 | 06280 | 41S 24E 10 | DSCR | POW | 30 | 45 | 23 | 1088 |
| TOTALS | | | | | | 5138 | 3480 | 41370 |

USRA
8-18-93

COMMENTS: Effective July 1, 1993, Phillips Petroleum Company has sold its interest in the Ratherford Unit to Mobil Exploration and Producing U.S., Incorporated, P. O. Box 633, Midland, Texas 79702. Mobil assumed operations on July 1, 1993.

I hereby certify that this report is true and complete to the best of my knowledge. Date: 8/11/93

Name and Signature: PAT KONKEL *Pat Konkell* Telephone Number: 505 599-3452

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|--|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | <p>5. LEASE DESIGNATION & SERIAL NO.</p> |
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> | | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO TRIBAL</p> |
| <p>2. NAME OF OPERATOR MOBIL OIL CORPORATION</p> | | <p>7. UNIT AGREEMENT NAME RATHERFORD UNIT</p> |
| <p>3. ADDRESS OF OPERATOR P. O. BOX 633 MIDLAND, TX 79702</p> | | <p>8. FARM OR LEASE NAME</p> |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <input type="checkbox"/> At proposed prod. zone <input type="checkbox"/></p> | | <p>9. WELL NO.</p> |
| <p>14. API NO.</p> | | <p>10. FIELD AND POOL, OR WILDCAT GREATER ANETH</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p> | | <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> |
| <p>12. COUNTY SAN JUAN</p> | | <p>13. STATE UTAH</p> |

REGISTERED

DIVISION OF
OIL, GAS & MINING

SEP 13 1993

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) _____</p> | <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>CHANGE OF OPERATOR</u></p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> |
| <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> | <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> |
| APPROX. DATE WORK WILL START _____ | DATE OF COMPLETION _____ |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

AS OF JULY 1, 1993, MOBIL OIL CORPORATION IS THE OPERATOR OF THE RATHERFORD UNIT. ATTACHED ARE THE INDIVIDUAL WELLS.

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley Todd TITLE ENV. & REG TECHNICIAN DATE 9-8-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MONTHLY OIL AND GAS DISPOSITION REPORT

OPERATOR NAME AND ADDRESS:

L.B. Sheffield
BRIAN BERRY
~~M E P N A~~ MOBIL
POB 219031 1807A RENTWY *F.O. DRAWER G*
DALLAS TX 75221-9031 *CORTEZ, Co. 81321*

UTAH ACCOUNT NUMBER: N7370

REPORT PERIOD (MONTH/YEAR): 7 / 93

AMENDED REPORT (Highlight Changes)

**931006 updated.
See*

| ENTITY NUMBER | PRODUCT | GRAVITY | BEGINNING INVENTORY | VOLUME PRODUCED | DISPOSITIONS | | | | ENDING INVENTORY |
|---------------|---------|---------|---------------------|-----------------|--------------|--------------|---------------|-------|------------------|
| | | BTU | | | TRANSPORTED | USED ON SITE | FLARED/VENTED | OTHER | |
| 05980 | OIL | | | 177609 | 177609 | 0 | | | |
| | GAS | | | 72101 | 66216 | 5885 | | | |
| 11174 | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| TOTALS | | | | 249710 | 243825 | 5885 | | | |

RECEIVED

SEP 13 1993

DIVISION OF
OIL, GAS & MINING

COMMENTS:

*PLEASE NOTE ADDRESS change. Mobil ~~also~~ PRODUCTION Reports
will be compiled and sent from the Cortez, Co. office
IN THE FUTURE.*

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 9/5/93

Name and Signature:

Lowell B Sheffield

Telephone Number

*303.865.2212
244.658.2578*

Sept 29, 1993

TO: Lisha Cordova - Utah Mining
Oil & Gas

FROM: Janice Easley
BLM Farmington, NM
505 599-6355

Here is copy of Rutherford Unit
Successor Operator,

4 pages including this one.

Like Rotherford Unit (GC)

RECEIVED
BLM

JUL 27 AM 11:44
070 FARMINGTON, NM

Navajo Area Office
P. O. Box 1060
Gallup, New Mexico 87305-1060

ARES/543

JUL 26 1993

Mr. G. D. Cox
Mobil Exploration and
Producing North America, Inc.
P. O. Box 633
Midland, Texas 79702

| |
|-------------------|
| MINERALS DIVISION |
| NO. 198 |
| DATE |
| BY |
| REMARKS |
| FILE |
| ALL SUPV. |
| FILE |

Dear Mr. Cox:

Enclosed for your information and use is the approved Designation of Operator between the Phillips Petroleum Company and Mobil Exploration and Producing North America, Inc. for the Rotherford Unit.

Please note that all other concerned parties will be furnished their copy of the approved document.

Sincerely,

ACTING Area Director

Enclosure

cc: Bureau of Land Management, Farmington District Office w/enc.
TNN, Director, Minerals Department w/enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

RECEIVED
BLM

DESIGNATION OF OPERATOR

Phillips Petroleum Company is, on the records of the Bureau of Indian Affairs, operator of the Ratherford Unit, JUN 27 11:44

AREA OFFICE: Window Rock, Arizona
LEASE NO: Attached hereto as Exhibit "A"

070 FARMINGTON, NM

and, pursuant to the terms of the Ratherford Unit Agreement, is resigning as Unit Operator effective July 1, 1993, and hereby designates

NAME: Mobil Exploration and Producing North America Inc., duly elected pursuant to the terms of the Ratherford Unit Agreement,

ADDRESS: P. O. Box 633, Midland, Texas 79702
Attn: G. D. Cox

as Operator and local agent, with full authority to act on behalf of the Ratherford Unit lessees in complying with the terms of all leases and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (described acreage to which this designation is applicable):

Attached hereto as Exhibit "A"

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number 05202782 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve any lessee of responsibility for compliance with the terms of the leases and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the leases.

In case of default on the part of the designated operator, the lessees will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attached is the appropriate documentation relevant to this document.

The designated operator agrees to promptly notify the authorized officer of any change in the operatorship of said Ratherford Unit.

Phillips Petroleum Company

June 17, 1993

By: M. B. [Signature]
Attorney-in-Fact

Mobil Exploration and Producing
North America Inc.

June 11, 1993

By: B. D. [Signature]
Attorney-in-Fact B.D. MARTINY

[Signature] **ACTING** AREA DIRECTOR 7/9/93
APPROVED BY TITLE DATE

APPROVED PURSUANT, TO SECRETARIAL REDELEGATION ORDER 209 DM 8 AND 230 DM 3.

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require OMB approval.

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF DESIGNATION OF SUCCESSOR OPERATOR, RATHERFORD UNIT

EXHIBIT "C"

Revised as of September 29, 1992
SCHEDULE OF TRACT PERCENTAGE PARTICIPATION

| <u>Tract Number</u> | <u>Description of Land</u> | <u>Serial Number and Effective Date of Lease</u> | <u>Tract Percentage Participation</u> |
|---------------------|--|--|---------------------------------------|
| 1 | S/2 Sec. 1, E/2 SE/4 Sec. 2, E/4 Sec. 11, and all of Sec. 12, T-41-S, R-23-E, S.L.M. San Juan County, Utah | 14-20-603-246-A Oct. 5, 1953 | 11.0652565 |
| 2 | SE/4 and W/2 SW/4 Sec. 5, the irregular SW/4 Sec. 6, and all of Sec. 7 and 8, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-368 Oct. 26, 1953 | 14.4159942 |
| 3 | SW/4 of Sec. 4, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-5446 Sept. 1, 1959 | .5763826 |
| 4 | SE/4 Sec. 4, and NE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-4035 March 3, 1958 | 1.2587779 |
| 5 | SW/4 of Sec. 3, T-41-S, R-24-E, S.L.M., San Juan County, Utah | 14-20-603-5445 Sept. 3, 1959 | .4667669 |
| 6 | NW/4 of Sec. 9, T-41-S, R-24-E, S.L.M., San Juan County, Utah | 14-20-603-5045 Feb. 4, 1959 | 1.0187043 |
| 7 | NW/4, W/2 NE/4, and SW/4 Sec. 10, SE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-4043 Feb. 18, 1958 | 3.5097575 |
| 8 | SW/4 Sec. 9, T-41-S, R-24-E, S.L.M. San Juan County, Utah | 14-20-603-5046 Feb. 4, 1959 | 1.1141679 |
| 9 | SE/4 Sec. 10 and S/2 SW/4 Sec. 11 T-41-S, R-24-E, San Juan County, Utah | 14-20-603-4037 Feb. 14, 1958 | 2.6186804 |
| 10 | All of Sec. 13, E/2 Sec. 14, and E/2 SE/4 and N/2 Sec. 24, T-41-S, R-23-E, S.L.M., San Juan County, Utah | 14-20-603-247-A Oct. 5, 1953 | 10.3108861 |
| 11 | Sections 17, 18, 19 and 20, T-41-S, R-24-E, San Juan County Utah | 14-20-603-353 Oct. 27, 1953 | 27.3389265 |
| 12 | Sections 15, 16, 21, and NW/4, and W/2 SW/4 Sec. 22, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-355 Oct. 27, 1953 | 14.2819339 |
| 13 | W/2 Section 14, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-370 Oct. 26, 1953 | 1.8500847 |
| 14 | N/2 and SE/4, and E/2 SW/4 Sec. 29, NE/4 and E/2 SE/4 and E/2 W/2 irregular Sec. 30, and E/2 NE/4 Sec. 32, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-407 Dec. 10, 1953 | 6.9924969 |
| 15 | NW/4 Sec. 28, T-41-S, R24-E San Juan County, Utah | 14-20-603-409 Dec. 10, 1953 | .9416393 |
| 16 | SE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah | 14-20-0603-6504 July 11, 1961 | .5750254 |
| 17 | NE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah | 14-20-0603-6505 July 11, 1961 | .5449292 |
| 18 | NW/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah | 14-20-0603-6506 July 11, 1961 | .5482788 |
| 19 | NE/4 Sec. 4, T-41-S, R24-E San Juan County, Utah | 14-20-0603-7171 June 11, 1962 | .4720628 |
| 20 | E/2 NW/4 Sec. 4, T-41-S, R-24-E San Juan County, Utah | 14-20-0603-7172 June 11, 1962 | .0992482 |

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ Suspense _____ Other _____
(Location) Sec ___ Twp ___ Rng ___ (Return Date) _____ OPERATOR CHANGE
(API No.) _____ (To - Initials) _____

1. Date of Phone Call: 10-6-93 = Time: 9:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:
Name GLEN COX (Initiated Call - Phone No. (915) 688-2114
of (Company/Organization) MOBIL

3. Topic of Conversation: OPERATOR CHANGE FROM PHILLIPS TO MOBIL "RATHERFORD UNIT".
(NEED TO CONFIRM HOW OPERATOR WANTS THE WELLS SET UP - MEPNA AS PER BIA APPROVAL
OR MOBIL OIL CORPORATION AS PER SUNDRY DATED 9-8-93?)

4. Highlights of Conversation: _____
MR. COX CONFIRMED THAT THE WELLS SHOULD BE SET UNDER ACCOUNT N7370/MEPNA AS
PER BIA APPROVAL, ALSO CONFIRMED THAT PRODUCTION & DISPOSITION REPORTS WILL NOW
BE HANDLED OUT OF THEIR CORTEZ OFFICE RATHER THAN DALLAS.
MEPNA-
PO DRAWER G
CORTEZ, CO 81321
(303)565-2212
*ADDRESS CHANGE AFFECTS ALL WELLS CURRENTLY OPERATED BY MEPNA, CURRENTLY
REPORTED OUT OF DALLAS (MCELMO CREEK).

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| |
|--------------|
| 1-VLC/A17-SJ |
| 2-DTS/S8-ALH |
| 3-VLC |
| 4-RJF |
| 5-JPC |
| 6-PL |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

| | |
|------------------------------------|--|
| TO (new operator) <u>M E P N A</u> | FROM (former operator) <u>PHILLIPS PETROLEUM COMPANY</u> |
| (address) <u>PO DRAWER G</u> | (address) <u>5525 HWY 64 NBU 3004</u> |
| <u>CORTEZ, CO 81321</u> | <u>FARMINGTON, NM 87401</u> |
| <u>GLEN COX (915)688-2114</u> | <u>PAT KONKEL</u> |
| phone <u>(303)565-2212</u> | phone <u>(505)599-3452</u> |
| account no. <u>N7370</u> | account no. <u>N0772(A)</u> |

Well(s) (attach additional page if needed): ***RATHERFORD UNIT (NAVAJO)**

| | | | | | | |
|-------------------------------|--------------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>43-037-30446</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-20-93) (6/93 Prod. Rpt. 8-16-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-31-93) (Rec'd 9-14-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 6. Cardex file has been updated for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 7. Well file labels have been updated for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-6-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 11-17 1993. If yes, division response was made by letter dated 11-17 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11-17 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 11-17 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931006 BIA/Bhm Approved 7-9-93.

| | | | | |
|----------|---------------|----------------|---------------------------|------------------------------|
| ✓ 19W-21 | 43-037-15741 | 14-20-603-353 | SEC. 19, T41S, R24E | NE/NW 660' FNL 1860' FWL |
| ✓ 19-22 | 43-037-31046 | 14-20-603-353 | SEC. 19, T41S, R24E | SE/NW 1840' FNL; 1980' FWL |
| ✓ 19W-23 | 43-037-15742 | 14-20-603-353 | SEC. 19, T41S, R24E | NE/SW 2080' FSL; 1860' FWL |
| ✓ 19-31 | 43-037-31047 | 14-20-603-353 | SEC. 19, T41S, R24E | NW/NE 510' FNL; 1980' FEL |
| ✓ 19-32 | 43-037-15743 | 14-20-603-353 | SEC. 19, T41S, R24E | SW/NE 1980' FNL; 1980' FEL |
| ✓ 19-33 | 43-037-31048 | 14-20-603-353 | SEC. 19, T41S, R24E | NW/SE 1980' FSL; 1980' FEL |
| ✓ 19-34 | 43-037-15744 | 14-20-603-353 | SEC. 19, T41S, R24E | SW/SE 660' FSL; 1980' FEL |
| ✓ 19W-41 | 43-037-15745 | 14-20-603-353 | SEC. 19, T41S, R24E | NE/NE 660' FNL; 660' FEL |
| ✓ 19-42 | 43-037-30916 | 14-20-603-353 | SEC. 19, T41S, R24E | SE/NE 1880' FNL, 660' FEL |
| ✓ 19W-43 | 43-037-16420 | 14-20-603-353 | SEC. 19, T41S, R24E | NE/SE 1980' FSL; 760' FEL |
| ✓ 19-44 | 43-037-31081 | 14-20-603-353 | SEC. 19, T41S, R24E | SE/SE 660' FSL; 660' FEL |
| ✓ 19-97 | 43-037-31596 | 14-20-603-353 | SEC. 19, T41S, R24E | 2562' FNL, 30' FEL |
| ✓ 20-11 | 43-037-31049 | 14-20-603-353 | SEC. 20, T41S, R24E | NW/NW 500' FNL; 660' FWL |
| ✓ 20-12 | 43-037-15746 | 14-20-603-353 | SEC. 20, T41S, R24E | 1980' FNL, 660' FWL |
| ✓ 20-13 | 43-037-30917 | 14-20-603-353 | SEC. 20, T41S, R24E | NW/SW 2140' FSL, 500' FWL |
| ✓ 20-14 | 43-037-15747 | 14-20-603-353 | SEC. 20, T41S, R24E | 660' FSL; 660' FWL |
| ✓ 20W-21 | 43-037-16423 | 14-20-603-353 | SEC. 20, T41S, R24E | 660' FNL; 1880' FWL |
| ✓ 20-22 | 43-037-30930 | 14-20-603-353 | SEC. 20, T41S, R24E | SE/NW 2020' FNL; 2090' FWL |
| ✓ 20W-23 | 43-037-15748 | 14-20-603-353 | SEC. 20, T41S, R24E | NW/SW 2080; 2120' FWL |
| ✓ 20-24 | 43-037-30918 | 14-20-603-353 | SEC. 20, T41S, R24E | SE/SW 820' FSL; 1820' FWL |
| ✓ 20-31 | 43-037-31050 | 14-20-603-353 | SEC. 20, T41S, R24E | NW/NE 660' FNL; 1880' FEL |
| ✓ 20-32 | 43-037-15749 | 14-20-603-353 | SEC. 20, T41S, R24E | SW/NE 1980' FNL, 1980' FEL |
| ✓ 20-33 | 43-037-30931 | 14-20-603-353 | SEC. 20, T41S, R24E | NW/SE 1910' FSL; 2140' FEL |
| ✓ 20-34 | 43-037-15750 | 14-20-603-353 | SEC. 20, T41S, R24E | 660' FSL; 1850' FEL |
| ✓ 20W-41 | 43-037-15751 | 14-20-603-353 | SEC. 20, T41S, R24E | NE/NE 660' FNL; 660' FEL |
| ✓ 20-42 | 43-037-31051 | 14-20-603-353 | SEC. 20, T41S, R24E | SE/NE 1980' FNL; 660' FEL |
| ✓ 20W-43 | 43-037-16424 | 14-20-603-353 | SEC. 20, T41S, R24E | 2070' FSL; 810' FEL |
| ✓ 20-44 | 43-037-30915 | 14-20-603-353 | SEC. 20, T41S, R24E | SE/SE 620' FSL; 760' FEL |
| ✓ 20-66 | 43-037-31592 | 14-20-603-353 | SEC. 20, T41S, R24E | SW/NW 1221' FWL; 1369' FNL |
| ✓ 21-11 | 43-037-31052 | 14-20-603-355 | SEC. 21, T41S, R24E | NW/NW 660' FNL; 660' FWL |
| ✓ 21-12 | 43-037-15752 | 14-20-603-355 | SEC. 21, T41S, R24E | 2080' FNL; 660' FWL |
| ✓ 21-13 | 43-037-30921 | 14-20-603-355 | SEC. 21, T41S, R24E | NW/SW 2030' FSL; 515' FWL |
| ✓ 21-14 | 43-037-15753 | 14-20-603-355 | SEC. 21, T41S, R24E | SW/SW 660' FSL; 460' FWL |
| ✓ 21W-21 | 43-037-16425 | 14-20-603-355 | SEC. 21, T41S, R24E | NE/NW 660' FNL; 2030' FWL |
| ✓ 21-32 | 43-037-15755 | 14-20-603-355 | SEC. 21, T41S, R24E | SW/NE 1880' FNL; 1980' FEL |
| ✓ 21-33 | NA | 14-20-603-355 | SEC. 21, T41S, R24E | 2000 FSL; 1860' FEL |
| ✓ 21-34 | 43-037-15756 | 14-20-603-355 | SEC. 21, T41S, R24E | SW/SE 660' FSL; 1980' FEL |
| ✓ 21W-41 | 43-037-16426 | 14-20-603-355 | SEC. 21, T41S, R24E | 660' FNL; 810' FEL |
| ✓ 21W-43 | 43-037-16427 | 14-20-603-355 | SEC. 21, T41S, R24E | NE/NE 1980' FSL; 660' FEL |
| ✓ 24-11 | 43-037-15861 | 14-20-603-247A | SEC. 24, T41S, R24E | 510' FNL; 810' FWL |
| ✓ 24W-21 | 43-037-16429 | 14-20-603-247 | SEC. 24, T41S, R24E | 4695' FSL; 3300' FEL |
| ✓ 24W-23 | 43-037-16430 | 14-20-603-247 | SEC. 24, T41S, R24E | 2080' FSL; 660' FEL |
| ✓ 24-31W | 43-037-15862 | 14-20-603-247A | SEC. 24, T41S, R24E | NW/NE 560' FNL; 1830' FEL |
| ✓ 24-32 | 43-037-31593 | 14-20-603-247A | SEC. 24, T41S, R24E | SW/NE 2121' FNL; 1846' FEL |
| ✓ 24-41 | 43-037-31132 | 14-20-603-247A | SEC. 24, T41S, R24E | NE/NE 660' FNL; 710' FEL |
| ✓ 24W-42 | 43-037-15863 | 14-20-603-247A | SEC. 24, T41S, R24E | 660' FSL; 1980' FNL |
| * 28-12 | 43-037-30446 | 14-20-603-409 | SEC. 28, T41S, R24E | NW/NW 520' FNL; 620' FWL |
| ✓ 28-12 | 43-037-15336 | 14-20-603-409B | SEC. 28, T41S, R24E | SW/SE/NW 2121' FNL; 623' FWL |
| ✓ 29-11 | 43-037-31053 | 14-20-603-407 | SEC. 29, T41S, R24E | NW/NW 770' FNL; 585' FWL |
| ✓ 29W-21 | 43-037-16432 | 14-20-603-407 | SEC. 29, T41S, R24E | NE/NW 667' FNL; 2122' FWL |
| ✓ 29-22 | 43-037-31082 | 14-20-603-407 | SEC. 29, T41S, R24E | SE/NW 2130' FNL; 1370' FWL |
| ✓ 29W-23 | 43-037-15338 | 14-20-603-407 | SEC. 29, T41S, R24E | NE/SW 1846' FSL; 1832' FWL |
| ✓ 29-31 | 43-037-30914 | 14-20-603-407 | SEC. 29, T41S, R24E | NW/NE 700' FNL; 2140' FEL |
| ✓ 29-32 | 43-037-15339 | 14-20-603-407 | SEC. 29, T41S, R24E | 1951' FNL; 1755' FEL |
| ✓ 29-33 | 43-037-30932 | 14-20-603-407 | SEC. 29, T41S, R24E | NW/SE 1860' FSL; 1820' FEL |
| ✓ 29-34 | 43-037-15340 | 14-20-603-407 | SEC. 29, T41S, R24E | 817 FSL; 2096' FEL |
| ✓ 29W-41 | 43-037-16433 | 14-20-603-407 | SEC. 29, T41S, R24E | 557' FNL; 591' FEL |
| ✓ 29W-42 | 43-037-30937 | 14-20-603-407 | SEC. 29, T41S, R24E | SE/NE 1850' FNL; 660' FEL |
| ✓ 29W-43 | 43-037-16434 | 14-20-603-407 | SEC. 29, T41S, R24E | NE/SE 1980' FSL; 660' FEL |
| ✓ 30-21W | 43-037-16435 | 14-20-603-407 | SEC. 30, T41S, R24E | 660' FNL; 1920' FWL |
| ✓ 30-32 | 43-037-15342 | 14-20-603-407 | SEC. 30, T41S, R24E | SW/NE 1975' FNL; 2010' FEL |
| ✓ 30W-41 | 43-037-15343 | 14-20-603-407 | SEC. 30, T41S, R24E | NE/NE 660' FNL; 660' FEL |
| ✓ 9-34 | NA 4303715711 | NA 14206034043 | NA Sec. 9, T. 41S, R. 24E | NA SWSE 660' FSL 1980' FEL |
| ✓ 12-43 | 43-307-31202 | 14-20-603-246 | SEC. 12, T41S, R23E | 2100' FSL; 660' FEL |
| ✓ 12W31 | 43-037-15847 | 14-20-603-246 | SEC. 12, T41S, R23E | 661' FNL; 1981' FEL |
| ✓ 13W24 | 43-037-15853 | 14-20-603-247 | SEC. 13, T41S, R23E | SE/SW 660' FSL; 3300' FEL |
| ✓ 15W23 | 43-037-16412 | 14-20-603-355 | SEC. 15, T41S, R24E | 2140' FSL; 1820' FWL |
| ✓ 17-24 | 43-037-31044 | 14-20-603-353 | SEC. 17, T41S, R24E | SE/SW 720' FSL; 1980' FWL |
| ✓ 18-13 | 43-037-15734 | 14-20-603-353 | SEC. 18, T41S, R24E | NW/NW 1980' FSL; 500' FWL |
| ✓ 18W32 | 43-037-15736 | 14-20-603-353 | SEC. 18, T41S, R24E | SW/NE 2140' FNL; 1830' FEL |
| ✓ 20-68 | 43-037-31591 | 14-20-603-353 | SEC. 20, T41S, R24E | NW/SW 1276' FWL; 1615' FSL |
| ✓ 21-23 | 43-037-13754 | 14-20-603-355 | SEC. 21, T41S, R24E | NE/SW 1740' FSL 1740' FWL |
| ✓ 28W21 | 43-037-16431 | 14-20-603-409 | SEC. 29, T41S, R24E | 660' FNL; 2022' FWL |

PAID

PAID

PAID

PAID

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
RATHERFORD UNIT

8. Well Name and No.
RATHERFORD UNIT 28-11

9. API Well No.
43-037-3044^{1/2}

10. Field and Pool, or exploratory Area
GREATHER ANETH

11. County or Parish, State
SAN JUAN, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL EXPLORATION & PRODUCING US, AS AGENT FOR MEPNA

3. Address and Telephone No.
P. O. BOX 633, MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
520' FNL, 620' FWL; SEC 28, T41S, R24E

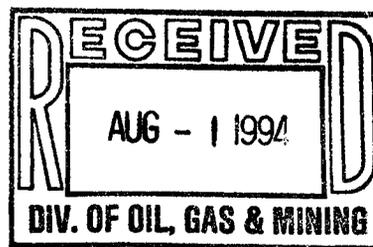
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other SIDETRACK |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*** SEE ATTACHED PROCEDURE ***



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 8/5/94
BY JM Mathews
WELL SPACING: R649-2-3

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title ENV. & REG. TECHNICIAN Date 07/27/94

(This space for Federal or State office use)
Approved by 43-037-30446 Title _____ Date _____
Conditions of approval, if any: _____

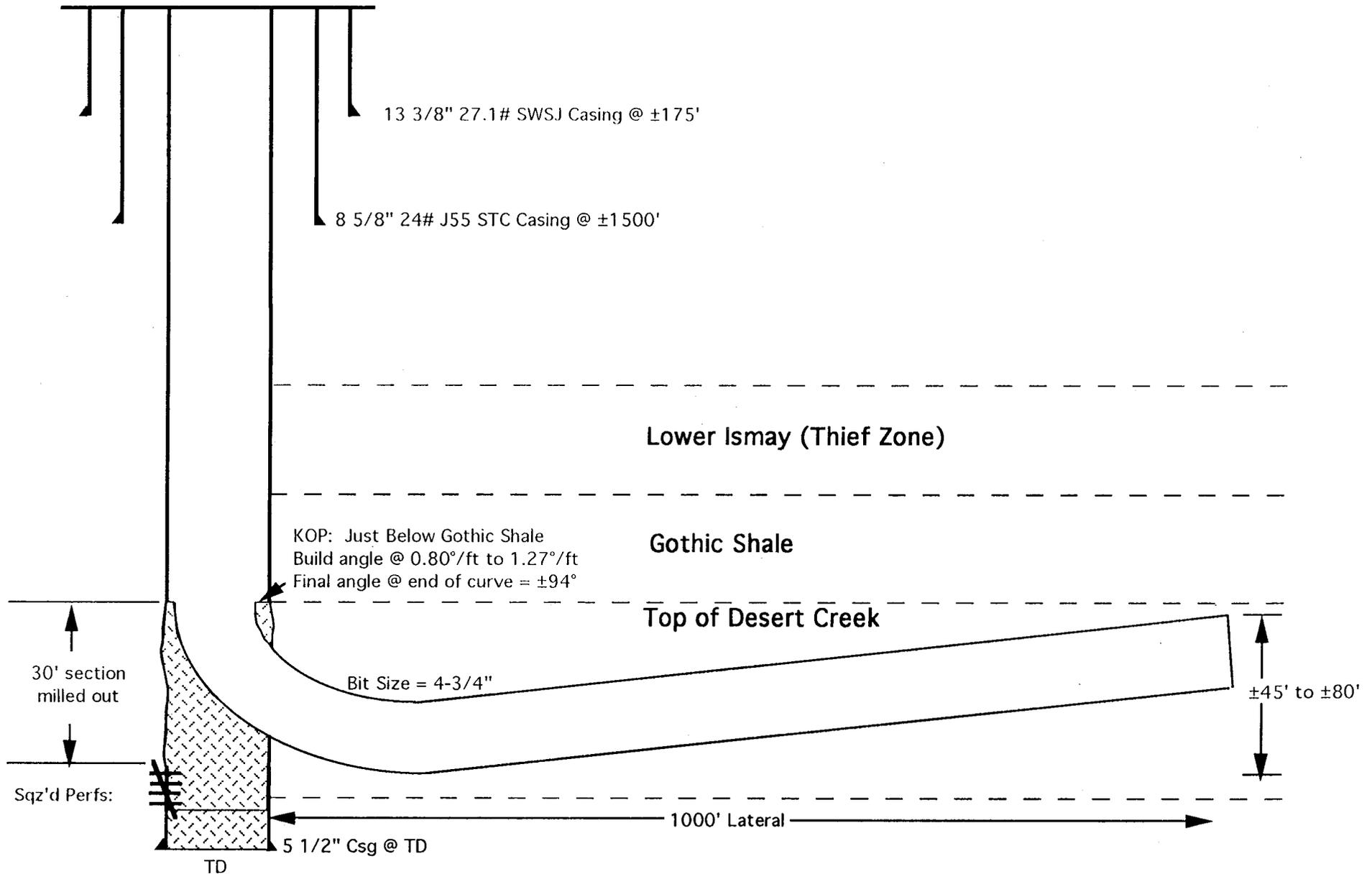
Generic Ratherford Unit Horizontal Drilling Procedure

The objective of this procedure is to prepare this wellbore for sidetracking, sidetrack the subject well and drill a short radius horizontal well with a 1000' lateral.

1. Prepare location and dig working pit.
2. MIRU DDPU (daylight workover rig), reverse unit and H2S equipment.
3. TOH and LD rods.
4. ND wellhead, release TAC, and NU BOPs.
5. TIH with bit and casing scraper to PBTB. TOH with bit and scraper.
6. Attempt to load hole and establish an injection rate (if the injection pressure is > 500 psi, a packer should be run to establish an injection rate).
7. MIRU wireline truck. Run gauge ring and junk basket to PBTB. Run a gyro survey from PBTB to surface. Run and set a cement retainer $\pm 100'$ above the top perforation. RD wireline truck.
8. TIH with star guide and stop $\pm 30'$ above the cement retainer. Circulate until well is static and free of oil and gas. Sting into cement retainer and establish injection rate. Pressure annulus to 500 psi. Squeeze cement the existing Desert Creek perforations. Pull out of retainer leaving 1 bbl of cement on top of the retainer and reverse out. TOH with star guide laying down tubing.
9. TIH with bit and drill collars picking up 2 7/8" 10.40 ppf E-75 AOH workstring. Drill cement retainer and cement to the original PBTB. Circulate hole clean and them mud-up system until a yield point of 40-50 is obtained. TOH with bit.
10. TIH with section mill dressed with cutter arms for 5 1/2" or 7" casing. Mill a 30' section in the casing just below the Gothic shale. Circulate the hole clean and TOH with section mill.
11. TIH with bit and clean out to TD. Circulate hole clean and TOH with bit.
12. TIH with 10 jts 2 3/8" tubing on 2 7/8" DP to TD. Circulate the well until static and free of oil and gas. Spot a balanced cement kick-off plug. TOH with workstring. WOC a minimum of 12 hours.
13. TIH and tag cement plug and re-spot plug if the top is too low. TOH and LD workstring. ND BOPs and NU wellhead. RDMO daylight workover rig.
14. MIRU 24 hour DDPU with drilling package. TIH with MT bit, DCs, and 2 7/8" 10.4 ppf, AOH drillpipe.
15. Dress off cement plug to the kick off point. Treat water and mud up. POOH.

16. PU curve drilling assembly and TIH on 2 7/8" DP to PBTD.
17. RU power swivel and wireline. Latch into gyro tool and orient BHA.
18. Sidetrack wellbore using gyro orientation. Switch to Magnetic steering tool when free of magnetic interference from casing.
19. Drill curve section using steering tool for orientation. POOH and LD curve drilling motor.
20. PU lateral drilling motor and new bit.
21. TIH with lateral drilling assembly. Steer assembly as necessary with steering tool to reach target. Make bit trips as necessary. Circulate wellbore clean and POOH.
22. Complete well as per operations Engineering.

GENERIC HORIZONTAL RATHERFORD UNIT PRODUCER WITH 5 1/2" CASING



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/01/94

API NO. ASSIGNED: 43-037-30446

WELL NAME: RU 28-11 (RE-ENTRY)
OPERATOR: MOBIL EXPL & PROD CO. (N7370)

PROPOSED LOCATION:
NWNW 28 - T41S - R24E
SURFACE: 0520-FNL-0620-FWL
BOTTOM:
SAN JUAN COUNTY
GREATER ANETH FIELD (365)

| | | |
|----------------------------------|----------|------|
| INSPECT LOCATION BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: IND
LEASE NUMBER: 14-20-603-409

PROPOSED PRODUCING FORMATION: DSCR

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number _____)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number _____)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: *1. Need BHL when finished drilling*



43-037-30446

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 5, 1994

Mobil Exploration & Producing U.S., As Agent for MEPNA
P.O. Box 633
Midland, Texas 79702

Re: Ratherford Unit 28-11 Well, 520' FNL, 620' FWL, NW NW, Sec. 28, T. 41 S., R. 24 E., San Juan County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to reenter and drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
3. Notification to the Division within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.



Page 2

Mobil Exploration & Producing U.S. As Agent for MEPNA

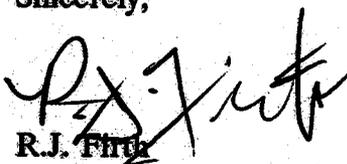
Ratherford Unit 28-11 Well

August 5, 1994

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-30446.

Sincerely,



R.J. Firth
Associate Director

ldc

Enclosures

cc: San Juan County Assessor

Bureau of Land Management, Moab District Office

WO11

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER NM CHG _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name R. J. FIRTH (Initiated Call) - Phone No. () _____
of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | | |
|-------------------|--------|-----|
| 1- LVC | 7-PL | drl |
| 2- LWP | 8-SJ | |
| 3- DTB | 9-FILE | |
| 4- VLC | | |
| 5- RJF | | |
| 6- LWP | | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~XXX~~ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) MOBIL EXPLOR & PROD
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

FROM (former operator) M E P N A
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

Well(s) (attach additional page if needed):

| | | | | | | |
|---------------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: ** SEE ATTACHED ** | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- WJP 7. Well file labels have been updated for each well listed above. 9-28-95
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * No Fee Lease Wells at this time!

- N/A/Lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS 8/5/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- VDR* 1. All attachments to this form have been microfilmed. Date: March 13 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 UIC F5/Not necessary!

| Record# | WELL_NAME | API_NUMBER | DATEAPPRVD | SPUD_DATE | COMPLTDATE | |
|---------|------------------------------|--------------|------------|-----------|------------|-------------|
| ✓ 2508 | MCELMO CREEK O-10 (RE-ENTRY) | 43-037-15967 | 06/28/95 | / / | / / | Drl. E. WTW |
| ✓ 2509 | MCELMO CREEK P-11 (RE-ENTRY) | 43-037-15971 | 06/28/95 | / / | / / | Drl. E. WTW |
| ✓ 2510 | MCELMO CREEK Q-10 (RE-ENTRY) | 43-037-15973 | 06/28/95 | / / | / / | Drl. E. WTW |
| ✓ 2507 | MCELMO CREEK P-09 (RE-ENTRY) | 43-037-16367 | 06/28/95 | / / | / / | Drl. E. WTW |
| ✓ 2143 | RU 28-11 (RE-ENTRY) | 43-037-30446 | 08/05/94 | / / | / / | Drl. E. POW |
| ✓ 2144 | RU 29-31 (RE-ENTRY) | 43-037-30914 | 08/05/94 | / / | / / | Drl. E. POW |
| ✓ 2146 | RU 20-33 (RE-ENTRY) | 43-037-30931 | 08/05/94 | / / | / / | Drl. E. POW |
| ✓ 2147 | RU 29-42 (RE-ENTRY) | 43-037-30937 | 08/05/94 | / / | / / | Drl. E. POW |
| ✓ 2148 | RU 20-42 (RE-ENTRY) | 43-037-31051 | 08/05/94 | / / | / / | Drl. E. POW |

APD: Approved
 - Not yet
 Spadded

ExxonMobil Production Comp

U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

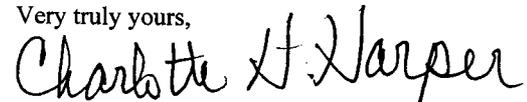
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 27 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

XXXXXXXXXXXXXXXXXXXX
Navajo Area Office
NAVAJO REGION

P.O. Box 1060
Gallup, New Mexico 87305-1060

AUG 30 2001

IN REPLY REFER TO:

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

DEAN DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

| | |
|--------------------|------------|
| MINERAL RESOURCES | |
| ADM | <i>QSM</i> |
| NATV AM MIN COORD | |
| SOLID MIN TEAM | |
| RETRO MINT TEAM | <i>2</i> |
| O & G INSPECT TEAM | |
| ALL TEAM LEADERS | |
| LAND RESOURCES | |
| ENVIRONMENT | |
| FILES | |

ExxonMobil Production Company

U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

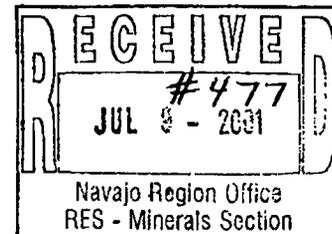
By 7/12/2001
SO
593
File

June 27, 2001

ExxonMobil
Production

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543



Change of Name -
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

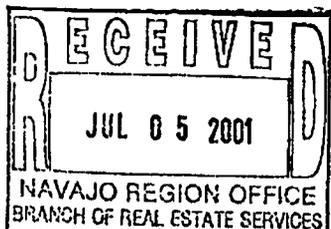
If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Issac

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

| | | |
|----------------|--------------------|--|
| President | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u> |
| Secretary | <u>F.L. Reid</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

DIRECTORS

| | | |
|------|-----------------------|--|
| Name | <u>D.D. Humphreys</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

Sincerely,



Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800 whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218



Signature

AGENT AND ATTORNEY IN FACT

Title

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

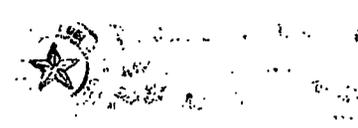
WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

S. A. Milligan
Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

Janice M. Phillips
Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION**Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

One Chubb Plaza, Suite 1900, Houston, Texas 77027-3507
Houston, TX 77027-4600 • Fax: (713) 297-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior
Bureau of Indian Affairs

in the amount of \$150,000.00

bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By: 

FEDERAL INSURANCE COMPANY

By: 
Mary Pierson, Attorney-in-fact



POWER OF ATTORNEY

Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company

Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint

Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas R.F. Bobo,

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson
Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
County of Somerset

On this 10th day of May, 2001

before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said Companies in the deponent's presence.



Notary Public State of New Jersey
No. 2231647

Karen A. Price
Notary Public

Commission Expires Oct 28, 2004

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001



Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be, ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC
CSC

5184334741

06/01 '01 08:47 NO.410 04/05
06/01 '01 09:06 NO.139 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

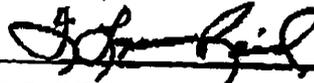
IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.



F. A. Risch, President 

STATE OF TEXAS)
COUNTY OF DALLAS)

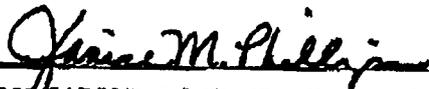
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.



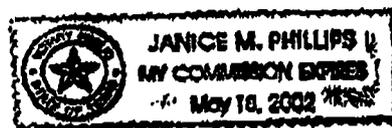
F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]



NOTARY PUBLIC, STATE OF TEXAS



CSC
CSC

5184334741

06/01 '01 09:01 NO.411 02/02
06/01 '01 09:06 NO.152 04/04
F010601000187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

SAC

**STATE OF NEW YORK
DEPARTMENT OF STATE**

100 cc

Filed by: EXXONMOBIL CORPORATION
(Name)

FILED JUN 01 2001

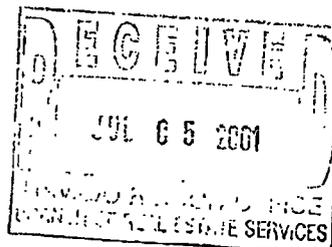
6949 Las Colinas Blvd.
(Mailing address)

TAX \$ _____
BY: *SAC*

Irving, TX 75039-2298
(City, State and Zip code)

ny Albany

Cust Ref # 165578 MPJ



010601000195

State of New York }
Department of State } ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



Special Deputy Secretary of State

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **06-01-2001**

| | |
|--------------------------------|--------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| MOBIL EXPLORATION & PRODUCTION | EXXONMOBIL OIL CORPORATION |
| Address: P O BOX DRAWER "G" | Address: U S WEST P O BOX 4358 |
| CORTEZ, CO 81321 | HOUSTON, TX 77210-4358 |
| Phone: 1-(970)-564-5212 | Phone: 1-(713)-431-1010 |
| Account No. N7370 | Account No. N1855 |

CA No. Unit: RATHERFORD

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| RATHERFORD UNIT 19-13 | 19-41S-24E | 43-037-31719 | 6280 | INDIAN | OW | P |
| RATHERFORD UNIT 19-24 (MULTI-LEG) | 19-41S-24E | 43-037-31754 | 6280 | INDIAN | OW | P |
| RATHERFORD UNIT 20-44 | 20-41S-24E | 43-037-30915 | 6280 | INDIAN | OW | P |
| 20-13 | 20-41S-24E | 43-037-30917 | 6280 | INDIAN | OW | P |
| 20-24 | 20-41S-24E | 43-037-30918 | 6280 | INDIAN | OW | P |
| 20-22 | 20-41S-24E | 43-037-30930 | 6280 | INDIAN | OW | P |
| RATHERFORD UNIT 20-33 | 20-41S-24E | 43-037-30931 | 6280 | INDIAN | OW | S |
| RATHERFORD UNIT 20-11 | 20-41S-24E | 43-037-31049 | 6280 | INDIAN | OW | S |
| RATHERFORD UNIT 20-31 | 20-41S-24E | 43-037-31050 | 6280 | INDIAN | OW | P |
| RATHERFORD UNIT 20-42 | 20-41S-24E | 43-037-31051 | 6280 | INDIAN | OW | P |
| RATHERFORD 20-68 | 20-41S-24E | 43-037-31591 | 6280 | INDIAN | OW | P |
| RATHERFORD 20-66 | 20-41S-24E | 43-037-31592 | 6280 | INDIAN | OW | P |
| 21-23 | 21-41S-24E | 43-037-13754 | 6280 | INDIAN | OW | S |
| 21-32 | 21-41S-24E | 43-037-15755 | 6280 | INDIAN | OW | S |
| 21-34 | 21-41S-24E | 43-037-15756 | 6280 | INDIAN | OW | S |
| RATHERFORD UNIT 21-11 | 21-41S-24E | 43-037-31052 | 6280 | INDIAN | OW | S |
| RATHERFORD UNIT 21-24 | 21-41S-24E | 43-037-31720 | 6280 | INDIAN | OW | P |
| RATHERFORD UNIT 21-77 | 21-41S-24E | 43-037-31758 | 6280 | INDIAN | OW | S |
| RATHERFORD UNIT 28-11 | 28-41S-24E | 43-037-30446 | 6280 | INDIAN | OW | P |
| 29-34 | 29-41S-24E | 43-037-15340 | 6280 | INDIAN | OW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/09/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/15/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/15/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | |
|--|---|
| The operator of the well(s) listed below has changed, effective: 6/1/2006 | |
| FROM: (Old Operator): N1855-ExxonMobil Oil Corporation PO Box 4358 Houston, TX 77210-4358 Phone: 1 (281) 654-1936 | TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1 (303) 534-4600 |
| CA No. | Unit: RATHERFORD |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/22/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/22/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 6/22/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: PA002769
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Unit Agreement</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached list</u> |
| 2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo Tribe</u> |
| 3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> | | 7. UNIT or CA AGREEMENT NAME: <u>Ratherford Unit</u> |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See attached list</u> | | 8. WELL NAME and NUMBER: <u>See attached list</u> |
| PHONE NUMBER: <u>(303) 534-4600</u> | | 9. API NUMBER: <u>Attached</u> |
| 10. FIELD AND POOL, OR WILDCAT: <u>Greater Aneth</u> | | COUNTY: <u>San Juan</u> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: <u>UTAH</u> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

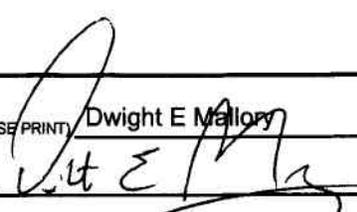
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the Ratherford Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the Ratherford Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

| | |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Dwight E Mallory</u> | TITLE <u>Regulatory Coordinator</u> |
| SIGNATURE  | DATE <u>4/20/2006</u> |

(This space for State use only)

APPROVED 6127106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: ExxonMobil Oil Corporation N1855 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock |
| 3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 | | 7. UNIT or CA AGREEMENT NAME: UTU68931A |
| PHONE NUMBER: (281) 654-1936 | | 8. WELL NAME and NUMBER: Ratherford |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: attached |
| COUNTY: San Juan | | 10. FIELD AND POOL, OR WILDCAT: Aneth |
| STATE: UTAH | | |

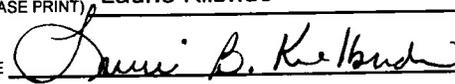
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2006</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, Ratherford lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Laurie Kilbride</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE  | DATE <u>4/19/2006</u> |

(This space for State use only) **APPROVED** 6/13/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
APR 21 2006
DIV. OF OIL, GAS & MINING

Ratherford Unit - Producer Well List

minus P&A's

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| Ratherford | 01-14 | 430373116200S1 | Producing | 1420603246A | 1 | 41S | 23E | SWSW | 0660FSL | 0660FWL |
| Ratherford | 01-34 | 430371638501S1 | SI | 1420603246A | 1 | 41S | 23E | SWSE | 1133FSL | 1980FEL |
| Ratherford | 11-41 | 430373154400S1 | Producing | 1420603246A | 11 | 41S | 23E | NENE | 0860FNL | 0350FEL |
| Ratherford | 11-43 | 430373162201S1 | Producing | 1420603246A | 11 | 41S | 23E | NESE | 1980FSL | 0660FEL |
| Ratherford | 12-12 | 430373119000S1 | Producing | 1420603246A | 12 | 41S | 23E | SWNW | 1850FNL | 0660FWL |
| Ratherford | 12-14 | 430371584400S1 | SI | 1420603246A | 12 | 41S | 23E | SWSW | 0660FSL | 4622FEL |
| Ratherford | 12-21 | 430373120100S1 | Producing | 1420603246A | 12 | 41S | 23E | NENW | 0660FNL | 1980FWL |
| Ratherford | 12-23 | 430371584601S1 | Producing | 1420603246A | 12 | 41S | 23E | NESW | 1958FSL | 3300FEL |
| Ratherford | 12-32 | 430373120300S1 | Producing | 1420603246A | 12 | 41S | 23E | SWNE | 1820FNL | 1820FEL |
| Ratherford | 12-34 | 430373112600S1 | Producing | 1420603246A | 12 | 41S | 23E | SWSE | 0675FSL | 1905FEL |
| Ratherford | 12-43 | 430373120200S1 | SI | 1420603246A | 12 | 41S | 23E | NESE | 2100FSL | 0660FEL |
| Ratherford | 13-12 | 430373112701S1 | Producing | 1420603247A | 13 | 41S | 23E | SWNW | 1705FNL | 0640FWL |
| Ratherford | 13-14 | 430373158900S1 | Producing | 1420603247A | 13 | 41S | 23E | SWSW | 0660FSL | 0660FWL |
| Ratherford | 13-21 | 430373112801S1 | SI | 1420603247A | 13 | 41S | 23E | NENW | 0660FNL | 1920FWL |
| Ratherford | 13-23 | 430373112900S1 | Producing | 1420603247A | 13 | 41S | 23E | NESW | 1980FSL | 1930FWL |
| Ratherford | 13-34 | 430373113001S1 | Producing | 1420603247A | 13 | 41S | 23E | SWSE | 0660FSL | 1980FEL |
| Ratherford | 13-41 | 430371585601S1 | Producing | 1420603247A | 13 | 41S | 23E | NENE | 660FNL | 660FEL |
| Ratherford | 13-43 | 430373113100S1 | Producing | 1420603247A | 13 | 41S | 23E | NESE | 1700FSL | 0960FEL |
| Ratherford | 14-32 | 430371585801S1 | Producing | 1420603247A | 14 | 41S | 23E | SWNE | 2130FNL | 1830FEL |
| Ratherford | 14-41 | 430373162300S1 | Producing | 1420603247A | 14 | 41S | 23E | NENE | 0521FNL | 0810FEL |
| Ratherford | 24-32 | 430373159300S1 | Producing | 1420603247A | 24 | 41S | 23E | SWNE | 2121FNL | 1846FEL |
| Ratherford | 24-41 | 430373113200S1 | Producing | 1420603247A | 24 | 41S | 23E | NENE | 0660FNL | 0710FEL |
| Ratherford | 17-11 | 430373116900S1 | Producing | 1420603353 | 17 | 41S | 24E | NWNW | 1075FNL | 0800FWL |
| Ratherford | 17-13 | 430373113301S1 | Producing | 1420603353 | 17 | 41S | 24E | NWSW | 2100FSL | 0660FWL |
| Ratherford | 17-22 | 430373117001S1 | Producing | 1420603353 | 17 | 41S | 24E | SENW | 1882FNL | 1910FWL |
| Ratherford | 17-24 | 430373104400S1 | Producing | 1420603353 | 17 | 41S | 24E | SESW | 0720FSL | 1980FWL |
| Ratherford | 17-31 | 430373117800S1 | Producing | 1420603353 | 17 | 41S | 24E | NWNE | 0500FNL | 1980FEL |
| Ratherford | 17-33 | 430373113400S1 | Producing | 1420603353 | 17 | 41S | 24E | NWSE | 1980FSL | 1845FEL |
| Ratherford | 17-42 | 430373117700S1 | Producing | 1420603353 | 17 | 41S | 24E | SENE | 1980FNL | 0660FEL |
| Ratherford | 17-44 | 430371573201S1 | Producing | 1420603353 | 17 | 41S | 24E | SESE | 0660FSL | 0660FEL |
| Ratherford | 18-11 | 430371573300S1 | SI | 1420603353 | 18 | 41S | 24E | NWNW | 0720FNL | 0730FWL |
| Ratherford | 18-13 | 430371573401S1 | Producing | 1420603353 | 18 | 41S | 24E | NWSW | 1980FSL | 0500FWL |
| Ratherford | 18-22 | 430373123600S1 | Producing | 1420603353 | 18 | 41S | 24E | SENW | 2200FNL | 2210FWL |
| Ratherford | 18-24 | 430373107900S1 | Producing | 1420603353 | 18 | 41S | 24E | SESW | 0760FSL | 1980FWL |
| Ratherford | 18-31 | 430373118101S1 | Producing | 1420603353 | 18 | 41S | 24E | NWNE | 0795FNL | 2090FEL |
| Ratherford | 18-33 | 430373113501S1 | Producing | 1420603353 | 18 | 41S | 24E | NWSE | 1870FSL | 1980FEL |
| Ratherford | 18-42 | 430373118200S1 | Producing | 1420603353 | 18 | 41S | 24E | SENE | 2120FNL | 0745FEL |
| Ratherford | 18-44 | 430373104500S1 | SI | 1420603353 | 18 | 41S | 24E | SESE | 0660FSL | 0660FEL |
| Ratherford | 19-11 | 430373108000S1 | Producing | 1420603353 | 19 | 41S | 24E | NWNW | 0660FNL | 0660FWL |
| Ratherford | 19-13 | 430373171900S1 | Producing | 1420603353 | 19 | 41S | 24E | NWSW | 1980FSL | 0660FWL |
| Ratherford | 19-22 | 430373104601S1 | Producing | 1420603353 | 19 | 41S | 24E | SENW | 1840FNL | 1980FWL |
| Ratherford | 19-24 | 430373175401S1 | Producing | 1420603353 | 19 | 41S | 24E | SESW | 0600FSL | 1980FWL |
| Ratherford | 19-31 | 430373104701S1 | Producing | 1420603353 | 19 | 41S | 24E | NWNE | 510FNL | 1980FEL |
| Ratherford | 19-33 | 430373104800S1 | Producing | 1420603353 | 19 | 41S | 24E | NWSE | 1980FSL | 1980FEL |
| Ratherford | 19-42 | 430373091600S1 | Producing | 1420603353 | 19 | 41S | 24E | SENE | 1880FNL | 0660FEL |
| Ratherford | 19-44 | 430373108100S1 | Producing | 1420603353 | 19 | 41S | 24E | SESE | 0660FSL | 0660FEL |
| Ratherford | 19-97 | 430373159600S1 | Producing | 1420603353 | 19 | 41S | 24E | SENE | 2562FNL | 0030FEL |
| Ratherford | 20-11 | 430373104900S1 | Producing | 1420603353 | 20 | 41S | 24E | NWNW | 0500FNL | 0660FWL |
| Ratherford | 20-13 | 430373091700S1 | Producing | 1420603353 | 20 | 41S | 24E | NWSW | 2140FSL | 0500FWL |
| Ratherford | 20-22 | 430373093000S1 | Producing | 1420603353 | 20 | 41S | 24E | SENW | 2020FNL | 2090FWL |
| Ratherford | 20-24 | 430373091800S1 | Producing | 1420603353 | 20 | 41S | 24E | SESW | 0820FSL | 1820FWL |

Ratherford Unit - Producer Well List

minus P&A's

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| Ratherford | 20-31 | 430373105001S1 | Producing | 1420603353 | 20 | 41S | 24E | NWNE | 0660FNL | 1880FEL |
| Ratherford | 20-33 | 430373093100S1 | Producing | 1420603353 | 20 | 41S | 24E | NWSE | 1910FSL | 2140FEL |
| Ratherford | 20-42 | 430373105100S1 | Producing | 1420603353 | 20 | 41S | 24E | SENE | 1980FNL | 0660FEL |
| Ratherford | 20-44 | 430373091501S1 | Producing | 1420603353 | 20 | 41S | 24E | SESE | 0620FSL | 0760FEL |
| Ratherford | 20-66 | 430373159201S1 | Producing | 1420603353 | 20 | 41S | 24E | SWNW | 1369FNL | 1221FWL |
| Ratherford | 20-68 | 430373159100S1 | Producing | 1420603353 | 20 | 41S | 24E | NWSW | 1615FSL | 1276FWL |
| Ratherford | 15-12 | 430371571501S1 | Producing | 1420603355 | 15 | 41S | 24E | SWNW | 1820FNL | 0500FWL |
| Ratherford | 15-22 | 430373044900S1 | SI | 1420603355 | 15 | 41S | 24E | SENE | 1980FNL | 2050FWL |
| Ratherford | 15-32 | 430371571700S1 | Producing | 1420603355 | 15 | 41S | 24E | SWNE | 1980FNL | 1980FEL |
| Ratherford | 15-33 | 430371571800S1 | Producing | 1420603355 | 15 | 41S | 24E | NWSE | 1650FSL | 1980FEL |
| Ratherford | 15-41 | 430371571900S1 | TA | 1420603355 | 15 | 41S | 24E | NENE | 0660FNL | 0660FEL |
| Ratherford | 15-42 | 430373044800S1 | Producing | 1420603355 | 15 | 41S | 24E | SENE | 2020FNL | 0820FEL |
| Ratherford | 16-13 | 430373116801S1 | Producing | 1420603355 | 16 | 41S | 24E | NWSW | 1980FSL | 660FWL |
| Ratherford | 16-32 | 430371572300S1 | Producing | 1420603355 | 16 | 41S | 24E | SWNE | 1980FNL | 1980FEL |
| Ratherford | 16-41 | 430371572500S1 | Producing | 1420603355 | 16 | 41S | 24E | NENE | 0660FNL | 0660FEL |
| Ratherford | 16-77 | 430373176800S1 | Producing | 1420603355 | 16 | 41S | 24E | NESW | 2587FSL | 2410FWL |
| Ratherford | 21-23 | 430371375400S1 | Producing | 1420603355 | 21 | 41S | 24E | NESW | 1740FSL | 1740FWL |
| Ratherford | 21-24 | 430373172001S1 | SI | 1420603355 | 21 | 41S | 24E | SESW | 487FSL | 2064FWL |
| Ratherford | 21-32 | 430371575500S1 | SI | 1420603355 | 21 | 41S | 24E | SWNE | 1880FNL | 1980FEL |
| Ratherford | 21-77 | 430373175801S1 | SI | 1420603355 | 21 | 41S | 24E | NWSE | 2511FSL | 2446FEL |
| Ratherford | 07-11 | 430373116300S1 | Producing | 1420603368 | 7 | 41S | 24E | NWNW | 0660FNL | 0710FWL |
| Ratherford | 07-13 | 430373116400S1 | Producing | 1420603368 | 7 | 41S | 24E | NWSW | 2110FSL | 0740FWL |
| Ratherford | 07-22 | 430373116500S1 | Producing | 1420603368 | 7 | 41S | 24E | SENE | 1980FNL | 1980FWL |
| Ratherford | 07-24 | 430373116600S1 | Producing | 1420603368 | 7 | 41S | 24E | SESW | 0880FSL | 2414FWL |
| Ratherford | 07-44 | 430373118900S1 | SI | 1420603368 | 7 | 41S | 24E | SESE | 0737FSL | 0555FEL |
| Ratherford | 08-12 | 430371599100S1 | Producing | 1420603368 | 8 | 41S | 24E | SWNW | 1909FNL | 0520FWL |
| Ratherford | 08-21 | 430371599300S1 | Producing | 1420603368 | 8 | 41S | 24E | NENW | 0616FNL | 1911FWL |
| Ratherford | 08-23 | 430371599400S1 | Producing | 1420603368 | 8 | 41S | 24E | NESW | 1920FSL | 2055FWL |
| Ratherford | 08-32 | 430371599500S1 | Producing | 1420603368 | 8 | 41S | 24E | SWNE | 1980FNL | 1980FEL |
| Ratherford | 08-34 | 430371599600S1 | Producing | 1420603368 | 8 | 41S | 24E | SWSE | 0660FSL | 1980FEL |
| Ratherford | 04-34 | 430371616400S1 | Producing | 14206034035 | 4 | 41S | 24E | SWSE | 0660FSL | 1980FEL |
| Ratherford | 11-14 | 430371616700S1 | Producing | 14206034037 | 11 | 41S | 24E | SWSW | 0660FSL | 0660FWL |
| Ratherford | 09-34 | 430371571100S1 | SI | 14206034043 | 9 | 41S | 24E | SWSE | 0660FSL | 1980FEL |
| Ratherford | 10-12 | 430371571200S1 | Producing | 14206034043 | 10 | 41S | 24E | SWNW | 1980FNL | 0660FWL |
| Ratherford | 10-14 | 430371571300S1 | Producing | 14206034043 | 10 | 41S | 24E | SWSW | 0510FSL | 0710FWL |
| Ratherford | 10-32 | 430371571400S1 | TA | 14206034043 | 10 | 41S | 24E | SWNE | 2080FNL | 1910FEL |
| Ratherford | 10-44 | 430373045100S1 | TA | 14206034043 | 10 | 41S | 24E | SESE | 0820FSL | 0510FEL |
| Ratherford | 29-11 | 430373105300S1 | Producing | 1420603407 | 29 | 41S | 24E | NWNW | 0770FNL | 0585FWL |
| Ratherford | 29-22 | 430373108200S1 | Producing | 1420603407 | 29 | 41S | 24E | SENE | 2130FNL | 1370FWL |
| Ratherford | 29-31 | 430373091401S1 | Producing | 1420603407 | 29 | 41S | 24E | NWNE | 0700FNL | 2140FEL |
| Ratherford | 29-33 | 430373093200S1 | SI | 1420603407 | 29 | 41S | 24E | NWSE | 1860FSL | 1820FEL |
| Ratherford | 29-34 | 430371534000S1 | SI | 1420603407 | 29 | 41S | 24E | SWSE | 0817FSL | 2096FEL |
| Ratherford | 29-42 | 430373093700S1 | SI | 1420603407 | 29 | 41S | 24E | SENE | 1850FNL | 0660FEL |
| Ratherford | 30-32 | 430371534200S1 | Producing | 1420603407 | 30 | 41S | 24E | SWNE | 1975FNL | 2010FEL |
| Ratherford | 28-11 | 430373044600S1 | Producing | 1420603409 | 28 | 41S | 24E | NWNW | 0520FNL | 0620FWL |

Ratherford Unit - Producer Well List

minus P&A's

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| Ratherford | 09-12 | 430371512600S1 | Producing | 14206035045 | 9 | 41S | 24E | SWNW | 1865FNL | 0780FWL |
| Ratherford | 09-14 | 430371512700S1 | Producing | 14206035046 | 9 | 41S | 24E | SWSW | 0695FSL | 0695FWL |
| Ratherford | 04-14 | 430371616300S1 | Producing | 14206035446 | 4 | 41S | 24E | SWSW | 0500FSL | 0660FWL |
| Ratherford | 03-12 | 430371562000S1 | Producing | 14206036506 | 3 | 41S | 24E | SWNW | 2140FNL | 0660FWL |

Water Source Wells (Feb 2006)

| | | | |
|----|-----|------------|--------|
| RU | S1 | 4303700001 | Active |
| RU | S2 | 4303700002 | Active |
| RU | S3 | 4303700003 | Active |
| RU | S4 | 4303700004 | Active |
| RU | S5 | 4303700005 | Active |
| RU | S6 | 4303700006 | Active |
| RU | S7 | 4303700007 | Active |
| RU | S8 | 4303700008 | Active |
| RU | S9 | 4303700009 | Active |
| RU | S10 | 4303700010 | Active |
| RU | S11 | 4303700011 | Active |
| RU | S12 | 4303700012 | Active |
| RU | S13 | 4303700013 | Active |
| RU | S14 | 4303700014 | Active |
| RU | S16 | 4303700016 | Active |
| RU | S17 | 4303700017 | Active |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-409 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: RATHERFORD |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: RATHERFORD UNIT 28-11 |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037304460000 |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0520 FNL 0620 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 41.0S Range: 24.0E Meridian: S | 9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/20/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a tubing repair on the above well. Attached are the procedure and schematic

Accepted by the Utah Division of Oil, Gas and Mining

Date: September 17, 2014

By: *Derek Quist*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 9/15/2014 | |

RESOLUTE

NATURAL RESOURCES

RU 28-11 Tubing Leak Repair

Procedure

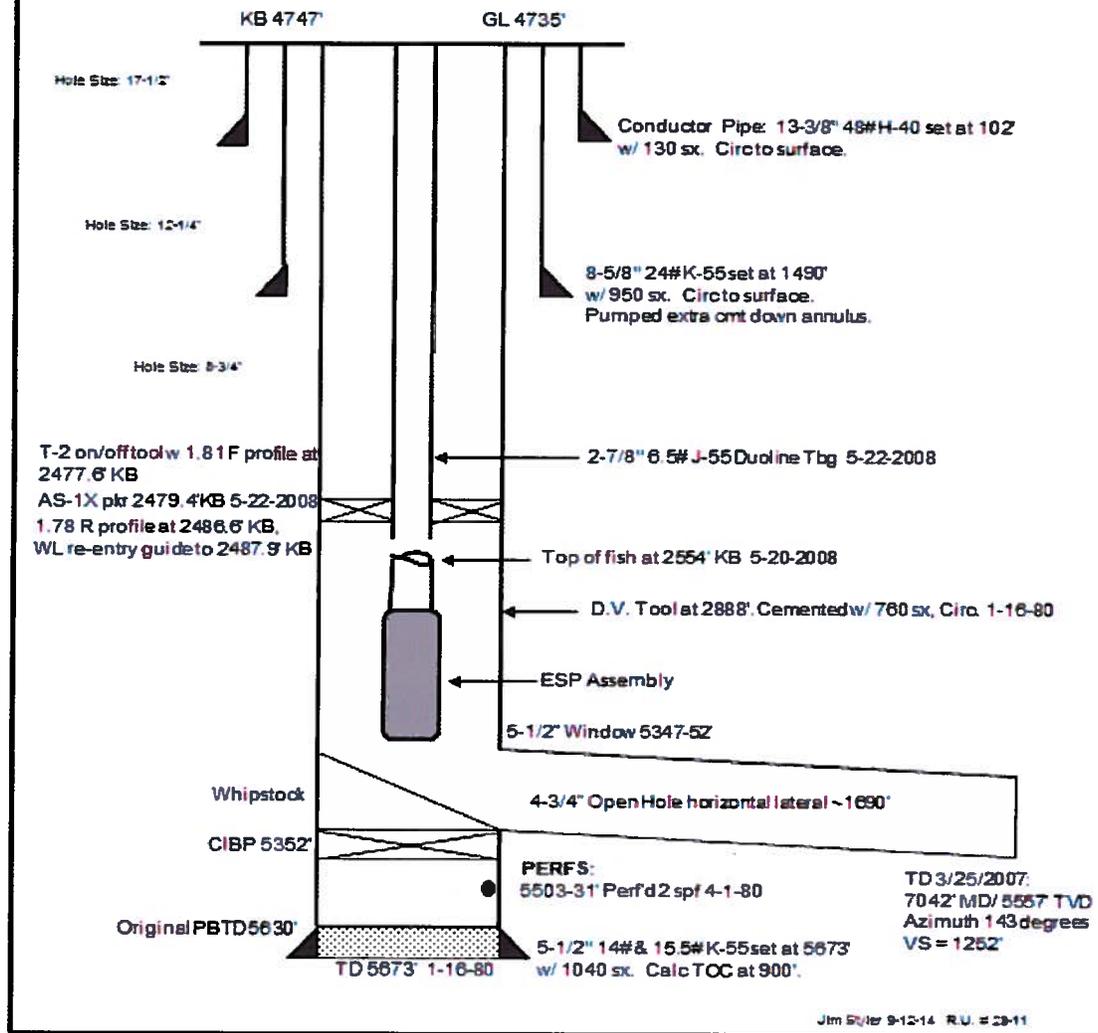
Horsley Witten: **No**

1. MIRU WSU, LOTO, Bleed off TP & CP to zero & monitor. **(NOTE: 1.78 & 1.81 plugs remain in place.)**
2. ND WH, NU BOPE; prepare to pull & stand back tubing.
3. RU WL & retrieve the 1.81 plug @ 2478' KB. RD WL.
4. Jay off from on/off tool @ 2478' KB. Install a packer & pressure test BOPE. LD pkr.
5. Circulate wellbore to 10# brine above on/off tool.
6. Pull & stand back tbg, looking for the leak. Call and notify Bill Albert (970) 371-9682 for inspection. If unavailable, contact Tech Support: Virgil Holly (435) 444-0020 or Nate Dee (435) 444-0345. Replace or re-run tbg per inspection results.
7. RIH with new on/off tool & seals with 2-7/8 tubing.
8. Circulate wellbore with fresh packer fluid, jay onto on/off tool.
9. Pressure test down tubing to 500 psi & monitor CP; Land tubing, re-pressure test & chart the results.
10. NDBOP, NUWH.
11. Notify Area Production Supervisor Alfred Redhouse (435) 619-7227 that well is ready to return to production.
12. RDMOL. Hook up appropriate chemical treatment.

RATHERFORD UNIT # 28-11
GREATER ANETH FIELD
 520' FNL & 620' FWL
 SEC 28-T41S-R24E
 SAN JUAN COUNTY, UTAH
 API 43-037-30446
 PRISM 0043130

PRODUCER

| Capacities: | bbbl/ft | gal/ft | cuft/ft |
|------------------|---------|--------|---------|
| 2-7/8" 6.5# | .00579 | .2431 | .0125 |
| 5-1/2" 14# | .0244 | 1.0249 | .1370 |
| 5-1/2" 15.5# | .0238 | .9997 | .1336 |
| 2-7/8"x5.5 14# | .0164 | .6877 | .0919 |
| 2-7/8"x5.5 15.5# | .0158 | .6525 | .0886 |



| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-409 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: RATHERFORD |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: RATHERFORD UNIT 28-11 |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037304460000 |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0520 FNL 0620 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 41.0S Range: 24.0E Meridian: S | 9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/5/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice that the above well will be T&A's according to the attached procedures. Before and after schematics are also included.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: ~~November 13, 2014~~
 By: *Derek Duff*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 11/5/2014 | |

Temporarily Abandon
Ratherford Unit 28-11
520' FNL & 620' FWL
Sec 28, T41S, R24E
San Juan County, Utah
API 43-037-30446
PRISM 0043130

Job Scope – Temporarily abandon as a producing well; planning to evaluate for sidetrack above ~600' and recomplete in 2015 or 2016. The fish at 2554' plus the casing failure at 2084-2100' makes this wellbore uneconomic for restoring of production unless a shallow sidetrack can be carried out.

Temporarily Abandon Procedure (Sundry – Notice of Intent)

1. This procedure begins with the wellbore configuration shown in Attachment 1- Existing Wellbore.
2. Run & set cement retainer @ 2065'.
3. Cement squeeze past the ESP fish & into the lateral with 14.6 ppg Type III cement for abandonment of the lower wellbore.
4. Pick up out of retainer & spot 16 bbls cement on top of the retainer, with top at 1395'.
5. WOC and tag cement top. Adjust /add cement if required – final top must be at 1399' or higher.
6. RIH open ended and spot corrosion inhibited brine (packer fluid) from cement top at 1395' up to surface.
7. Pressure test casing 1395' to surface to 500 psi/30 min & chart the result.
8. Install wellhead.
9. Clean up well location &RDMO.

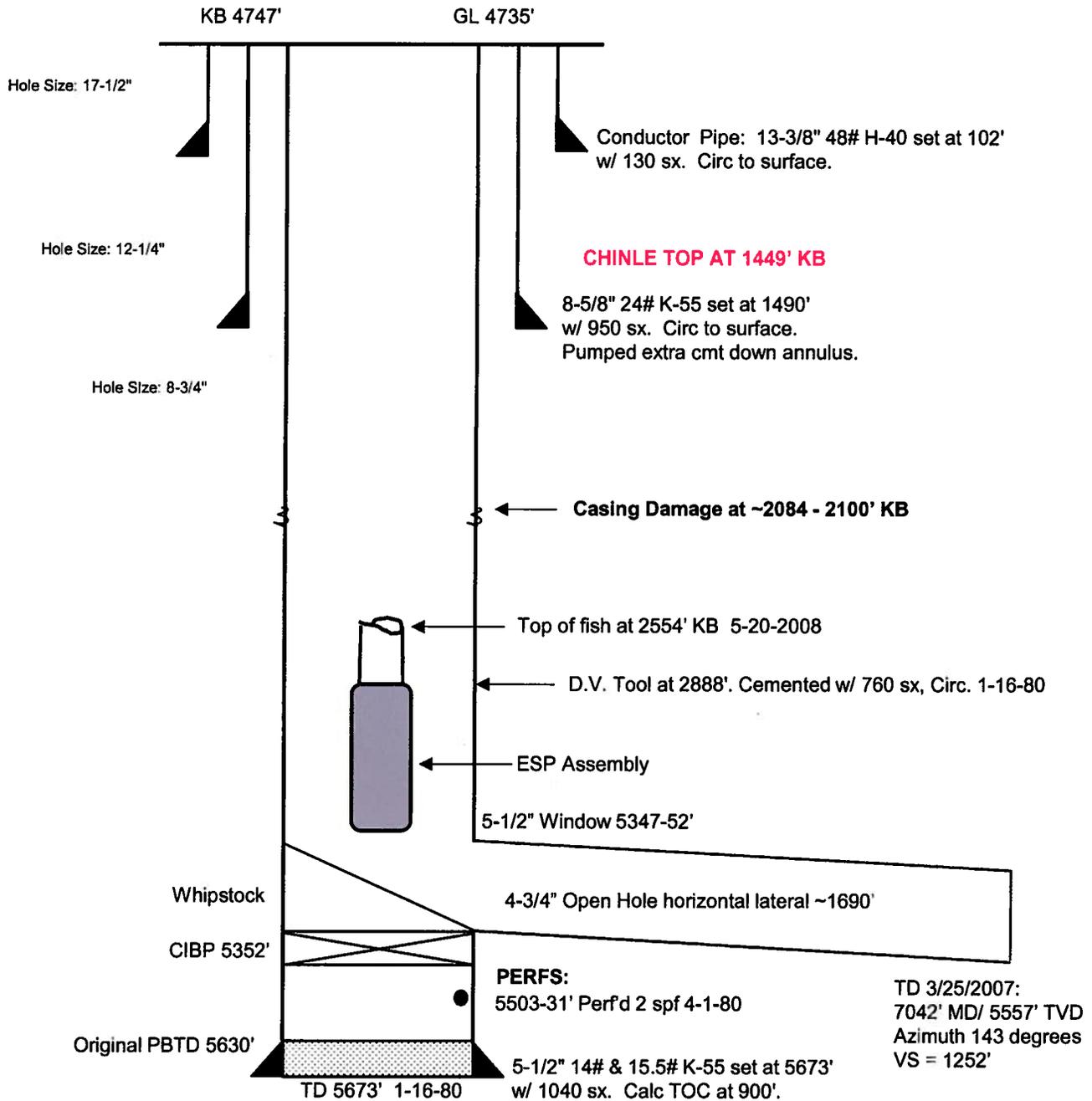
Wellbore Diagrams –

- a. Existing Wellbore Diagram – Attachment No. 1
- b. Proposed Wellbore Diagram – Attachment No. 2

RATHERFORD UNIT # 28-11
GREATER ANETH FIELD
520' FNL & 620' FWL
SEC 28-T41S-R24E
SAN JUAN COUNTY, UTAH
API 43-037-30446
PRISM 0043130

PRODUCER

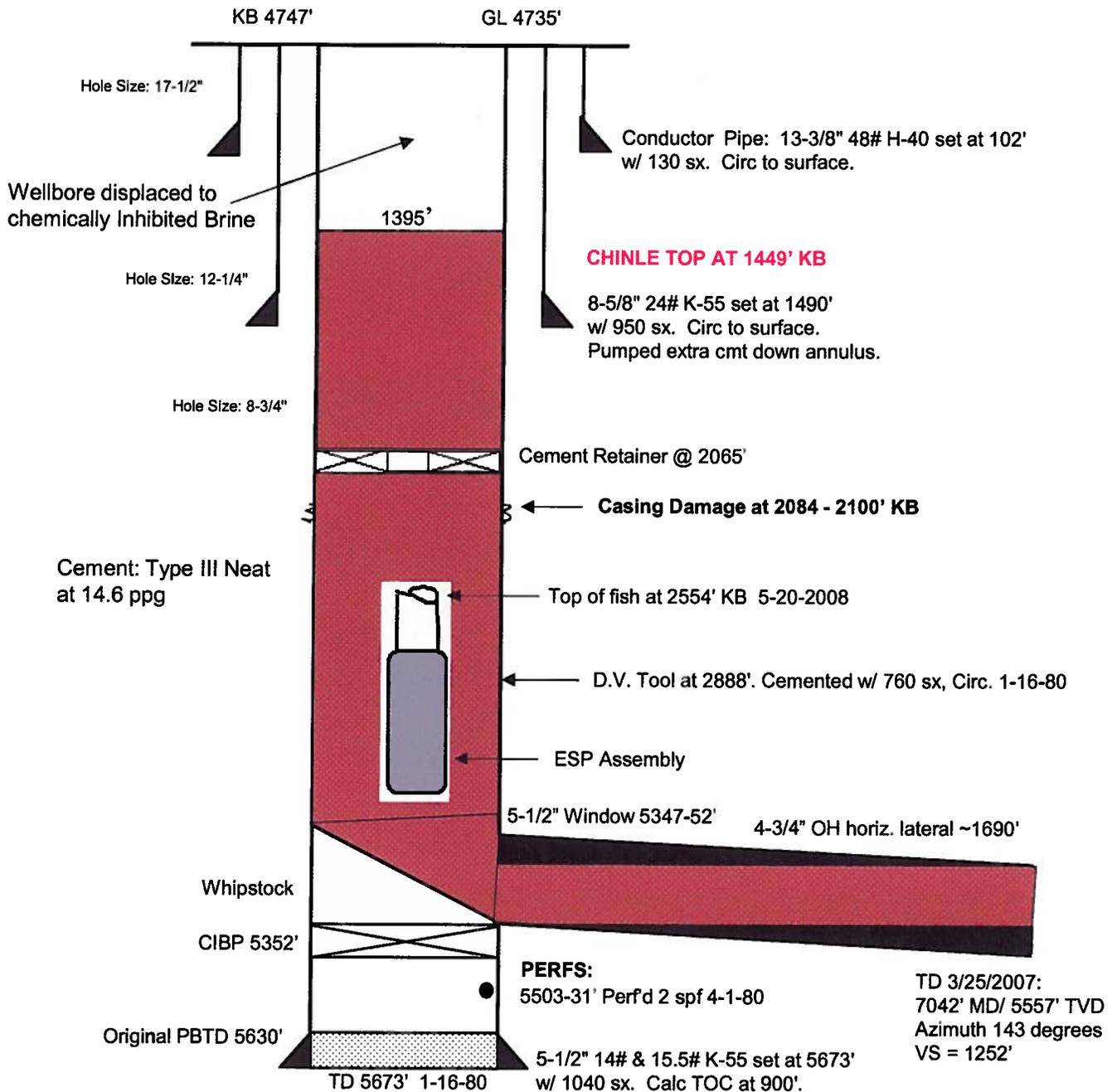
**Attachment 1:
Existing Wellbore**



RATHERFORD UNIT # 28-11
GREATER ANETH FIELD
 520' FNL & 620' FWL
 SEC 28-T41S-R24E
 SAN JUAN COUNTY, UTAH
 API 43-037-30446
 PRISM 0043130

PRODUCER

**Attachment 2:
Proposed TA'd Wellbore**



| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-409 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: RATHERFORD |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 8. WELL NAME and NUMBER: RATHERFORD UNIT 28-11 |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 9. API NUMBER: 43037304460000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0520 FNL 0620 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 41.0S Range: 24.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| | | COUNTY: SAN JUAN |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2014 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources is submitting this sundry as notice of the completion of T&A on the above wellbore. Attached is the activity summary of the T&A

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 26, 2014

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 11/26/2014 | |

Activity Summary 10/27/14 – 11/07/14: Ratherford Unit Producer 28-11, Tubing Leak Repair to Temporary Abandonment

NOTE: This work was initiated as a result of casing pressure appearing on this naturally flowing well. The packer was at 2479', above an ESP previously left in the hole in 2008.

This well is not listed in the Horsley-Witten study for Chinle remediation.

Rigged up Well Service Unit. NU & test BOP's – good test. Picked up & pulled tubing hanger, tbg parted at the threads below the hanger due to severe corrosion. Fished tubing, picked up and attempted to jay off the packer. Tbg came free, dragging on trip out of hole. Found the tbg had twisted & parted on jt #75 at 2379' – left three jts tbg in the well above the 5-1/2" AS-1X packer. RIH with 4.75" washover shoe, jars and drill collars, tag @ 2084', rotate & work down, getting scale, cement, metal cuttings, and red beds in returns. TOH & ran impression block, tag at 2102'. Got indication of crimp on one side of casing. Ran 4-3/8 swage & worked through tight spot at 2084' & tagged 2102'; worked through & down to 2251' with no further tight spots. LD 4-3/8 swage & PU 4-3/4 swage. Worked through 2089-2107' & POOH. PU 4-3/4" washover shoe, T-dog tool & 4 joints of 4-1/2 wash pipe. Had light drag 2084 – 2107' on the trip in. Tagged at 2247', milled & worked to 2384', circ clean & POOH. Fish did not contact the T-dog tool. Ran back 4-11/16 overshot guide with 2-7/8 grapple, latched fish & worked free – POOH & LD three jts tubing, on/off tool & 5-1/2" AS-1X packer. RIH with bit & tagged fish from 2008 workover at 2531'. POOH. Rigged up electric line and logged casing inspection log and cement bond log 2530' back to surface. The casing inspection log indicated a probable collar failure at 2084' and casing failure at 2100'. The cement bond log was unreadable above 600', likely due to being pulled up out of liquid at that depth.

Resolute notified Jim Lovato and Troy Salyers at the BLM by e-mail on Nov 3, 2014 of the findings to this point and included copies of the wellbore diagram and both logs. On Nov 4, we learned by phone that Jim Lovato had retired and we discussed the well in detail with Troy Salyers, who then gave verbal approval for temporary abandonment of the well. Detailed information for a sundry notice of intent was then submitted by the Resolute Denver office.

Ran test packer to 2070' and pressure tested 5-1/2" casing 2070' back to surface at 600 psi/30 min – lost 10 psi/30 min (OK). Shut in TP 1100 psi. Attempted to inject down tubing through pkr at 2070' and past fish at 2531' – pressured up to 2500 psi. Allowed pressure to drop to 1800 psi, pumped again, but only two pump strokes brought the pressure back to 2500 psi. POOH & LD packer.

Notified Navajo Minerals of the upcoming cement squeeze, and a representative was onsite to witness it.

RIH & set cement retainer at 2065'. Circulated cement down to end of workstring, stung into retainer, and pumped 2 bbls 14.6 ppg 1.37 yield Type III cement below retainer to 2500 psi final squeeze pressure. Unstung from retainer, pulled up hole & reversed out 1.5 bbls cement from 1389', leaving 16

bbls cement on top of retainer. **NOTE: Chinle top is at 1449' per Resolute Geologist Jason Burris.**
TOOH w/workstring & WOC overnight.

RIH with workstring & tagged cement top at 1390'. Circulated inhibited packer fluid from 1390' back to surface. Pressure tested 5-1/2" csg down to 1390' at 640 psi/30 min and charted the test – good test. LD workstring, ND BOP, set 3K B-1 flange to secure overnight. ND B-1 flange & speared 5-1/2 casing. Picked up to attempt to determine free point of the 5-1/2 casing. Unable to budge the casing at 34K, 40K, and finally 50K pickup weight. Gave up on free point and ran cement bond log 1390' back to surface. CBL confirmed the 5-1/2" is cemented to surface. Rigged down electric line. NU B-1 flange & tbg head. Rigged down & moved off.

This wellbore is to be evaluated by Resolute's drilling department to see if a shallow sidetrack may be feasible; if not, a replacement well may be drilled at a future date.

Attachment No. 1: Final Wellbore Diagram, RU 28-11

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-409 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO |
| | | 7. UNIT or CA AGREEMENT NAME: RATHERFORD |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: RATHERFORD UNIT 28-11 | |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037304460000 | |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0520 FNL 0620 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 41.0S Range: 24.0E Meridian: S | COUNTY: SAN JUAN | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/18/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources submits this sundry as notice of completion of the P&A on the above well. Attached are the new schematic and activity summary. | | |
| | | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 30, 2014 |
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 12/23/2014 | |

Activity Summary 12/16/14 – 12/18/14: Ratherford Unit Producer 28-11, TA to Permanent Abandonment

NOTE: This well was temporarily abandoned 10/27/14 to 11/07/14 with the understanding that a shallow sidetrack of the well might be possible. However, in the final stages of the TA, it was confirmed that the 5-1/2" production casing was in fact cemented to surface. This makes the well uneconomic for re-use, even by means of a shallow sidetrack. Thus the decision was made to permanently abandon the well.

This well is not listed in the Horsley-Witten study for Chinle remediation.

Dave Mankiewicz @ the Farmington BLM granted verbal approval for permanent abandonment on 12/15/14; EC281173 was then approved by William Tambekou later that same day.

12/16/14: Rigged up Well Service Unit. ND B-1 flange, NU BOP's. PU & RIH 5 jts, putting end of 2-7/8 work string at 161' KB.

12/17/14: Cementers failed to show up; re-scheduled for next day.

12/18/14: Spot in cementers, NU hard lines, held safety meeting w/all contractors present. Pumped 13 bbls Type III cement, 14.6 ppg, 1.37 yield, spotted from 161' back to surface at 3 bpm, 93 psi pump pressure, returns back to pit. ND hard lines; POOH & LD 5 jts of workstring. ND rig floor & BOP; dug down around wellhead; tagged cement 2' down on outside of 8-5/8 surface csg. Cut off 8-5/8 and 5-1/2 casing. Cement is at surface between 8-5/8 & 5-1/2 casing strings. Topped off cement in 5-1/2 from 10' down back to surface. Welded plate on top of 8-5/8 casing; welded dry hole marker in place. Backfilled around wellhead, Rig down & move off.

Attachment No. 1: Final Wellbore Diagram, RU 28-11

RATHERFORD UNIT # 28-11

GREATER ANETH FIELD

520' FNL & 620' FWL

SEC 28-T41S-R24E

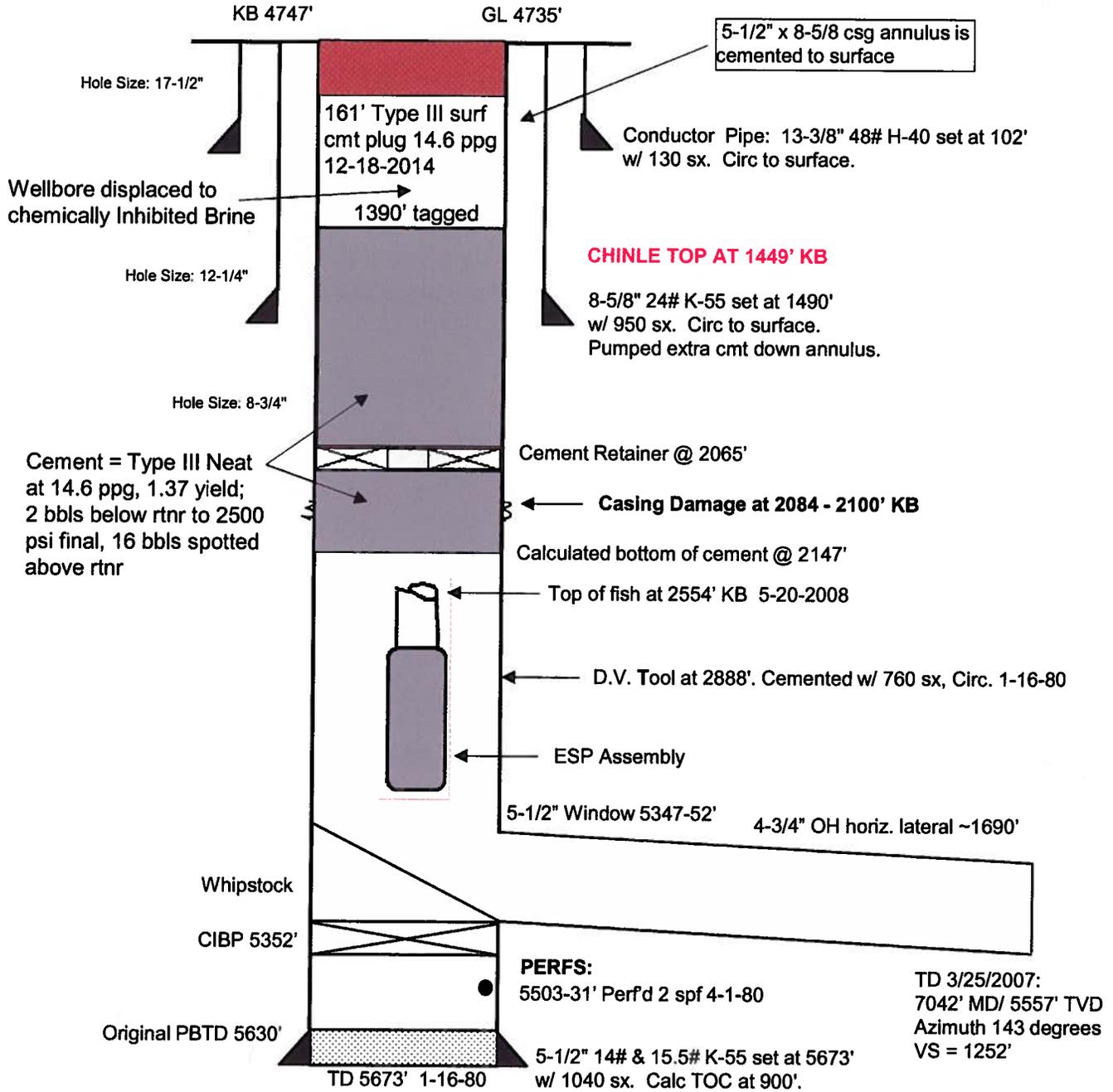
SAN JUAN COUNTY, UTAH

API 43-037-30446

PRISM 0043130

PRODUCER

Attachment 1: Final P&A'd Wellbore



| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-409 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: RATHERFORD |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: RATHERFORD UNIT 28-11 |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037304460000 |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0520 FNL 0620 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 28 Township: 41.0S Range: 24.0E Meridian: S | 9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/25/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of plans to P&A the above well. Attached are the procedures and schematics

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: April 14, 2015
 By: *Derek Duff*

| | | |
|------------------------------------|------------------------------|---------------------------------|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | | DATE 11/21/2014 |

Permanent Abandonment
Ratherford Unit 28-11
520' FNL & 620' FWL
Sec 28, T41S, R24E
San Juan County, Utah
API 43-037-30446
PRISM 0043130

Job Scope – Permanently abandon the wellbore. The fish at 2554' plus the casing failure at 2084-2100', plus the 5-1/2" casing cemented to surface makes this wellbore uneconomic for re-use, even via shallow sidetrack.

Permanent Abandonment Procedure (Sundry – Notice of Intent)

1. This procedure begins with the temporarily abandoned wellbore configuration shown in Attachment 1- Existing Wellbore.
2. MIRU Well Service Unit.
3. NU & test BOP's.
4. RIH open ended to 155' below ground level to spot balanced surface cement plug.
5. MIRU cementers, mix & pump 14.6 ppg Type III cement until cement returns to surface.
6. POOH & LD workstring; ND BOP & Hydril. Cut off wellhead.
7. Top off 5-1/2 csg cement at surface to replace volume lost due to workstring displacement. Top off 5-1/2 x 8-5/8 annulus if not cemented completely to surface.
8. Install dry hole marker. RDMO Well Service Unit.
9. Backfill around dry hole marker and clean up well location.

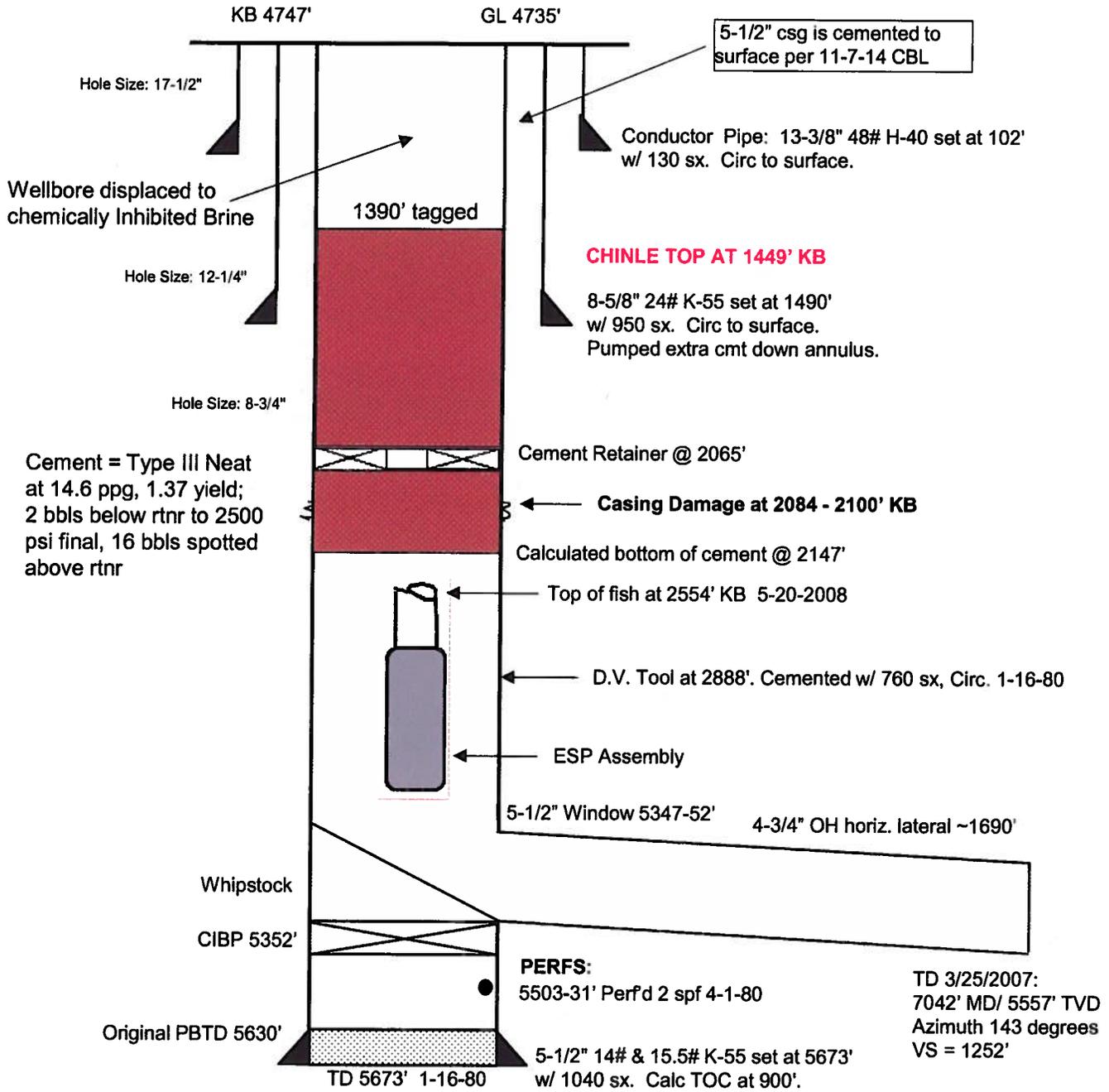
Wellbore Diagrams –

- a. Existing Wellbore Diagram – Attachment No. 1
- b. Proposed Wellbore Diagram – Attachment No. 2

RATHERFORD UNIT # 28-11
GREATER ANETH FIELD
 520' FNL & 620' FWL
 SEC 28-T41S-R24E
 SAN JUAN COUNTY, UTAH
 API 43-037-30446
 PRISM 0043130

PRODUCER

**Attachment 1:
 Existing TA'd Wellbore**



RATHERFORD UNIT # 28-11

GREATER ANETH FIELD

520' FNL & 620' FWL

SEC 28-T41S-R24E

SAN JUAN COUNTY, UTAH

API 43-037-30446

PRISM 0043130

PRODUCER

Attachment 2: Proposed P&A'd Wellbore

