

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 HANSON OIL CORPORATION

3. ADDRESS OF OPERATOR
 Post Office Box 1515, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 700' FNL and 660' FEL
 At proposed prod. zone Sec. 17, T. 30 S., R. 23 E., SLM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 23 Miles North of Monticello, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 1926

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 5,000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5872' G.L.

22. APPROX. DATE WORK WILL START*
 June 20, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	10-3/4"	32#	250'	350 Sx.
8 1/4"	5-1/2"	15.5#	5000'	350 Sx.

It is proposed to drill the above captioned well to 5,000' or a depth sufficient to test the Pinkerton Trail-Pennsylvanian formation.

If oil or gas is encountered in commercial quantities the well will be perforated and stimulated as conditions require.

B.O.P. will be used during drilling and completion operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ray Willis TITLE Vice-President, Production DATE 5-19-78

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SURFACE USE AND OPERATIONS PLAN

ROCKY BUTTE #1

SAN JUAN COUNTY, UTAH

The following multipoint requirements and surface use plan is submitted for the subject well by Hanson Oil Corporation.

1. Existing Roads

- A. Proposed well as staked. See surveyor's plat.
- B. As shown, the planned well is approximately twenty-three (23) miles North of Monticello, Utah. To reach the planned well, take paved highway North out of Monticello for approximately twenty-one (21) miles; at this point, turn West on paved road and continue in a westerly direction for approximately two (2) miles. As marked on Exhibit 1 in the eastern one-half of Section 17, road will fork. Turn North approximately 600'. Location is located in NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 17. At this point, we plan to blade a new road bearing off of the West side of an existing road. Please refer to attached Exhibit 1 for continuation of proposed access road. Proposed road is approximately 300' in length from existing road to proposed location of Rocky Butte #1.
- C. Existing Roads: See Exhibit #1
- D. See Exhibit #1
- E. Not applicable
- F. Existing roads will be bladed and watered as is necessary to maintain a useable road.

2. Planned Access Roads: See Exhibit #1

- 1. Width: See Exhibit #5
- 2. Maximum grades: See Exhibit #5
- 3. Turnouts: See Exhibit #1
- 4. Drainage Design: See Exhibit #5
- 5. Culverts will be installed as per B.L.M. requirements.
- 6. Surfacing Material: All construction materials will be of local origin and no surface material will be disturbed except for the grading of the actual roads.
- 7. Gates on cattleguards will be used if fence cuts are made.

APPLICATION FOR DRILLING (Continued)

ROCKY BUTTE

SAN JUAN COUNTY, UTAH

DEPTH	WEIGHT	VISCOSITY	FLUID LOSS
250-3600'	8.9-9.6	30-32	N/C
3600-5000'	9.6-9.9	38-42	8-10 cc

7. Auxiliary Equipment: Kelly cocks or floats at the bit will not be used in drilling the subject well. The mud system (pit levels) will be monitored visually by the rig crew. A sub with a full opening valve in good working order for stabbing into the drill pipe will be available on the drilling rig floor.
8. Testing and Logging Program: D.S.T.'s will be taken in the Pinkerton Trail formation as well conditions dictate. No cores are planned. Gamma-Ray Caliper, Dual Laterlog, Borehole Compensated. Neutron logs will be run.
9. Anticipated bottom hole pressure (BHP). The BHP in subject well is anticipated to be 2000# @ 5,000'. This is equivalent to a pressure gradient of .40 lbs. per foot of depth.
10. The anticipated starting date is June 15, 1978, with completion of drilling operation on July 15, 1978. Stimulating and completion of well would be immediately after drilling operations are finished.

SURFACE USE AND OPERATIONS PLAN (Continued)

ROCKY BUTTE #1

SAN JUAN COUNTY, UTAH

C. (continued)

stabilizing growth of vegetation than what previously existed at the site. Reseeding will take place at the first opportunity following completion of well in accordance with the recommended seasonal seeding periods (late Spring). The unused disturbed area then will be fenced from time of reseeded until grass is established.

5. Location and Type of Water Supply

- A. Water to be used in drilling the proposed well will be hauled from private sources.
- B. Said water will be transported by truck over improved and proposed access road shown on Exhibit #1.
- C. No water wells are planned to be drilled on the lease in connection with the drilling of the proposed well.

6. Source of Construction Materials

- A. All construction material will be of local origin and no surface areas will be disturbed except for the actual grading of the road and drilling site.
- B. No construction material will be moved from Federal or Indian Land.
- C. Materials such as sand, gravel and stone will be used and moved from a private source.
- D. See Exhibit #1

7. Methods for Handling Waste Disposal

- (1) Cuttings: Drill cuttings will be accumulated in the earthen reserve pit and after the pit has dried will be bladed into the bottom of the pit and buried.
- (2) Drilling fluids: The drilling fluids will be pumped out of the reserve pit and disposed of in a more suitable pit, after any oil accumulation in the pit has been removed and hauled to the production facility for recovery.
- (3) Produced fluids (oil, water): If production is established, oil will be trucked by the purchaser over access road shown on Exhibit #1. Water will be trucked to an approved water disposal system over the same road.
- (4) Sewage: Sewage will be collected in a pit at least 6' deep below and outside latrine; suitable chemical will be added to aid decomposition of the waste material and then backfilled following completion of the proposed well.
- (5) Trash and garbage will be contained in an earthen pit. See Exhibit #4, and buried following drilling operation. Said pit to be fenced with

SURFACE USE AND OPERATIONS PLAN (Continued)ROCKY BUTTE #1SAN JUAN COUNTY, UTAH

(5) (continued)

small mesh wire to prevent wind from scattering trash before being burned or buried.

(6) Following completion of drilling operations, all pits will be filled (after they dry up) and area surrounding the location leveled.

8. Ancillary Facilities

No ancillary facilities will be constructed.

9. Well Site Layout

- (1) Cross sections of drill pad - See Exhibit #3
- (2) See Exhibit #4
- (3) See Exhibit #4
- (4) Statement as to whether pits are to be lined or unlined. There are plans to reline the earthen pit with a polyethylene liner.

10. Plans for Restoration of Surface

- (1) Following completion of drilling operations, any oil accumulation on pits will be removed and hauled to a production facility to be recovered. All pits will be filled (after they dry up) and the area surrounding the location leveled. The location will then be graded to conform with the original topography and contours made as are necessary to achieve the same. All waste material will be buried in an earthen pit following completion of operations.
- (2) Reseeding of the drillsite, including access roads, will take place at the first opportunity following completion of operations in accordance with the recommended seasonal seeding periods. All reseeded will be as recommended for this area by agronomist and the Bureau of Land Management.
- (3) Prior to rig release, pits will be fenced and so maintained until clean-up operations are complete. After the location has been leveled and all pits backfilled, said location will be fenced from time of reseeded until grass is established.
- (4) Any oil accumulations on pits shall be removed and hauled to production facility for recovery. In the event it becomes necessary to leave oil in any pit for any reason, we will install overhead flagging.
- (5) Commencement of rehabilitation operations shall begin immediately after rig release and shall continue in a good and workmanlike manner until complete.

11. Other Information

- (1) The area around the drilling site is arid flat lands. The surface supports no grass or trees of significant value.
- (2) There are no other surface use activities planned. The surface at the location is FEDERALLY owned.

SURFACE USE AND OPERATIONS PLAN (Continued)

ROCKY BUTTE #1

SAN JUAN COUNTY, UTAH

(3) There is one fresh water well in the area of the proposed location. There are no occupied dwellings; no known archeological, historical or cultural sites in the general area of the location.

12. The Hanson Oil Corporation representative conducting this drilling operation is:

Mr. Ray Willis	Phone No. (505) 622-7330	Office
P. O. Box 1515	Phone No. (505) 622-7765	Home
Roswell, New Mexico		
88201		

CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that work associated with the operations proposed herein will be performed by Hanson Oil Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

5-19-78
(Date)

Ray Willis
RAY WILLIS, VICE-PRESIDENT, PRODUCTION

PROPERTY OF ... COOPERATION

LEASE ... ROCKY BUTTE ... WELL NO. ... 1

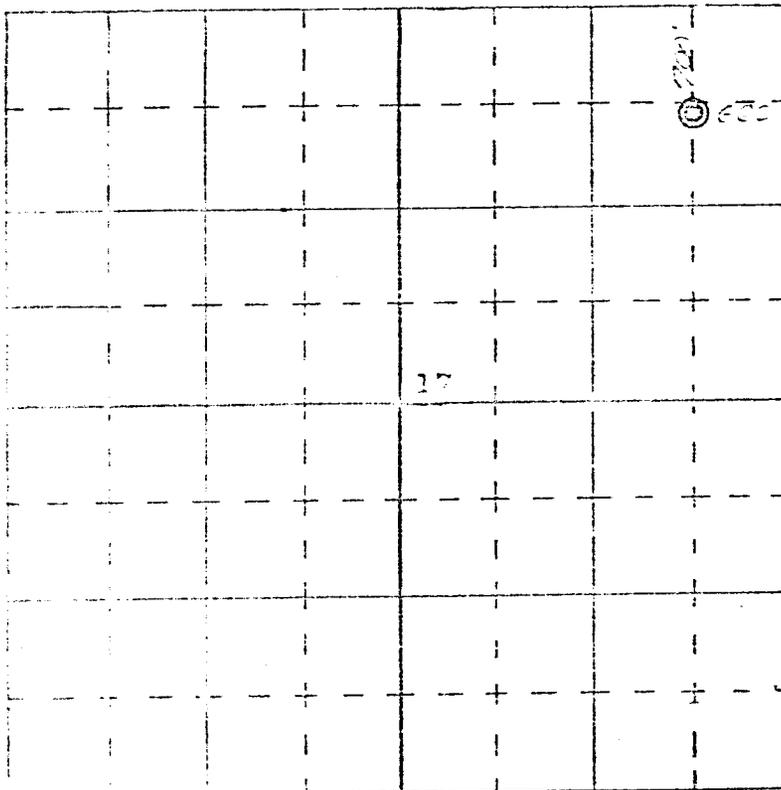
SEC. 17 ... T. 30 SOUTH ... R. 23 EAST, S.L.M.

LOCATION 700 FEET FROM THE NORTH LINE and 660 FEET FROM THE EAST LINE

ELEVATION 5872 Ungraded Ground

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor,
James P. Leese

Utah Reg. #1472

SURVEYED ... 18 May 1978 ... 19



APPLICATION FOR DRILLING

ROCKY BUTTE

SAN JUAN COUNTY, UTAH

In conjunction with permitting subject well for drilling in Section 17, T 30-S, R 23-E, SLM, Hanson Oil Corporation submits the following 10 points of pertinent information in accordance with United States Geological Survey letter of July 1, 1976:

1. The surface formation is Quaternary-Alluvium.
2. The estimated tops of geologic markers are as follows:

Cutler	1500'
Hermosa	3200'
Ismay	4630'
Paradox Salt	5000'

3. The depth at which water is expected to be encountered is at approximately 200'. The depth at which oil and gas is expected to be encountered is at 4600' - 5000'.

4. Casing Program:

32# H-40, 10 3/4" to 250' (New)
15.5# K-55, 5 1/2" o to 5000' (New)

5. Blowout preventer: Ram type, series 900 with double hydraulic 10# rams. This is a Shaffer blowout preventer (3000# working pressure) with a Payne closing unit. The fill, kill, and choke lines are indicated on the blowout preventer specification sheet Exhibit #6.

6. Circulating Medium: Steel pits will be used to hold mud and cuttings and the drilling fluid as follows:

DEPTH	WEIGHT	VISCOSITY	FLUID LOSS
0-250'	8.6 - 8.9	As required	N/C

Drill this interval with a Gel/lime slurry with sufficient viscosity to clean hole, land and cement surface casing.

APPLICATION FOR DRILLING (Continued)

ROCKY BUTTE

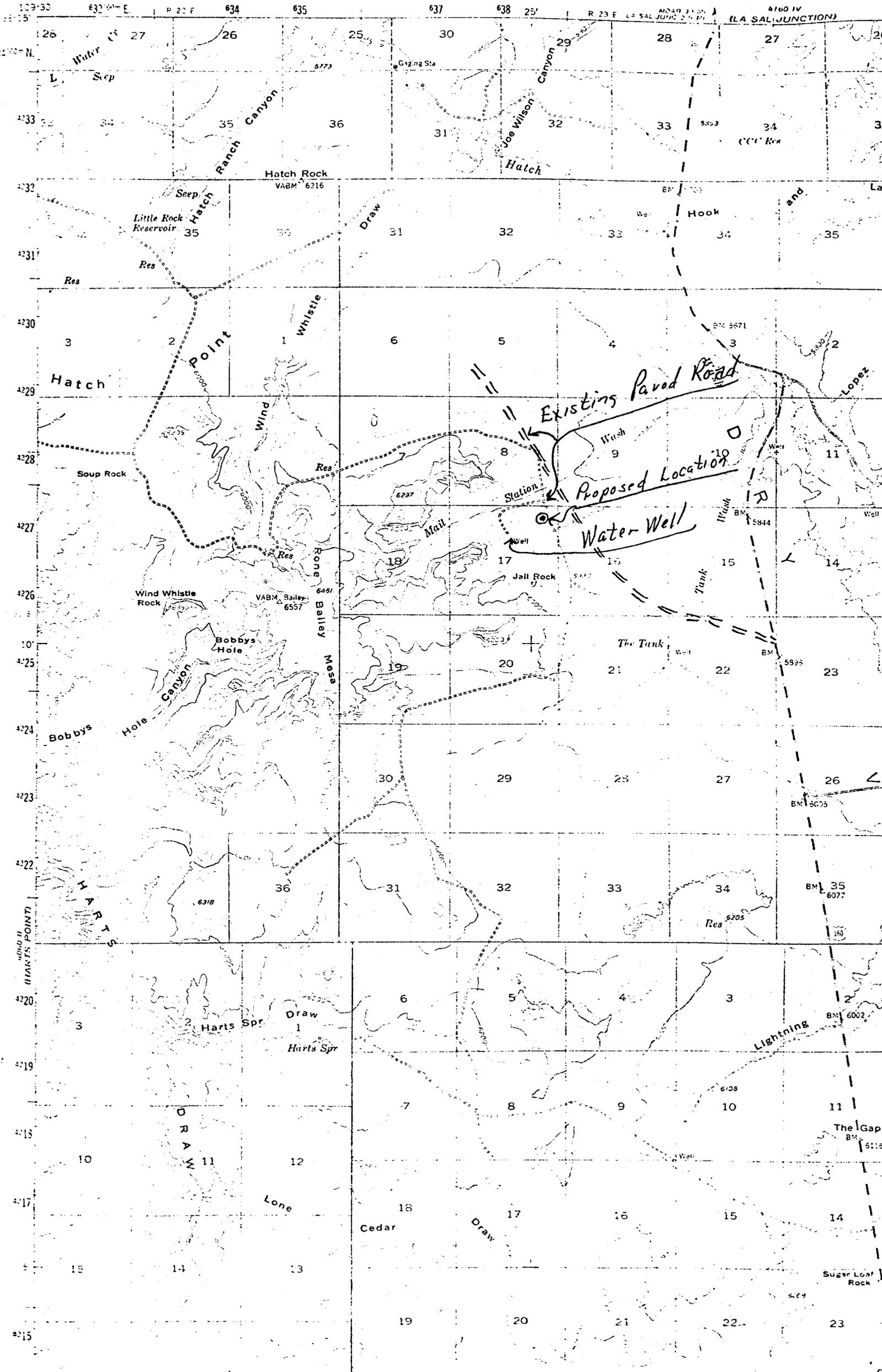
SAN JUAN COUNTY, UTAH

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Exhibit # 1



Monticello 13 Miles

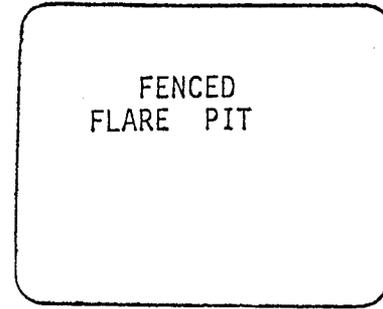
HANSON OIL CORPORATION

EXHIBIT # 2

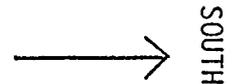
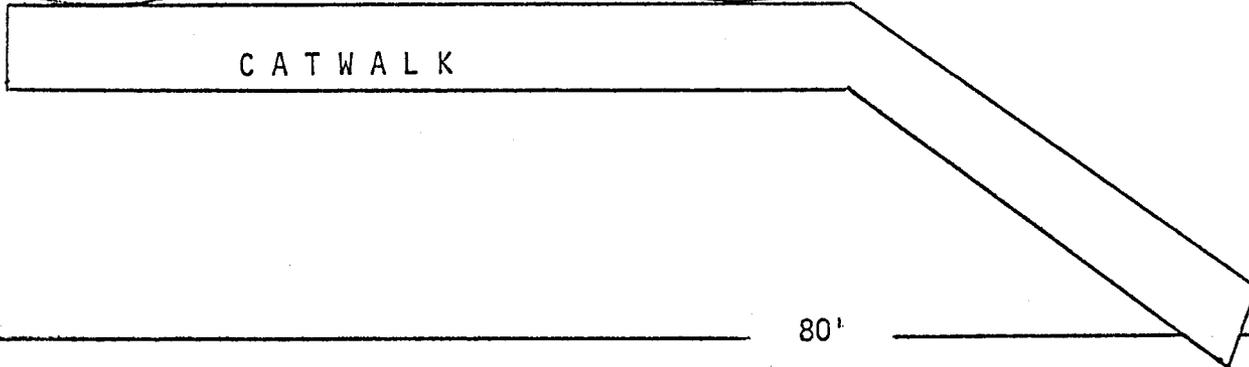
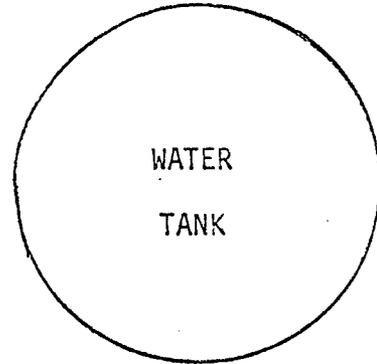
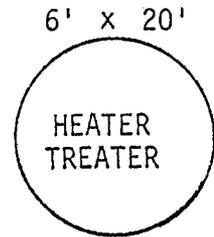
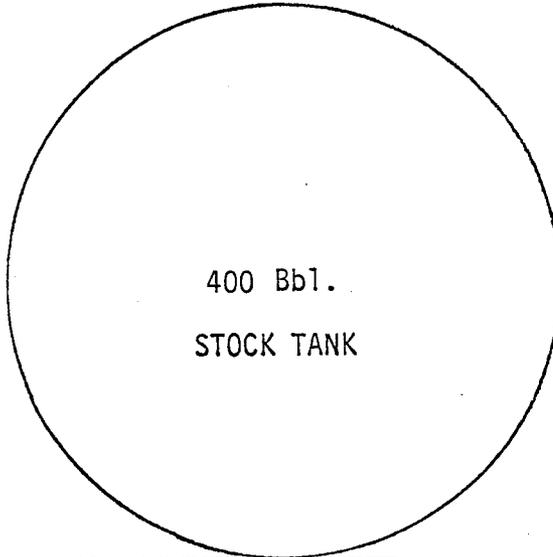
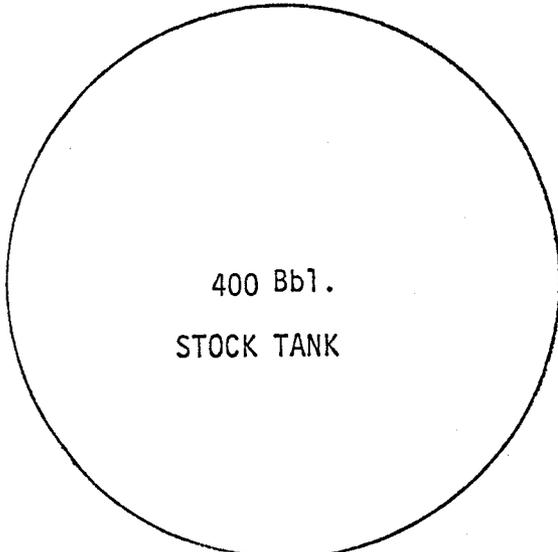
LEASE ROCKY BUTTE

WELL #1

20'



12'



80'

EAST

END OF TANK BATTERY

150'

Battery to be surrounded by 3' ditch & Firewall

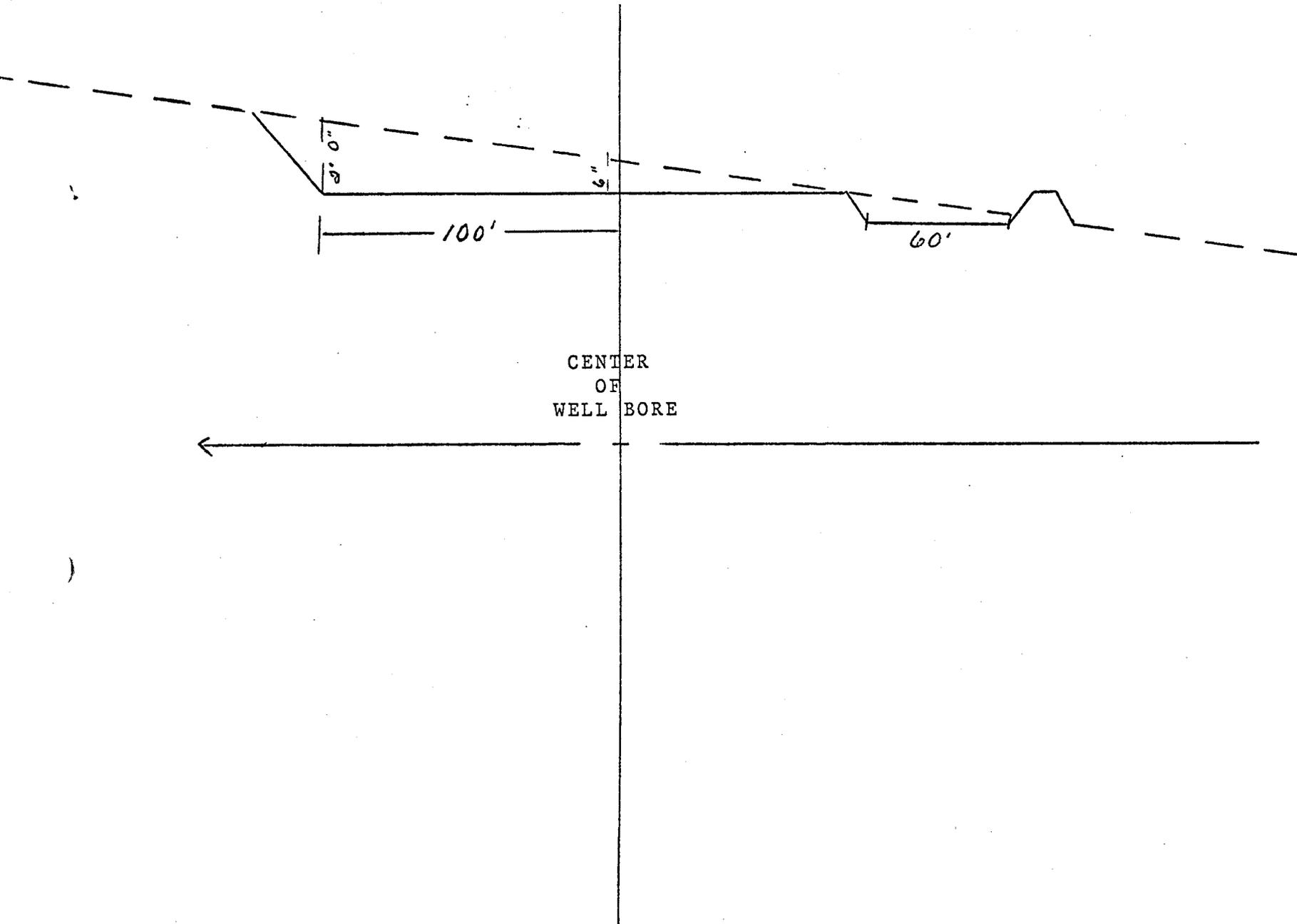
HANSON OIL CORPORATION

EXHIBIT " 3 "

LEASE ROCKY BUTTE

CROSS SECTION OF DRILLING SITE

WELL #1



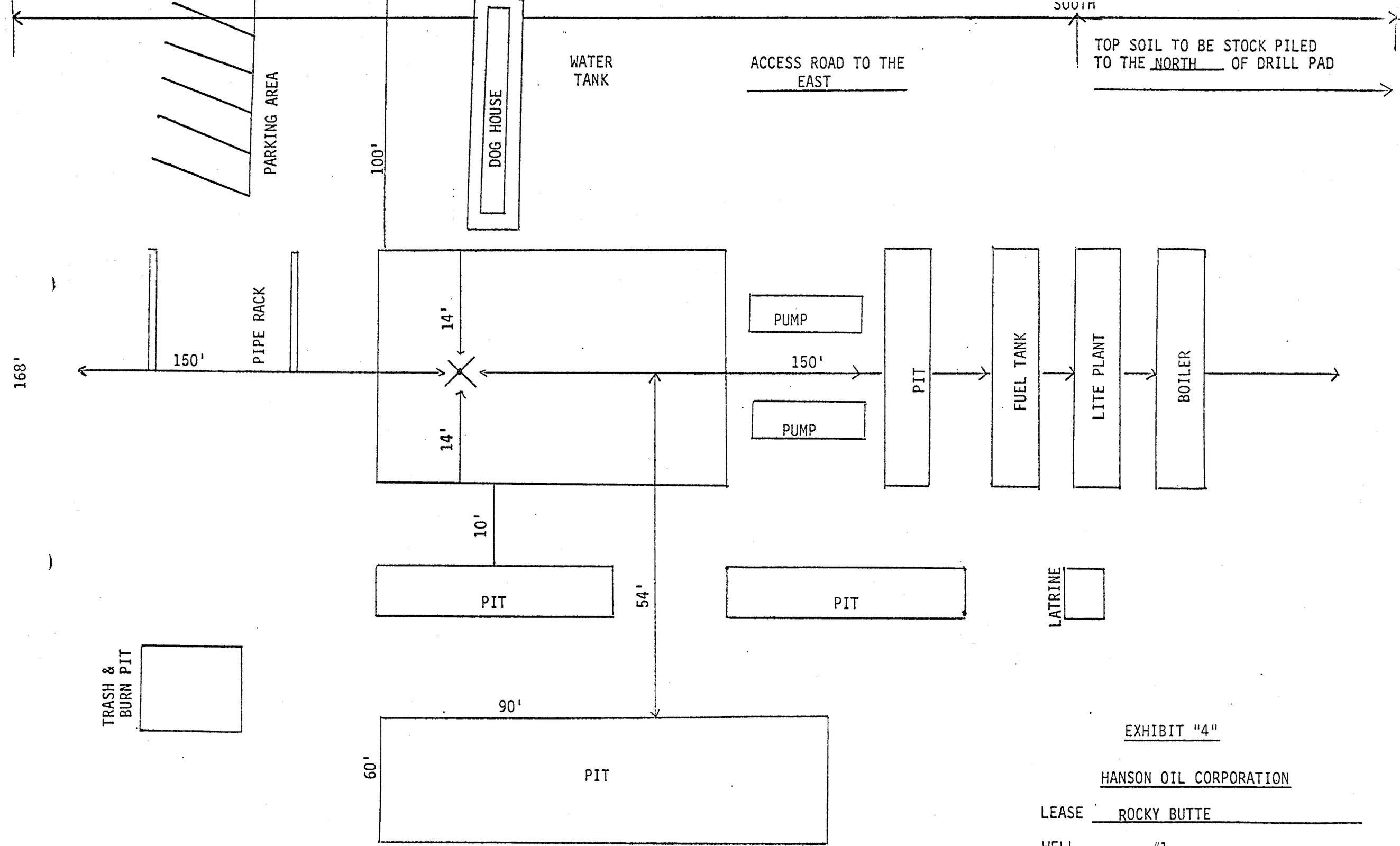


EXHIBIT "4"

HANSON OIL CORPORATION

LEASE ROCKY BUTTE

WELL #1

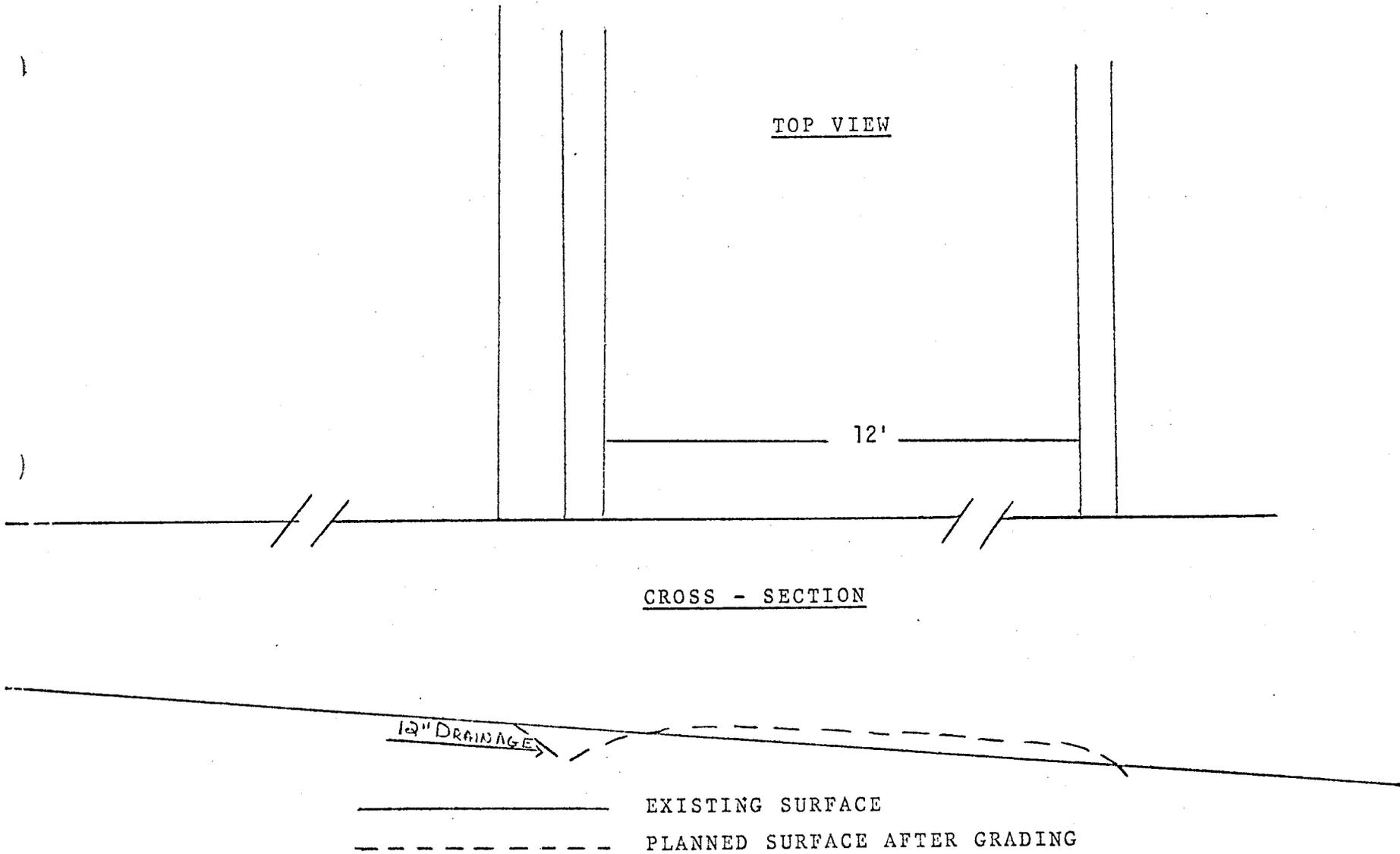
HANSON OIL CORPORATION

EXHIBIT " 5 "

LEASE ROCKY BUTTE

WELL #1

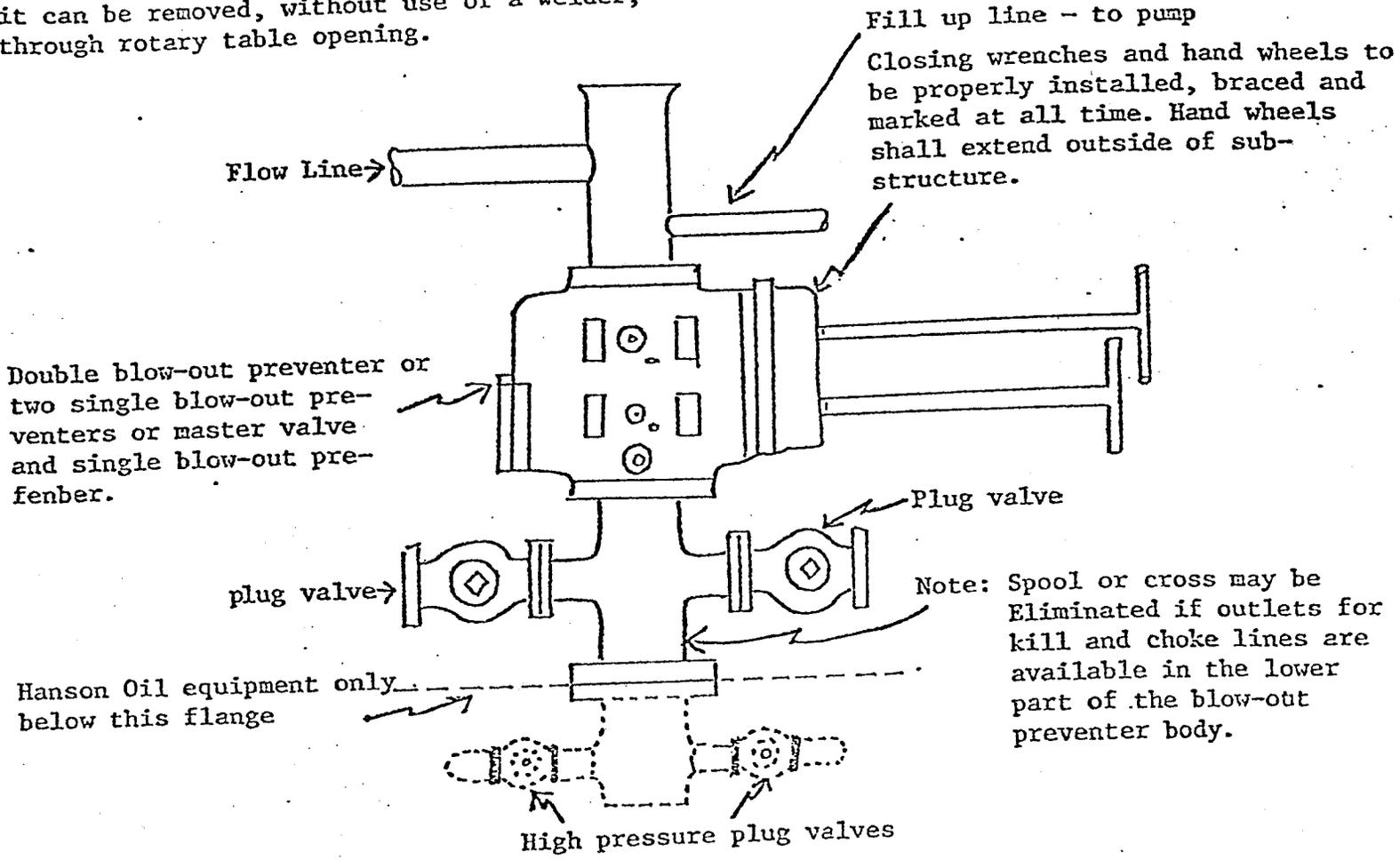
CROSS-SECTION OF PLANNED ACCESS ROAD



MINIMUM BLOW-OUT PREVENTER REQUIREMENTS

EXHIBIT "6"

Drilling nipple to be so constructed that it can be removed, without use of a welder, through rotary table opening.



Double blow-out preventer or two single blow-out preventers or master valve and single blow-out preventer.

Hanson Oil equipment only below this flange

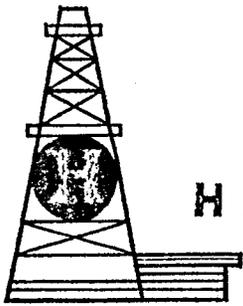
NOTE:

- When drilling use:
 Top Preventer-Blind rams or master valve
 Bottom Preventer-Drill pipe rams
- When running casing use:
 Top Preventer-Casing rams
 Bottom Preventer-Blind rams or master valve

NOTE:

1. Blow-out preventers, master valve and all fittings must be in good condition 2,000# W.P. (4,000 P.S.I. test) minimum.
2. Equipment through which bit must pass shall be as large as inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. All fittings to be flanged.
5. Safety Valve (2" minimum opening) with sub or connection to drill pipe on rig floor at all times.

ROCKY BUTTE



HANSON OIL CORPORATION

P. O. BOX 1515

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

May 19, 1978

United States Geological Survey
P. O. Box 1809
Jarvis Building
Durango, Colorado 81301



Re: ROCKY BUTTE #1
NE/4 NE/4 Sec. 17, T.30S, R.23E
Federal Lease U-6126

Attention: Mr. Jerry Long
District Engineer

Gentlemen:

Enclosed you will please find a copy of our Application for Permit to Drill with attached Multipoint Requirements and Surface Use Plan, surveyor's plat, and ten (10) points of pertinent information in accordance with U.S.G.S. letter of 7-1-76.

An archeologist has been contracted to perform an archeological survey in the immediate area surrounding the above captioned well, Rocky Butte #1, San Juan County, Utah. A copy of the report will be forwarded to you immediately upon receipt by this office.

As discussed with you on May 16, 1978, we would request that you give us any assistance possible to approve our Application for Permit to Drill whereby we can timely fulfill our drilling requirements prior to lease expiration (6-30-78).

If there is any other information needed by you, please do not hesitate to call this office at 505/622-7330 (Collect).

Yours very truly,
HANSON OIL CORPORATION

Ray Willis
Vice-President, Production

RW/lrs

Enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 Rotary

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24. SIGNED Ray Willis TITLE Vice-President, Production DATE 5-19-78

(This space for Federal or State office use)

PERMIT NO. 43-037-30413 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPLICATION FOR DRILLING

ROCKY BUTTE

SAN JUAN COUNTY, UTAH

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3. The depth at which water is expected to be encountered is at approximately 200'. The depth at which oil and gas is expected to be encountered is at 4600' - 5000'.

4. Casing Program:

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15.5# K-55, 5 1/2" o to 5000' (New)

5. Blowout preventer: Ram type, series 900 with double hydraulic 10# rams. This is a Shaffer blowout preventer (3000# working pressure) with a Payne closing unit. The fill, kill, and choke lines are indicated on the blowout preventer specification sheet Exhibit #6.

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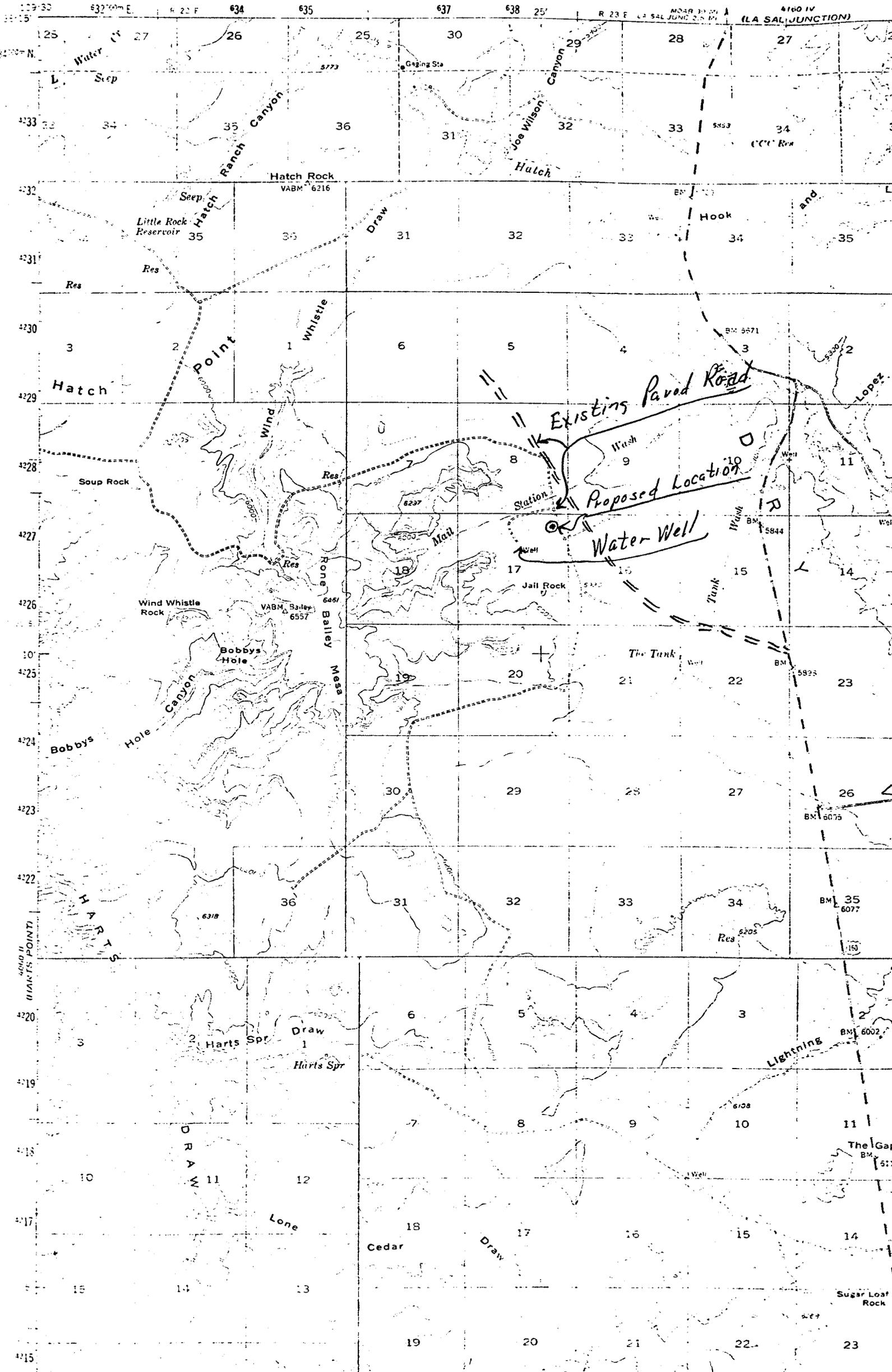
Drill this interval with a Gel/lime slurry with sufficient viscosity to clean hole, land and cement surface casing.

SURFACE USE AND OPERATIONS PLAN (Continued)ROCKY BUTTE #1SAN JUAN COUNTY, UTAH

8. Due to the short distance involved, the planned access road has not been center-line flagged. Upon inspection by the B.L.M., this will be done.
3. Location of existing wells in a one-mile radius are shown on attached Exhibit #1.
- (1) Water Wells: One SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 17
 - (2) Abandoned Wells: None
 - (3) Temporarily Abandoned Wells: None
 - (4) Disposal Wells: None
 - (5) Drilling Wells: None
 - (6) Producing Wells: None
 - (7) Shut-In Wells: None
 - (8) Injection Wells: None
 - (9) Monitoring or observation Wells for other resources: None
4. Location of Existing and/or proposed facilities:
- A. There is no existing facility within a one-mile radius from location owned or controlled by Hanson Oil Corporation.
- (1) Tank Batteries: None
 - (2) Production facilities: None
 - (3) Oil gathering lines: None
 - (4) Gas gathering lines: None
 - (5) Injection lines: None
 - (6) Disposal lines: None
- B. In the event production is established, Hanson Oil Corporation will build a tank battery on the well pad.
- (1) Proposed location of tank battery to be on well pad.
 - (2) Dimensions of facilities - See Exhibit #2
 - (3) All construction material will be of local origin and no surface material will be disturbed except those necessary for the actual grading of well pad. Scoria or gravel will be used to top location site. Scoria or gravel will be from a Private Source.
 - (4) The entire tank battery will be surrounded by a 3' ditch and 2 $\frac{1}{2}$ ' fire wall to prevent overflow spillage into surrounding drainage areas. The entire tank battery will then be fenced. Any pits left open will be flagged to protect water fowl if this precautionary measure is deemed necessary by Wildlife management.
- C. Rehabilitation of disturbed areas:
- If production is established, following completion of tank battery erection, necessary well producing equipment, etc., all pits with the exception of a flare pit, will be filled, after all fluids have been removed and the surrounding location leveled. Disturbed area no longer needed for operations will then be reseeded using as much topsoil as possible and utilizing seed types and quantities as recommended for this area by agronomist and the Bureau of Land Management. All reseeded will be done with a reasonable effort to establish a more attractive soil

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Exhibit # 1

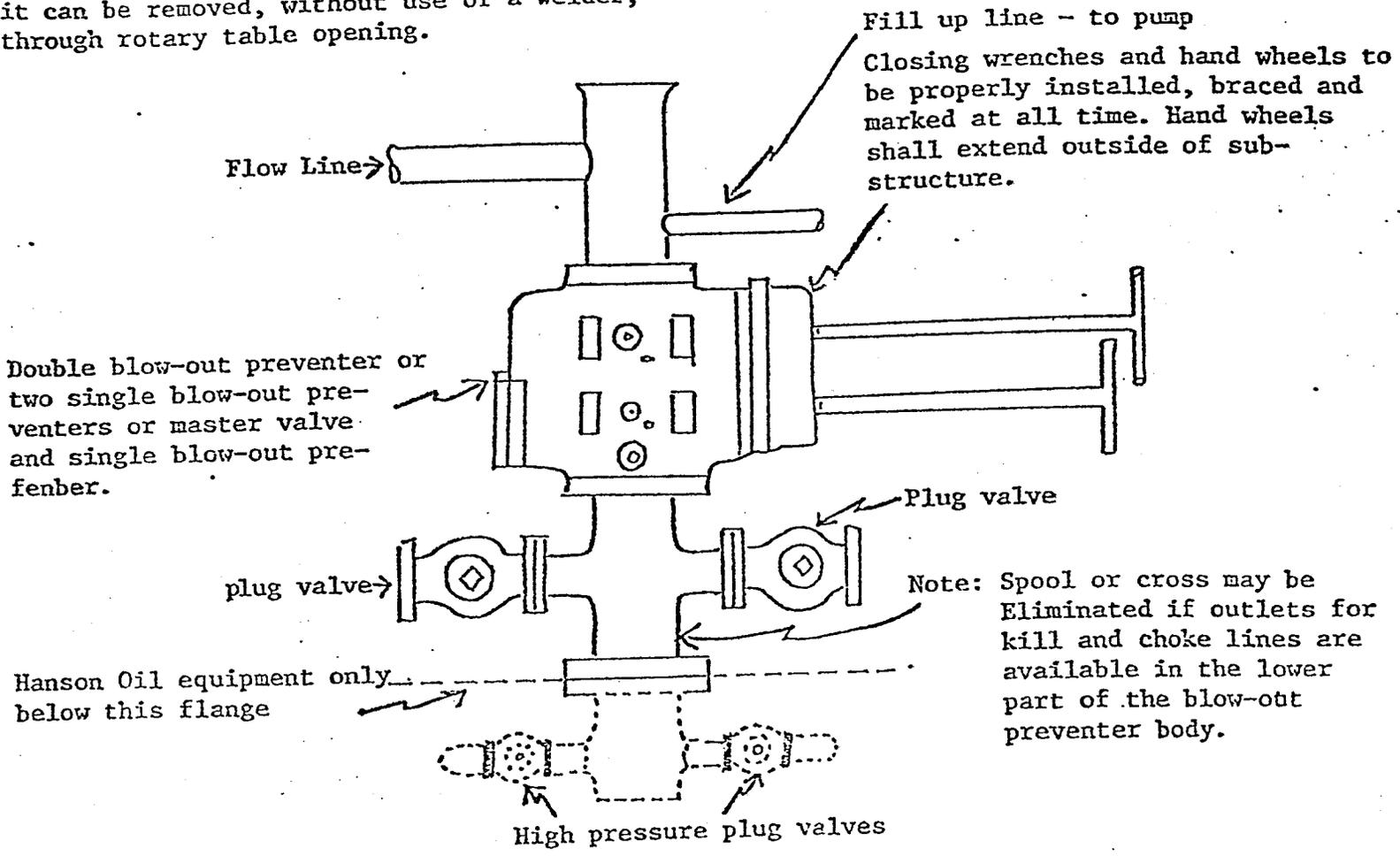


Monticello 13 Miles

MINIMUM BLOW-OUT PREVENTER REQUIREMENTS

EXHIBIT "6"

Drilling nipple to be so constructed that it can be removed, without use of a welder, through rotary table opening.



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Hanson Oil equipment only below this flange

NOTE:
 When drilling use:
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 Bottom Preventer-Drill pipe rams
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- NOTE:**
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 4. All fittings to be flanged.
 5. Safety Valve (2" minimum opening) with sub or connection to drill pipe on rig floor at all times.

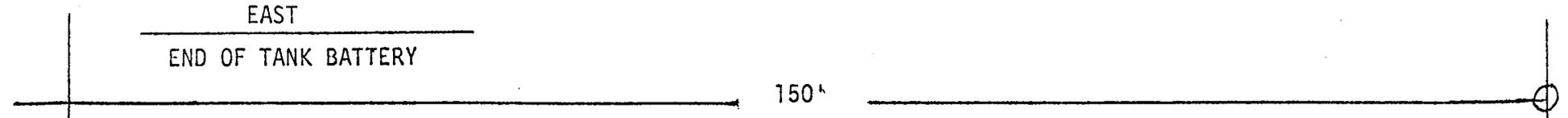
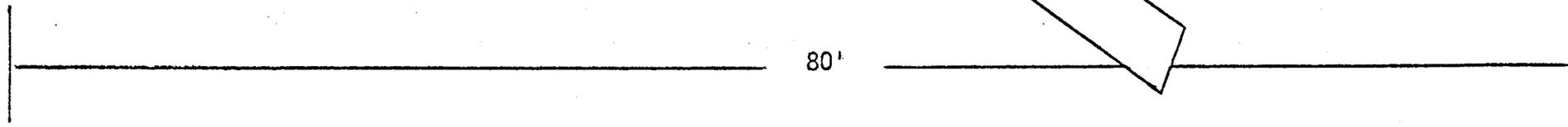
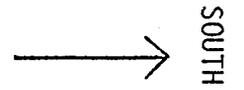
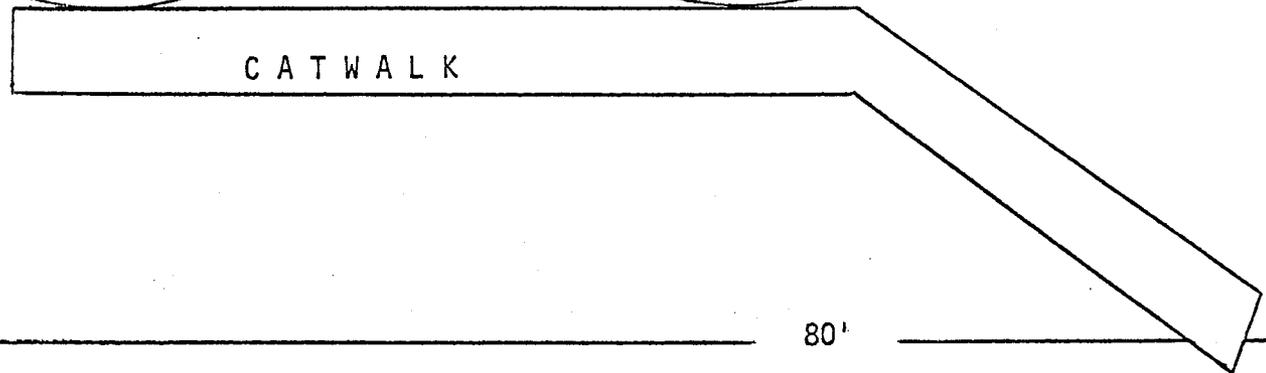
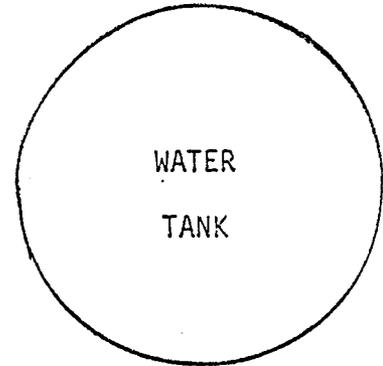
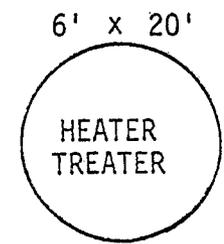
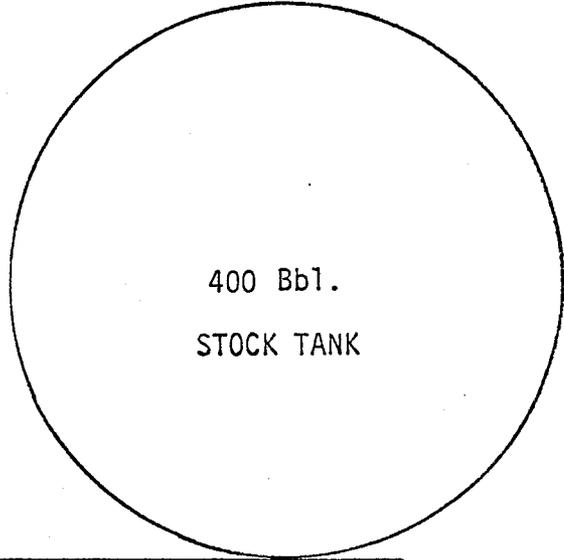
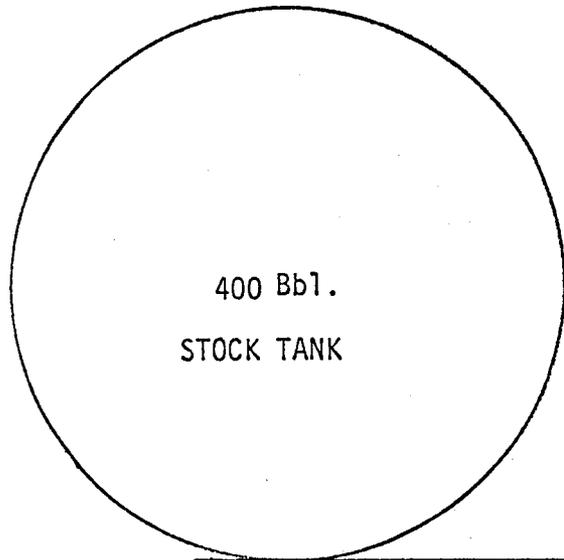
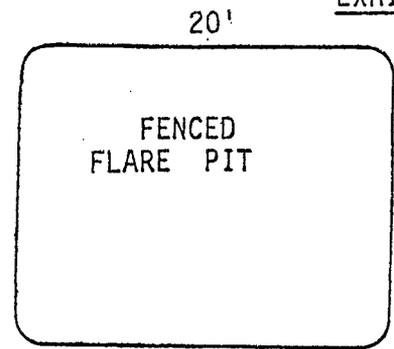
ROCKY BUTTE

HANSON OIL CORPORATION

EXHIBIT # 2

LEASE ROCKY BUTTE

WELL #1



EAST
END OF TANK BATTERY

Battery to be surrounded by 3' ditch & Firewall

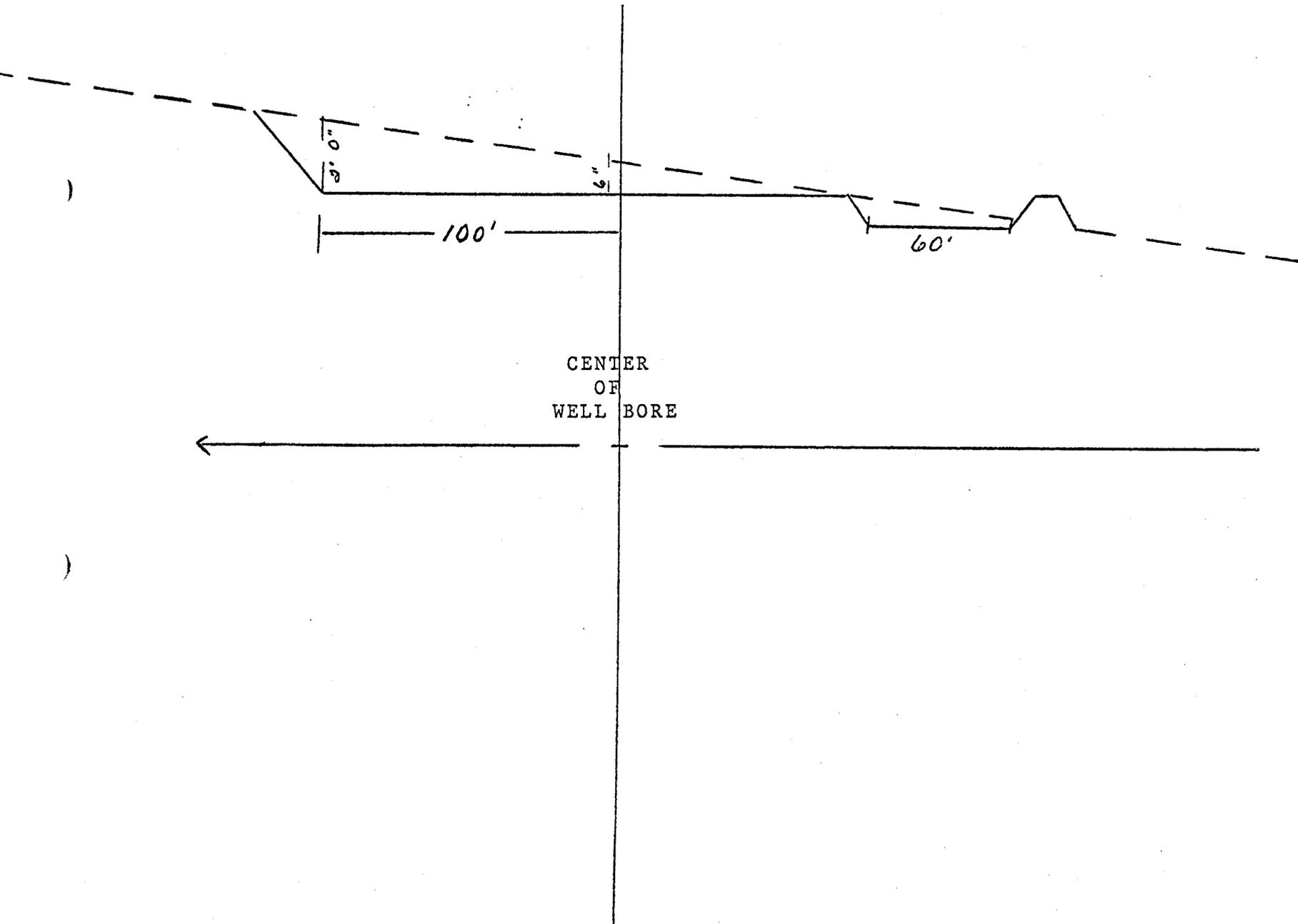
HANSON OIL CORPORATION

EXHIBIT " 3 "

LEASE ROCKY BUTTE

CROSS SECTION OF DRILLING SITE

WELL #1



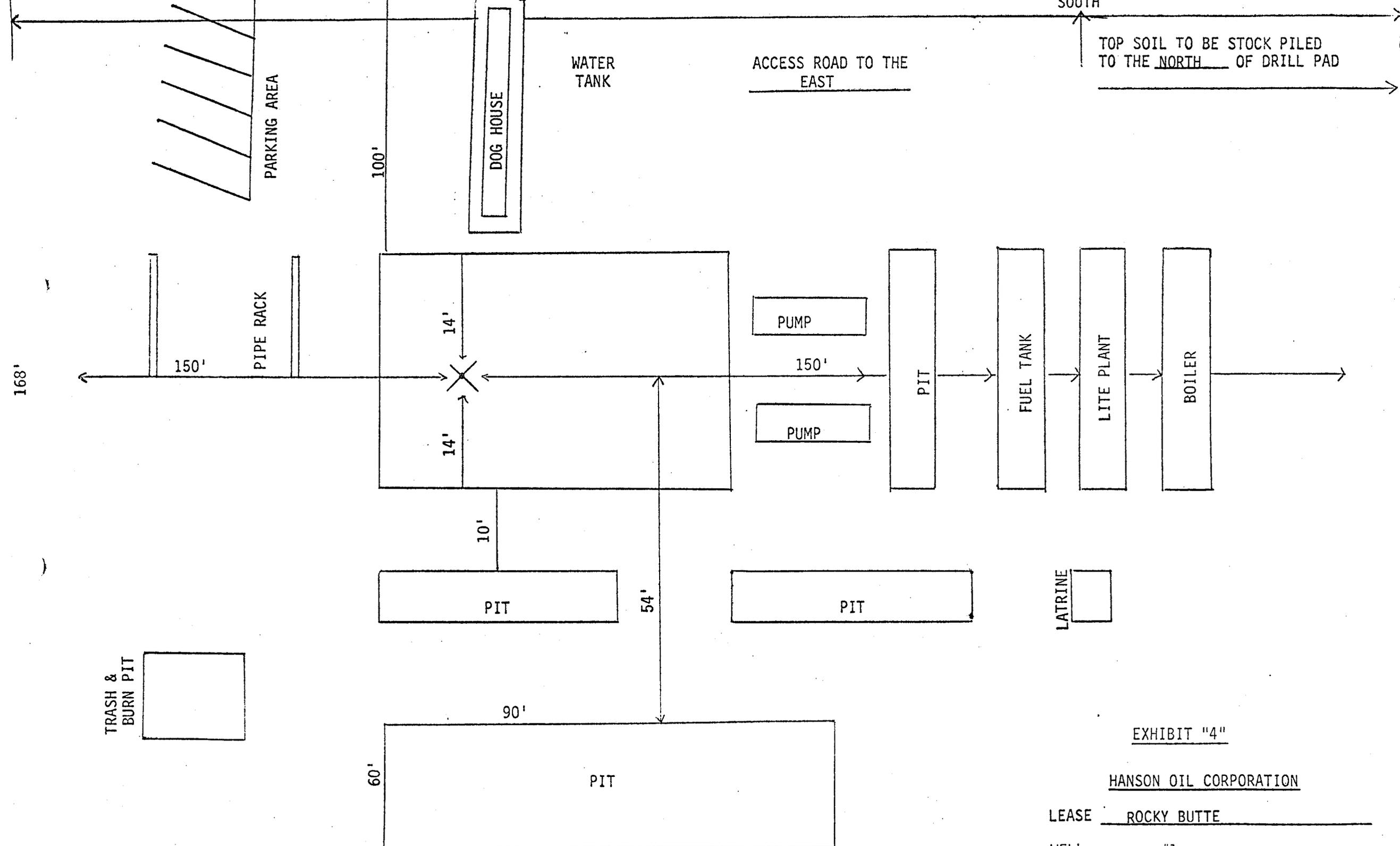


EXHIBIT "4"

HANSON OIL CORPORATION

LEASE ROCKY BUTTE

WELL #1

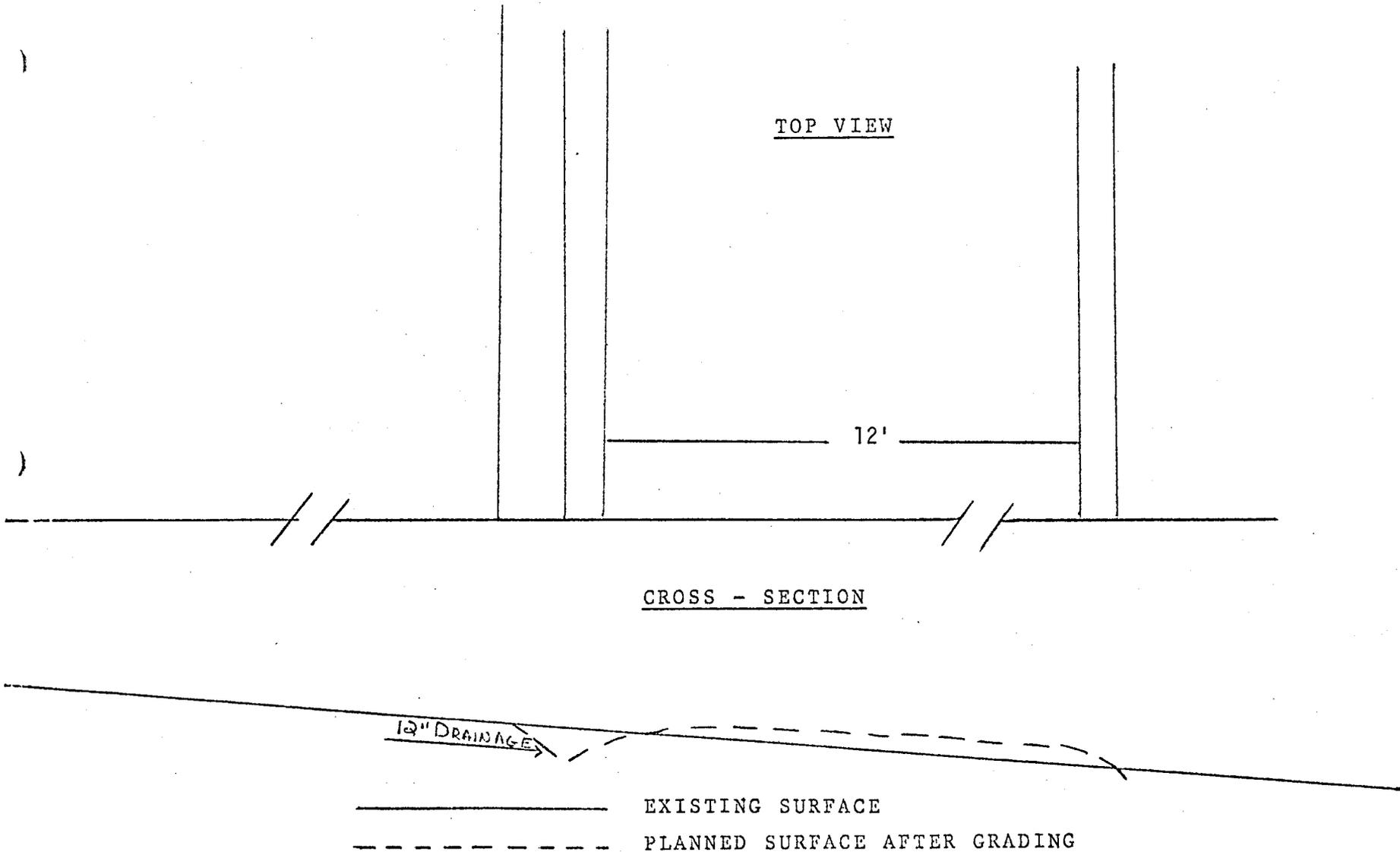
HANSON OIL CORPORATION

EXHIBIT " 5 "

LEASE ROCKY BUTTE

WELL #1

CROSS-SECTION OF PLANNED ACCESS ROAD



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: May 23, 1978

Operator: Hansen Oil Corporation

Well No: Rocky Butte #1

Location: Sec. 17 T. 30S R. 23E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API NUMBER: 43-037-30443

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other wells in San Juan

Petroleum Engineer [Signature]

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

May 26, 1978

Hanson Oil Corporation
P.O. Box 1515
Roswell, New Mexico 88201

Re: Well No. Rocky Butte No. 1
Sec. 17, T. 30 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30443.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions)

Revised
Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

U-6126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rocky Butte

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T.30S, R.23E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Hanson Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1515, Roswell, New Mexico. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 700' FNL & 660' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 6-29-78 16. DATE T.D. REACHED 7-27-78 17. DATE COMPL. (Ready to prod.) P & A 18. ELEVATIONS (DF, R&B, RT, CR, ETC.)* 5872' G.L. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5222' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0 - T.D. CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
(NO PRODUCTION) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	257'	15"	300 sx - Circ	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY U. S. GEOLOGICAL SURVEY DURANGO, COLO.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Sarame Schmitt TITLE Production Clerk DATE October 3, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116

November 2, 1978

Hanson Oil Corporation
P. O. Box 1515
Rowwell, New Mexico 88201

Re: Well No. Rocky Butte #1
Sec. 17, T. 30S, R. 23E,
San Juan County, Utah
June 1978 thru' September 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

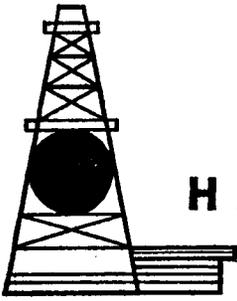
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



HANSON OIL CORPORATION

P. O. BOX 1515

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

November 15, 1978

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116



43-237-30443

43-237-30309

Re. Rocky Butte Well #1 & #1-X
Sec. 17, T.30S, R.23E
San Juan County, Utah

Attention: Kathy Ostler
Records Clerk

In reply to your letter of November 2, 1978, and per our telephone conversation of today, we are enclosing herewith xerox copies of the Well Completion Report (Form 9-330) on the above captioned wells.

If any additional information is needed, please advise.

Yours very truly,

HANSON OIL CORPORATION

Lorraine R. Schmitt
(Mrs.) Lorraine R. Schmitt
Production Clerk

1rs

Enc.