

FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned
Card Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-1-78
OW..✓.. WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log...✓.....
Electric Logs (No.) NO LOGS RUN.....

E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN ~~TRIPPLICATE*~~
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. Lease Designation and Serial No.
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>			7. Unit Agreement Name
2. Name of Operator WILLIAMS RANCHES, INC.			8. Farm or Lease Name Goodridge
3. Address of Operator Rt. 1 Box 52 Blythe, CA 92225			9. Well No. 12
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface N 218.86' and E 354.82' from W¹/₄ corner At proposed prod. zone same			10. Field and Pool, or Wildcat San Juan - Mexican Hat
14. Distance in miles and direction from nearest town or post office* 3 1/2 miles north of Mexican Hat, UT			11. Sec., T., R., M., or Blk. and Survey or Area S 8 T42S R 19E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 218.86'	16. No. of acrs in lease 285	17. No. of acres assigned to this well 5	12. County or Parrish San Juan County
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1000'	19. Proposed depth 300'	20. Rotary or cable tools Rotary	13. State Utah
21. Elevations (Show whether DF, RT, GR, etc.) XXXXXX 4157' gr		22. Approx. date work will start* 1/28/78	
23. PROPOSED CASING AND CEMENTING PROGRAM			
Size of Hole	Size of Casing	Weight per Foot	Setting Depth
8 3/4"	7"	17	60"
			Quantity of Cement 15 sx

Propose to drill and test Goodrich sandstone
Use of 4 1/2" high pressure valve - to prevent blowout.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on sub-surface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Jack Williams Title President Date 2-21-78

(This space for Federal or State office use)

Permit No. ~~XXXXXXXXXX~~ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

6 5
7 3



PROPOSED
⊙
DRILL HOLE
WELL NO. 12

SCALE: 1 INCH = 100 FEET

SURVEYOR'S CERTIFICATE

I, Alexander A. Fisher, a Registered Land Surveyor holding license No. 4094 from the State of Utah, do solemnly swear that the map hereon was prepared from the notes of a field survey performed by me, under authority, on the 28th day of January 1978, and that all lines and dimensions shown thereon are true and correct to the best of my knowledge and belief.

Alexander A. Fisher
Alexander A. Fisher
Land Surveyor
Utah License No. 4094

PROPOSED DRILL HOLE LOCATION

The stake is located North 218.86 feet and East 354.82 feet from the West 1/4 corner of Section 8, Township 42 South, Range 19 East, Salt Lake Bench & Meridian.
The ground elevation at the stake is 4157.16 feet above mean sea level.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. ~~335~~ _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY SAN JUAN FIELD/LEASE MEXICAN HAT OIL FIELD

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 78.

Agent's Address Sumner Murdock Company Williams Ranches
Box 371 Signed Bill Johnson
Beaver, UT 84713 Title Dr. Johnson
 Phone No. _____

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 5 SW NW	42S	19E	7	-	-	-	-	-	-	Drilled to 1029'-sub-surface work not completed
S8 & W 1/4	42S	19E	12	-	-	-	-	-	-	Drilled to 275', sub-surface work not completed

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month -0-
 Produced during month _____
 Sold during month -0-
 Unavoidably lost _____
 Reason: _____
 On hand at end of month -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
12

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
San Juan - Mexican Hat
S 8 T42S R 19E

12. County or Parrish
San Juan County

13. State
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

WILLIAMS RANCHES, INC.

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements)
At surface

N 218.86' and E 354.82' from W 1/4 corner
At proposed prod. zone

same

1101' FNL & 355' FWL

14. Distance in miles and direction from nearest town or post office*
3 1/2 miles north of Mexican Hat, UT

SW NW NE

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

218.86'

16. No. of acres in lease

285

17. No. of acres assigned to this well

5

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1000'

19. Proposed depth

300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

~~4160' GR~~

4157' GR

22. Approx. date work will start*

1/28/78

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	17	60' ✓	15 sx

Propose to drill and test Goodrich sandstone

Use of 4 1/2" high pressure valve - to prevent blowout.

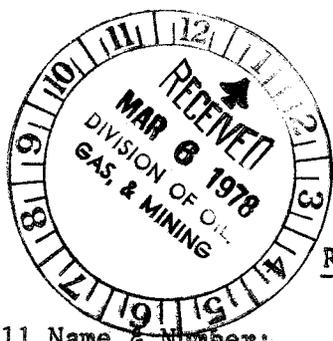
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Jack Williams Title President Date 2-21-78

(This space for Federal or State office use)

Permit No. 43-037-30432 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Goodridge Well No. 12

Operator: Williams Ranches, Inc. Address: Rt. 1 Box 52 Blythe, CA 92225

Contractor: QUALITY DRILLING CO. Address: Blanding UT

Location N 218.86' and E 354.82' from W $\frac{1}{4}$ corner
1/4 1/4; Sec. 8 T. 42S N, R. 19E E; San Juan County.
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
<u>From-</u>	<u>To-</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>NONE</u>		
2.			
3.	<u>NO WATER SANDS ENCOUNTERED</u>		
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

OIL AND GAS RECORDS REQUEST

Your Name: _____ Date: _____

Circle One: Well Files Production Files Logs

County: _____

Well Name	Section	Township	Range	Status

Please return files to technician for filing.

Page 1

Drilling Time Report

Goodridge #1

Bit:

6 1/2" Button w/ 5" Collars	From	To	From	To	Minutes
	20'	25' 25'	9:15 AM	9:26	11
	25' 25'	35' 35'	9:26	10:13	47
		Connection	10:13	10:29	-
	35'	50'	10:29	11:08	39
		Connection	11:08	11:21	-
	50'	65'	11:21	12:02	41
		Connection	12:02	12:13	-
	65'	80'	12:13	12:55	42
		Conn	12:55	1:03	-
	80'	95'	1:03	1:55	52
		Conn	1:55	1:45	-
	95'	100'	1:45	1:53	8
	100'	105'	1:53	2:07	14
	105'	110'	2:07	2:30	23
		Conn	2:30	2:38	-
	110'	115'	2:38	2:50	12
	115'	120'	2:50	3:00	10
	120'	125'	3:00	3:15	15
		Conn	3:15	3:22	-
	125'	130'	3:22	3:34	12
(wire)	130'	135'	3:34	3:47	13
	135'	140'	3:47	3:58	11
	140'	145'	3:58	4:11	13
		Conn	4:11	4:16	-
	145'	150'	4:16	4:27	11
	150'	155'	4:27	4:38	11
	155'	160'	4:38	4:47	9
	160'	165'	4:47	5:01	14
		Connection	5:01	5:07	-

Drilling Time Report

Goodridge # 70-1

Bit size	From	To	From	To	Minutes
Butt w/	165'	170'	5:07	5:16	9
6" Collars	170'	175'	5:16	5:28	12
	175'	180'	5:28	5:43	15
	180'	185'	5:43	5:55	12

(Shift)

185'	190'	11:12 AM	11:35	23
190'	195'	11:35	12:07	32
195'	200'	12:07	12:36	29
200'	205'	12:36	1:12	36
Down		1:12	1:30	-
205'	210'	1:30	2:01	31
210'	215'	2:01	2:27	26
215'	220'	2:27	3:20	53
220'	225'	3:20	3:50	30
wait out bit		3:50	4:08	-
225'	230'	4:08	4:28	20
230'	235'	4:28	5:06	38
235'	240'	5:06	5:50	44

(Shift)

240'	245'	9:11	10:07	56
245'	250'	10:11	10:48	37
250'	252 255'	10:48	11:00	12

TAPO out

*

Set + Cement Casing

11:00 (1:10)	12:30	
12:30	5:00	

(5 hr)

(3 hr)

250'	to	255'	2:00 to 2:40	40
255'	to	260 265'	2:40 to 3:15	35

Geology #

From	To	From	To	Minutes
258	259	9:40	7:18	8
259		9:45	10:02	14
260	262	10:00	10:41	19
261	263	10:04	11:07	26
262		10:08	11:00	16
263	264	10:58	10:54	4
264	265	10:54	11:07	13
265	266	11:07	11:26	9
266	267	11:26	11:36	10
267	268	11:36	11:44	8
268	269	11:44	11:50	6
269	270	11:50	11:57	7
270	271	11:57	12:05	8
271	272	12:05	12:11	6
272	273	12:11	12:15	4
273		12:15	12:20	5
Cow Hole		12:20	12:50	30
Cow Hole		12:50		

QUALITY DRILLING, Inc.

P.O. Box 651 Blanding, Utah 84511 Ph. 801-622-2241
DAILY DRILLING REPORT

No. 1

Rig No. 2 DATE 7-28 SHIFT 1 2 SEC. _____ TWP. _____ RGE. _____

CONTRACTOR: Quality Drilling, Inc.

TIME LEFT TOWN 7:00 TIME ARR. FIELD 8:11 REMARKS: _____

TIME LEFT FIELD _____ TIME ARR. TOWN _____

	NAME	Hours Drilling	Driving	Maintenance	Total Hours
DRILLER	<u>[Signature]</u>				
HELPER	<u>[Signature]</u>				
HELPER					

Hole No. Guidance # 78-1 End Shift at 5:00

Hole No. " " Start at 8:00

Total Feet Drilled 20' Perm D

Hole No.	T.D. at	
Hole No.	T.D. at	
Hole No.	T.D. at	
Hole No.	T.D. at	<u>8' of 8" Casing</u>
Hole No.	T.D. at	<u>12' of 7 7/8" Hole</u>
Hole No.	T.D. at	

TIME SCHEDULE		WORK PERFORMED Remarks	Hole No.	Bit No.	Serial No.	Size	Type	Total Feet	Total Hours
Start	End								
<u>8:00</u>	<u>8:30</u>	<u>WARM UP</u>							
<u>8:30</u>	<u>12:00</u>	<u>Run Perm D + Gravel out of casing - (Cement not set) Wait on Cement</u>							

MUD DATA

Weight _____ Visc. _____

Mud and Chem. Used: _____

SERVICE RECORD

Unit No. Serviced: _____

Work Performed: _____

QUALITY DRILLING, Inc.

Box 651 Blanding, Utah 84511 Ph. 801-678-2241
DAILY DRILLING REPORT

No. _____

Rig No. _____ DATE _____ SHIFT 1 2 SEC. _____ TWP. _____ RGE. _____

CONTRACTOR: _____

TIME LEFT TOWN _____ TIME ARR. FIELD _____ REMARKS _____

TIME LEFT FIELD _____ TIME ARR. TOWN _____

	NAME	Hours			Total Hours
		Drilling	Driving	Maintenance	
DRILLER					
HELPER					
HELPER					

Hole No. 5000R 200 7001 End Shift at 185'

Hole No. _____ Start at 20'

Total Feet Drilled 165'

Hole No. _____ T.D. at _____

TIME SCHEDULE		WORK PERFORMED Remarks	Hole No.	Bit No.	Serial No.	Size	Type	Total Feet	Total Hours
Start	End								
<u>7:00</u>	<u>7:00</u>	<u>WARRANTY</u>		<u>1</u>					
<u>8:00</u>	<u>8:00</u>	<u>185' - 20' to</u>		<u>TIP</u>					
<u>8:00</u>	<u>8:00</u>	<u>Each of 5 runs</u>		<u>6 1/4"</u>		<u>Button</u>			

MUD DATA

Weight _____ Visc. _____

Mud and Chem. Used: (see 3/11/12)

SERVICE RECORD

Unit No. Serviced: _____

Work Performed: _____

QUALITY DRILLING, Inc.

P.O. Box 651 Blanding, Utah 84511 Ph. 801-423-8241
DAILY DRILLING REPORT

No. 3

Rig No. C DATE 3 Feb 68 SHIFT 1 & 2 SEC. TWP. RGE.

CONTRACTOR: U. H. S. O. I.

TIME LEFT TOWN 9:00 TIME ARR FIELD 11:30 REMARKS:

TIME LEFT FIELD TIME ARR TOWN

	NAME	Hours Drilling	Driving	Maintenance	Total Hours
DRILLER	<u>J. K...</u>				
HELPER	<u>L. K...</u>				
HELPER					

Hole No. GOODRIDGE 78-1 End Shift at 2:00

Hole No. Start at 1:45

Total Feet Drilled 55'

Hole No. T.D. at

Hole No. T.D. at

Hole No. T.D. at

Hole No. T.D. at 55' of 6 1/4"

Hole No. T.D. at

TIME SCHEDULE		WORK PERFORMED Remarks	Hole No.	Bit No.	Serial No.	Size	Type	Total Feet	Total Hours
Start	End								
<u>8:00</u>	<u>7:00</u>	<u>get cement</u>							
<u>9:00</u>	<u>10:30</u>	<u>Drilling</u>							
<u>10:30</u>	<u>11:00</u>	<u>Wiping up</u>							
<u>11:00</u>	<u>6:00</u>	<u>Drilling 6 1/4" 185' to 240'</u>							

MUD DATA

Weight Visc.

Mud and Chem. Used:

SERVICE RECORD

Unit No. Serviced:

Work Performed:

QUALITY DRILLING, Inc.

DAILY DRILLING REPORT

No. 7

Rig No. C DATE 11 Feb 78 SHIFT 1 2 SEC. TWP. RGE.

CONTRACTOR: _____

TIME LEFT TOWN 7:30 TIME ARR. FIELD 8:45 REMARKS:

TIME LEFT FIELD _____ TIME ARR. TOWN _____

	NAME	Hours Drilling	Driving	Maintenance	Total Hours	
DRILLER	<u>J. [unclear]</u>					
HELPER	<u>P. [unclear]</u>				<u>10</u>	
HELPER	<u>A. Patterson</u>				<u>12</u>	

Hole No. Surprise 78-1 End Shift at 251'

Hole No. " Start at 240'

Total Feet Drilled 11

Hole No. _____ T.D. at _____

TIME SCHEDULE		WORK PERFORMED	Hole No.	Bit No.	Serial No.	Size	Type	Total Feet	Total Hours
Start	End	Remarks							
<u>6:30</u>	<u>7:30</u>	<u>get welder & fuel</u>							
<u>7:30</u>	<u>8:45</u>	<u>Drilling</u>							
<u>8:45</u>	<u>9:15</u>	<u>Warm up</u>							
<u>9:15</u>	<u>12:30</u>	<u>Drilling 240' - 251'</u>							
<u>12:30</u>	<u>1:00</u>	<u>Teap</u>							
<u>1:00</u>	<u>5:00</u>	<u>Set + Cement 251' of 4 1/2" casing</u>							
<u>5:00</u>	<u>6:00</u>	<u>Check mud pump</u>							
<u>6:00</u>	<u>6:30</u>	<u>Fuel & service</u>							

MUD DATA

Weight _____ Visc. _____

Mud and Chem. Used: 30 Cement

SERVICE RECORD

Unit No. Serviced: _____

Work Performed: _____

QUALITY DRILLING, Inc.

P.O. Box 651 Blanding, Utah 84511 Ph. 801-878-2241
DAILY DRILLING REPORT

No. 5

Rig No. C DATE 6 Feb 78 SHIFT 1 2 SEC. TWP. RGE.

CONTRACTOR: Dickson

TIME LEFT TOWN 10.00 TIME ARR. FIELD 11.00 REMARKS:

TIME LEFT FIELD TIME ARR. TOWN

	NAME	Hours Drilling	Driving	Maintenance	Total Hours
DRILLER	<u>J. Perkins</u>				
HELPER	<u>P. KUSH</u>				<u>9.2</u>
HELPER					

Hole No. GOODRIDGE 78-1 End Shift at 258

Hole No. Start at 251

Total Feet Drilled 7'

- Hole No. T.D. at
- Hole No. T.D. at 7' of 3 7/8"
- Hole No. T.D. at 1 Hr. Rig time: Drill
- Hole No. T.D. at plug out of casing
- Hole No. T.D. at

TIME SCHEDULE		WORK PERFORMED Remarks	Hole No.	Bit No.	Serial No.	Size	Type	Total Feet	Total Hours
Start	End								
<u>8:00</u>	<u>11:00</u>	<u>Load Pipe - Gather Supp go to Art</u>	<u>78-1</u>	<u>2</u>	<u>-</u>				
<u>11:00</u>	<u>12:30</u>	<u>Warm up + Trip</u>				<u>3 7/8</u>			
<u>12:30</u>	<u>5:30</u>	<u>Drilling @ 3 7/8 251' to 258'</u>				<u>#2</u>			

MUD DATA

Weight Visc.

Mud and Chem. Used: 1 gallon FRAM

SERVICE RECORD

Unit No. Serviced:

Work Performed:

QUALITY DRILLING, Inc.

P.O. Box 651 Blanding, Utah 84511 Ph. 801-676-2241
DAILY DRILLING REPORT

No. 6

Rig No. DATE 1-1-76 SHIFT 1 2 SEC. TWP. RGE.

CONTRACTOR:

TIME LEFT TOWN 8:00 TIME ARR. FIELD 9:00 REMARKS:

TIME LEFT FIELD TIME ARR. TOWN

	NAME	Hours				Total Hours
		Drilling	Driving	Maintenance		
DRILLER	<u>J. Perkins</u>					
HELPER	<u>P. King</u>					
HELPER						

Hole No. GOODRIDGE 78-1 End Shift at 263'

Hole No. " Start at 258'

Total Feet Drilled 5'

- Hole No. T.D. at
- Hole No. T.D. at
- Hole No. T.D. at
- Hole No. T.D. at 5' of 3 7/8"
- Hole No. T.D. at

TIME SCHEDULE		WORK PERFORMED Remarks	Hole No.	78-1	78-1
Start	End				
<u>9:00</u>	<u>9:30</u>	<u>Wagon up</u>	<u>3</u>	<u>4</u>	
<u>9:30</u>	<u>11:30</u>	<u>Drilling 3 7/8" 258'</u>	<u>-</u>	<u>-</u>	
		<u>to 263'</u>	<u>3 7/8</u>	<u>3 7/8</u>	
<u>11:30</u>	<u>3:30</u>	<u>Change bit + SERVICE</u>	<u>#1</u>	<u>#2</u>	
			Total Feet		
			Total Hours		

MUD DATA

Weight Visc.

Mud and Chem. Used: 1 Gallon Form

SERVICE RECORD

Unit No. Serviced:

Work Performed:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: March 7
Operator: William Sanchez
Well No: Goodridge #12
Location: Sec. B.T. 425 R. 19E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: B-037-30432

CHECKED BY:

Administrative Assistant AW

Remarks:

Petroleum Engineer dk

Remarks:

Director Z

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 156-1 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

March 7, 1978

Williams Ranches
Rt. 1 Box 52
Blythe, California

Re: Well No. Goodridge #12
Sec. 8, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 156-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30432.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
WILLIAMS RANCHES, INC.

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **N 218.86' and E 354.82' from W¹/₄ corner**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. **43 037 30432** DATE ISSUED **3-7-80 78**

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Goodridge

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Mexican Hat - San Juan

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 8, T42S, R 19#E

12. COUNTY OR PARISH
San Juan Co 13. STATE
Utah

15. DATE SPUDDED **2-1-78** 16. DATE T.D. REACHED **2-8-78** 17. DATE COMPL. (Ready to prod.) **4-1-78** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **Gr 4157'** 19. ELEV. CASINGHEAD **4158'**

20. TOTAL DEPTH, MD & TVD **275'** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY* **one zone** 23. INTERVALS DRILLED BY **Suf to TD** ROTARY TOOLS **Suf to TD** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
254' - 266' Goodrich sandstone 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **none** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11#	275'	6 1/8"	45 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	275'	-

31. PERFORATION RECORD (Interval, size and number)
none - Casing down to Goodrich

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-1-78	Pumping 1 1/8" 9" stroke 12 strokes per min	Well not pumping at this time

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-1-78	24	1 1/8"	→	3		0	nil

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	0	→	3		0	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TSTM vented** TEST WITNESSED BY **Gerald Dickinson**

35. LIST OF ATTACHMENTS
Copies of Quality Drilling Co. log attached

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED **[Signature]** TITLE **President** DATE **4-24-78**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR WILLIAMS RANCHES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR RT. 1 BOX 52 BLYTHE, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N 218.86' and E 354.82' from W¹/₄ Corner		8. FARM OR LEASE NAME Goodridge
14. PERMIT NO. 43 037 30432		9. WELL NO. #12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4157' gr		10. FIELD AND POOL, OR WILDCAT Mexican Hat Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T42S \$19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been drilled - surface work not completed at this time.

Well not pumping.

Report for Period of March 1978 - July 1978



18. I hereby certify that the foregoing is true and correct

SIGNED *Gene Johnson* TITLE Bookkeeper DATE 8-28-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TO Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

FROM

WILLIAMS RANCHES, INC.

RT. 1 BOX 52
BLYTHE, CA 92225
(714) 922-4422

SUBJECT: Re: Well No. Nordeen #6 and #7

DATE: Aug 28, 1978

FOLD ↑

In response to your letter of August 23, Regarding Well No. #6 and #7
I have enclosed Form #OGC 1b completed.

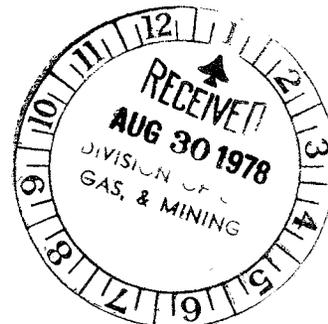
I had been filing a report of Nordeen #7 and Goodridge #12 on Form DOGC 4
and I thought this would be sufficient.

I am sorry for any inconvenience. I will report each month of these wells
from now on.

PLEASE REPLY TO →

SIGNED *Joe Johnson*

REPLY



DATE:

SIGNED

GRAYARC CO., INC., BROOKLYN, N. Y. 11232

THIS COPY FOR PERSON ADDRESSED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR WILLIAMS RANCHES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR RT 1 BOX 40 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N 218.86' and E 354.82' from W$\frac{1}{4}$ corner		8. FARM OR LEASE NAME Goodridge
14. PERMIT NO. 43 037 30432	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4157 Gr	9. WELL NO. 12
		10. FIELD AND POOL, OR WILDCAT San Juan Mexican Hat Oil Fld
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 8 42S 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has ~~not~~ been drilled - surface work not completed

Well not pumping at this time

Report for Month of August

18. I hereby certify that the foregoing is true and correct

SIGNED *Bill Johnson* TITLE Bookkeeper DATE 9-1-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR WILLIAMS RANCHES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR RT 1 BOX 52 BLYTHE, CA 92225		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N 218.86' and E 354.82' from W¹/₄ corner		8. FARM OR LEASE NAME Goodridge	
14. PERMIT NO. 43 037 30432		9. WELL NO. 12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4157 gr		10. FIELD AND POOL, OR WILDCAT San Juan Mexican Hat oil Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T42S R19E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

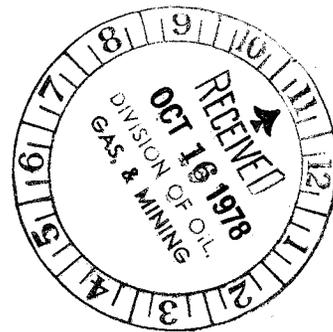
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been drilled - surface work not completed.

Well not pumping at this time.

Report for Month of September



18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Bookkeeper DATE 10-9-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Williams Ranches, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N 218.86' and E 354.82' from W 1/2 corner		8. FARM OR LEASE NAME Goodridge
14. PERMIT NO. 43 037 30432	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4157 gr	9. WELL NO. 12
		10. FIELD AND POOL, OR WILDCAT Mexican Hat Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T42S R19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been drilled- surface work not completed

Well not pumping at this time.

Report for Month of October

18. I hereby certify that the foregoing is true and correct

SIGNED Jill Johnson TITLE Bookkeeper DATE 11-7-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Williams Ranches, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N 218.86' and E 354.82' from W 1/4 corner		8. FARM OR LEASE NAME Goodridge
14. PERMIT NO. 43 037 30432		9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, OR, &c.) 4157 gr		10. FIELD AND POOL, OR WILDCAT Mexican Hat Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T42S R19E
		12. COUNTY OR PARISH San Juan
		18. STATE UT



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	XX <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been drilled- surface work not completed.

Well not pumping at this time.

Report for Month of November.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Bookkeeper DATE 12-12-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: see attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531. Wesgra Corporation Is Bonded By Letter of credit # 7230. Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell President *N1060*
Clint Howell
April /20/ 2006

NAME (PLEASE PRINT) <u>Clint Howell</u>	TITLE <u>President</u>
SIGNATURE <i>Clint Howell</i>	DATE <u>4/20/2006</u>

(This space for State use only)

APPROVED 513106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well_name	api	qtr_qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENE	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENE	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENE	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENE	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENE	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		4/30/2006
FROM: (Old Operator):	TO: (New Operator):	
N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	N. 060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	

CA No.

Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SUTHERLAND FEDERAL 97-4	05	420S	190E	4303731784	9080	Federal	OW	S
NORDEEN 1	05	420S	190E	4303720721	490	Fee	OW	S
NORDEEN 5	05	420S	190E	4303720722	490	Fee	OW	P
NORDEEN 3	05	420S	190E	4303730149	490	Fee	OW	P
NORDEEN 80.7	05	420S	190E	4303730584	490	Fee	OW	P
NORDEEN 80.6	05	420S	190E	4303730585	490	Fee	OW	S
NORDEEN 81-4	05	420S	190E	4303730957	490	Fee	OW	S
NORDEEN 81-5	05	420S	190E	4303730958	490	Fee	OW	S
NORDEEN 86-6	05	420S	190E	4303731254	490	Fee	OW	S
J & L 3	06	420S	190E	4303731207	10691	Fee	OW	TA
GEBAUER FEDERAL 2	07	420S	190E	4303730190	9080	Federal	OW	S
GOODRIDGE 81-3	07	420S	190E	4303730960	11206	Fee	OW	S
WILM RNCH GDRDGE 12	08	420S	190E	4303730432	495	Fee	OW	P
GOODRIDGE 74	08	420S	190E	4303730526	495	Fee	OW	S
GOODRIDGE 75	08	420S	190E	4303730527	495	Fee	OW	S
GOODRIDGE 80.2	08	420S	190E	4303730561	495	Fee	OW	P
GOODRIDGE 80.3	08	420S	190E	4303730562	495	Fee	OW	P
GOODRIDGE 80.4	08	420S	190E	4303730563	495	Fee	OW	P
GOODRIDGE 80.1	08	420S	190E	4303730570	495	Fee	OW	S
GOODRIDGE 80.5	08	420S	190E	4303730680	490	Fee	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- 6b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- 6c. Reports current for Production/Disposition & Sundries on: 5/1/2006

