

Date first production: 5/1/70

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-12-78
SW. ✓ VW TA
GW OS PA

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log ✓
Electric Logs (No.) No Logs Run
E I Dual I Lat GR-N Micro
BHC Sonic GR Lat MI-L Sonic
CBLog CCLog Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Wesgra Corp.

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface

2145 from the south line
 At proposed prod. zone 495 from the west, line
 NW NW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 240 ✓

16. NO. OF ACRES IN LEASE 28 ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL 5 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330 ✓

19. PROPOSED DEPTH 200 *Hermana*

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4074

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

XX We propose to drill 9" hole to 34' and set 8" surface casing cemented all the way drill a 6 3/4" hole to top of the producing zone, set 5 1/2" casing cemented from top to bottom, then drill 4 3/4" hole thru producing formation

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zones and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *W.E. Speer*

TITLE President

DATE 1-30-78

(This space for Federal or State office use)

PERMIT NO. 43-037-304 20

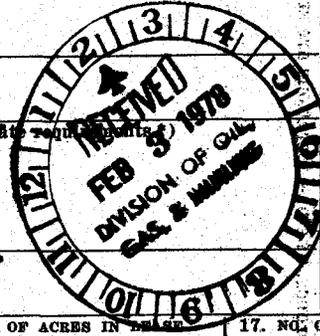
APPROVAL DATE

APPROVED BY _____

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME
San Juan Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WELDCAT
Mexican Hat

11. SEC., T.1.R., M. OR B.L. AND SURVEY OR ABMA
Sec 8, 42S, 19E

12. COUNTY OR PARISH San Juan 13. STATE Utah

COMPANY WESGRA OIL CORPORATION

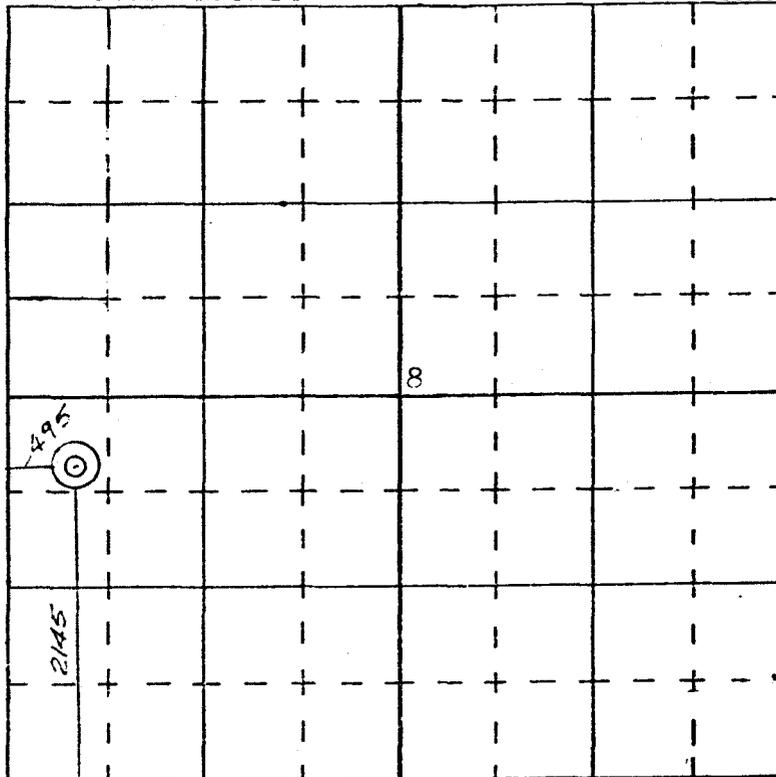
LEASE SAN JUAN FEDERAL WELL NO. 3

SEC. 8, T. 42 S., R. 19 E. S.L.M.

LOCATION 2145 FEET FROM THE SOUTH LINE and
495 FEET FROM THE WEST LINE

ELEVATION 4074 Ungraded Ground

SAN JUAN COUNTY UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. # 1472

SURVEYED 19 January, 1978

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

**** FILE NOTATIONS ****

Date: Feb. 6 -

Operator: Wesgra Corp.

Well No: San Juan Fed. #3

Location: Sec. 8 T. 4S R. 19E County: San Juan

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: _____

CHECKED BY:

Administrative Assistant [Signature]

Remarks:

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 156-1 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

[Signature] Letter Written/Approved

February 8, 1978

Wesgra Corporation
Box 14
Mexican Hat, Utah

Re: Well No's:
Wesgra Federal #1 & Stavely #1
Sec. 7, T. 42 S, R. 19 E.
Wesgra Federal #3, #4, #5
Sec. 8, T. 42 S, R. 19 E.
San Juan County, Utah

Gentlemen:

Insofar as this Division is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 156-1. However, the approval pertaining to the Stavely #1 shall be contingent upon a bond being filed with this Division prior to commencement of spudding operations.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is:

Stavely #1: 43-037-30418	Federal #1: 43-037-30418
Federal #3: 43-037-30420	Federal #4: 43-037-30421
Federal #5: 43-037-30422	

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

GLENN B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

sec 8, 42S, 19E

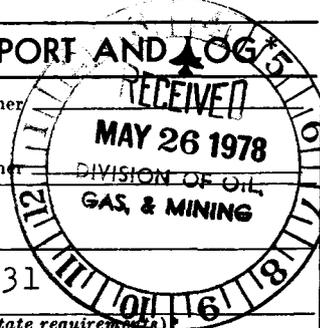
12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2145 from south line
At top prod. interval reported below 495 from west line
At total depth same
WNNWSEW

14. PERMIT NO. *(3020)*
43-037-30393
DATE ISSUED
2-8-78

15. DATE SPUNDED 4-2-78
16. DATE T.D. REACHED 4-9-78
17. DATE COMPL. (Ready to prod.) 4-12-78
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4074 *EV*
19. ELEV. CASINGHEAD 4075

20. TOTAL DEPTH, MD & TVD 196
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Goodrich zone 168 to 196
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
none samples run by Bob Lauth of Durango Colorado
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6"	18#	30'	8 3/4	5 sacks circulated	
4 1/2"	14#	162.6	6 1/8	17 sacks circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
drilled out of 4 1/2 casing with 3 7/8 bit to 196'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
AMOUNT AND KIND OF MATERIAL USED
fractured zone with
Judymite shot
two six ft. shots
176 to 182 186 to 192

33.* PRODUCTION

DATE FIRST PRODUCTION 5-1-78
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) producing

DATE OF TEST 5-1-78
HOURS TESTED 24
CHOKE SIZE none
PROD'N. FOR TEST PERIOD less than bbl
OIL—BBL. none
GAS—MCF. none
WATER—BBL. none
GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Wesgra* TITLE President DATE 5-20-78

*San Juan
Production*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: San Juan Minerals

WELL NAME: San Juan Fed. #3

SECTION: NW SW 8 TOWNSHIP: 42S RANGE: 19E COUNTY: San Juan

DATE: 6-16-81 19 81 LOCATION INSPECTED

TOTAL DEPTH: _____ AT TIME OF VISIT: _____

NAME OF DRILLING CONTRACTOR: _____

RIG NUMBER: _____

COMMENTS:

Well is pumping; leak around polish rod has been sealed and oil saturation around well head appears to be receding (with most of it confined to a 4' radius of the well). It may be prudent to construct a berm around the well head as a precaution to contain any leaks that may occur.

DATE: 6-16-81

SIGNED: M.T.M.

M. J. Miner

SEND TYPED COPY TO COMPANY: YES No

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name
✓ WEGER PETROLEUM CORP., and
Oklahoma Corporation

Address (include zip code)
701 West Evergreen
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

Assignment approved as to lands described below

All in Section 8, Township
42 South, Range 19 East, S.L.M.,
San Juan County, Utah
Lot Four (4)-----8.91 Acres
Tract B-----17.00 Acres

Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee	100%
4. Specify interest or percent of record title interest being retained by assignor, if any	None
5. Specify overriding royalty being reserved by assignor Six percent	6%
6. Specify overriding royalty previously reserved or conveyed, if any 1.5 percent	1.5%
7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106. None	

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.

Wesgra
(Assignor's Signature)

P.O. Box 14

(Assignor's Address)

President of and in behalf of
Wesgra Corporation, a Utah
Corporation

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

This 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By

[Signature]
(Authorized Officer)

Chief, Minerals
Adjudication Section

AUG 23 1984

91386

(Title)

(Date)



4241 State Office Building; Salt Lake City, Ut. 84114. © 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• WEGER PETROLEUM CORP.
P.O. Box 1338
Durant, OK 74702-1338

RECEIVED
JAN 10 1985
DIVISION OF
OIL, GAS & MINING

Utah Account No. 29980
~~11060~~

Report Period (Month/Year) _____

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL) sold	Gas (MSCF)	Water (BBL)
San Juan Fed. #1 X					
303730393 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #2A X					
303730397 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #3 X					
303730420 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. A.B. #1 X					
303730474 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. A.B.#2 X					
303730475 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #6 X					
303730476 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #7 X					
303730477 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #8 X					
303730528 00380-42S-19E-Sec.8	GDRSD				
San Juan Tract 4-1 X					
303730628 00380-42S-19E-Sec.8	GDRSD				
San Juan Tract 4-2 X					
303730629 00380-42S-19E-Sec.8	GDRSD				
San Juan Tract 4-2X X					
303730733 00380-42S-19E-Sec.8	GDRSD				
San Juan Tract 4-4 X					
303730835 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #10 X					
303730836 00380-42S-19E-Sec.8	GDRSD				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____
Authorized signature Michael R. Weger, President Telephone (405) 924-9200

Michael R. Weger
PRESIDENT

January 8, 1984

RECEIVED
JAN 10 1985

DIVISION OF
OIL, GAS & MINING

Utah Natural Resource
Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: **CLAUDIA JONES**

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my confirmation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

Michael R. Weger
Michael R. Weger

MRW/bs
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23701-A	
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge Estate	
14. PERMIT NO.		9. WELL NO. all wells	
15. ELEVATIONS (Show whether 37, 37, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec 8, 42S, 19E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) resuming ownership <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

42S. 19E. 8	Acct #1	43-037-30393
42S. 19E. 8	A.B.#1	43-037-30474
42S. 19E. 8	Acct #2A	43-037-30397
42S. 19E. 8	A.B.#2	43-037-30475
42S. 19E. 8	Acct #3	43-037-30420
42S. 19E. 8	Acct #6	43-037-30476
42S. 19E. 8	Acct #7	43-037-30477
42S. 19E. 8	Acct #8	43-037-30528
42S. 19E. 8	Acct #10	43-037-30836
42S. 19E. 8	Acct #11	43-037-30837
42S. 19E. 8	Acct #13	43-037-30886
42S. 19E. 8	Acct #14	43-037-30887
42S. 19E. 8	Acct #15	43-037-30888
42S. 19E. 8	Acct #16	43-037-30889
42S. 19E. 8	Acct #17	43-037-30890
42S. 19E. 8	Acct #1-1	43-037-30628
42S. 19E. 8	Acct #1-2	43-037-30733
42S. 19E. 8	Acct #4	43-037-30835

18. I hereby certify that the foregoing is true and correct
SIGNED W.E. Steen TITLE President DATE 1-28-87

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior ³¹⁰⁰ (U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED
MAY 04 1987

DIVISION OF
OIL, GAS & MINING

Mr. John Baza
Petroleum Engineer
State of Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

ACTING District Manager

Enclosure:
Two Decision Records

LEASE CHANGE FROM FED TO FEE
Supplemental info in file tract #4-1 8, 423, 19E

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #3 4303730420	00380	42S 19E 8	GDRSD					
SAN JUAN TRACT 4-2X 4303730733	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL #16 4303730889	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 18 4303731423	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 21 4303731431	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 22 43731432	00380	42S 19E 8	GDRSD					
SAN JUAN FED. TRACT 4 #5 4303731438	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 4-4A 4303731749	00380	42S 19E 8	LTLPL					
SAN JUAN FED #1 4303730393	00381	42S 19E 8	GDRSD					
SAN JUAN FED #2A 4303730397	00381	42S 19E 8	GDRSD					
SAN JUAN FED A.B.#2 4303730475	00381	42S 19E 8	GDRSD					
SAN JUAN FED #7 4303730477	00381	42S 19E 8	GDRSD					
SAN JUAN FED #8 4303730528	00381	42S 19E 8	GDRSD					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 20 1995
DIVISION OF OIL, GAS & MIN

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wesgra Corporation

3. Address and Telephone No.
 P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 17 small producing oil wells in Sec 8, and 7
 lease- Goodridge Trust

5. Lease Designation and Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:
 As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.
 The operation will continue to operate under the same name and the address will remain the same.
 It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks *W.E. Skeen*
 W. E. (Bill) Skeen
 President, Wesgra Corporation
Clint Howell
 Clint Howell Ph. No. 301-681-2298
 new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTS 8-PL
3	VLDV 9-SJ
4	RJT 10-FILE
5	FRM 1
6	GLT

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-30920</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the ^{** Upon compl. of routing.*} new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/26/95 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 30420
San Juan Fed 3
425 19E 8

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2
September 29, 2008
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

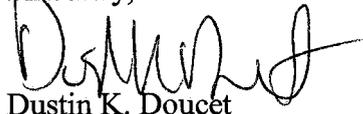
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucét
Petroleum Engineer

JP/js
Enclosure

cc: Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. PHASE DESIGNATION AND SERIAL NUMBER.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER
San Juan Federal 3

9. API NUMBER.
4303730420

10. FIELD AND POOL OR WILDCAT
Mexican Hat

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR.
P.O. Box 310367 Mexican Hat UT 84531

PHONE NUMBER
(435) 683-2263

4. LOCATION OF WELL

FOOTAGES AT SURFACE. **2145' FSL 495' FWL**

COUNTY **San Juan**

QTR/QTR SECTION, TOWNSHIP, RANGE, MERIDIAN. **NWSW 8 42S 19E S**

STATE **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/15/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

Propose to fill from TD. to surface with cement slurry

COPY SENT TO OPERATOR
Date: 12-18-2008
Initials: KS

NAME (PLEASE PRINT) **Clint Howell** TITLE **Manager**

SIGNATURE *Clint Howell* DATE **11/17/2008**

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING (See Instructions on Reverse Side)

DATE: 12/16/08
BY: Durt Kettle
* Contact Durt Kettle @ 435-820-0862 prior to commencing work.

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

Wellbore Diagram

API Well No: 43-037-30420-00-00 Permit No:

Well Name/No: SAN JUAN FED 3

Company Name: WESGRA CORPORATION

Location: Sec: 8 T: 42S R: 19E Spot: NWSW

Coordinates: X: 601903 Y: 4111755

Field Name: MEXICAN HAT

County Name: SAN JUAN

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	30	8.75		
HOL2	196	6.125		
COND	30	6	18	
SURF	163	4.5	14	

Capacity (f/ct)

11,932

Conductor: 6 in. @ 30 ft.
 Surface: 4.5 in. @ 163 ft.
 Hole: 8.75 in. @ 30 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	163	0	UK	17

$$196 / (1.15) (11932) = \pm 155X$$

Perforation Information

Formation Information

Formation	Depth
GDRSD	168

Hole: 6.125 in. @ 196 ft.

TD: 196 TVD: PBTD:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 30420
San Juan Fed 3
42S 19E 8

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months