

1-3-78 Well complete

1-5-78 Initial production

## FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned .....  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter ..... ✓  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

NW..... WW..... TA.....

Bond released

GW..... OS..... EA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U-23761-A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
WESGRA CORPORATION

3. ADDRESS OF OPERATOR  
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface  
24+8 feet from south line and 671 ft. from west line  
At proposed prod. zone  
NE NW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
20

17. NO. OF ACRES ASSIGNED TO THIS LEASE

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
200 ft.

20. ROOM NO. OF WELL

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4075

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH

We propose to drill 9 1/2" hole to 31' and set all the way  
6" hole to production zone. Set 4 1/2" casing then drill in to the producing formation.

"APPROVAL TO FLARE GRANTED WHILE DRILLING AND TESTING."

BLM Stipulations Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measures to prevent program, if any.

24. SIGNED *W.E. Steen* TITLE Production Mgr.

(This space for Federal or State office use)

PERMIT NO. APPROVED APPROVAL DATE

APPROVED BY *Carl A. Barrick* TITLE

JUL 13 1977  
CARL A. BARRICK  
ACTING DISTRICT ENGINEER  
\*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.  
6. INDIAN ALLOTTEE OR LESSEE NAME  
7. STATE OF LEASE  
8. COUNTY OF LEASE  
9. FIELD AND POOL  
10. FIELD AND POOL  
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100. COUNTY OF LEASE

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: July 22-  
Operator: Wesgra Corp.  
Well No: San Juan Fed. #1  
Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet

CHECKED BY:

Administrative Assistant SW  
Remarks: 10 other wells in Sec. 8  
Petroleum Engineer \_\_\_\_\_  
Remarks: \_\_\_\_\_  
Director Z  
Remarks: \_\_\_\_\_

INCLUDE WITHIN APPROVAL LETTER:

Bond Required  Survey Plat Required   
Order No.  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

Letter Written/Approved

July 27, 1977

Wesgra Corporation  
P.O. Box 14  
Mexican Hat, Utah 84531

Re: Well No. San Juan Fed. #1  
Sec. 8, T. 42 S, R. 19 E,  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the rig number and drilling contractor be identified.

The API number assigned to this well is 43-057-30393.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

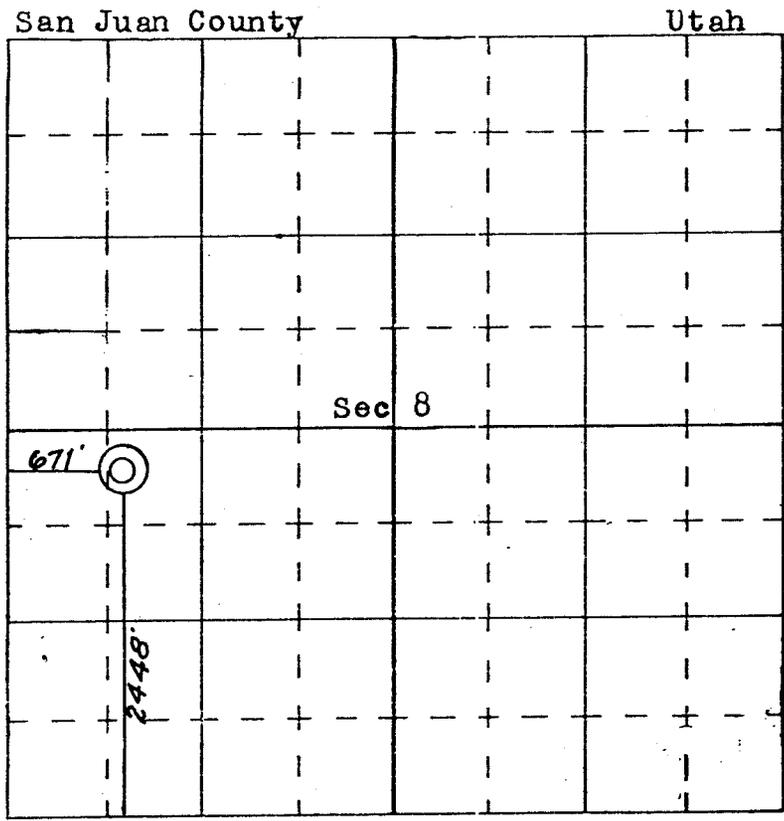
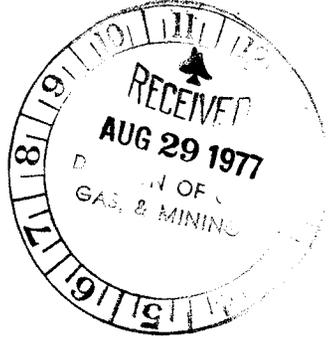
cc: U.S. Geological Survey

*Post file*

COMPANY THE SHIPROCK CORPORATION  
LEASE San Juan Federal WELL NO. 1  
SEC. 8, T. 42 South, R. 19 East S.L.M.

LOCATION 2448 Feet from the South Line and  
671 Feet from the West Line

ELEVATION 4075



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

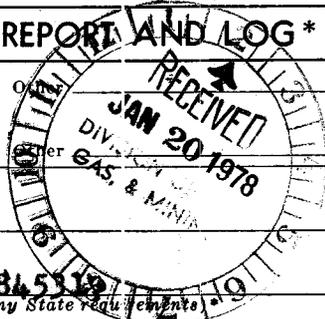
SEAL: James P. Lane  
Registered Land Surveyor.  
Utah Register No. 1472

SURVEYED 19 June, 1976



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*



1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

2. NAME OF OPERATOR  
**WESGRA CORP.**

3. ADDRESS OF OPERATOR  
**P. O. Box 14 Mexican Hat, Utah 84519**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **2448 feet from south line 671 ft. from west line**  
At top prod. interval reported below  
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-23761-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**San Juan Federal**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Mexican Hat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**See 8, 42S, 19E**

14. PERMIT NO. **43-037-30393** DATE ISSUED **7-13-77**

15. DATE SPUNDED **12-24-77** 16. DATE T.D. REACHED **12-29-77** 17. DATE COMPL. (Ready to prod.) **1-3-77** 13. ELEVATIONS (DF, RKB, RT, CR, ETC.) **San Juan, Utah 4075**

20. TOTAL DEPTH, MD & TVD **193** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPI., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Goodrich zone 180 to 190** 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **no logs samples run by Bob Lauth, Durango Colo.** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
sur. 7"	23	25	8 3/4	5 sacks top to bottom	
4 1/2"	9 1/2	175	6 1/2	19 sacks circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
Drilled 18'	of 3	7/8 hole out of long string		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	189'	no

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

33.\* PRODUCTION

DATE FIRST PRODUCTION **1-5-78** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **pumping inch and eighth pump** WELL STATUS (Producing or shut-in) **producing**

DATE OF TEST **1-5-78** HOURS TESTED **24** CHOKE SIZE **none** PROD'N. FOR TEST PERIOD **1** OIL—BBL. **none** GAS—MCF. **none** WATER—BBL. **none** SYSTEM RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE **40 estimated** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **W. E. Skeen**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **W. E. Skeen** TITLE **President** DATE **1-18-78**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

✓ WEGER PETROLEUM CORP., and  
Oklahoma Corporation

Address (include zip code)

701 West Evergreen  
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

All in Section 8, Township  
42 South, Range 19 East, S.L.M.,  
San Juan County, Utah  
Lot Four (4)-----8.91 Acres  
Tract B-----17.00 Acres

Assignment approved as to lands described below

Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

Six percent

6%

6. Specify overriding royalty previously reserved or conveyed, if any

1.5 percent

1.5%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.

  
(Assignor's Signature)

P.O. Box 14

(Assignor's Address)

President of and in behalf of  
Wesgra Corporation, a Utah  
Corporation

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

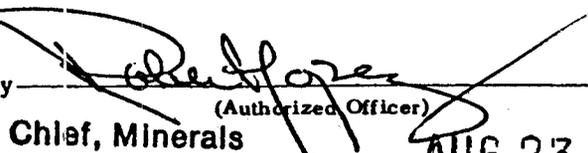
This 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By

  
(Authorized Officer)

Chief, Minerals  
Adjudication Section

AUG 23 1984

(Title)

(Date)

91386

*Michael R. Weger*

PRESIDENT

January 8, 1985

RECEIVED  
JAN 10 1985

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resource  
Oil Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my confirmation, on behalf of WEGER PETROLEUM CORP., that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

*Michael R. Weger*  
Michael R. Weger

MRW/bs  
Enclosures



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building, Salt Lake City, Ut. 84114. • 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• WEGER PETROLEUM CORP.  
P.O. Box 1338  
Durant, OK 74702-1338

**RECEIVED**  
JAN 10 1985  
DIVISION OF  
OIL, GAS & MINING

Utah Account No. ~~W1060~~ <sup>W9980</sup>

Report Period (Month/Year) \_\_\_\_\_

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL) sold	Gas (MSCF)	Water (BBL)
San Juan Fed. #1 ✓ 4303730393	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #2A ✓ 4303730397	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #3 ✓ 4303730420	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. A.B. #1 ✓ 4303730474	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. A.B. #2 ✓ 4303730475	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #6 ✓ 4303730476	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #7 ✓ 4303730477	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #8 ✓ 4303730528	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-1 ✓ 4303730628	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-2 ✓ 4303730629	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-2X ✓ 4303730733	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-4 ✓ 4303730835	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #10 ✓ 4303730836	00380-42S-19E-Sec.8	GDRSD					
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature Michael R. Weger, President Telephone (405) 924-9200

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

020979

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge Estate
14. PERMIT NO.		9. WELL NO. all wells
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) resuming ownership

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

425. 19E, 8	Acid #1	43-037-30393
425. 19E, 8	A.B. #1	43-037-30474
425. 19E, 8	Acid #2A	43-037-30397
425. 19E, 8	A.B.#2	43-037-30475
425. 19E, 8	Acid #3	43-037-30420
425. 19E, 8	Acid #6	43-037-30476
425. 19E, 8	Acid #7	43-037-30477
425. 19E, 8	Acid #8	43-037-30528
425. 19E, 8	Acid #10	43-037-30836
425. 19E, 8	Acid #11	43-037-30837
425. 19E, 8	Acid #13	43-037-30886
425. 19E, 8	Acid #14	43-037-30887
425. 19E, 8	Acid #15	43-037-30888
425. 19E, 8	Acid #16	43-037-30889
425. 19E, 8	Acid #17	43-037-30890
425. 19E, 8	Acid #4-1	43-037-30628
425. 19E, 8	Acid #4-2	43-037-30733
425. 19E, 8	Acid #4	43-037-30835

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Steen TITLE President DATE 1-28-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior <sup>3100</sup> (U-065)

BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED  
MAY 04 1987

DIVISION OF  
OIL, GAS & MINING

Mr. John Baza  
Petroleum Engineer  
State of Utah Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

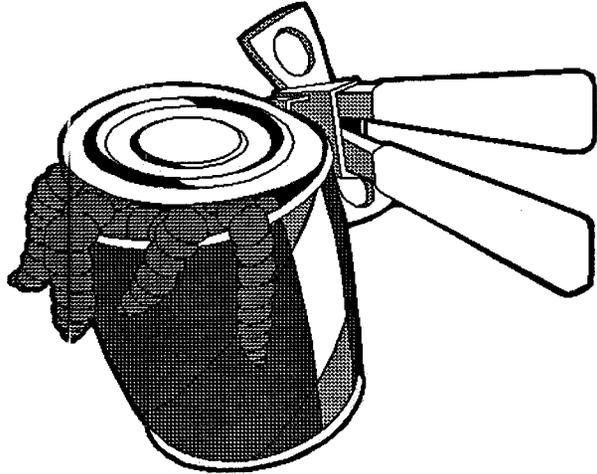
Sincerely yours,

ACTING District Manager

Enclosure:  
Two Decision Records

LEASE CHANGE FROM FED TO FEE  
Supplemental info in file tract #4-1 8, 405, 19E

November 3, 1994



MEMO TO: File 125 19E 8  
FROM: Vicky Carney  
RE: San Juan Federal #1, API No. 43-037-30393

The above mentioned well was erroneously considered a plugged and abandoned well from April 1988 through August 1993.

The correction of this error would require amending the other wells (approximately 13) within the same Entity # (00381) by 1 barrel each. It is estimated to take a minimum of 2 1/2 days to complete the 65 months of corrections.

Making corrections to this well would not affect the Tax Commission or royalty owners since the disposition data by entity is correct. In addition, oil production would not be affected on a state total, county total, field total or zone total basis.

Due to the length of time required to adjust the 65 months of production reporting with little impact as discussed above, it was decided that amendments to the San Juan Federal #1 will not be performed for 4/88 through 8/93.

sls/vlc

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
 WESGRA CORPORATION  
 PO BOX 367  
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT  **(Highlight Changes)**

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #3 4303730420	00380	42S 19E 8	GDRSD					
SAN JUAN TRACT 4-2X 4303730733	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL #16 4303730889	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 18 4303731423	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 21 4303731431	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 22 4303731432	00380	42S 19E 8	GDRSD					
SAN JUAN FED. TRACT 4 #5 4303731438	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 4-4A 4303731749	00380	42S 19E 8	LTLPP					
SAN JUAN FED #1 4303730393	00381	42S 19E 8	GDRSD					
SAN JUAN FED #2A 4303730397	00381	42S 19E 8	GDRSD					
SAN JUAN FED A.B.#2 4303730475	00381	42S 19E 8	GDRSD					
SAN JUAN FED #7 4303730477	00381	42S 19E 8	GDRSD					
SAN JUAN FED #8 4303730528	00381	42S 19E 8	GDRSD					
<b>TOTALS:</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995  
DIV. OF OIL, GAS & MINING

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

5. Lease Designation and Serial No.

Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks *W.E. Skeen*  
W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*  
Clint Howell Ph. No. 801-683-2298  
new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	LEG 7-LWP
2	DTE 8-PL
3	VLD 9-SJ
4	RFP 10-FIRE
5	YRM 1
6	GIL

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-30393</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/24/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Date: October 20 1995.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**