

5-11-77 - Date first production

FILE NOTATIONS

Entered in NID File

Checked by Chief

.....

Entered On S R Sheet

.....

Copy NID to Field Office

.....

Location Map Pinned

.....

Approval Letter

.....

Card Indexed

Disapproval Letter

.....

I W.R for State or Fee Land

.....

COMPLETION DATA:

Date Well Completed

5-11-77

Location Inspected

.....

OW

WW

TA

Bond released

.....

GW

OS

PA

State of Fee Land

.....

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: **NW 1/4 NE 1/4 Sec. 16**
 At proposed prod. zone: **660' FNL & 1980' FEL, Sec. 16**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4654' GR

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4654' GR

5. LEASE DESIGNATION AND SERIAL NO.
State of Utah ML-3156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G116

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16 T40S-R24E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

16. NO. OF ACRES IN LEASE: **--**
 17. NO. OF ACRES ASSIGNED TO THIS WELL: **40**

19. PROPOSED DEPTH: **5732'**
 20. ROTARY OR CABLE TOOLS: **Rotary**

22. APPROX. DATE WORK WILL START*
February 15, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	Circulate to surface.
11"	8-5/8"	24#	1500'	Circulate to surface.
7-7/8"	5-1/2"	14 & 15.5#	5732'	Cement 600' above pay zone.

DV collar to be run below DeChelly and cement to bottom of surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from the Aneth Unit. Samples will be taken at 10' intervals from 5000' to TD. No cores or DST's are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment. Any gas produced during the conduct of the above described work will be flared.

ESTIMATED FORMATION TOPS

Navajo	692'	Hermosa	4522'
Chinle	1492'	Ismay	5347'
DeChelly	2582'	Desert Creek	5512'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *[Signature]* TITLE: **District Superintendent** DATE: **Jan. 24, 1977**

(This space for Federal or State office use)

PERMIT NO. **43-037-30344** APPROVAL DATE: **DATE: 1-24-77**

APPROVED BY: *[Signature]* TITLE: **BY: C.B. [Signature]**

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) Farmington | OGCC (2) SLC | GLE | ARM(2) | Bureau of Indian Affairs Gulf(2) | The Navajo Tribe Superior | Tenneco

*See Instructions On Reverse Side

COMPANY Texaco Inc.

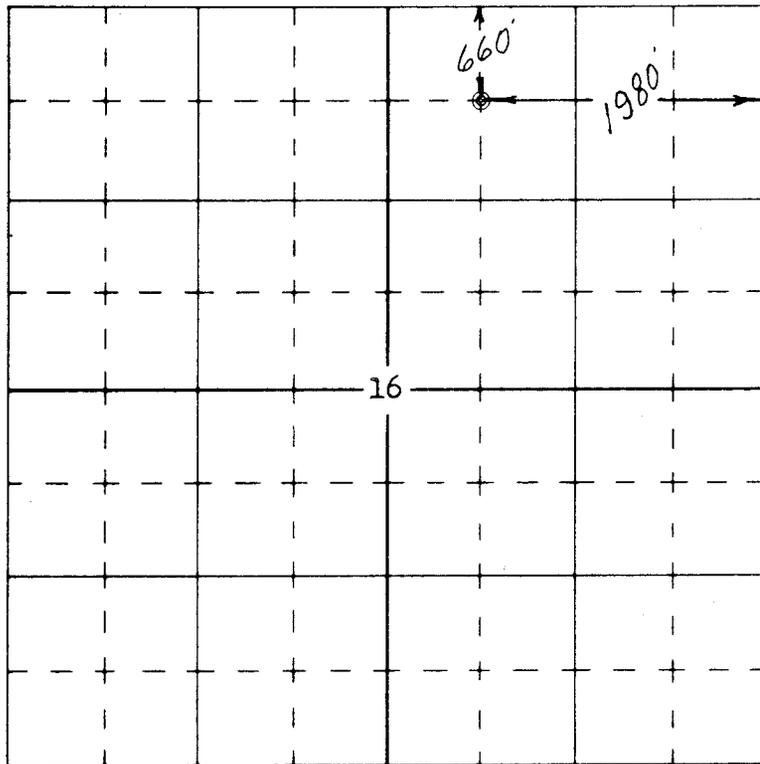
Well Name & No. ANETH UNIT WELL NO. G116 Lease No. _____

Location 660 feet from North line and 1980 feet from East line

Being in San Juan County, Utah

Sec. 16, T.40S., R.24E., S.L.M.

Ground Elevation 4654



Scale -- 4 inches equals 1 mile

Surveyed January 12, 19 77

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



E. L. Poteet

Registered Professional
Engineer and Land Surveyor.
Utah Surveyor No. 2533

January 24, 1977

ANETH UNIT WELL NO. G116
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC 16 T40S-R24E
SAN JUAN COUNTY, UTAH
6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the following information is provided for the drilling of Aneth Unit Well No. G116, San Juan County, Utah:

1. SURFACE CASING: 1500' of 8-5/8" OD 24# K-55 ST&C new casing.
2. CASINGHEADS: 16-3/4" OD x 10" Series 600, 2000# pressure rating.
3. PRODUCTION CASING: 5732' of 5-1/2" OD 14 & 15.5# K-55 ST&C new casing.
4. BLOWOUT PREVENTER: 10" Series 600 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
 - (a) Kelly cock will be used at all times and checked daily.
 - (b) Safety sub with full opening valve for drill pipe on floor.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 2500 psi.
7. DRILLING FLUID: Water and salt mud.

Very truly yours,


G. L. Eaton
District Superintendent

FME:RB
cc: @GCC(2)
Attach.

Minimum equipment requirements are:

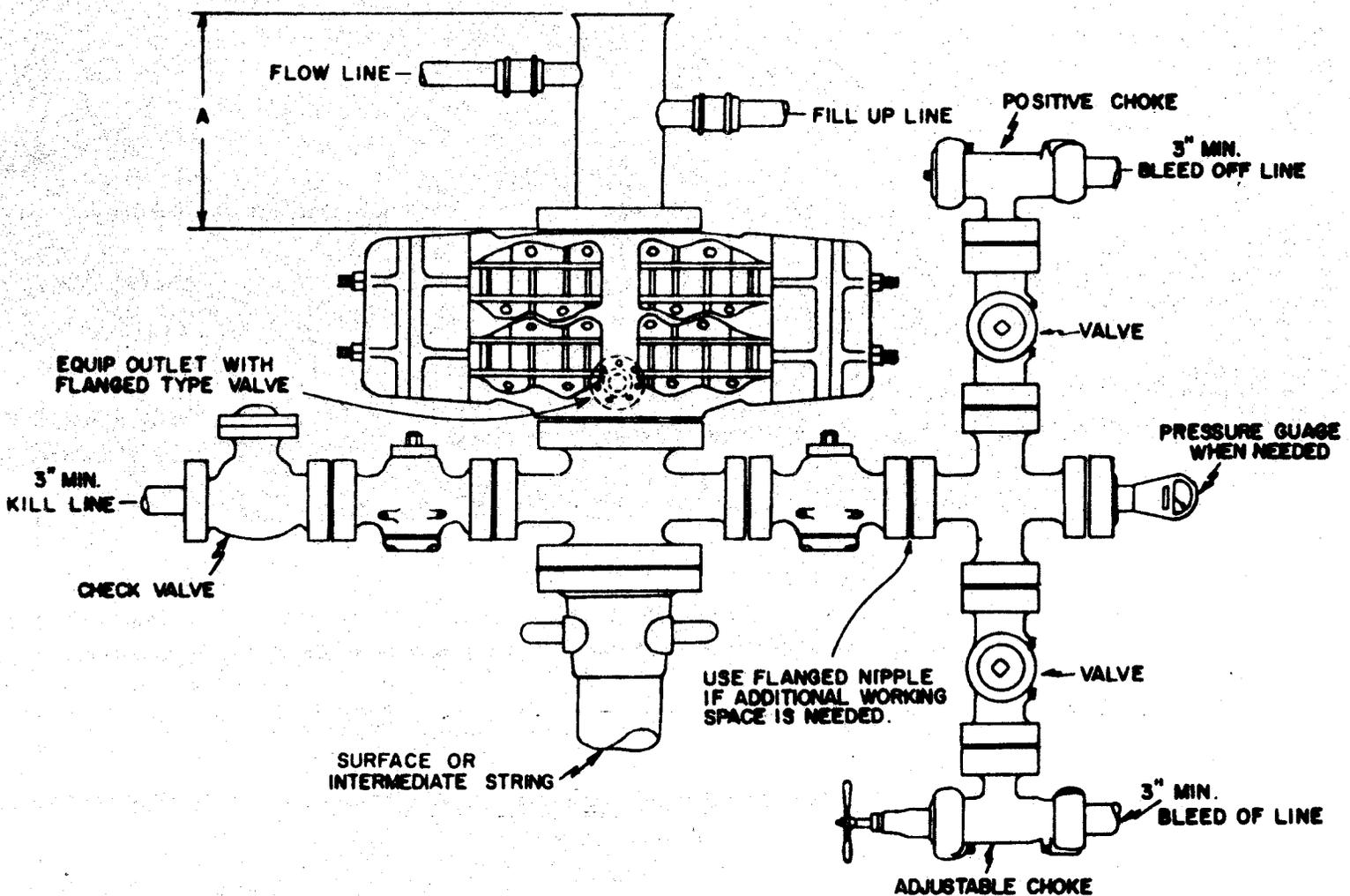
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

ANETH UNIT WELL NO. G116
 NW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC 16 T40S-R24E
 SAN JUAN COUNTY, UTAH

APPROVED
[Handwritten Signature]

TEXACO INC DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DRAWN BY <u>J.S.D.</u>	CHKD BY <u>J.S.Z.</u>
DATE <u>11-8-58</u>	FILE <u>448000</u>
REVISED _____	SERIAL <u>1-142-2</u>

January 24, 1977

**SURFACE USE DEVELOPMENT PLAN
ANETH UNIT WELL NO. G116
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC 16 T40S-R24E
SAN JUAN COUNTY, UTAH**

6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Aneth Unit Well No. G116, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. Approximately 1500' of new access road will be required. The proposed road will run west from the wellsite to an existing road. no cattleguards will be required.
3. Offset wells to the proposed well are shown on the attached plat.
4. The flowline for subject well will run approximately 2700' southwest to an existing header. See attached plat.
5. Water for drilling operations will be trucked from Texaco's Pressure Maintenance Plant, a distance of approximately 4 miles southeast of the location.
6. No additional construction material will be required.
7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.
8. No separate drill campsites are proposed.

- 9. The drilling site location will be graded and will be approximately 250' x 250' with natural drainage to the south. Proper grading will be used to control erosion and the drilling pad surfaces will be compacted soil. A 3' cut on the north side will be required.
- 10. All surfaces not used in normal well servicing and maintenance will be leveled and cleaned.
- 11. The surface of the well location is sandy and rocky barren ground sparsely covered with native grass and small brush. The site is slightly sloping to the south.
- 12. Texaco's representative:
G. L. Eaton
District Superintendent
Texaco Inc.
P. O. Box 2100
Denver, Colorado 80201
Phone: (303) 573-7571
- 13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Jan 25, 1977
Date

G. L. Eaton
G. L. Eaton
District Superintendent

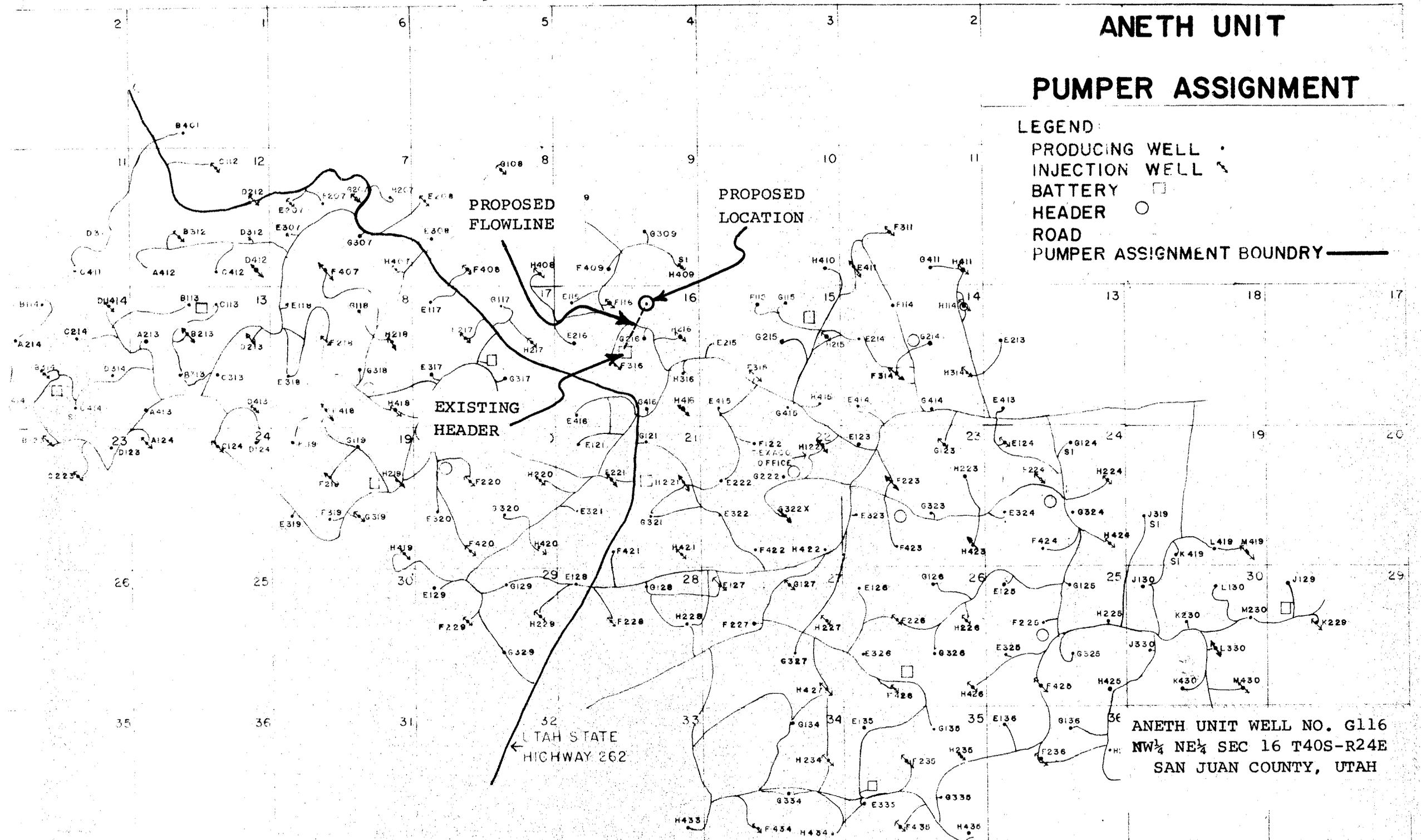
FME:RB
cc: OGCC (2)
Attach.

ANETH UNIT

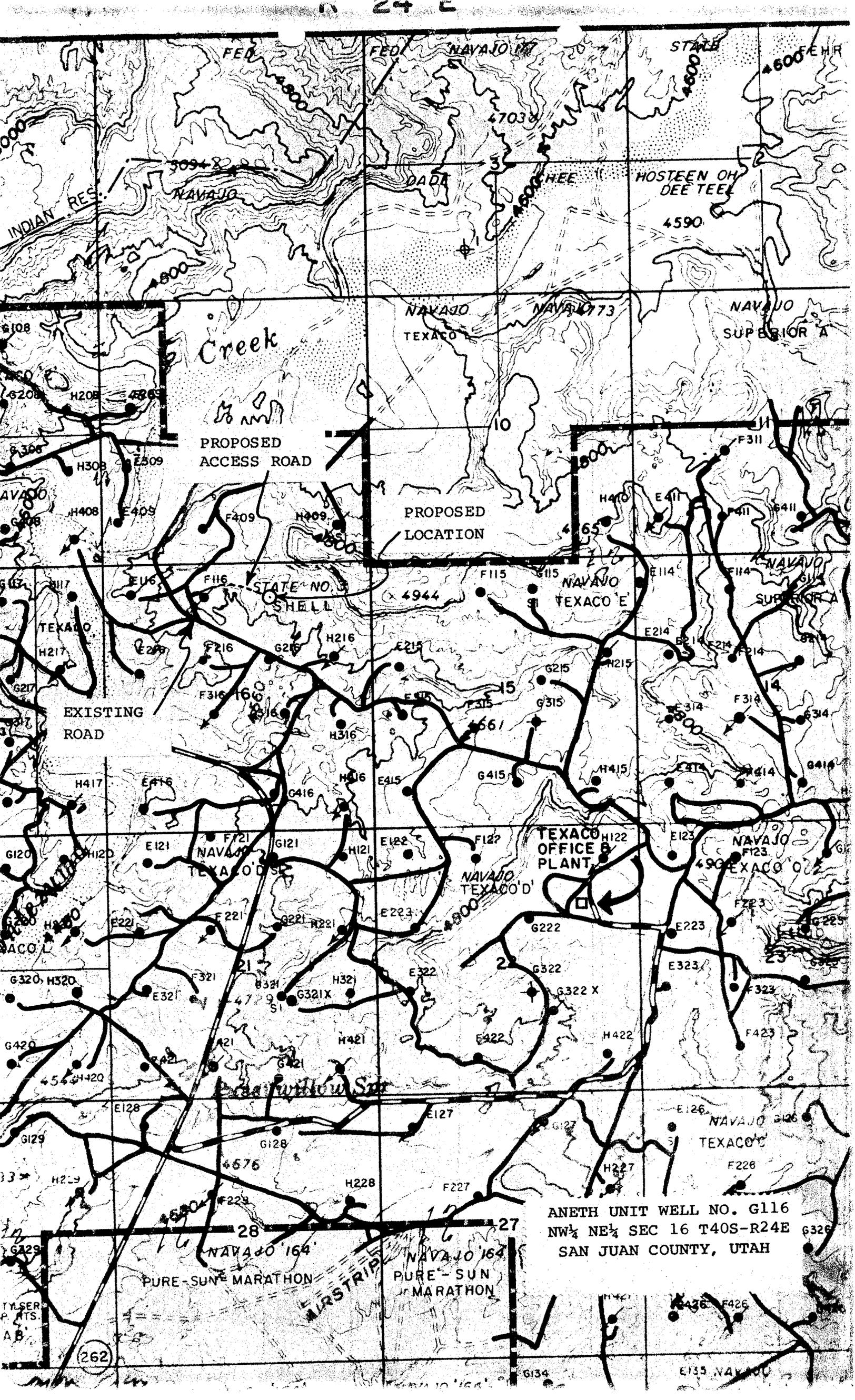
PUMPER ASSIGNMENT

LEGEND:

- PRODUCING WELL •
- INJECTION WELL ◡
- BATTERY □
- HEADER ○
- ROAD —
- PUMPER ASSIGNMENT BOUNDRY —



ANETH UNIT WELL NO. G116
NW 1/4 NE 1/4 SEC 16 T40S-R24E
SAN JUAN COUNTY, UTAH



PROPOSED
ACCESS ROAD

PROPOSED
LOCATION

EXISTING
ROAD

TEXACO
OFFICE &
PLANT

ANETH UNIT WELL NO. G116
NW 1/4 NE 1/4 SEC 16 T40S-R24E
SAN JUAN COUNTY, UTAH

PURE-SUN MARATHON

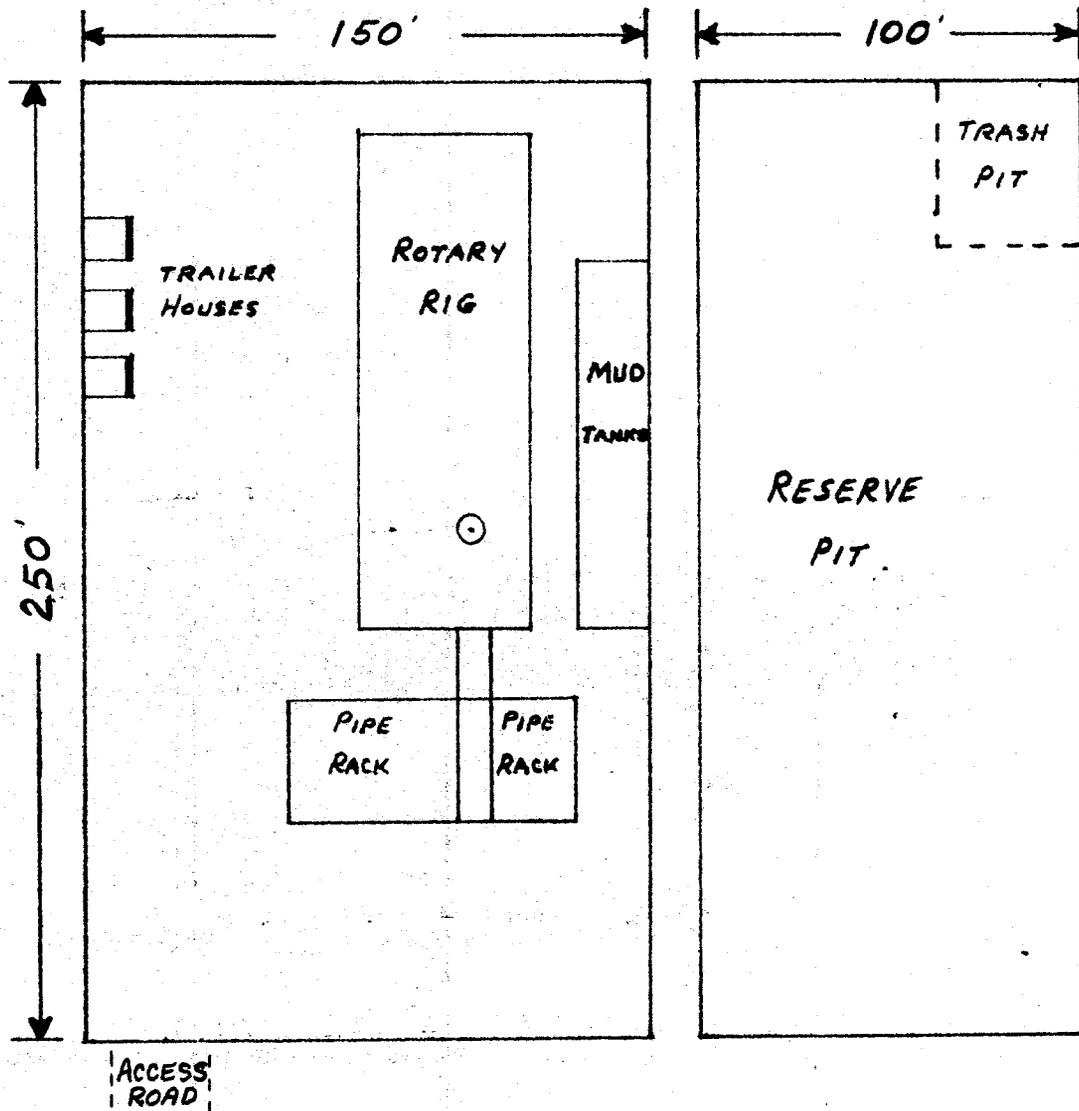
PURE-SUN MARATHON

262

G134

E135 NAVAJO

NORTH



- A. Drilling pad will be compacted soil.
- B. Surface is slightly sloping, sandy and rocky barren ground sparsely covered with native grass and small brush.

LOCATION AND RIG LAYOUT PLAT

ANETH UNIT WELL NO. G116

SAN JUAN COUNTY, UTAH

COMPANY Texaco Inc.

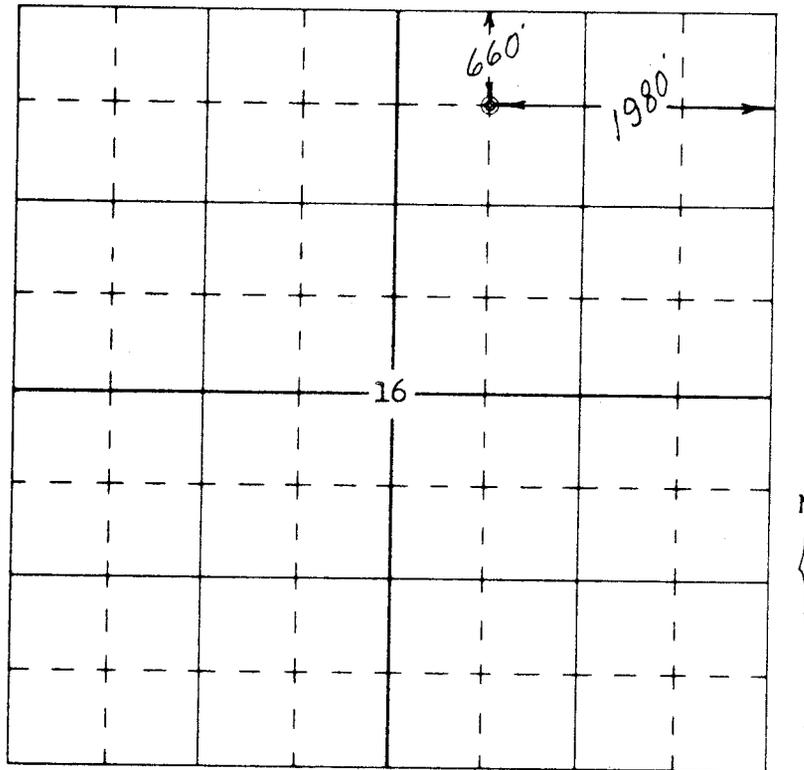
Well Name & No. ANETH UNIT WELL NO. G116 Lease No. _____

Location 660 feet from North line and 1980 feet from East line

Being in San Juan County, Utah

Sec. 16, T.40S., R.24E., S.1M.

Ground Elevation 4654



Scale -- 4 inches equals 1 mile

Surveyed _____ January 12 _____, 19 77

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



E. L. Poter
Registered Professional
Engineer and Land Surveyor
Utah Surveyor No. 2533

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Jan. 27-
Operator: Tedaco Inc.
Well No. Armed Unit G-116
Location: Sec. 16 T. 40S R. 24E, County: San Juan

File Prepared	<input checked="" type="checkbox"/>	Entered on N.I.D.	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Completion Sheet	<input checked="" type="checkbox"/>

Checked By:

Administrative Assistant: [Signature]
Remarks: Ok. file Order, on Unit
Petroleum Engineer: [Signature]
Remarks:
Director: [Signature]
Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 152-1 Surface Casing Change
to _____

Rule C-3(c), Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Armed Unit

Other:

[Signature]
Letter written

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

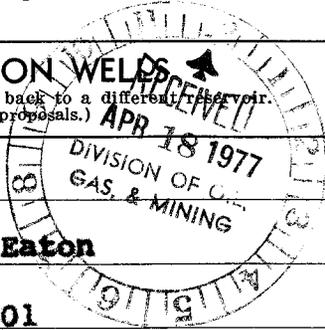
5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML-3156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**NW 1/4 NE 1/4 Sec. 16
660' FNL & 1980' FEL, Sec. 16**

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

G116

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16 T40S-R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4654' GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Run surface casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well on 4-1-77.

Ran 2 joints (84') of 13-3/8" OD 48# H-40 ST&C new casing. Set casing at 80' KB and cemented with 125 sacks regular cement with 2% CaCl₂. Plug down at 2:45 AM, 4-2-77. Cement circulated to surface.

Ran 35 joints (1421') of 8-5/8" OD 24# K-55 ST&C new casing. Set at 1417' KB and cemented with 600 sacks of Lite and 100 sacks of regular with 2% CaCl₂. Plug down at 4:45 AM, 4-5-77. Cement did not circulate. Orange peeled 13-3/8" to 8-5/8" casing and cemented with 100 sacks regular on back side.

Tested blowout preventer equipment and casing at 600 psi for 30 minutes. Held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED: *G. L. Eaton* TITLE **District Superintendent** DATE **April 13, 1977**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) Farmington OGCC (2) SLC ARM GLE The Navajo Tribe Gulf (2) Superior Shell Tenneco

*See Instructions on Reverse Side

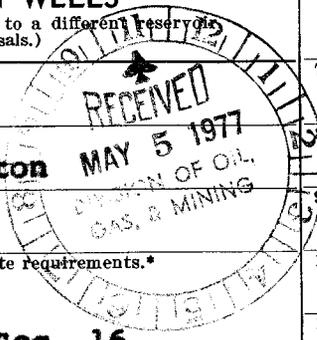
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R142a

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
**NW 1/4 NE 1/4 Sec. 16
660' FNL & 1980' FEL, Sec. 16**

5. LEASE DESIGNATION AND SERIAL NO.
State of Utah ML-315

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G116

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16 T40S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4654' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Run Production Casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 140 joints (5746') of 5-1/2" OD 14# & 15.5# K-55 ST&C new casing. Set casing at 5725' and multi-stage cementing tool at 2682'. Cemented first stage with 300 sacks Class "B", 6-1/4# Gilsonite, 7# salt, 1/2# mud-kill and 3/4% CFR-2. Plug down at 11:15 AM, 4-25-77 with 1500 psi. Cemented second stage with 300 sacks Lite and 50 sacks regular cement. Plug down at 12:15 PM, 4-25-77. Good circulation throughout job. Rig released at 2:00 PM, 4-25-77.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE **District Superintendent** DATE **May 4, 1977**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
**USGS (3) OGCC (2) ARM GLE The Navajo Tribe Gulf (2) Shell
Farmington SLC Superior Tenneco**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

12

5. LEASE DESIGNATION AND SERIAL NO.
State of Utah ML-3156
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **NW 1/4 NE 1/4 Sec. 16**
At top prod. interval reported below **660' FNL & 1980' FEL, Sec. 16**
At total depth

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

G116

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 16 T40S-R24E

14. PERMIT NO. **43-037-30344** DATE ISSUED **1-27-77**

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

15. DATE SPUNDED **4-1-77** 16. DATE T.D. REACHED **5-1-77** 17. DATE COMPL. (Ready to prod.) **5-11-77** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4654' GR** 19. ELEV. CASINGHEAD **4669' KB**

20. TOTAL DEPTH, MD & TVD **5801'** 21. PLUG, BACK T.D., MD & TVD **5598'** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **Surface to TD** ROTARY TOOLS **Surface to TD** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Desert Creek Top: 5512'
Bottom: 5672' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Three Window Gamma-Ray GR-FDC-CNL, Bellaire EMW, TPR & Sonic, Carbon-Oxygen,** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	80'	17-1/2"	125 sacks	
8-5/8"	24#	1417'	11"	800 sacks	
5-1/2"	14# & 15.5#	5725'	7-7/8"	300 sacks	
	DV Tool	2682'		350 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5577'	

31. PERFORATION RECORD (Interval, size and number)
Desert Creek 5622-25' with 2 jet shots per foot. Cement squeezed 5622-25' with 75 sacks.
Desert Creek 5514-20, 5531-33, & 5552-65' with 2 jet shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5622-5625'	250 gal 15% HCl, 1000 gal HV-60 HALCO.
5514-5565'	250 gal 15% HCl, 2600 15% AE
5514-5533'	250 " 15% HCl & 1600 gal 15% Acid Emulsion.

33.* PRODUCTION

DATE FIRST PRODUCTION **5-11-77** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 1-3/4" Pump** WELL STATUS (Producing or shut-in) **Producing**

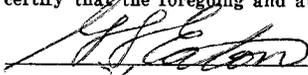
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-77	24	-	→	35	38	178	1095

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	-	-	-	41.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **J. J. Presley**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **District Superintendent** DATE **May 27, 1977**

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGCC (2) GLE ARM The Navajo Tribe Gulf (2) Shell Sun (2) Marathon
Farmington SLC Superior Tenneco Exxon Conoco Southland

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

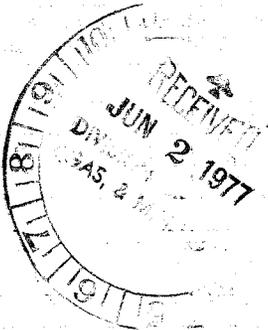
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
No cores were taken.				Navajo	(No Log)
No DST's were taken.				Chinle	1460'
				DeChelly	2600'
				Hezrosa	4610'
				Isnay	5345'
				Desert Creek	5512'

ENGINEERED PRODUCTION LOGGING

Schlumberger

COMPANY TEXACO INC.

WELL ANETH UNIT NO. F-116

FIELD ANETH

COUNTY SAN JUAN STATE UTAH

LOCATION: NE-NW

SERVICES RUN:

RTP

Sec. 16 Twp. 40S Rge. 24E

Permanent Datum: GL

Elev.: 4623

Log Measured From: KB 10' ABOVE GL

Drilling Measured From: KB

ELEVATION:

KB 4633

DF --

GL 4623

Equipment Location: 5616 FARMINGTON

Recorded by: PEARSON

DATE: 5-1-73

Witnessed by: CLARK

The well name, location and borehole reference data were furnished by the customer.

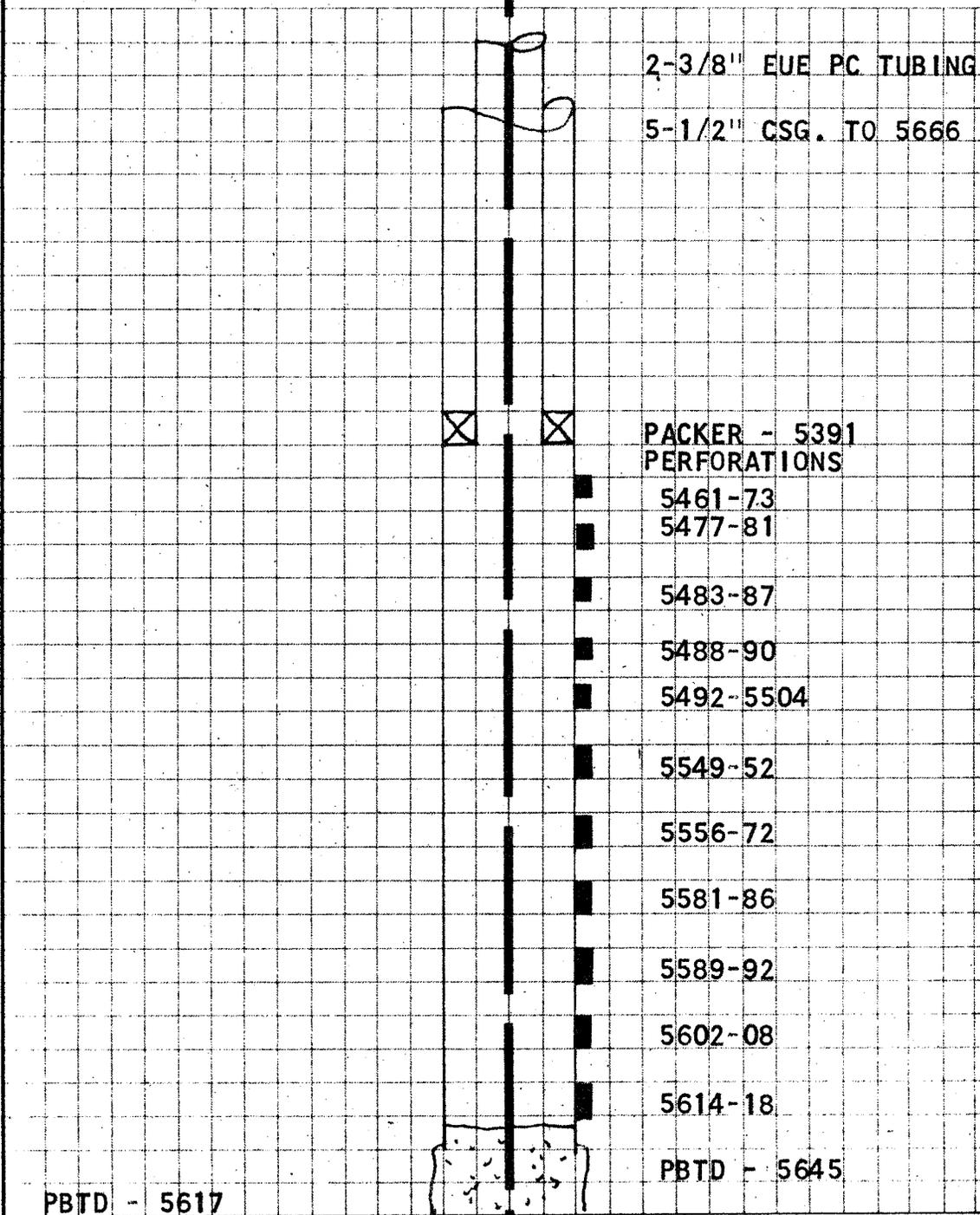
FOLD HERE

Log depths of these records relate to: Schlumberger line measurements,
 correlated by CCL to Radioactivity Log Measurements.

Schlumberger Depths

WELL SKETCH

Driller Depths



Indicate: Hole deviation in production zone
 Open hole diameter
 Diameter and weight of casing and tubing
 Position & nature of perforations (bullets, conventional SC, capsules, etc.)



OBJECTIVE: TO DETERMINE INJECTION PROFILE UNDER DYNAMIC CONDITIONS

TECHNIQUE: USING RADIOACTIVE TRACER LOGGING

INTERPRETATION:	PERFORATIONS	BPD FLOW ABOVE	BPD INJECTION
	5461-73	715	165
	5477-81	550	130
	5483-87	420	0
	5488-90	420	23
	5492-5504	397	40
	5549-52	357	102
	5556-72	255	255
	5581-86	0	0
	5589-92	0	0
	5602-08	0	0
	5614-17	0	0

THE INJECTION IS FAIRLY UNIFORM ACROSS THE UPPER 5 SETS OF PERFORATIONS AND THE REST GOING INTO THE 2 UPPER SETS OF THE LOWER PERFORATION - THERE IS NO FLOW BELOW 5572. THE RADIOACTIVITY SEEN AT 5602 IS DUE TO SPILL OF R.A. MATERIAL ON BOTTOM.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 7 of our General Terms and Conditions as set out in our current Price Schedule.

By: D.E. PEARSON

CONDITIONS DURING LOGGING OPERATIONS					EQUIP. & NUMBERS
	RUN #1	RUN #2	RUN #3	RUN #4	TET-7
Method	5-1-73 INJECTION				
Time before log log began	DAYS				EJECTION
Logged interval					
Logged interval					
Logged "UP" or "DOWN"					
Size					T. DET.
Static	psig				
Dynamic	psig				
Static depth	ft				22"
Dynamic	psig				
Static depth	ft				
Dynamic	psig				
Prod. Tot. Lq'ds.	b/d				B. DET.
OIL	b/d				
WATER	b/d				
GAS @ STP	mmcf/d				36"
R.					
Injection rate	b/d	715			CCL
Injection press.	psi	2725			
Injection fluid		WATER			12"
Injection fluid surf. temp.	°F.				
Activity Scales:					

COMPANY TEXACO INC.
WELL ANETH UNIT NO. F-116
FIELD ANETH

Schlumberger

RADIOACTIVE TRACER

Other Services

REMARKS:

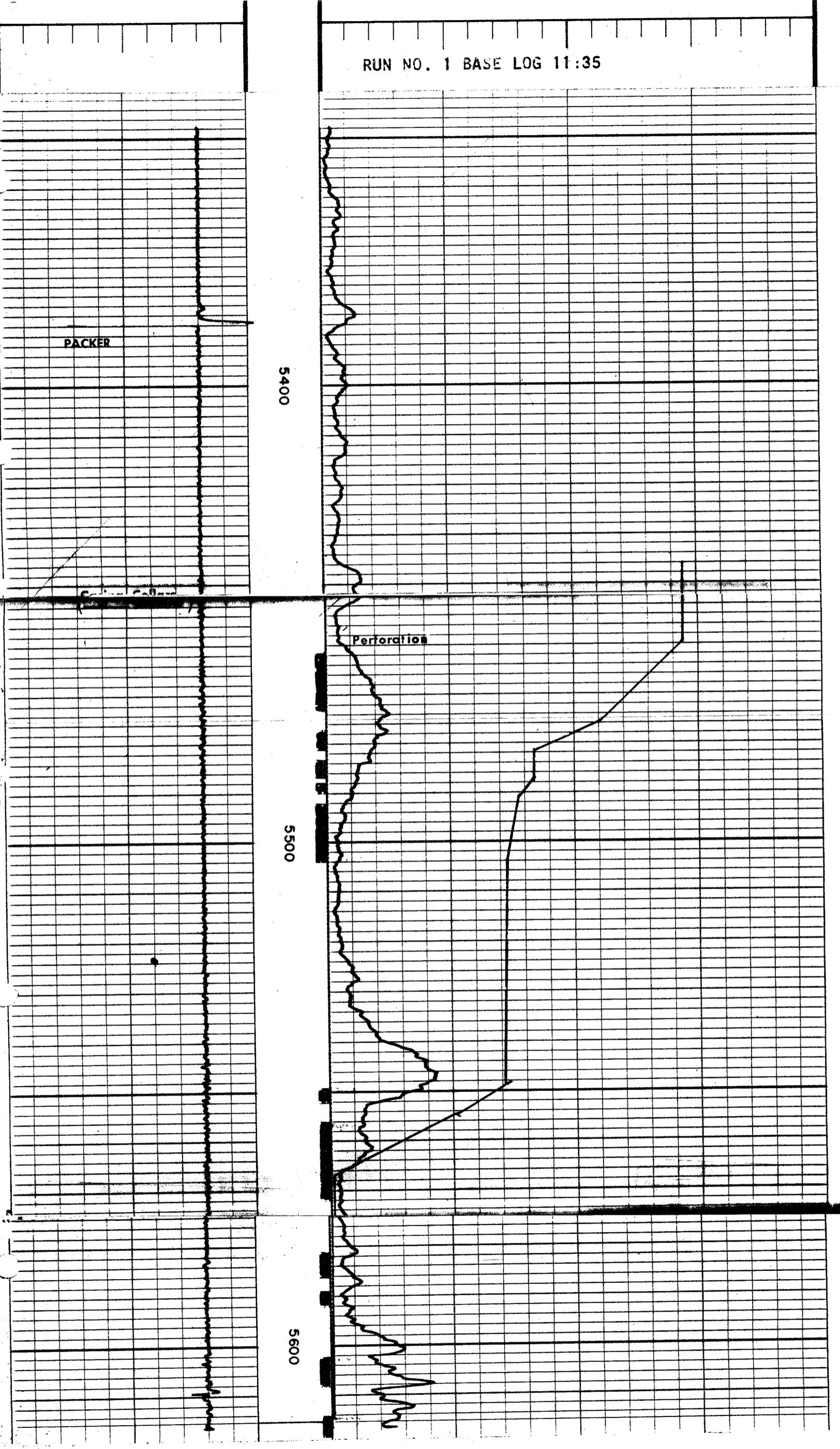
PACKER

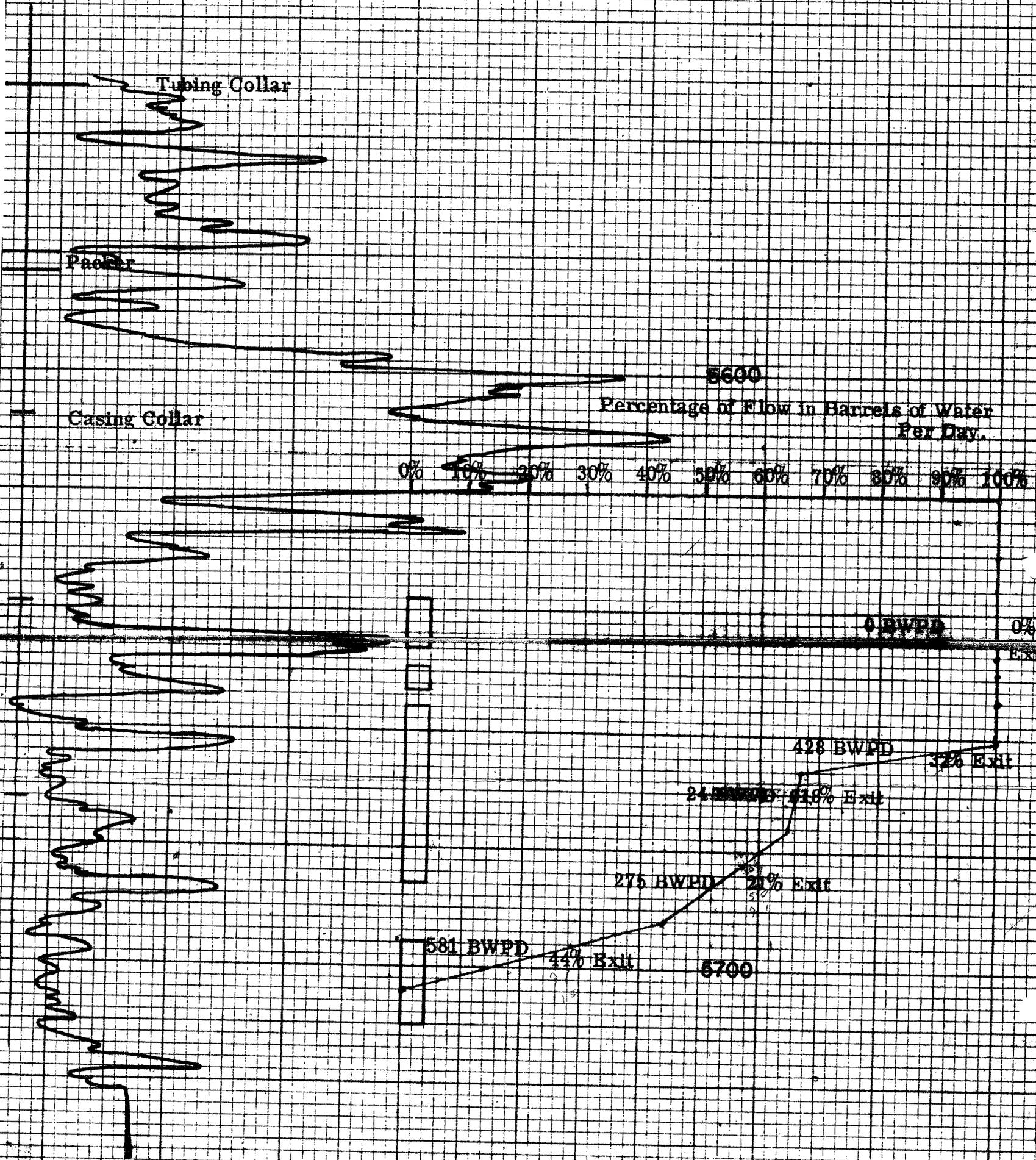
5400

Perforation

5500

5600





Check for Packer leak. Top Detector inside packer , Bottom Detector below packer.

COMPANY Texaco, Inc. WELL B-314 DATE 7-24-74
 FIELD Aneth COUNTY San Juan STATE Utah

RUN NO.	TEST DATA						EQUIPMENT DATA	
	1	2	3	4	5	6	Truck No. <u>5031</u>	Panel No. _____
Depth From							Tool No. _____	Tool Size <u>1 7/16"</u>
Depth To							INTERPRETED BY <u>Schneider</u>	
Sens. G/R							PKR. DEPTH <u>5583</u>	
Sens. Diff.							PBTD <u>5704</u>	
Sens. Grad.								
F°/Inch								
BHT								
Pressure Time								
Pen Settings								
Computer Spacing								

PERFS. 5546-50, 5570-86, 5624-38, 5642-53

INJECTION WELL:

SHUT-IN DATE _____ HOUR _____ a.m. / p.m. TOTAL S. I. TIME _____ S. I. PRESSURE _____
 METERED INJ. RATE 900 BWPD PRESSURE 1750* TEMP. INJ. FLUID _____ FLUID TYPE _____
 TOTAL VOLUME TO DATE _____ FLUID LEVEL TBG. _____ CGS. _____

PRODUCER:

FLOWING _____ PUMPING _____ CHOKE SETTING _____ HOURS PROD. _____
 FLUID LEVEL CSG. _____ TBG. _____ RATE: _____ B/W _____ B/O _____ MCF/D _____ GOR _____
 FLUID TYPE _____

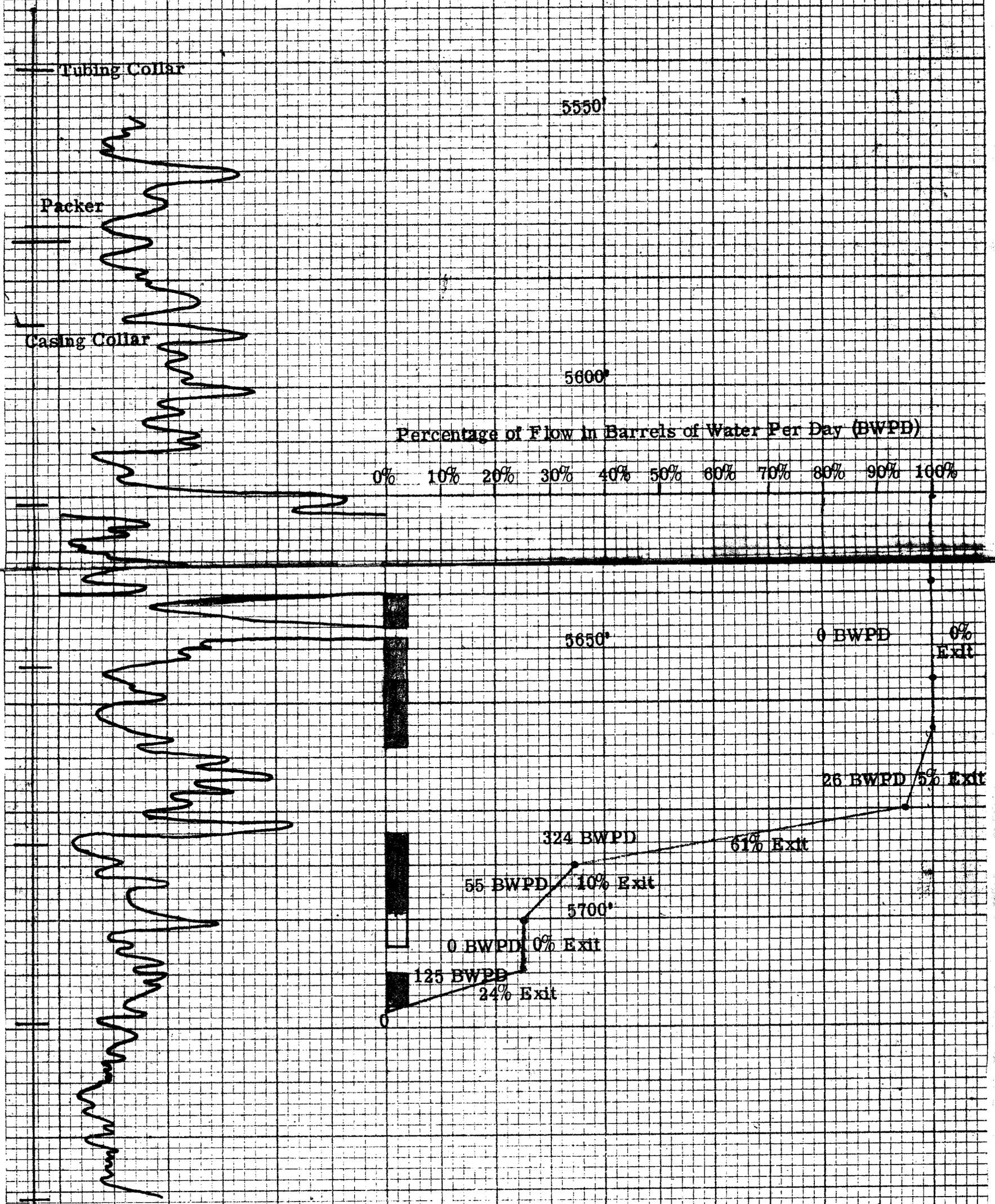
FRAC OR ACID WELLS:

TIME FINISHED FRAC OR ACID _____, ACID _____ %, FLUID _____ GALS., SAND _____ LBS.
 RATE _____ BPM PRESSURE _____

CONCLUSION

Top two sets of perforations taking no fluid. Does not appear to be packer leakage.

Ejector	2nd Detector	Time in Seconds	Rate in BWPD
5698	5704	Passed 1st Det. went into Perfs didn't pass 2nd Det.	
5686	5692	16.2	581
5670	5676	11.0	856
5660	5666	10.7	880
5654.5	5660.5	7.2	1308
5648	5654	7.2	1308
5643	5649	7.2	1308
5640	5646	7.2	1308
5624	5630	7.2	1308
5614	5620	7.2	1308



COMPANY Texaco, Inc. WELL D-114 DATE 7-26-74

FIELD Aneth COUNTY San Juan STATE Utah

RUN NO.	TEST DATA						EQUIPMENT DATA	
	1	2	3	4	5	6	Truck No. <u>5031</u>	Panel No. _____
Depth From							Tool No. _____	Tool Size <u>1 7/8</u>
Depth To							INTERPRETED BY <u>Schneider</u>	
Sens. G/R							PKR. DEPTH <u>5573</u>	
Sens. Diff.							PBTD <u>5777</u>	
Sens. Grad.								
F°/Inch								
BHT								
Pressure Time								
Pen Settings								
Computer Spacing								

PERFS. 5640-46, 5648-50, 5656-60, 5666-68, 5684-5705, 5710-16

INJECTION WELL:

SHUT-IN DATE _____ HOUR _____ a.m. / p.m. TOTAL S. I. TIME _____ S. I. PRESSURE _____
 METERED INJ. RATE 500BWPD PRESSURE 1900# TEMP. INJ. FLUID _____ FLUID TYPE Water
 TOTAL VOLUME TO DATE _____ FLUID LEVEL TBG. _____ CGS. _____

PRODUCER:

FLOWING _____ PUMPING _____ CHOKE SETTING _____ HOURS PROD. _____
 FLUID LEVEL CSG. _____ TBG. _____ RATE _____ B/W _____ B/O _____ MCF/D _____ GOR _____
 FLUID TYPE _____

FRAC OR ACID WELLS:

TIME FINISHED FRAC OR ACID _____ ACID _____ % FLUID _____ GALS. SAND _____ LBS. _____
 RATE _____ BPM PRESSURE _____

CONCLUSION

Tracer logs indicate possible channeling down hole from bottom perforations. 3 top sets of Perforations taking no fluid. Majority of fluid exit into top 1/3 of 4th set of perforations (5684-5705).
 There does not appear to be any packer leakage.

Ejector	Bottom Detector	Time in Seconds	Rate in BWPD
5768	5774	No Time	No Movement
5703	5709	75.4	125
5694	5700	75.4	125
5684	5690	52.3	180
5674	5680	18.7	504
5659	5665	17.8	530
5660	5656	17.8	530
5632	5638	17.8	530
5614	5620	17.8	530



NL Treating Chemicals/NL Industries, Inc.

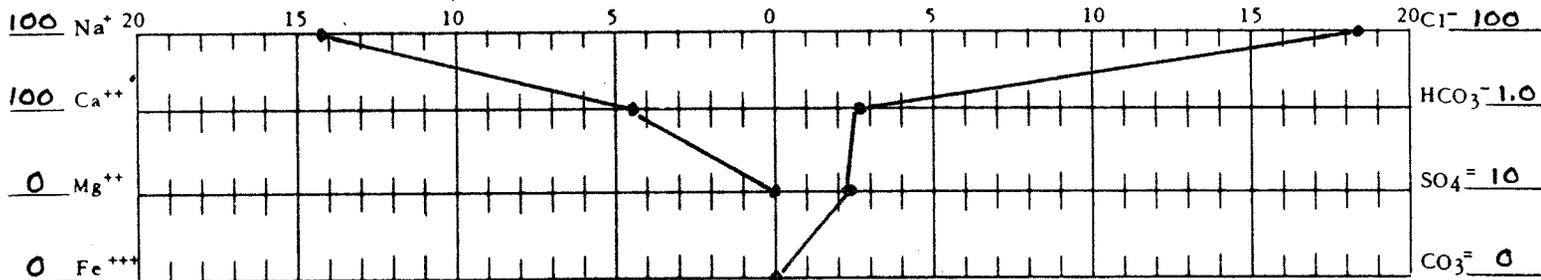
P.O. Box 1675, Houston, Texas 77001

WATER ANALYSIS REPORT

						SHEET NUMBER
COMPANY TEXACO, INCORPORATED						DATE 5 APRIL 1982
FIELD ANETH				COUNTY OR PARISH SAN JUAN		STATE UTAH
LEASE OR UNIT ANETH			WELL(S) NAME OR NO. BATTERY # 21		WATER SOURCE (FORMATION)	
DEPTH, FT.	BHT, F	SAMPLE SOURCE TREATER	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPLED 6 APRIL 1982		TYPE OF WATER <input checked="" type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL				

WATER ANALYSIS PATTERN

(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	450.0	
Calcium, Ca ⁺⁺	450.0	9000.0
Magnesium, Mg ⁺⁺	0.0	0.0
Iron (Total) Fe ⁺⁺⁺	—	0.5
Barium, Ba ⁺⁺	—	1.5
Sodium, Na ⁺ (calc.)	1420.1	32662.3

ANIONS	me/l*	mg/l*
Chloride, Cl ⁻	1831.0	65000.0
sulfate, SO ₄ ⁼	22.1	1062.5
Carbonate, CO ₃ ⁼	0.0	0.0
Bicarbonate, HCO ₃ ⁻	2.6	158.6
hydroxyl, OH ⁻	0.0	0.0
sulfide, S ⁼	14.4	230.0

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	258.8 mg/l*
Carbon Dioxide, CO ₂	185.0 mg/l*
Oxygen, O ₂	1.5 mg/l*

PHYSICAL PROPERTIES

pH	6.31
Eh (Redox Potential)	N.D. MV
Specific Gravity	N.D.
Turbidity, JTU Units	N.D.
Total Dissolved Solids (calc.)	108115.4 mg/l*
Stability Index @ 77 F	+0.13
@ 140 F	+1.09
CaSO ₄ Solubility @ 77 F	396.4 me/l*
@ 176 F	396.6 me/l*
Max. CaSO ₄ Possible (calc.)	22.1 me/l*
Max. BaSO ₄ Possible (calc.)	1.5 mg/l*
Residual Hydrocarbons	N.D. ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE.

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER MARK BROTHERS	DIST. NO. 12	ADDRESS FARMINGTON, N.M.	OFFICE PHONE 505-325-5701	HOME PHONE 505-325-4855
ANALYZED MARK BROTHERS	DATE 4/6/82	DISTRIBUTION <input checked="" type="checkbox"/> CUSTOMER <input checked="" type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input checked="" type="checkbox"/> BTC SALES SUPERVISOR		

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco, Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colo 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NW $\frac{1}{4}$ -NE $\frac{1}{4}$ -Sec 16
AT SURFACE: **660' FNL & 1980' FEL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Convert to water injection	

5. LEASE
State of Utah ML-3156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G116

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16- T40S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4669 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Texaco, Inc. plans to convert Aneth Unit G116 from oil producing to water injection status. All work will be done in accordance with MMS and UOGCC regulations. The proposed procedure is as follows:

- 1.) Pull production equipment and clean out to 5640' KB.
- 2.) Perforate the intervals 5608-18 and 5621-25 w/ 2JSPF.
- 3.) Run 2-7/8" plastic coated tubing and 5-1/2" double grip, retrievable injection packer. Set packer at 5490' KB. Inhibit tubing-casing annulus.
- 4.) Place well on injection.
- 5.) Run tracer survey after injection rate stabilizes. Acidize if necessary.

(Continued on attached page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin R. Mary* TITLE Field Supt. DATE 06-16-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MMS(4) -UOGCC(3) -Navajo Tribe-Superior Oil- CDF- ARM

TEXACO

Texaco Inc.
P.O. Box EE
Cortez, Colo. 81321

June 16, 1982

U.S. Dept. of the Interior
Minerals Management Service
Drawer 600
Farmington, NM 87401

Attention: James Simms

Dear Sir,

Please refer to Texaco, Inc. attached Sundry Notices of Intent to Convert to Water Injection (forms 9-331). The following information should complete the applications for conversion as required by NTL-2B.

Approximately 33,500 BWPD is produced from the Ismay and Desert Creek members of the Pennsylvanian Paradox formation from approximately 180 producing wells and is combined with 28,500 BWPD of fresh make-up water, the total of which is then injected into the Ismay and Desert Creek formations through approximately 155 water injection wells. The latest analysis of injection water (4-21-82) revealed 81,500 ppm dissolved solids, 49,000 ppm Cl^- as NaCl, 340 ppm H_2S , and a pH value of 6.65. Original dissolved solids in the formations was approximately 250,000 ppm.

The wells are to have internally coated (Tubekote TK-75) tubing and retrievable injection packers. The tubing-casing annulus of each well is to be treated with 0.5 gallon per annular barrel of TC-6768A, a corrosion inhibiting chemical. Initial average injection at each well should be approximately 300-500 BWIPD at 1900-2200 psi WHP.

Radioactive injection surveys will be run on all conversions as injection rates and pressures stabilize. Thereafter, periodic surveys will be run to insure that the injected water is confined to the proposed injection interval. Casing pressures will be monitored to insure against tubing, packer, and/or casing leaks. In the event that excessive pressure is discovered in the annular space and cannot be bled-off, then the well will be shut-in until corrective action can be taken to repair the cause of the backside pressure.

The following downhole information is available for the subject wells:

TEXACO

F114

TD= 5866' KB

PBTD= 5760' KB

10-3/4", 32.75#, H-40 casing set at 820'. Hole size = 13-3/4".
Cemented with 420 sx reg cmt and pozmix w/ CaCl₂.
Cement circulated to surface.

7", 20# & 23#, J-55 casing set at 5857'. Hole size = 9".
Cemented w/ 900 sx reg and pozmix cmt. Cmt top at 2800'.

G116

TD= 5801' KB

PBTD= 5598' KB

13-3/8", 48# casing set at 80'. Hole size = 17 1/2". Cemented w/
125 sx reg cmt w/ 2% CaCl₂; cmt circulated to surface.

8-5/8", 24# casing set at 1417'. Hole size = 11". Cemented w/
800 sx of Lite and reg cmt w/ 2% CaCl₂; Cmt top unknown.

5-1/2", 14# & 15.5# casing set at 5725'. Cemented in two stages
as follows: First stage volume was 300 sx reg cmt w/
6 1/4# Gilsonite, 7# salt, 1/2# mud-kill, and 3/4% CFR-2;
Second stage volume was 350 sx Lite and reg cmt.
First stage cmt top unknown. Second stage cmt top
circulated to surface.

F227

TD= 5882' KB

PBTD= 5693' KB

16" casing set at 42'. Hole size = 20". Cement volume, cement
top, and casing weight unknown.

10-3/4" casing set at 1221'. Hole size = 12 1/4". Cement volume
and top unknown. Casing weight unknown.

5-1/2", 15.5# casing set at 5880'. Hole size = 7-7/8". Cemented
w/ 500 sx reg cmt; cmt top unknown.

H228

TD= 5869' KB

PBTD= 5685' KB

13-3/8" casing set at 92'. Casing weight, cement volume, and
cement top unknown. Hole size unknown.

9-5/8" casing set at 1237'. Casing weight, cement volume, and
cement top unknown. Hole size unknown.

7" casing set at 5654'. Hole size = 8-3/4". Cement volume,
cement top, and casing weight unknown.

5", 15# casing set at 5869'. Cemented w/ 60 sx reg cmt. Cement
top unknown.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

gil
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 30, 1982

Texaco Inc.
P.O. Box EE
Cortez, Colorado 81321

Attn: Michael J. Videtich

RE: Deficiencies in Injection
Well Applications C214, C414, G116
D314, B114, C411
San Juan County, Utah

Gentlemen:

In reviewing your applications for Class II injection wells in accordance with rules adopted by the Oil, Gas and Mining Board, several deficiencies were noted and are listed below:

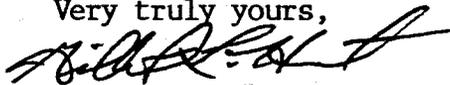
- 1) What type of pressure control device will be installed?
- 2) Data and calculations must be presented to demonstrate that the maximum injection pressure requested, plus the hydrostatic head in the well will not result in a bottom hole pressure which will initiate fracturing of the confining strata.
- 3) Provide chemical analysis of the water contained in the formation to be injected into.
- 4) An assessment of the existing cement bond between the outside casing and the formation. Also a copy of the radioactive tracer surveys should be sent to the Division to show proof of no channeling behind the casing and the injection profile.
- 5) Provide a brief description of the condition of the surrounding wells. Could they act as conduits to younger strata which contain fresh water?
- 6) Are there any water wells within 1/2 mile of the proposed injection wells?

TEXACO INC
INJECTION WELL APPLICATIONS
June 30, 1982
Page 2

Upon receipt of satisfactory information, addressing the above items, public notice of your applications will be given. If no written objection is received within 15 days after publication, the applications will be recommended to the Director for approval.

If you have any questions, please call.

Very truly yours,



DIVISION OF OIL, GAS AND MINING
GILBERT L. HUNT
UNDERGROUND INJECTION CONTROL GEOLOGIST

GLH/tck

TEXACO
 INSTRUCTIONS...CANCELS LETTER(S) OF _____ SIGNED BY _____
 PERMANENT ROUTINE TEMPORARY

(LOCATION)_____
(DATE)

19__

Subject: _____

of water produced from the formation and fresh river water. However to satisfy your question, an analysis of produced water at one of the producing batteries is attached.

4. Radioactive tracer surveys to show proof of no channeling behind the casing and the injection profile will be provided after the wells are converted and rates and pressures have stabilized as it is impossible to provide an injection profile on an existing producing well. The subject wells have been cemented with sufficient volumes of cement to cover approximately 600' ft above the injection interval. Other wells in the field have been cemented using similar volumes of cement and injection profiles show the injection to be confined to the injection interval.

5. The surrounding wells have similar downhole configurations to the proposed injection wells and are either producing hydrocarbons, injecting water, temporarily shut in or abandoned. The status of the surrounding wells is shown on the previously submitted plats. It is not believed the wells will act as conduits to younger strata which contain fresh water especially since the closest fresh water bearing zone is app. 4000 ft uphole.

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

By _____

ADDRESSEE: Use reverse side to reply. Return original. Retain duplicate.

TEXACO

INSTRUCTIONS CANCELS LETTER(S) OF _____

SIGNED BY _____

PERMANENT

ROUTINE

TEMPORARY

(LOCATION)

(DATE)

19

Subject: _____

6. No, there are no fresh water wells within 1/2 mile of the proposed injection wells. These would also be shown on the previously submitted plats of the wells.

If you require further, please advise ASAP. We are ready to start our conversions and your expedient approval is appreciated.

Thank you.

Michael J. Videtich
Area Engineer

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

Michael J. Videtich
By Area Engineer

ADDRESSEE: Use reverse side to reply. Return original. Retain duplicate.

FORM NO. DOGM-UIC-5
(1981)

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 8414
(801) 533-5771

RULE I-7 (d & e)

NOTICE OF COMMENCEMENT (TERMINATION) OF INJECTION
(Circle appropriate heading)

Check Appropriate Classification:

Date of Commencement/Termination 1/27/83

Disposal Well

Enhanced Recovery Injection Well

Enhanced Recovery Project

Well Name Aneth Unit G116

Location: Section 16 Twp. 40S Rng. 24E, County San Juan

Order No. authorizing Injection UIC-005 Date Sept 13, 1982

Zone into Which Fluid Injected Desert Creek

If this is a Notice of Termination of injection, please indicate date well commenced injection. _____

If this is a Notice of Termination of injection, please indicate if well is to be plugged or returned to production; if returned to production, indicate producing interval _____

Operator Texaco Inc.

Address P.O. Box EE Cortez, Colorado. 81321

Alvin R. Mant
Signature

2-7-83
Date

INSTRUCTION: If this is notification of an enhanced recovery project injection termination, it must be accompanied by an individual well status report for all project injection wells.

TEXACO INCORPORATED
SURFACE USE AND OPERATIONS PLAN
INJECTION LINE CONSTRUCTION
FOR 19 WELL CONVERSION PROJECT
ANETH UNIT
SAN JUAN COUNTY, UTAH

1. EXISTING ROADS (SEE ATTACHED MAP)

Existing lease roads will be used to reach the areas of construction from a point on State Highway 262. No improvements will be required.

2. PLANNED ACCESS ROADS

No new access roads will be constructed.

3. LOCATION OF WELLS, PROPOSED INJECTION LINES, AND EXISTING INJECTION LINES (SEE ATTACHED MAP)

4. LOCATION AND TYPE OF WATER SUPPLY

Water for injection will be supplied from the Aneth Unit water injection plant located in Section 22, T40S, R24E, San Juan County, Utah.

5. SOURCE OF CONSTRUCTION MATERIALS

Native soils will be utilized for backfilling all ditches.

6. METHODS FOR HANDLING WASTE DISPOSAL

Waste will be hauled from the construction site.

7. PLANS FOR RESTORATION OF THE SURFACE

The ditches for the water injection lines will be backfilled, contoured, and seeded. Construction will begin upon approval and work will proceed diligently through completion of the restoration activities. All cleanup and restoration activities shall be done and performed in a workmanlike manner and in strict conformity with this Surface Use Plan.

8. OTHER INFORMATION

The injection line will be 2 7/8" OD cement-lined, coated, and wrapped steel pipe. The clearing for any right-of-way will not exceed 20'. All pipe will be doped, wrapped, and buried. Vegetation in the area consists mainly of rabbitbrush, speargrass, and prickly pear.

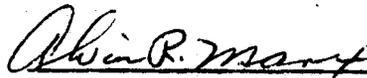
9. LESSEE'S OR OPERATOR'S REPRESENTATIVE

A. R. Marx
Texaco Incorporated
P. O. Box EE
Cortez, Colorado 81321

Telephone: (303) 565-8401

10. CERTIFICATION

I hereby certify that I, or persons directly under my supervision, have inspected the construction site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a reliable contractor in conformity with this plan and the terms and conditions under which it is approved.

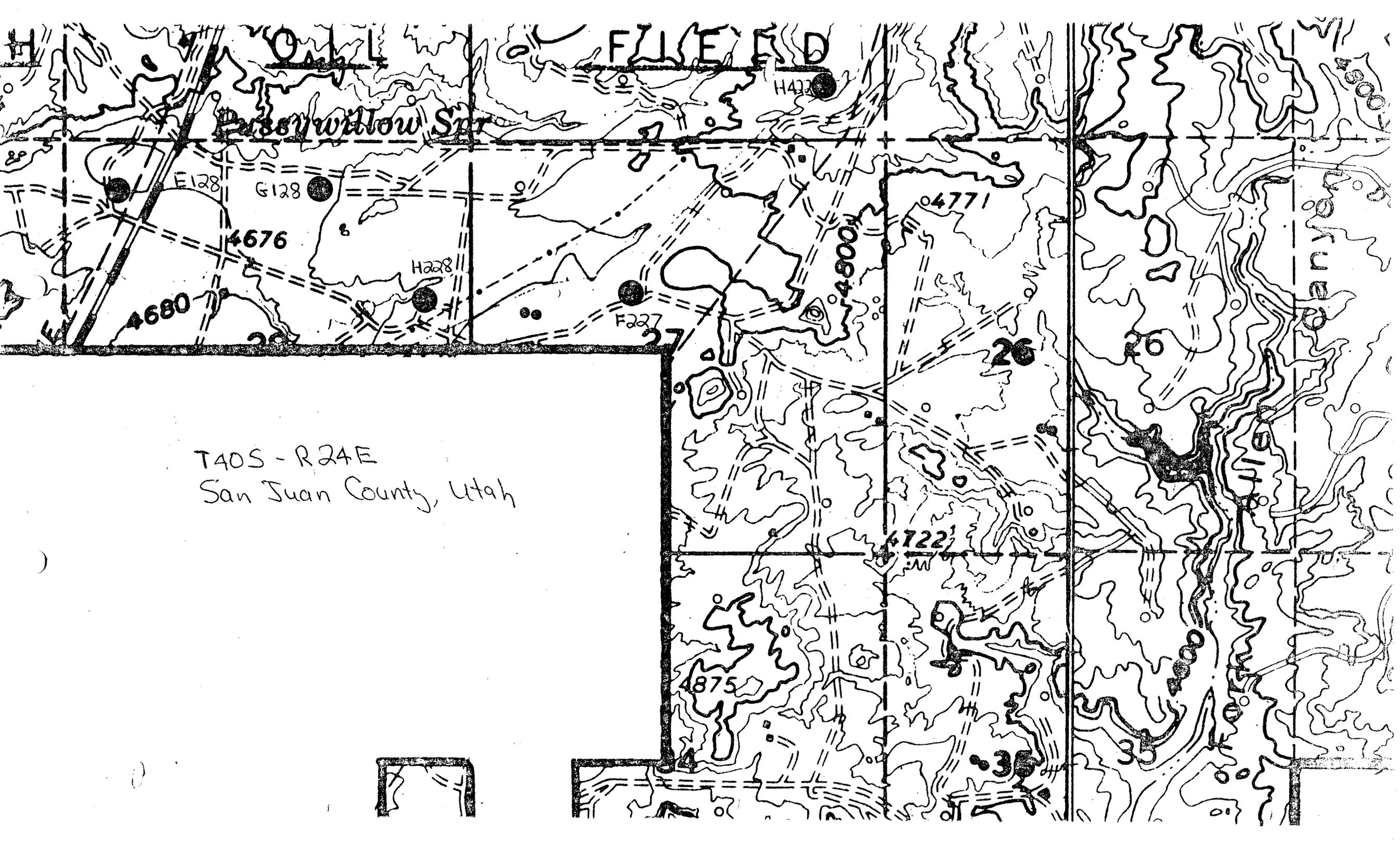


A. R. Marx
Four Corners General Superintendent
Texaco Incorporated

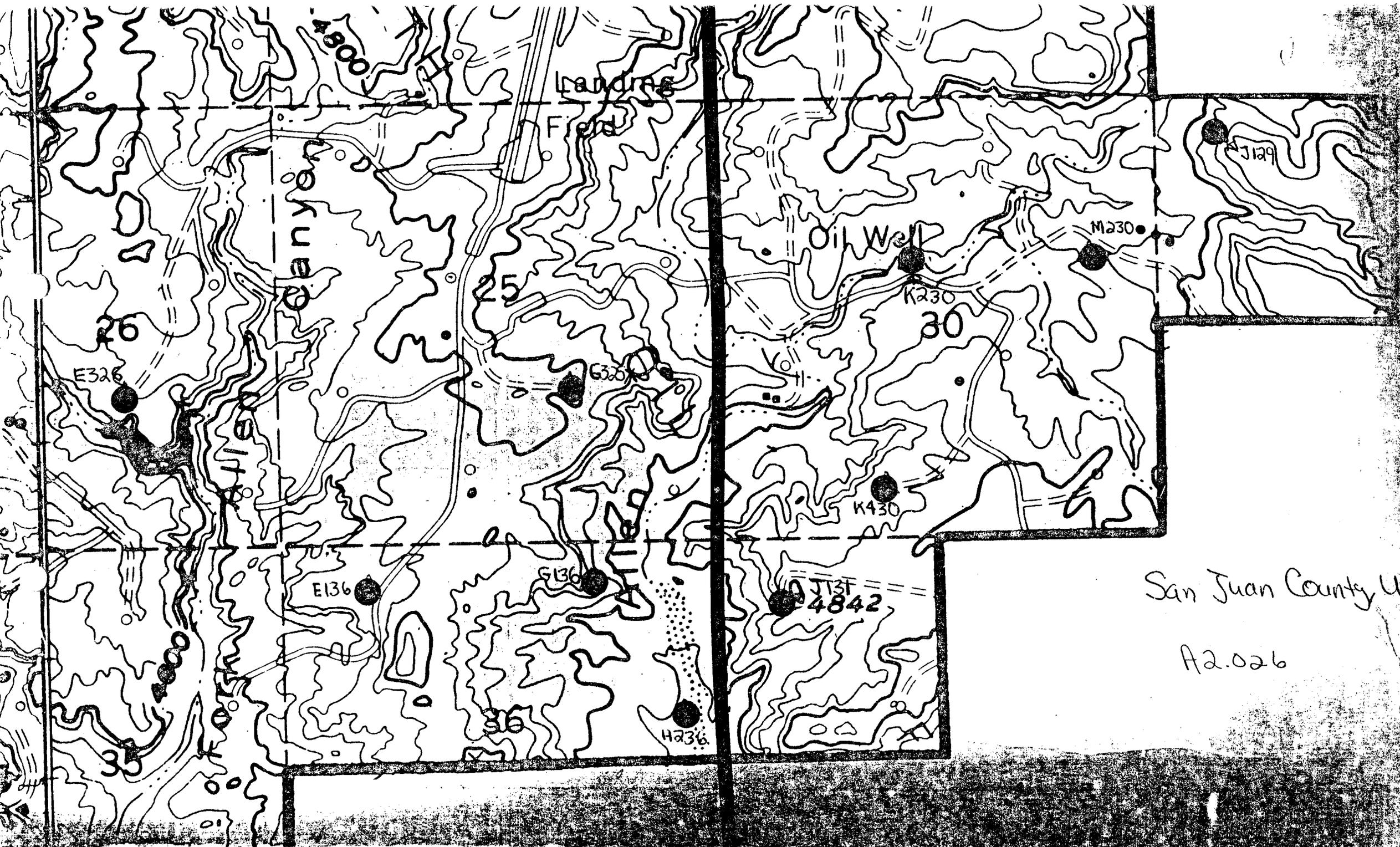
May 24, 1982
DATE

ARM:jdr

G128, NW NW, Sec. 28, T40S, R24E-----	Approx.	1200'
G415, NW SW, Sec. 15, T40S, R24E-----	"	1440'
H228, NE SE, Sec. 28, T40S, R24E-----	"	3120'
G122, NE NW, Sec. 22, T40S, R24E-----	"	1080'
H422, SE SE, Sec. 22, T40S, R24E-----	"	960'
F114, NE NW, Sec. 14, T40S, R24E-----	"	3360'
E136, NW NW, Sec. 36, T40S, R24E-----	"	2640'
E326, NW SW, Sec. 26, T40S, R24E-----	"	1200'
G136, NW NE, Sec. 36, T40S, R24E-----	"	2040'
H236, SE NE, Sec. 36, T40S, R24E-----	"	3360'
K230, SE NW, Sec. 30, T40S, R25E-----	"	240'
K430, SE SW, Sec. 30, T40S, R25E-----	"	2400'
M230, SE NE, Sec. 30, T40S, R25E-----	"	840'
G325X, NW SE, Sec. 25, T40S, R24E-----	"	2900'
J129, NW SW, Sec. 29, T40S, R25E-----	"	1440'
J131, NW NW, Sec. 31, T40S, R25E-----	"	3360'
G116, NW NE, Sec. 16, T40S, R24E-----	"	360'
F227, SE NW, Sec. 27, T40S, R24E-----	"	2400'
E128, NW NW, Sec. 28, T40S, R24E-----	"	1600'



T40S - R24E
San Juan County, Utah

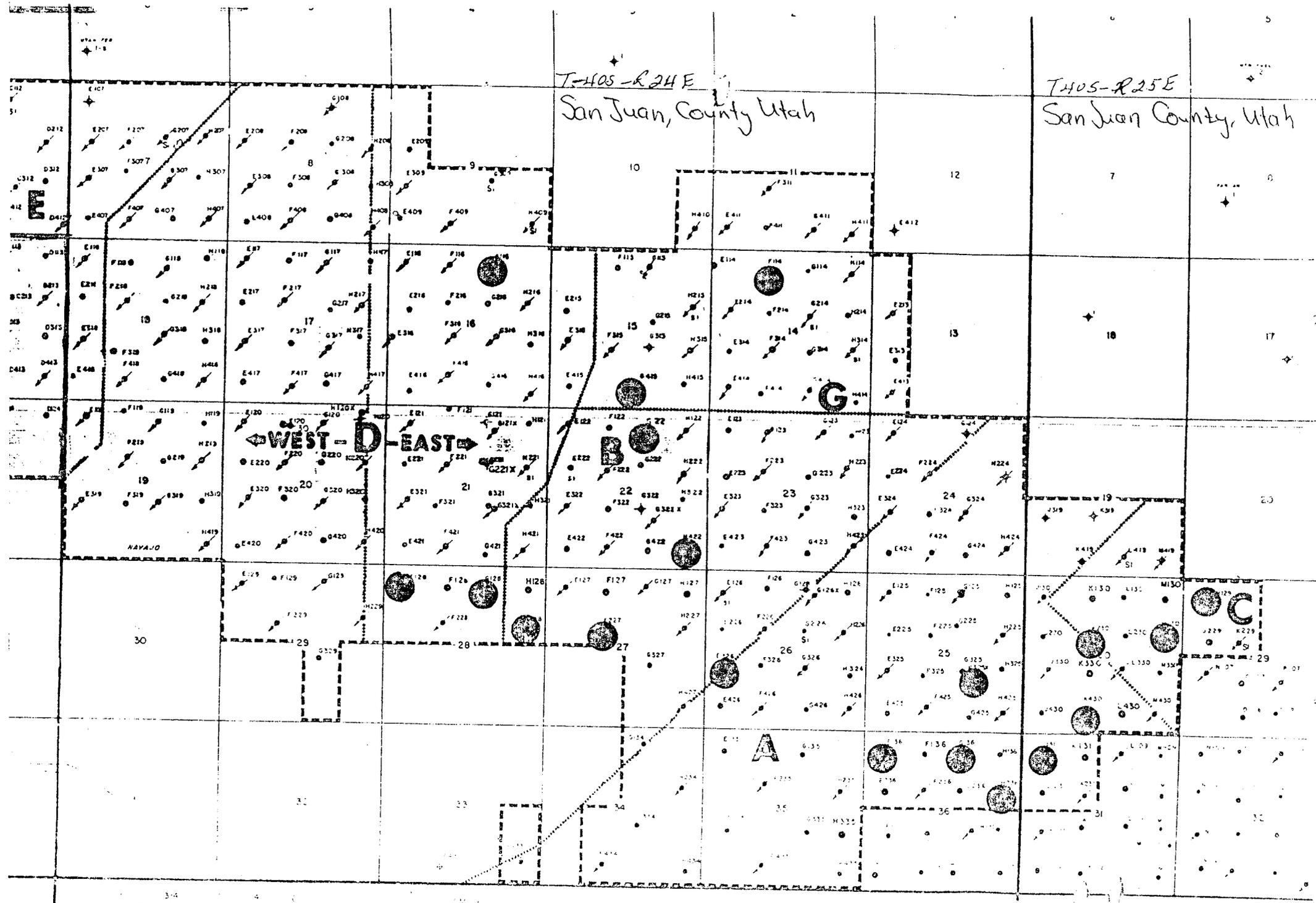


San Juan County Utah

A2.026

T40S R24E

T40S R25E



T-405-R24E
San Juan, County Utah

T-405-R25E
San Juan County, Utah

WEST D EAST

NAVAJO

E

B

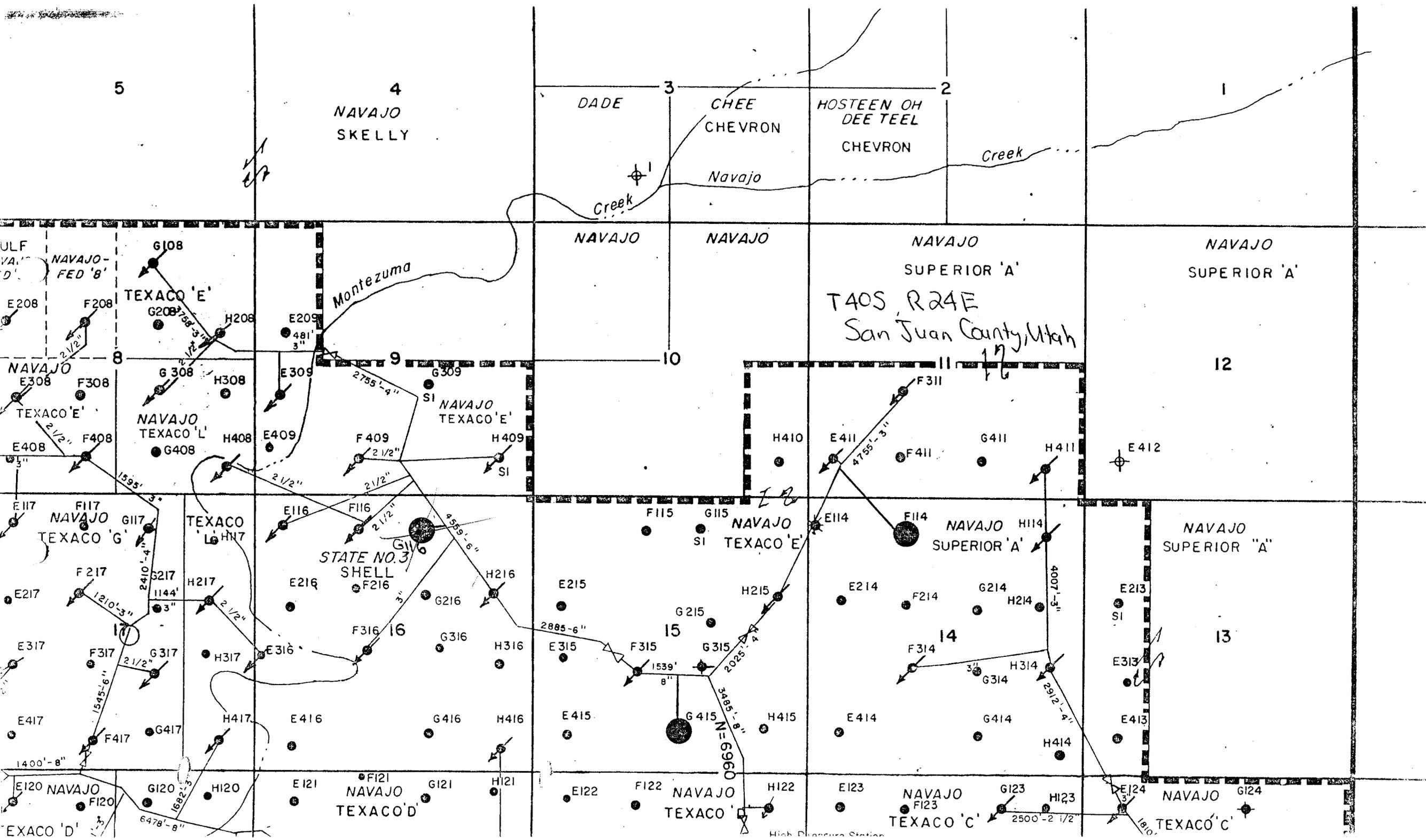
G

A

C

314

32



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NW $\frac{1}{4}$ - NE $\frac{1}{4}$ Sec 16
AT SURFACE:
AT TOP PROD. INTERVAL: **660' FNL & 1980' FEL**
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Convert to Inj. Subsequent			

5. LEASE
State of Utah ML-3156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G116

10. FIELD OR WELDCAT NAME
Aneth

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 16, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB AND WD)
4669' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**1-19-83 MIRUSU - Pulled rods, pump & tubing. 1000 SWIPD 1400# - tubing
Cleaned out to 5640'KB. Perfed 5608-5618 and 5631-35 W/2JSPF.
Ran 5 $\frac{1}{2}$ " packer and 2-7/8 PC tubing. Inhibited annulus With
corrosion inhibitor. Set packer at 5487'KB. Tested casing
to 1000# held OK. RDMSU, Hooked up wellhead and put on inj.**

APPROVED BY: **1000 SWIPD 1400# - tubing** **0 - casing**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Olivia R. Mary* TITLE **Field Supt.** DATE **1-19-83**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM (4) UOGCC (3) Navajo Tribe - Superior Oil JNH - CDF - ARM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NW¼ - NE¼ Sec 16
AT TOP PROD. INTERVAL: 660'FNL & 1980'FEL
AT TOTAL DEPTH:

5. LEASE
State of Utah ML-3156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME:
Aneth

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G116

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4669'KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

RECEIVED

JUL 17 1984

NOTE: Report results of multiple completion or zone change on Form 9-330.

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-84 MIRUSU: Unseat pkr & washed out to 5640'KB. TOOH. Ran RBP & pkr. Set RBP @ 5645'KB. Set pkr & tested RBP & tbg to 3000#, held. Set pkr @ 5590'KB. Established rate, perfs communicated, Moved pkr to 5479'KB. Acidized w/ 3900 gal 28% HCL in 3 equal stages w/ 1500 gal prod. water between stages @ 1/4 bpm @ 3000#. ISIP = 2800#, SI 1 hr. Flowed back 160 bbls fluid. Unseat pkr & retrieved RBP. TOOH, Ran 5½" pkr on 2-7/8 PC tbg, Inhibited annulus w/corrosion inhibitor. Set pkr @ 5452'KB. Tested csg to 1000#, held. RDMOSU. Put well on injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A.L. Moxley TITLE Field Supt DATE 7/12/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) UOGCC (3) Navajo Tribe-Superior Oil-JNH-CDF-ARM

Publication notice etc. is in file Aneth (F227) Sec 27, T40S, R24E

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5)

FORM NO. DOGM-UIC-1

Maps J129, Sec. 29, T40S, R25E

IN THE MATTER OF THE APPLICATION OF

Texaco, Inc.
ADDRESS P.O. Box EE
Cortez, Colo. ZIP 81321
INDIVIDUAL PARTNERSHIP CORPORATION
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Aneth Unit G116 WELL
SEC. 16 TWP. 40S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL
DISPOSAL WELL

APPLICATION

- Comes now the applicant and shows the Division the following:
1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name <u>Aneth Unit</u>	Well No. <u>G116</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NW 1/4 - NE 1/4</u> Sec. <u>16</u> Twp. <u>40S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>4-6-77</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1460'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil-Gas</u>	
Location of Aneth Unit producing wells & Injection Source(s) <u>San Juan River</u>	Geologic Name(s) <u>Desert Creek & Ismay ± 5600'</u> and Depth of Source(s) <u>San Juan River-Surface Water</u>		
Geologic Name of Injection Zone <u>Paradox: Desert Creek</u>	Depth of Injection Interval <u>5514</u> to <u>5625</u>		
a. Top of the Perforated Interval: <u>5514</u>	b. Base of Fresh Water: <u>1460'</u>	c. Intervening Thickness (a minus b) <u>4054'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? <u>YES</u> NO			
Lithology of Intervening Zones <u>Sandstone, Limestone, Anhydrite, intermittent shale layers</u>			
Injection Rates and Pressures Maximum <u>500</u> B/D <u>2200</u> PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent <u>Navajo Tribe, P.O. Box 146, Window Rock, Arizona</u>			

State of Colorado Applicant Alvin R. Marx Field Supt
County of Montezuma

Before me, the undersigned authority, on this day personally appeared Alvin R. Marx known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 18th day of June, 1982

SEAL

My commission expires 1/7/84

Jo A. Walker
Notary Public in and for Colorado

(To be filed within 30 days after drilling is completed) State of Utah-MC-3156

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING

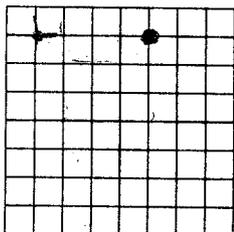
Room 4241 State Office Building

Salt Lake City, Utah 84114

COUNTY
SE NO.

API NO

640 Acres
N



Locate Well Correctly
and Outline Lease

COUNTY San Juan SEC. 16 TWP. 40S RGE. 24E

COMPANY OPERATING Texaco, Inc.

OFFICE ADDRESS P.O. Box EE

TOWN Cortez STATE ZIP Colo 81321

FARM NAME Aneth Unit WELL NO. G116

DRILLING STARTED 4-1-77 DRILLING FINISHED 4-25-77

DATE OF FIRST PRODUCTION 5-11-77 COMPLETED 5-11-77

WELL LOCATED 1/4 NW 1/4 NE 1/4

1980 FT. FROM SW OF 1/4 SEC. & 660 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR 4668 GROUND 4654

TYPE COMPLETION

Single Zone Order No. _____

Multiple Zone _____ Order No. _____

Comingled _____ Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Desert Creek</u>	<u>5510</u>	<u>5672</u>			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
<u>13 3/8"</u>	<u>48</u>		<u>80'</u>		<u>125</u>		<u>Circulated</u>
<u>8 5/8"</u>	<u>24</u>		<u>1417'</u>	<u>600</u>	<u>800</u>		<u>Unknown</u>
<u>5 1/2"</u>	<u>14 @ 15.5</u>		<u>5725'</u>		<u>300</u>		<u>Unknown</u>
<u>DV</u>			<u>2682</u>		<u>350</u>		<u>Circulated</u>

TOTAL DEPTH 5801

PACKERS SET
DEPTH

None yet

FORMATION	1	2	3
<u>Desert Creek</u>			
SPACING & SPACING ORDER NO.	<u>40 acre</u>		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>Oil</u>		
PERFORATED	<u>5514-20, 5531-33, 5552-65</u>		
INTERVALS			
ACIDIZED?	<u>5950 gal 15% HCl</u>		
FRACTURE TREATED?			

INITIAL TEST DATA

Date	<u>5-23-77</u>		
Oil. bbl./day	<u>38</u>		
Oil Gravity	<u>41.4° API</u>		
Gas. Cu. Ft./day	<u>38000</u> CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	<u>1095</u>		
Water-Bbl./day	<u>178</u>		
Pumping or Flowing	<u>Pumping</u>		
CHOKE SIZE	<u>NA</u>		
FLOW TUBING PRESSURE	<u>NA</u>		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone _____

State of Colorado
County of Montezuma

Subscribed and sworn before me this 18th day of June, 1982

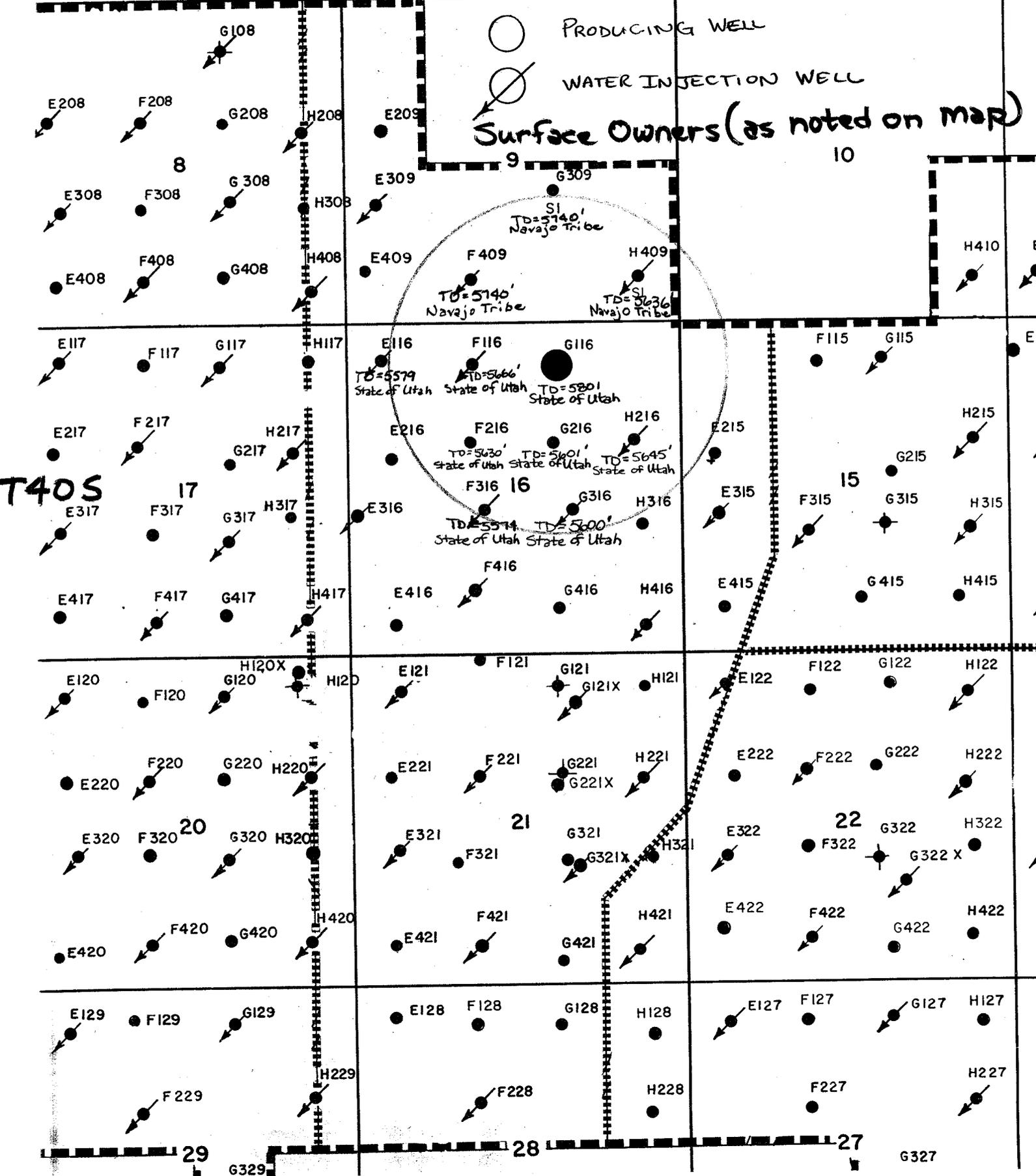
John R. Marx Field Supr
Name and title of representative of company

My Commission expires 11/18/84.

Jo A. Walker
925 S. Broadway
Cortez, Co. 81321

5 4 3
D
WEST EAST
R24E
San Juan Co., Utah
Texaco, Inc., Operator

○ PRODUCING WELL
⊗ WATER INJECTION WELL
Surface Owners (as noted on map)



CLASS II FILE NOTATIONS

DATE FILED: 6/23/82 OPERATOR: Texaco WELL NO. G-116

Sec. 16 T. 40S R. 24E QRT/QRT: NENE COUNTY: San Juan

New Well? Conversion? X Disposal Enhanced Recovery X

SURETY/Bond? yes Card Indexed? yes API Number: 43-037-30344

APPLICATION FILE COMPLETION

Completed Form DOGM-UIC-1? yes

Plat identifying location and total depth of the following, Rule I-5(b)(1):

Surface Owner(s) Navajo - unit Operators: water well(s) , abandoned well(s) , producing wells or drilling well(s) 2, dry holes .

Completed Rule I-5(b)(2)? yes, (i) N/A, (ii) N/A

Schematic diagram of Well: TD: 5801, PBTD: 5598'KB, Depth of Inj/Disp interval: 5514-5625, geologic name of inj/dis interval Isma-Desert CRK
Casing and cement: top 80', bottom 5725', Size of: casing 13 3/8"
8 5/8" + 5 1/2" tubing 2 3/8", depth of packer: 5490'

Assessment of existing cement bond:
Location of Bottomhole: . MAXIMUM INJECTION RATE: 500 BWPD
MAXIMUM SURFACE INJECTION PRESSURE: 2200 psi.

Proposed Operating Data:

Procedure for controlling injection rates and pressures:
Geologic name: Isma-Desert CRK, depth, 5625-5600' location of injection fluid source. Analysis of water to be injected tds, water of injection formation 250,000 tds., EXEMPTION REQUIRED? No.

Injection zone and confining zone data: lithologic description sandstone, limestone, anhydrite, intermittent shale, geologic name Isma-Desert CRK, thickness 5514-5625, depth 5514-5625', lateral extent (intervening 4054')

USDW's that may be affected by injection: geologic name Navajo, lateral extent , depth to the top and bottom of all known USDW's Base of fresh water = 1460'.

Contingency plans?

Results of formation testing?
Description of mechanical integrity test , injection procedure San Tracer survey & acidize if necessary.

CHECKED BY: UIC ADMINISTRATOR: J.P.

UIC GEOLOGIST:

Application Complete? Notice Published , Date: 1/1.
DIRECTOR: Approved? , approval letter sent X, Requires hearing .

9/13/82

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLI
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection Well</u></p> <p>2. NAME OF OPERATOR Texaco Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NE Sec. 16, 660' FNL & 1980' FEL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ML 3156</p> <p>6. IF INDIAN, ALLOTTEE, OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Aneth</p> <p>8. FARM OR LEASE NAME Unit</p> <p>9. WELL NO. G116</p> <p>10. FIELD AND POOL, OR WILDCAT Aneth</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 16, T40S, R24E</p> <p>12. COUNTY OR PARISH 13. STATE San Juan Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4669' KB</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/12/86 MIRUSU, unseat pkr. TOOH W/Pkr & Tbg., clean out to 5650' KB. Spot 100 gals. of 15% HCl w/additives. Let soak 30 minutes. Acidize gross perms w/1500 gals. HCl w/additives, 750 gals. TDA. Let soak 30 minutes. Flush with 40 Bbls produced water, backflowed till water cleared. Average 2250 PSI @ 1.5 bpm, maximum & Average rate 2300 psi 1.5 bpm, 2000# ISIP. Run 2 7/8 p/c tbg. and hydrotest same. Inhibit annuals w/corrosion inhibitors. Set Pkr @ 5450' KB. Test csg. to 1000# held. Flange up wellhead. RDMOSU return well to injection status.

RECEIVED
OCT 02 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Marx TITLE AREA SUPERINTENDENT DATE 9/26/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) UOGCC (3) The Navajo Tribe - LAA JNH ARM
*See Instructions on Reverse Side

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N0980	TEXACO INC	365	GREATER ANETH	S400	E230	14	NENW	4303716032	DSCR	WIW	99990	ARROWHEAD #6 (ANETH B-114
				S400	E240	15	NWNE	4303716088	PRDX	WIW	99990	NAVAJO TRIBLE E-9 (ANETH
				S400	E240	15	NESW	4303716296	IS-DC	WIW	99990	NAVAJO TRIBAL E-8 (ANETH
				S400	E240	16	NESW	4303716297	IS-DC	WIW	99990	STATE THREE 23-16 (ANETH
				S400	E240	16	NWNW	4303715832	IS-DC	WIW	99990	STATE THREE 11-16 (ANETH
				S400	E240	16	SESW	4303730333	DSCR	WIW	99990	ANETH F-416
				S400	E240	16	SESE	4303720230	IS-DC	WIW	99990	ANETH H-416
				S400	E240	16	SENE	4303716312	IS-DC	WIW	99990	STATE THREE 42-16 (ANETH
				S400	E240	16	NWSE	4303730107	DSCR	WIW	99990	ANETH G-316
				S400	E240	16	NWNE	4303730344	DSCR	WIW	99990	ANETH G-116
				S400	E240	16	NENW	4303716285	PRDX	WIW	99990	STATE THREE 21-16 (ANETH
				S400	E240	16	NWSW	4303730094	DSCR	WIW	99990	ANETH E-316
				S400	E240	17	SENW	4303716286	PRDX	WIW	99990	NAVAJO TRIBAL G-8 (ANETH
				S400	E240	17	SESE	4303716326	PRDX	WIW	99990	NAVAJO TRIBAL L-1 (ANETH
				S400	E240	17	SENE	4303716313	PRDX	WIW	99990	NAVAJO TRIBAL L-4 (ANETH
				S400	E240	17	NWSE	4303716103	PRDX	WIW	99990	NAVAJO TRIBAL 1-X-G (ANET
				S400	E240	17	NWNE	4303716089	PRDX	WIW	99990	NAVAJO TRIBAL G-3 (ANETH
				S400	E240	17	SESW	4303716299	PRDX	WIW	99990	NAVAJO TRIBAL G-6 (ANETH
				S400	E240	18	SENE	4303716120	PRDX	WIW	99990	NAVAJO TRIBAL G-5 (ANETH
				S400	E240	18	SESE	4303716327	PRDX	WIW	99990	NAVAJO TRIBAL G-2 (ANETH
				S400	E240	18	SENE	4303716287	PRDX	WIW	99990	NAVAJO FEDERAL UNIT #1 (A
				S400	E240	18	NWSW	4303716063	PRDX	WIW	99990	NAVAJO TRIBAL FED. #4 (AN
				S400	E240	18	NWSE	4303716104	PRDX	WIW	99990	NAVAJO TRIBE G-4 (ANETH G
				S400	E240	18	NWNE	4303716090	PRDX	WIW	99990	NAVAJO TRIBE FED #2 (ANET
				S400	E240	18	SESW	4303715083	PRDX	WIW	99990	NAVAJO TRIBAL FED. UNIT #
				S400	E240	18	NWNW	4303715413	PRDX	WIW	99990	ANETH UNIT E-118 (W, ISMY
				S400	E240	19	NWNW	4303716280	PRDX	WIW	99990	NAVAJO FED. UNIT B-1 (ANE
				S400	E240	19	SESE	4303716328	PRDX	WIW	99990	NAVAJO TRIBE D-27 (ANETH
				S400	E240	19	SENE	4303716121	PRDX	WIW	99990	NAVAJO TRIBE D-3 (ANETH, H
				S400	E240	19	NWSE	4303716309	PRDX	WIW	99990	NAVAJO TRIBE D-25 (ANETH
				S400	E240	19	NWNE	4303716091	PRDX	WIW	99990	NAVAJO TRIBE D-16 (ANETH
				S400	E240	19	SENW	4303716077	PRDX	WIW	99990	NAVAJO TRIBE D-26 (ANETH
				S400	E240	19	NWSW	4303716064	PRDX	WIW	99990	NAVAJO TRIBE D-28 (ANETH
				S400	E240	20	NWNW	4303716050	PRDX	WIW	99990	NAVAJO TRIBE D-10 (ANETH
				S400	E240	20	NWSW	4303716065	PRDX	WIW	99990	NAVAJO TRIBE D-17 (ANETH
				S400	E240	20	SESE	4303716329	PRDX	WIW	99990	NAVAJO TRIBE D-13 (ANETH
				S400	E240	20	SENE	4303716314	PRDX	WIW	99990	NAVAJO TRIBE L-2 (ANETH H
				S400	E240	20	NWSE	4303716105	PRDX	WIW	99990	NAVAJO TRIBE D-12 (ANETH
				S400	E240	20	NWNE	4303716092	PRDX	WIW	99990	NAVAJO TRIBE L-5 (ANETH, G
				S400	E240	20	SESW	4303716300	PRDX	WIW	99990	NAVAJO TRIBE D-20 (ANETH
				S400	E240	20	SENW	4303716288	PRDX	WIW	99990	NAVAJO TRIBE D-8 (ANETH, F
				S400	E240	21	NWNE	4303730335	DSCR	WIW	99990	ANETH G-121X
				S400	E240	21	SESW	4303716084	PRDX	WIW	99990	NAVAJO TRIBE D-21 (ANETH
				S400	E240	21	SENW	4303716078	PRDX	WIW	99990	NAVAJO TRIBE D-6 (ANETH, F
				S400	E240	21	NWSW	4303716066	PRDX	WIW	99990	NAVAJO TRIBE D-14 (ANETH
				S400	E240	21	NWNW	4303716051	PRDX	WIW	99990	NAVAJO TRIBE D-4 (ANETH E
				S400	E240	21	NWSE	4303730095	PRDX	WIW	99990	ANETH G-321X

RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: <u>See Attached Listing</u>		DIVISION OF OIL GAS & MINING
Field or Unit name: _____	API no. _____	
Well location: QQ _____ section _____ township _____ range _____ county _____		
Effective Date of Transfer: <u>6-1-91</u>		
CURRENT OPERATOR		
Transfer approved by:		
Name <u>R. S. Lane</u>	Company <u>Texaco Inc.</u>	
Signature <u><i>R. S. Lane</i></u>	Address <u>P. O. Box 3109</u>	
Title <u>Attorney-in-Fact</u>	<u>Midland, TX 79702</u>	
Date _____	Phone <u>(915) 688-4100</u>	
Comments: Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>		
NEW OPERATOR		
Transfer approved by:		
Name <u>R. S. Lane</u>	Company <u>Texaco Exploration and Production Inc.</u>	
Signature <u><i>R. S. Lane</i></u>	Address <u>P. O. Box 3109</u>	
Title <u>Attorney-in-Fact</u>	<u>Midland, TX 79702</u>	
Date _____	Phone <u>(915) 688-4100</u>	
Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>		
(State use only)		
Transfer approved by <u><i>Neil Hunt</i></u>		Title <u>UIC Manager</u>
Approval Date <u>6-26-91</u>		



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Texaco Exploration and Production Inc.
3. ADDRESS OF OPERATOR: P.O. Box 46510, Denver, CO 80201
4. LOCATION OF WELL: At surface
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether OF, ST, OR, etc.)

RECEIVED

MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [] CHANGE PLANS [] (Other) Transfer of Plugging Bond [X]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT* [] (Other) Transfer of Owner/Operator []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Texaco Exploration and Production Inc.

3. Address of Operator
 3300 North Butler, Farmington, NM 87401

4. Telephone Number
 (505) 325-4397

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

5. Location of Well

Footage : _____ County : _____
 QQ, Sec. T., R., M. : See Attached State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC. NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *[Signature]* Attorney-in-Fact SIGNED: *[Signature]* Assistant Division Manager

DATE: _____ DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. (will update when listing)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- A copy of this form has been placed in the new and former operators' bond files.
- The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

1. All attachments to this form have been microfilmed. Date: July 15 1991

- Copies of all attachments to this form have been filed in each well file.
- The original of this form and the original attachments have been filed in the Operator Change file.

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.

910607 St. Lands approved 4-15-91 "merger".

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Form No. 1004-1005
FEB 9 0 1996
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

ML-3156

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number

ANETH UNIT

G116

9. API Well No.

4303730344

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State

SAN JUAN , UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The
EAST Line Section 16 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> OTHER: <u>CLEAN OUT</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

✓ TEXACO E. & P., INC. HAS CLEANED OUT THE WELLBORE IN THE SUBJECT WELL. THE FOLLOWING PROCEDURE WAS FOLLOWED:

✓ 12/19/94. MIRUSU. TOOH WITH TBG AND PACKER. TIH WITH WORKSTRING AND BIT. CLEANED OUT TO PBTD @ 5598'. RAN SCRAPER. TOOH. RU AND HYDROTESTED TBG IN HOLE. FOUND HOLE IN TBG @ 4590'. REPLACED BAD JOINT. TIH AND LANDED TBG @ 5414'. NDBOP. CIRCULATED CHEMICAL. SET PACKER. PRESSURE TESTED BACKSIDE TO 1000#. HELD. RDMOL. PUT ON INJECTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer

DATE 2/12/96

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

tax credit
2/13/96

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter **B** : **660** Feet From The **NORTH** Line and **1980** Feet From The
EAST Line Section **16** Township **T40S** Range **R24E**

5. Lease Designation and Serial No.
 ML-3156

6. If Indian, Alottee or Tribe Name
 NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
 ANETH UNIT

8. Well Name and Number
 ANETH UNIT
 G116

9. API Well No.
 4303730344

10. Field and Pool, Exploratory Area
 DESERT CREEK

11. County or Parish, State
 SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u> ACIDIZE </u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

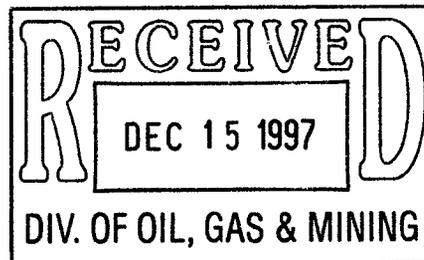
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

**** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY ****

TEXACO E. & P., INC. HAS ACIDIZED THE WELLBORE IN THE SUBJECT WELL. THE FOLLOWING PROCEDURE WAS FOLLOWED:

6-18-97 - 6-21-97 MIRU, TOOH W/ TBG AND PKR, TIH W/ TBG & PKR, SET PKR @ 5380, PUMPED 2000 GALS ACID & 1500 GALS TDA, POOH, RIH W/ TBG & PKR, CIRCULATED PKR FLUID, SET PKR, PRESSURE TESTED TO 1000 PSI, HELD OK, RDMO, PUT ON INJECTION



14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Allen Davis* TITLE Senior Engineer DATE 12/9/97

TYPE OR PRINT NAME Rached Hindi ALLEN DAVIS

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO fax credit 6/98

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The
EAST Line Section 16 Township T40S Range R24E

5. Lease Designation and Serial No.
ML-3156

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
G116

9. API Well No.
4303730344

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: <u>ACIDIZED</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

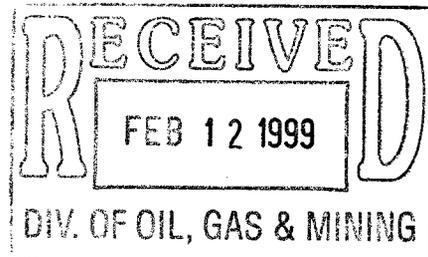
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

**** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY ****

TEXACO E. & P., INC. HAS ACIDIZED THE SUBJECT WELL.

12/16/98 MIRU, ACIDIZED W/ 1500 GAL 28% HCL AND SALT AT 1 LB/GAL, RDMO, LET SOAK OVERNIGHT, PLACED WELL ON INJECTION



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 2/11/99
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WTC
2-11-99
RJM*



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

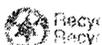
Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
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 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
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Name / Operatorship Change
 Texaco Exploration and Production Inc.
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 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI

TRANSFER OF AUTHORITY TO INJECT

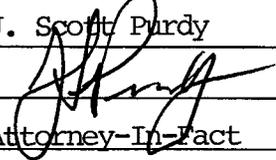
Well Name and Number <u>Orangeville & Huntington, Emery County, Utah (See Attached Well List)</u>		API Number
Location of Well Footage : <u>See attached well locations</u> County : <u>Emery</u>		Field or Unit Name <u>See Attached Well List</u>
QQ, Section, Township, Range: State : <u>UTAH</u>		Lease Designation and Number <u>See Attached Well List</u>

EFFECTIVE DATE OF TRANSFER: 5/1/2002

CURRENT OPERATOR

Company: <u>Texaco Exploration and Production Inc</u>	Name: <u>Allen S. Robinson</u>
Address: <u>3300 North Butler, Suite 100</u>	Signature: <u></u>
<u>city Farmington state NM zip 87401</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(505) 325-4397</u>	Date: <u>April 30, 2002</u>
Comments:	

NEW OPERATOR

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>J. Scott Purdy</u>
Address: <u>P.O. Box 36366</u>	Signature: <u></u>
<u>city Houston state TX zip 79702</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(915) 687-2000</u>	Date: <u>May 1, 2002</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

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MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached List of Wells</u>
2. NAME OF OPERATOR: <u>Chevron U.S.A. Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>BLM & State of Utah</u>
3. ADDRESS OF OPERATOR: <u>P.O. Box 36366</u> CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: <u>Orangeville & Huntington</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u>		8. WELL NAME and NUMBER: <u>See Attached List of Wells</u>
PHONE NUMBER: <u>(281) 561-3443</u>		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

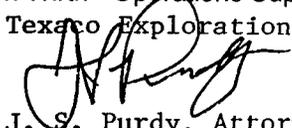
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

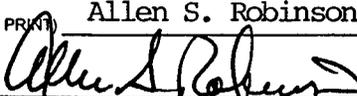


J. S. Purdy, Attorney-In-Fact

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MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)



THE NAVAJO NATION

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR MCKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Handwritten signature of Akhtar Zaman in cursive.

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/23/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/23/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Aneth Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
PHONE NUMBER: (303) 534-4600		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Desert Creek
COUNTY: San Juan		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Janet Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Janet Pasque</u>	DATE <u>11/30/04</u>

(This space for state use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
PHONE NUMBER: <u>(303) 534-4600</u>		8. WELL NAME and NUMBER: <u>See attached exhibit.</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>San Juan</u>		9. API NUMBER: <u>See attached exhibit.</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>N0210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>R. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached exhibit.		API Number See attached exhibit.
Location of Well		Field or Unit Name Aneth Unit
Footage: [REDACTED]	County: San Juan	Lease Designation and Number See attached exhibit.
QQ, Section, Township, Range: [REDACTED]	State: UTAH	

EFFECTIVE DATE OF TRANSFER: 12/1/2004

CURRENT OPERATOR N0210

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>A. E. Wacker</u>
Address: <u>1111 Bagby St.</u>	Signature: <u>A. E. Wacker</u>
<u>city Houston state TX zip 77002</u>	Title: <u>Attorney-in-Fact</u>
Phone: <u>(713) 752-6000</u>	Date: <u>12/20/2004</u>
Comments:	

RECEIVED
DEC 22 2004

NEW OPERATOR N2700 DIV. OF OIL, GAS & MINING

Company: <u>Resolute Natural Resources Company</u>	Name: <u>Janet Pappas xt</u>
Address: <u>1675 Broadway, Suite 1950</u>	Signature: <u>Janet Pappas</u>
<u>city Denver state CO zip 80202</u>	Title: <u>Vice President</u>
Phone: <u>(303) 534-4600 xt</u>	Date: <u>12/21/04</u>
Comments:	

(This space for State use only)

Transfer approved by: David J. [Signature] Approval Date: 12-29-04
Title: VIC Geologist

Comments: *Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004 operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).*

NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	Status 12/1/04	NNEPA Well List	USEPA Well List	UIC Program
H222	4303730242	SE	NW	22	40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
F418	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307	4303715412	NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active			State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active			State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980'FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In			State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S	R23E	600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A			Navajo Nation
E320	4303716065	NW	SW	20	T40S	R24E	2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S	R24E	2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S	R24E	1980' FSL/660'FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	R24E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE	NW	19	T40S	R24E	1820' FNL/2140' FWL	I-149-IND-8836	Active	F219	F219	Navajo Nation
F221	4303716078	SE	NW	21	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F221	F221	Navajo Nation
F223	4303716079	SE	NW	23	T40S	R24E	1980' FNL/1820' FWL	I-149-IND-8838	Active	F223	F223	Navajo Nation
F225	4303716080	SE	NW	25	T40S	R24E	2040' FNL/2080' FWL	I-149-IND-8838	Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084	SE	SW	21	T40S	R24E	585' FSL/1990' FWL	I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085	SE	SW	22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089	NW	NE	17	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090	NW	NE	18	T40S	R24E	800' FNL/1910' FEL	I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	NW	NE	19	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092	NW	NE	20	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095	NW	NE	25	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097	NW	NE	29	T40S	R24E	580' FNL/1905' FEL	14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100	NW	SE	7	T40S	R24E	1900' FSL/1995' FEL	SL-067807	Active	G307	G307	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E	1975' FSL/1830' FEL	I-149-IND-8834	Active	G308	G308	Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E	1778' FSL/1900' FEL	I-149-IND-8835	Active	G317	G317	Navajo Nation
G318	4303716104	NW	SE	18	T40S	R24E	2125' FSL/1980' FEL	I-149-IND-8835	Active	G318	G318	Navajo Nation
G320	4303716105	NW	SE	20	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8836	Active	G320	G320	Navajo Nation
G324	4303716111	NW	SE	24	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716113	NW	SE	26	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G326	G326	Navajo Nation
G415	4303716116	SW	SE	15	T40S	R24E	820' FSL/2400' FEL	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E	660' FNL/660' FEL	I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E	1820' FNL/820' FEL	SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	R24E	2140' FNL/660' FEL	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	1820' FNL/730' FEL	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S	R24E	625' FSL/545' FEL	I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E	^660' FSL/660' FEL	I-149-IND-8836	P/A			Navajo Nation
H423	4303716128	SE	SE	23	T40S	R24E	820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S	R24E	660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S	R25E	620' FNL/615' FWL	I-149-IND-8839	P/A			Navajo Nation
J130	4303716132	NW	NW	30	T40S	R25E	720' FNL/590' FEL	I-149-IND-8839	Shut-In	J130	J130	Navajo Nation
J330	4303716134	NW	SW	30	T40S	R25E	2060' FSL/800' FWL	I-149-IND-8839	Active	J330	J330	Navajo Nation
K230	4303716135	SE	NW	30	T40S	R25E	2075' FSL/2140' FWL	I-149-IND-8839	Shut-In	K230	K230	Navajo Nation
K430	4303716137	SE	SW	30	T40S	R25E	660' FSL/1980' FWL	I-149-IND-8839	Active	K430	K430	Navajo Nation
L330	4303716139	NW	SE	30	T40S	R25E	2120' FSL/1960' FEL	I-149-IND-8839	Active	L330	L330	Navajo Nation
L419	4303716140	SW	SE	19	T40S	R25E	660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
M230	4303716141	SE	NE	30	T40S	R25E	1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716222	NW	NW	28	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716223	SE	NW	27	T40S	R24E	1980' FNL/1980' FWL	14-20-603-2056	T/A			Navajo Nation
G128	4303716224	NW	NE	28	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation

H228	4303716228	SE	NE	28	T40S	R24E	2080' FNL/560' FEL	14-20-603-2056	T/A			Navajo Nation
A124	4303716270	NW	NW	24	T40S	R23E	500' FNL/500' FWL	SL-0701010-C	Active			State of Utah
B123	4303716271	NE	NW	23	T40S	R23E	500' FNL/2140' FWL	SL-0701010	Active			State of Utah
B312	4303716272	NE	SW	12	T40S	R23E	3295' FNL/3348' FEL	SL-070968-A	Active	B312	B312	Navajo Nation
B314	4303716273	NE	SW	14	T40S	R23E	2030' FSL/2030' FWL	SL-070968	Active			State of Utah
C112	4303716274	NW	NE	12	T40S	R23E	658' FNL/1974' FEL	SL-070968-A	P/A			State of Utah
C124	4303716275	NW	NE	24	T40S	R23E	660' FNL/1980' FEL	SL-0701010-C	P/A			State of Utah
C223	4303716276	SW	NE	23	T40S	R23E	1820' FNL/1980' FEL	SL-0701010	P/A			State of Utah
D114	4303716277	NE	NE	14	T40S	R23E	660' FNL/760' FEL	SL-070968	Active			State of Utah
D212	4303716278	SE	NE	12	T40S	R23E	1860' FNL/656' FEL	SL-070968-A	Shut-In	D212	D212	Navajo Nation
D413	4303716279	SE	SE	13	T40S	R23E	660' FSL/661' FEL	SL-070968-A	Active			State of Utah
E119	4303716280	NW	NW	19	T40S	R24E	500' FNL/820' FWL	I-149-IND-8836	Active	E119	E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S	R24E	2030' FNL 750 FWL		T/A	E207	E207	
E208	4303716284	SW	NW	8	T40S	R24E	1930' FNL/500' FWL	I-149-IND-8833	T/A			Navajo Nation
F116	4303716285	NE	NW	16	T40S	R24E	660' FNL/1980' FWL	ML-3156	Active	F116	F116	Navajo Nation
F217	4303716286	SE	NW	17	T40S	R24E	1890' FNL/1930' FWL	I-149-IND-8835	Active	F217	F217	Navajo Nation
F218	4303716287	SE	NW	18	T40S	R24E	1970' FNL/2060' FWL	I-149-IND-8835	Active	F218	F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F220	F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8838	Active	F224	F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S	R24E	1950' FNL/1900' FWL	I-149-IND-8838	Active	F226	F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S	R24E	2015' FNL/1930' FWL	14-20-603-4030	P/A	F229	F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S	R24E	1825' FNL/2010' FWL	14-20-603-2059	Active	F235	F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S	R24E	1980' FNL/1980' FWL	14-20-603-5444	Active	F236	F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	R24E	1820' FSL/1980'FWL	I-149-IND-8837	P/A			Navajo Nation
F315	4303716296	NE	SW	15	T40S	R24E	1980' FSL/2010' FWL	I-149-IND-8834	Active	F315	F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S	R24E	2260' FSL/2140' FWL	ML-3156	Active	F316	F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8833	Active	F408	F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S	R24E	500' FSL/2140' FWL	I-149-IND-8835	Active	F417	F417	Navajo Nation
F420	4303716300	SE	SW	20	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F420	F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S	R24E	795' FSL/1960' FWL	I-149-IND-8838	Active	F425	F425	Navajo Nation
F426	4303716302	SE	SW	26	T40S	R24E	632' FSL/1867' FWL	I-149-IND-8838	P/A			Navajo Nation
F434	4303716303	SE	SW	34	T40S	R24E	815' FSL/1860' FWL	14-20-603-2056	P/A			Navajo Nation
F435	4303716304	SE	SW	35	T40S	R24E	820' FSL/1930' FWL	14-20-603-2059	T/A			Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123	G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Active	G127	G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319	G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216	H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217	H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S	R24E	2025' FNL/560' FEL	I-149-IND-8833	Active	H220	H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S	R24E	1980' FNL/780' FEL	I-149-IND-8838	Active	H226	H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S	R24E	1980' FNL/630' FEL	14-20-603-2056	Active	H227	H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S	R24E	1820' FNL/660' FEL	14-20-603-4030	Shut-In	H229	H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S	R24E	1980' FNL/660' FEL	14-20-603-2056	Active	H234	H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S	R24E	2000' FNL/770' FEL	14-20-603-2059	Active	H235	H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S	R24E	645' FSL/500' FEL	I-149-IND-8835	Active	H407	H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S	R24E	500' FSL/530' FEL	I-149-IND-8834	Active	H408	H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S	R24E	500' FSL/690' FEL	I-149-IND-8833	Active	H417	H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S	R24E	660' FSL/660' FEL	I-149-IND-8835	Active	H418		Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A			Navajo Nation
H420	4303716329	SE	SE	20	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	Active	H420	H420	Navajo Nation
H421	4303716330	SE	SE	21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421	H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E	820' FSL/610' FEL	I-149-IND-8838	Active	H424	H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E	710' FSL/510' FEL	I-149-IND-8838	Active	H426	H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427	H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231	K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430	M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414	E414	Navajo Nation
F114	4303716422	NE	NW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114	F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A			Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416	H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X	G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412	D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316	E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X	G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316	G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312	C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active			State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218	E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118	F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active			State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407	E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315	E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122	E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123	F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active			State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active			State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315	H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416	F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X	G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116	G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X	G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222	F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122	G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X	H314X	Navajo Nation

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <u>12/1/2004</u>	
FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH UNIT H314X	14	400S	240E	4303731381	7000	Indian	WI	I
ANETH E-315	15	400S	240E	4303730213	99990	Indian	WI	A
ANETH H-315	15	400S	240E	4303730312	7000	Indian	WI	A
STATE THREE 21-16 (ANETH F-116)	16	400S	240E	4303716285	99990	State	WI	A
STATE THREE 23-16 (ANETH F-316)	16	400S	240E	4303716297	99990	State	WI	A
STATE THREE 42-16 (ANETH H-216)	16	400S	240E	4303716312	99990	State	WI	A
ANETH H-416	16	400S	240E	4303720230	99990	State	WI	A
ANETH E-316	16	400S	240E	4303730094	99990	State	WI	A
ANETH G-316	16	400S	240E	4303730107	99990	State	WI	A
ANETH F-416	16	400S	240E	4303730333	99990	State	WI	A
ANETH G-116	16	400S	240E	4303730344	99990	State	WI	A
ANETH G-321X	21	400S	240E	4303730095	99990	Indian	WI	A
ANETH G-121X	21	400S	240E	4303730335	99990	Indian	WI	A
ANETH G-322X	22	400S	240E	4303720231	99990	Indian	WI	A
ANETH E-122	22	400S	240E	4303730215	99990	Indian	WI	A
ANETH H-222	22	400S	240E	4303730242	99990	Indian	WI	A
ANETH F-222	22	400S	240E	4303730373	99990	Indian	WI	A
ANETH G-122	22	400S	240E	4303730425	99990	Indian	WI	A
ANETH F-123	23	400S	240E	4303730235	99990	Indian	WI	A
ANETH G-126X	26	400S	240E	4303730372	99990	Indian	WI	A
ANETH 27-A-1 (ANETH E-127)	27	400S	240E	4303716782	99990	Indian	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested
- 6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 12/29/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

43-037-30344

action BSpencer 5/14

ABaker

P.O. Box 1060
Gallup, New Mexico 87305-1060

ARES/543

MAY 06 1999

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Aneth G-116
40S 24E 16

**Chieftain International (US) Inc.
1201 Toronto Dominion Tower
Edmonton Alberta, CANADA T5J 2Z1**

Dear Lessee of Records:

This is to inform you that a land exchange between the State of Utah and the United States on behalf of the Navajo Tribe of Indians was recently consummated. This exchange was authorized by the Utah School and Land Exchange Act of 1998, Pub. L. 105-335, 112 Stat. 3139.

By letter dated March 8, 1999, the State of Utah, School and Institutional Trust Lands Administration office, informed your company that all future communications and payments due under the lease after January 8, 1999 should be directed to our office.

The State has furnished copies of your mineral lease(s) to us. For administrative purposes, we have assigned a BIA lease number, as follows:

	<u>ML LEASE NO.</u>	<u>NEW BIA LEASE NO.</u>
1.	3156	N0-G-9904-1323

Please reference the BIA lease number on all future correspondence and payments.

These following instructions and procedures become effective as of the date of your receipt of this letter and must be utilized by your company.

1. **Lease record:** In order to create a new lease record, we will require that you submit the following documents:
 - A. Certified copy of the Articles of Incorporation
 - B. License to do business in the State of Utah
 - C. Latest financial statement for the corporation.
 - D. List of names, addresses and telephone number of the corporate officers, principal stockholders and directors.

2
2154

2. **Payment of rental and royalties:** The Navajo Nation (Tribe) has a lockbox agreement with Norwest Bank in Phoenix, Arizona, which serves as a depository for the Tribe's producing oil and gas lease revenues.

You no longer should send checks to the Minerals Management Services (MMS) for the State mineral leases. Navajo Tribal oil and gas rent and royalty payments on producing leases must be sent to the lockbox. Payment should be made by electronic funds transfer (EFT) to the following address:

The Navajo Nation
P. O. Box 52543
Phoenix, Arizona 85072

Please use American Bankers Association No. (Routing No.) 091000019 and Account No. 6008301569 when paying via EFT. Your EFT transmission, as well as any checks you submit, must also include your MMS Payor Code and Pay-assigned document number (3a number).

3. **Reports:** You should submit the Report of Sales and Royalty Remittance (Form MMS-2014), to MMS, referencing recording payment Method 07. The Navajo Nation requests that you also submit a copy of Form MMS-2014 to the Navajo Nation Minerals Department, P.O. Box 1910, Window Rock, Arizona 86515, in order to verify payments made to their lockbox.
4. **Bond:** Pursuant to 25 CFR 211.24, "... a surety bond is required in an amount sufficient to ensure compliance with all of the terms and condition of the lease(s), permit(s)" (copy enclosed). Acceptable bond amounts are (1) Collective Bond - \$75,000 (2) Nationwide Bond - \$150,000.

We request that you submit a report showing the location and number of wells or other improvement for each lease. Please note the Secretary has the discretion to increase the bond amount based on the number of wells.

Please submit to our office a replacement bond for your lease(s). The State of Utah bond for your leases will not be terminated until a replacement bond is submitted to our office.

5. **Assignments of leases:** We also enclose a copy of our procedure on filing for Tribal Assignment and standard forms for your use and information. Please have your staff review these procedure before submitting new assignments.

We look forward to working with your company as a new Navajo lessee. If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, Minerals and Mining Section at (520) 871-5938.

Sincerely

GENNII DENETSONE

ACTING
Area Director

Enclosures

cc: BLM, Farmington Field Office, 1235 La Plata Highway, Suite A, Farmington, NM 87401
BLM, Attn: Gary Torres, 435 North Main, P.O. Box 7, Monticello, Utah 84535
Navajo Nation Minerals Department, Attn: A. Zaman, POB 1910,
Window Rock, AZ 86515
State of Utah, School and Institutional Trust Lands Administration, 675 East 500 South,
Suite 500, Salt Lake City, Utah 84102-2818
MMS, Attn: Cherry Millard, Royalty Management Program
POB 25165, Denver, Colorado 80225-0165
Linda Taylor, Shiprock Real Estate Services, POB 966, Shiprock, NM 87420

bcc: 4618a-P5
46102-T1
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543:BSpencer:lg:05/04/99
C:MyFiles.ML3156