

Entered in HUD File
Location Map Printed
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed **12-22-75**

Location Inspected

OW..... VW..... TA.....

Bond released

GW..... OS..... PA.

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... L..... East E Est. GR-N..... Micro.....

BHC Sonic CR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.. **Formation Density**

9-28-76 had to plug out
pump, will plug pump
to fill tank

Jake L. Hamon
OIL PRODUCER
611 THE PETROLEUM BUILDING
MIDLAND, TEXAS 79701



November 4, 1975

United States Department of the Interior
Geological Survey
P. O. Box 1809
Durango, Colorado 81301

Re: Jake L. Hamon's
U-4546 No. 1
Lease No. 4546
Sec. 33, T-37-S, R-23-E, S.L.M.
San Juan County, Utah

Gentlemen:

The Designation of Operator form has been filed with your Durango office. Enclosed are five (5) copies of Form 9-331-C, Application for Permit to Drill, Deepen or Plug Back with the following attachments:

I. Surveyors Plats

II. 12-point development plan for surface use.

1. Existing roads and exit from main highway shown on USGS Map #1
2. Planned access roads: We plan to use the existing road to a point 1-1/2 miles north of location then turn south on an existing trail (to be improved) then construct 1000' of new road, 12' wide southwest to location.
3. Location of existing wells: There are four dry holes within two mile radius, each is marked in red on USGS map #1 with dry hole markers.
4. There are no wells within 1/2 mile radius.
5. Location of tank battery and flow lines shown on attached plat. There are no existing tank batteries or flow lines within 1/2 mile radius.
6. Location and type of water supply. Water supply marked in blue on USGS map #2. We plan to haul water from running stream in Brown Canyon. The road crosses the stream near the center of Sec. 13, T-37-S, R-22-E. If possible we plan to load from the road. If impossible, we plan to use existing turnout to the creek, construct an earth dam across creek approximately 5 ft. high with a sufficient overflow pipe. Dam and overflow pipe will be removed after well is completed. There will be no road construction necessary here.
7. Methods of handling waste disposal: Waste material, including bore hole cuttings and drilling mud will be placed in the open reserve pit, allowed to dry by evaporation and then covered to a depth of 24" with the original top soil.

United States Department of the Interior
Geological Survey
November 4, 1975
Page 2.

8. There will be no campsites at this location.
9. There will be no air strips at this location.
10. Location layout shown on attached plat.
11. Plans for restoration of the surface: Pits will be fenced. When pits are dry and covered they will be leveled and covered with original top soil. If production is not achieved the pits, location and newly constructed access road will be leveled to conform to the general contour of the area, re-seeded with 4 wing salt bush, 4# per acre and the stock piled brush that was removed will be spread over the area.
12. There should be no cut or fill necessary at the location.

III. BOP and casing head drawing.

If further information is required, please let us know.

Yours very truly,

JAKE L. HAMON

By: 

B. W. Cozart
Production Foreman

BWC/wc

cc: Utah State Division of Oil & Gas Conservation

Mr. Chester Phillips



UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 JAKE L. HAMON *SE NW*

3. ADDRESS OF OPERATOR
 611 The Petroleum Bldg. Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1980' FNL & 1980' FWL of Section 33
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles SE from Blanding

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'
 16. NO. OF ACRES IN LEASE 600

17. NO. OF ACRES ASSIGNED TO THIS WELL 40
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6000

19. PROPOSED DEPTH 6000
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5444 GR
 22. APPROX. DATE WORK WILL START*
 November 15, 1975

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" used	24#	300'	200 sx. or circ. to surf.
7 7/8"	4 1/2" used	9.5#	6000'	200 sx.

Operator proposes to drill to 6000' to test the Desert Creek formation. Any significant shows of oil or gas will be drill stem tested. If oil or gas production is indicated in any zone penetrated, 4 1/2" casing will be set and cemented and the productive zone perforated. If necessary, the productive zone will be acidized or hydraulically fractured.

Fresh water gel mud will be used from the surface to total depth.

10" 600 Series Casing head, spools, & flanges will be used.

Manual blowout preventers with at least 2000 psi working pressure, a Kelly cock and drill pipe float valve will be used throughout the drilling program.

Maximum pressures expected at base of surface casing is 75#, at TD 1500#.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

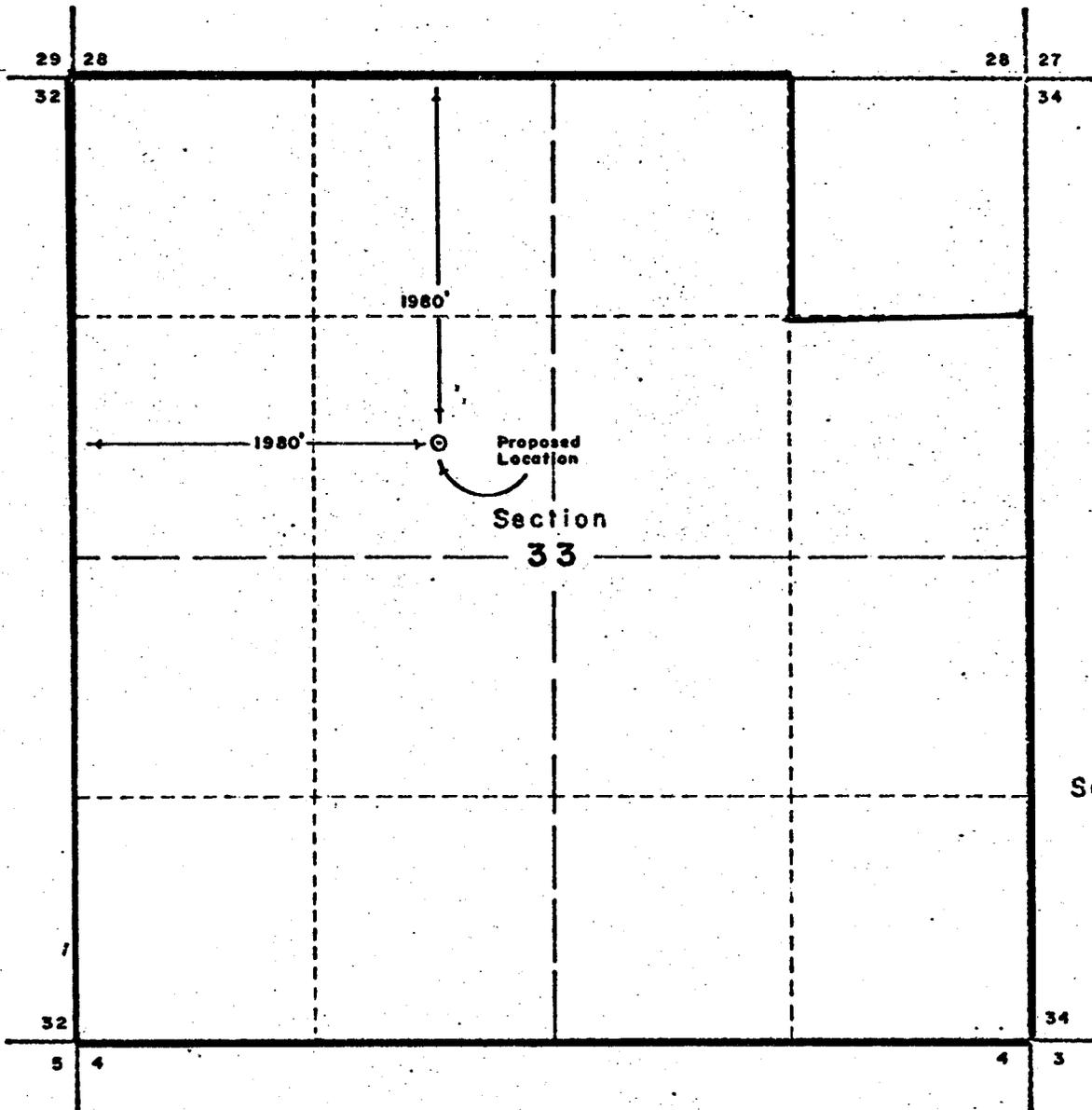
24. SIGNED *[Signature]* TITLE Production Foreman DATE 11/4/75

(This space for Federal or State office use)

PERMIT NO. 43 034-30259 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



WELL LOCATION: JAKE HAMON U-4546 NO. 1

Located 1980 feet South of the North line and 1980 feet East of the West line of Section 33,
 Township 37 South, Range 23 East, Salt Lake Base and Meridian
 San Juan County, Utah.
 Existing ground elevation determined at 5444 feet based on U.S.G.S. datum.

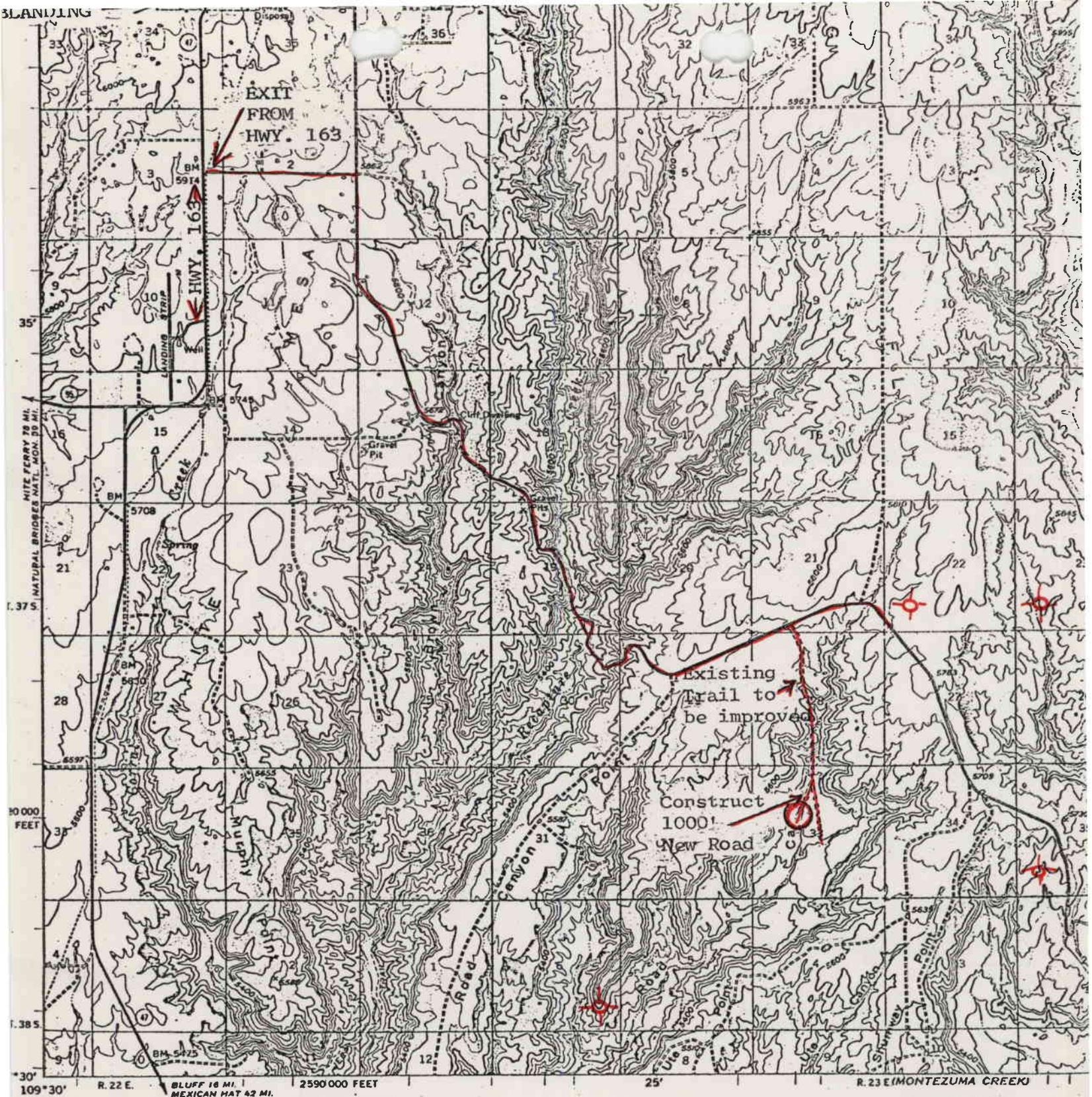
I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 Reg. No. 2689



JAKE HAMON Midland, Texas	
WELL LOCATION PLAT	
Section 33, T. 37 S., R. 23 E., San Juan County, Utah	
CLARK-REED & ASSOC. Durango, Colorado	DATE - Oct. 8, 1975 FILE NO. 75057



JAKE L. HAMON

Parts 1,2,3 & 4 of 12 point program
 U-4546 No. 1, Sec.33, T-37-S; R-23-E
 San Juan County, Utah

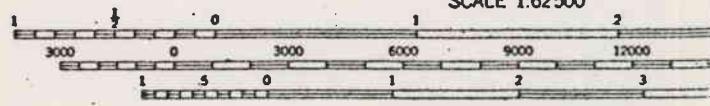
SCALE: 1" = .1 mile DATE: 11-2-75

MIDLAND DISTRICT

USGS map # 1

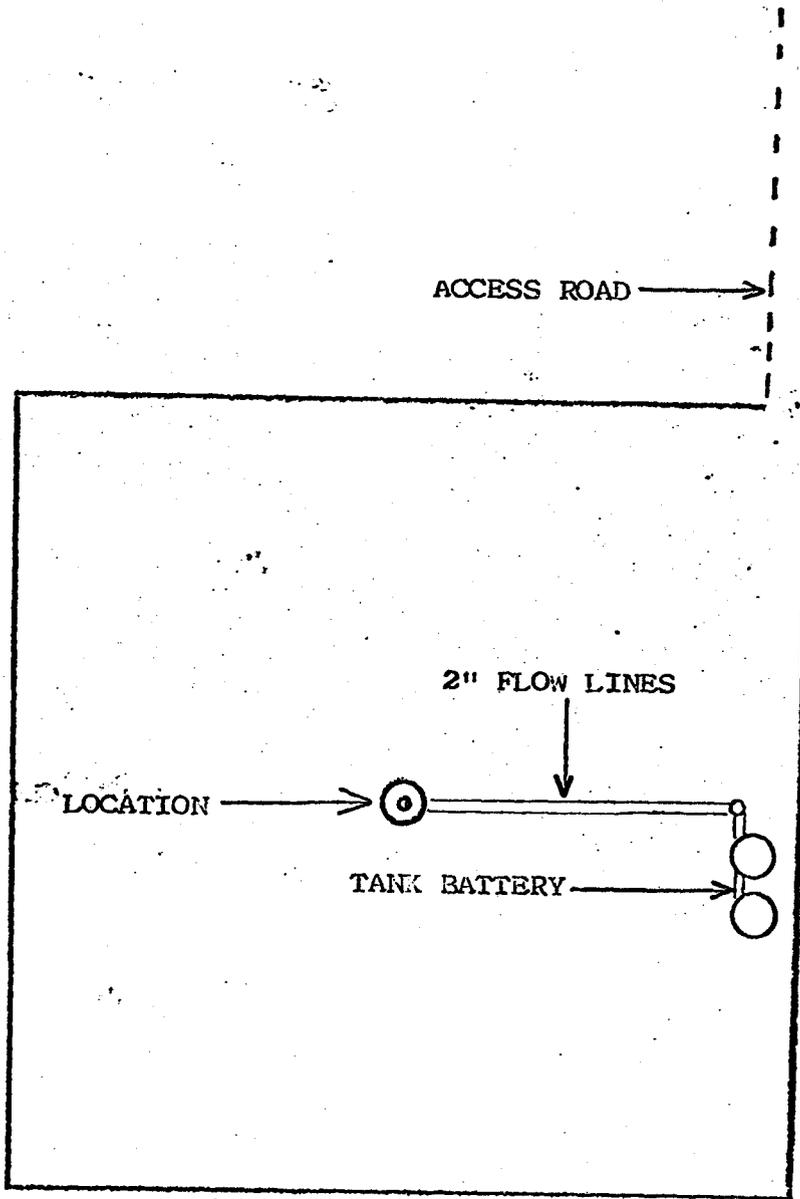


APPROXIMATE MEAN DECLINATION, 1957

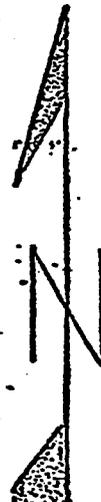


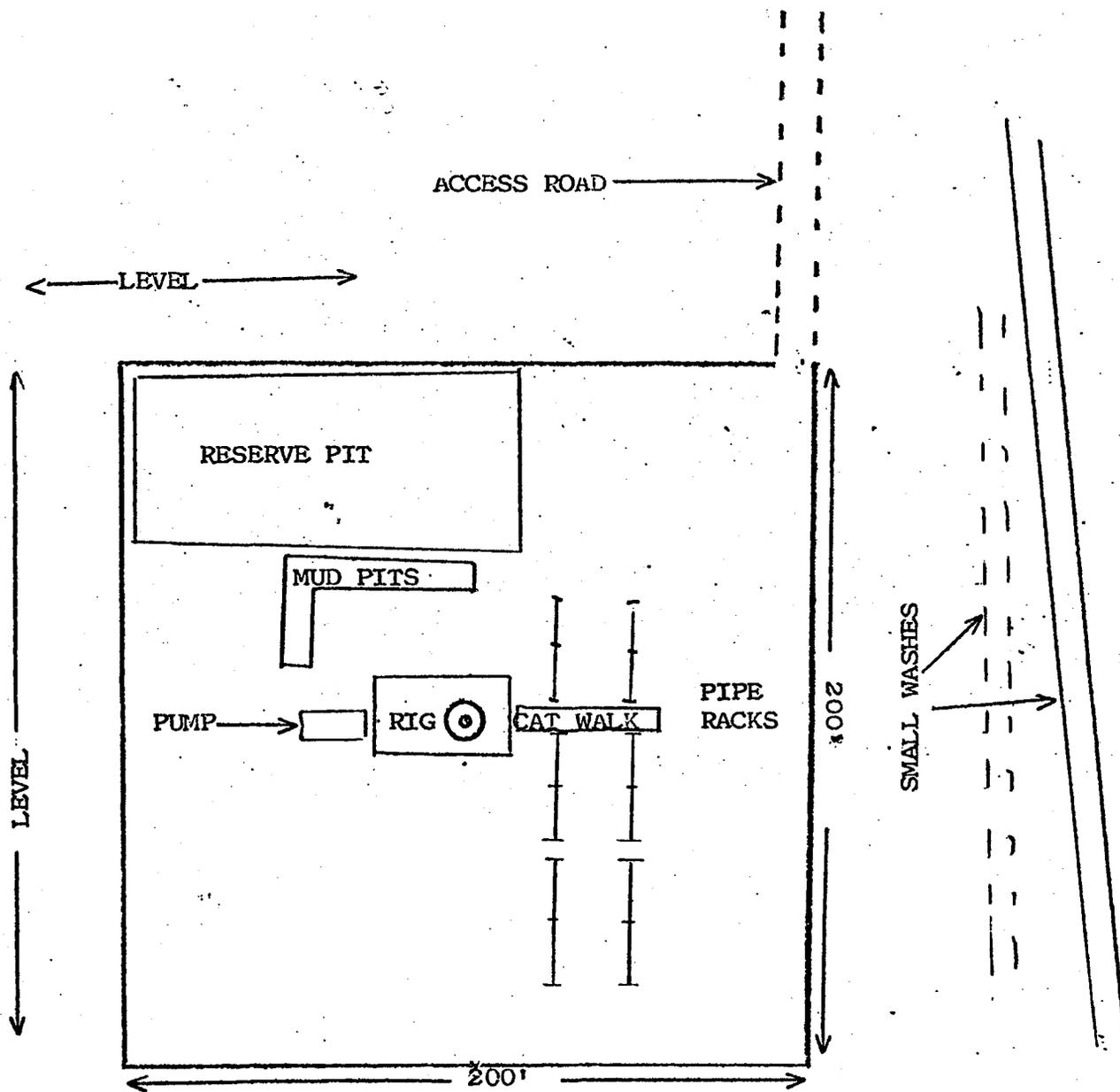
CONTOUR INTERVAL 40 FEET
 DATUM IS MEAN SEA LEVEL

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE



JAKE L. HAMON	
LOCATION OF TANK BATTERY & FLOW LINES	
U-4546 No. 1	
Part # 5 of 12 point program	
SCALE: 1" = 50'	DATE: 11-3-75
MIDLAND DISTRICT	



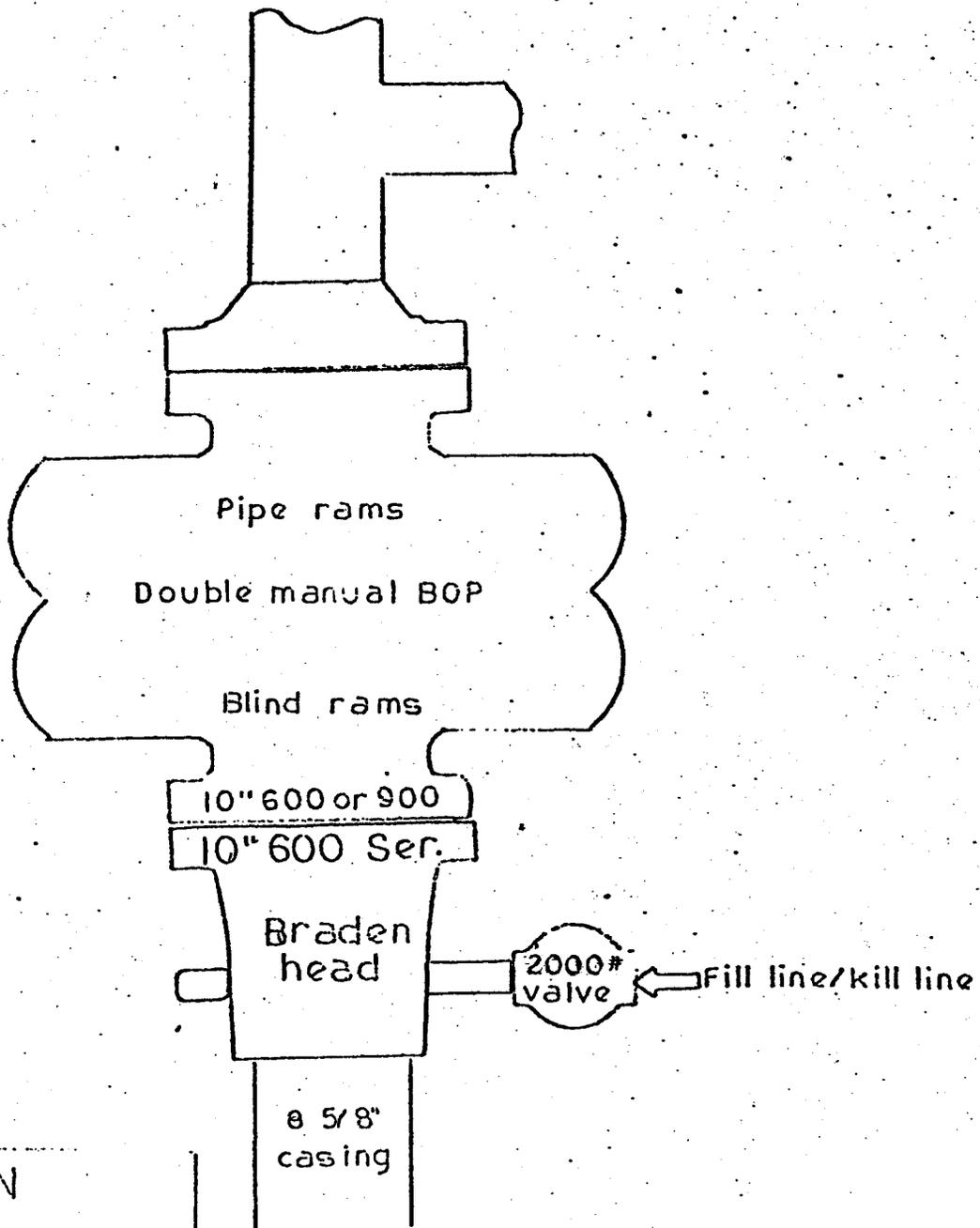


10' DEEP DITCH

VEGETATION IN AREA: SAGE BRUSH AND 4 WING SALT BUSH

JAKE L. HAMON	
LOCATION LAYOUT	
U-4546 No.1	
Part # 10 of 12 point program	
SCALE: 1" = 50'	DATE: 11-3-75
MIDLAND DISTRICT	





JAKE L. HAMON

U-4546 No. 1
SAN JUAN COUNTY, UTAH

Plugged & abandoned - 12/27/75

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: 12/27/75
Operator: Jake L. Stinson
Well No: U-4546 - #1
Location: Sec. 33 T. 34S R. 23E County: San Juan

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: SW

Remarks: No other well in area

Petroleum Engineer/Mined Land Coordinator: RD

Remarks:

Director: F

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In Unit
Other:

Letter Written

November 11, 1975

Jake L. Hamon
611 The Petroleum Building
Midland, Texas 79701

Re: Well No. U-4546 - No. 1
Sec. 33, T. 37 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling-

The API number assigned to this well is 43-037-30259.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R338.5.

LAND OFFICE _____
LEASE NUMBER U-4546
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975,

Agent's address 611 The Petroleum Bldg. Company Jake L. Hamon

Midland, Texas 79701 Signed [Signature]

Phone 915-682-5218 Agent's title Production Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUING	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
3-SE-NW Sec 33	37-S	23-E	1		Drilling well					3rd. Spudded 4th Ran 8 5/8" surf. csg @ 302' 5th Drlg. @ 730' 6th Drlg. @ 2160' 7th Drlg. @ 2935' 8th Drlg. @ 3450' 9th Drlg. @ 3890' 10th Drlg. @ 4281' 11th Drlg. @ 4642' 12th Drlg. @ 4990' 13th Drlg. @ 5268' 14th Drlg. @ 5466' 15th Drlg. @ 5712' 16th Trip @ 5855' 17th Coring 5889' 18th Trip @ 5908' 19th Pulling core #5 @ 5997' 20th Drlg. @ 6050' 21st Drlg. @ 6145' 22nd Ran E. Logs 23rd P & A @ 6145'

RECEIVED

JAN 7 1976

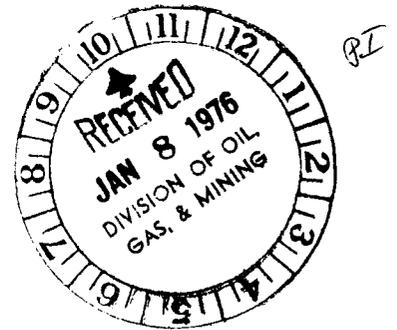
U. S. GEOLOGICAL SURVEY
DENVER, COLO.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

[Handwritten Signature]

h



FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number U-4546 No. 1

Operator Jake L. Hamon

Address 611 The Petroleum Bldg., Midland, Texas 79701

Contractor Arapahoe Drilling Company

Address P.O. Box 2078, Farmington, New Mexico 87401

Location C-SE 1/4, NW 1/4, Sec. 33; T. 37 N; R. 23 E; San Juan County
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>Top Navajo 1025'</u>	<u>Not tested</u>	
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops: Navajo 1025 '
Chinle 2004 '
Hermosa 4816 '
Upper Ishmay 5816 '
Lower Ishmay 5940 '

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRICATE*
(Other instruct on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-4546

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Jake L. Hamon		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 611 The Petroleum Building, Midland, Texas 79701		8. FARM OR LEASE NAME U-4546
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980 FWL of Sec. 33, T-37-S, R-23-E SLM		9. WELL NO. 1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5,444' GR	10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 33, T-37-S, R-23-E SLM
		12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to 6,145', reached TD 12-20-75
2. Ran electric logs 12-20-75
3. Plugged and abandoned w/cement plugs as follows:
 Plug #1 - 55 sacks @ 5765' to 5950'
 Plug #2 - 45 sacks @ 4765' to 4915'
 Plug #3 - 45 sacks @ 1929' to 2079' (Top Chenlee)
 Plug #4 - 45 sacks @ 950' to 1100' (Top Navajo)
 Plug #5 - 35 sacks @ 250' to 350' (in & out of base of surface casing)
 Plug #6 - 10 sacks @ 0' to 30'
 Set Surface Marker
4. The reserve pit, trash pit and pad have been leveled back to natural contour. Access road has been restored, scarified and reseeded with a mixture of sand drop-seed, Indian ricegrass and Four Wing salt bush. Area reseeded to BLM specifications.

Note: This is final report, the location and area are ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Foreman DATE 3-3-76

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 21 1976
A. F. WILLIBRAND
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

U-4546 #1



United States Department of the Interior

IN REPLY REFER TO

3045

BUREAU OF LAND MANAGEMENT
Moab District
San Juan Resource Area
P. O. Box 1327
Monticello, Utah 84535

March 5, 1976

Mr. H. W. Shaw
Jake L. Hamon Oil Company
611 Petroleum Building
Midland, Texas 79701

Dear Mr. Shaw:

It has been brought to my attention by our people in the field that they have had excellent cooperation with your company doing a good job with rehabilitation measures on the exploration site USA 33-1. This well is located in T. 37 S., R. 23 E., Sec. 33 in San Juan County, Utah.

Perry McDonald's crew did an excellent job of scarifying the drill pad and road bed, placement of water bars, seeding, and picking up the remaining trash in the area. This type of cooperation results in a lesser impact to the environment, and also makes our job much easier.

We look forward to working with you again.

Sincerely yours,

Larry L Teeter

Area Manager

cc: Perry McDonald



Save Energy and You Serve America!



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116

September 22, 1976

Jake L. Hamon
611 The Petroleum Bldg.
Midland, Texas 79701

Re: Well No. U-4546- #1
Sec. 33, T. 37S, R. 23E
San Juan County, Utah
December, 1975 - August 1976

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

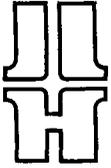
DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

JACK B. RYAN
DISTRICT GEOLOGIST

K

P



jake I. hamon

OIL AND GAS PRODUCER

DENVER CENTER BUILDING
1776 LINCOLN STREET SUITE 908
DENVER, COLORADO 80203
303 534-5275

September 27, 1976

Re: Jake L. Hamon
U-4546 No. 1
San Juan County, Utah

The State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

In reference to your request which was sent to our Midland, Texas, office, enclosed is a copy of the Induction - Electrical Log and Compensated Neutron-Formation Density Log covering the captioned well.



Very truly yours,

Jack B. Ryan
Jack B. Ryan

JBR:mm

Encl.

K

Jake L. Hamon
OIL PRODUCER
611 THE PETROLEUM BUILDING
MIDLAND, TEXAS 79701



September 27, 1976

Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Patrick L. Driscoll

Re: Hamon #1 U-4546
Sec. 33, T-37-S, R-23-E
San Juan County, Utah

Dear Mr. Driscoll:

In reply to your letter of August 31, 1976 regarding the above referenced well in San Juan County, Utah, we have enclosed five (5) copies of the Driller's Log. The electric logs are being mailed to you from our Denver office.

Very truly yours,

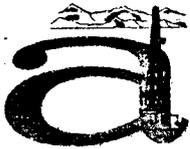
JAKE L. HAMON

By: 
B. W. Cozart
Production Foreman

BWC:bm

encl:

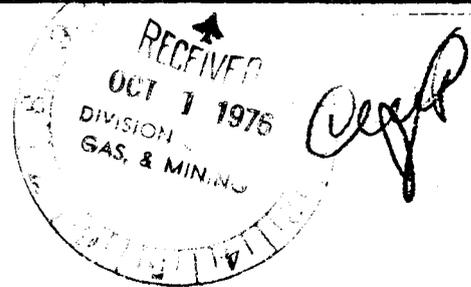
cc: Mr. Chester Phillips



arapahoe drilling company

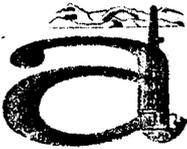
2650 YALE S.E. • SUITE 204 • P.O. BOX 26687
ALBUQUERQUE, NEW MEXICO 87125 • (505) 247-2294

DRILLER'S LOG



Jake L. Hamon
U-4546 Well No. 1
San Juan County, New Mexico

<u>DEPTH</u>	<u>FORMATION</u>
300' to 2000'	Sand
2000' to 2980'	Shale
2980' to 3045'	Sand
3045' to 4855'	Shale
4855' to 5815'	Shale, Silt, Limestone
5815' to 6145'	Limestone, Anhydrite, Shale



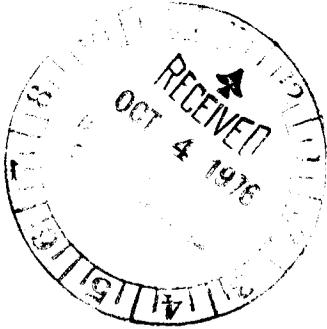
arapahoe drilling company

2650 YALE S.E. • SUITE 204 • P.O. BOX 26687
ALBUQUERQUE, NEW MEXICO 87125 • (505) 247-2294

DRILLER'S LOG

Jake L. Hamon
U-4546 Well No. 1
San Juan County, New Mexico

<u>DEPTH</u>	<u>FORMATION</u>
300' to 2000'	Sand
2000' to 2980'	Shale
2980' to 3045'	Sand
3045' to 4855'	Shale
4855' to 5815'	Shale, Silt, Limestone
5815' to 6145'	Limestone, Anhydrite, Shale



Jake L. Hamon
OIL PRODUCER
611 THE PETROLEUM BUILDING
MIDLAND, TEXAS 79701

September 28, 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Ms. Kathy Ostler

Re: Well No. U-4546 No. 1
Sec. 33, T-37-S, R-23-E
San Juan County, Utah
API #43-037-30259

Dear Ms. Ostler:

We are enclosing a copy of each of all USGS forms filed on the above referenced well.

We apologize for the delay but we erroneously assumed that the USGS forwarded copies of all forms to you as they do in other areas.

If you need any further information, please let us know.

Yours very truly,

JAKE L. HAMON

By: 
B. W. Cozart
Production Foreman

BWC:bm

encl:

xc: Mr. C. W. Phillips

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP (TE* re)
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-4546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U-4546

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 33, T-37-S, R-23-E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jake L. Hamon

3. ADDRESS OF OPERATOR
611 The Petroleum Bldg. Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 1980' FWL of Section 73

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5444 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

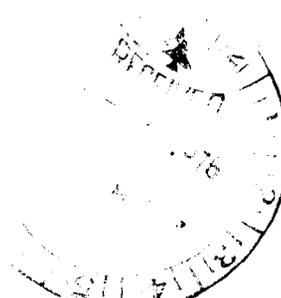
SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Running surface csg.
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Drilled 12 1/4" hole to 308'.
- 2. Ran 8 5/8", 24#, H-40 ST&C casing @ 302' K.B. Cemented w/200 sx. Class "B" cmt. + 3% CaCl. Plug down at 6:45 AM 12-4-75. Cement circulated.



DEC 22 1975

18. I hereby certify that the foregoing is true and correct

SIGNED B. Wilson TITLE Production Foreman DATE 12-19-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1983

UNITED STATES DEPARTMENT OF THE INTERIOR G. GEOLOGICAL SURVEY

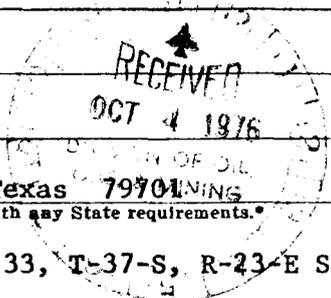
SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Jake L. Hamon
3. ADDRESS OF OPERATOR 611 The Petroleum Building, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL of Sec. 33, T-37-S, R-23-E SLM
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5,444' GR



5. LEASE DESIGNATION AND SERIAL NO. U-4546
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME U-4546
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-37-S, R-23-ESLM
12. COUNTY OR PARISH San Juan
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [X], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

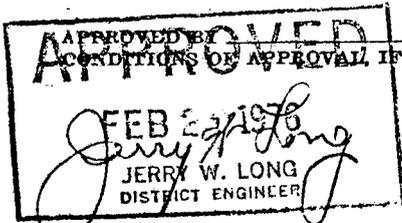
- 1. Drilled 7-7/8" hole to 6,145', reached TD 12-20-75
2. Ran electric logs 12-20-75.
3. Prep to plug and abandon w/cement plugs as follows:
Plug #1 - 55 sacks @ 5765' to 5950'
Plug #2 - 45 sacks @ 4765' to 4915'
Plug #3 - 45 sacks @ 1929' to 2079' (Top Chenlee)
Plug #4 - 45 sacks @ 950' to 1100' (Top Navajo)
Plug #5 - 35 sacks @ 250' to 350' (in & out of base of surface casing)
Plug #6 - 10 sacks @ 0' to 30'
Set Surface Marker
Plan to start plugging operations 12-22-75

Note: Verbal approval for the above by Mr. Ed Schmidt 12-21-75

APPROVED SUBJECT TO ATTACHED BLM RESTORATION STIPULATIONS - [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Foreman DATE 12-22-75

(This space for Federal or State office use)



*See Instructions on Reverse Side

Vertical text on the right side of the page, possibly bleed-through or a separate column of text.

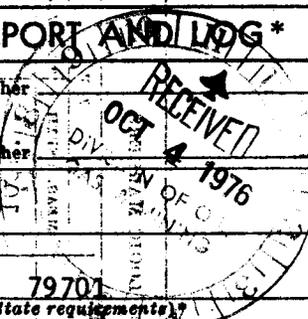
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPL. E*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *



1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other

2. NAME OF OPERATOR: Jake L. Hamon

3. ADDRESS OF OPERATOR: 611 The Petroleum Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1980' FNL & 1980' FWL of sec 33
At top prod. interval reported below
At total depth

14. PERMIT NO.: _____ **DATE ISSUED:** _____

12. COUNTY OR PARISH: San Juan **13. STATE:** Utah

15. DATE SPUDDED: 12-3-75 **16. DATE T.D. REACHED:** 12-20-75 **17. DATE COMPL. (Ready to prod.):** 12-22-75 **18. ELEVATIONS (DF, REB, RT, OR ETC.):** 5444' GR **19. ELEV. CASING HEAD:** 5444'

20. TOTAL DEPTH, MD & TVD: 6145' MD **21. PLUG BACK T.D., MD & TVD:** _____ **22. IF MULTIPLE COMPL., HOW MANY?:** _____ **23. INTERVALS DRILLED BY:** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: None

26. TYPE ELECTRIC AND OTHER LOGS RUN: Induction Electric & Compensated Neutron - Formation Density

27. WAS WELL CORDED? Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	302'	12 1/4"	200 sx. - circ. to surf.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION:

DATE FIRST PRODUCTION: _____ **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump):** _____

DATE OF TEST: _____ **HOURS TESTED:** _____ **CHOKE SIZE:** _____ **PROD'N. FOR TEST PERIOD:** _____

FLOW. TUBING PRESS.: _____ **CASING PRESSURE:** _____ **CALCULATED 24-HOUR RATE:** _____ **OIL—BBL.:** _____ **GAS—MCF.:** _____ **WATER—BBL.:** _____ **OIL GRAVITY-API (CORR.):** _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): _____ **TEST WITNESSED BY:** _____

35. LIST OF ATTACHMENTS: Electric logs, Mud Loggers Report, Core Analysis & Description, Geological Report, Mud Log & Strip Log.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: _____ **TITLE:** Production Foreman **DATE:** 1-5-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

Extra

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion); so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DEPTH-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TESTING INTERVAL	TESTING PRESSURE	TESTING TIME	TESTING TEMPERATURE	TESTING METHOD	TESTING RESULTS
Navajo	1025'		Water sand, not tested.						
Chinle	2004'								
Hermosa	4816'								
Upper Ishmay	5816'	5940'	Core #1: 5855' to 5871', tight shy. Lm	rec. 16'	hd.				
			Core #2: 5871' to 5891', as Core #1.	rec. 14.9'	same				
			Core #3: 5891' to 5896', above.	rec. 5'	same as				
			Core #4: 5896' to 5908', above.	rec. 12'	same as				
Lower Ishmay	5940'	6032'	Core #5: 5960' to 5997', 14' Dolo., w/good odor, & tight, 8' Lime & 1' Shale.	rec. 14'	Anhy.,				

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TEUR. VERT. DEPTH
Navajo	1025'		
Chinle	2004'		
Hermosa	4816'		
Upper Ishmay	5816'		
Lower Ishmay	5940'		
Desert Creek	6032'		

39. WELL COMPLETION OR RECOMPLETION REPORT

DATE OF COMPLETION: _____

NAME OF OPERATOR: _____

NAME OF WELL: _____

WELL NO.: _____

SECTION: _____

TOWNSHIP: _____

RANGE: _____

COUNTY: _____

STATE: _____

WELL DEPTH: _____

TOP PROD. INTERVAL REPORTED BELOW: _____

DATE OF REPORT: _____

REPORTING COMPANY: _____

REPORTING ENGINEER: _____

REPORTING TITLE: _____

REPORTING ADDRESS: _____

REPORTING PHONE: _____

REPORTING TELETYPE: _____

REPORTING FACSIMILE: _____

REPORTING E-MAIL: _____

REPORTING WEBSITE: _____

REPORTING OTHER: _____