

Date first production - 11-11-75  
completed: 11-11-75 NO Electric LOGS run

# anapahoe drilling company

247 W. W. S. E. • SUITE 204 • P.O. BOX 26687  
DENVER COLORADO NEW MEXICO 87125 • (505) 247-2294

October 23, 1975



State of Utah  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Cleon B. Feight  
Director

Re: Caseka No. 1-A  
Sec. 22, T-37S, R-21E  
San Juan County, Utah

John E. Schalk, as Operator, controls all acreage within 660' of the well site, and the spacing of this location was necessary for topographical reasons.

Yours very truly,

A handwritten signature in cursive script that reads "John E. Schalk".

John E. Schalk

JES/lp

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  Wildcat SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 John E. Schalk

3. ADDRESS OF OPERATOR  
 P. O. Box 2078, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 880' From the South Line, 1600' from the West Line  
 At proposed prod. zone  
 Section 22, Township 37 South, Range 21 East *NWSE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 8 Miles from Blanding, Utah *SW*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 880'  
 16. NO. OF ACRES IN LEASE 1280

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2 Miles  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 Temporary  
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5566' Ungraded Ground  
 22. APPROX. DATE WORK WILL START\* November 15, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-5/8	7-5/8	24.00	100	100 sacks
6-3/4	4-1/2	9.50	920	400 sacks

Location will be 100' South of Caseka No. 1 location. Will drill with rotary tools to top of Entrada Sand at 925', set casing and drill into Entrada Sand with air.

Formation Tops

Morrison	Spud
Bluff	578'
Summerville	758'
Entrada	931'

*Verbal Approval  
By CS7  
10/20*

Caseka No. 1 will be plugged prior to drilling No. 1-A.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John E. Schalk TITLE Operator DATE 10-22-75

(This space for Federal or State office use)  
 PERMIT NO. 43-034-30152 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

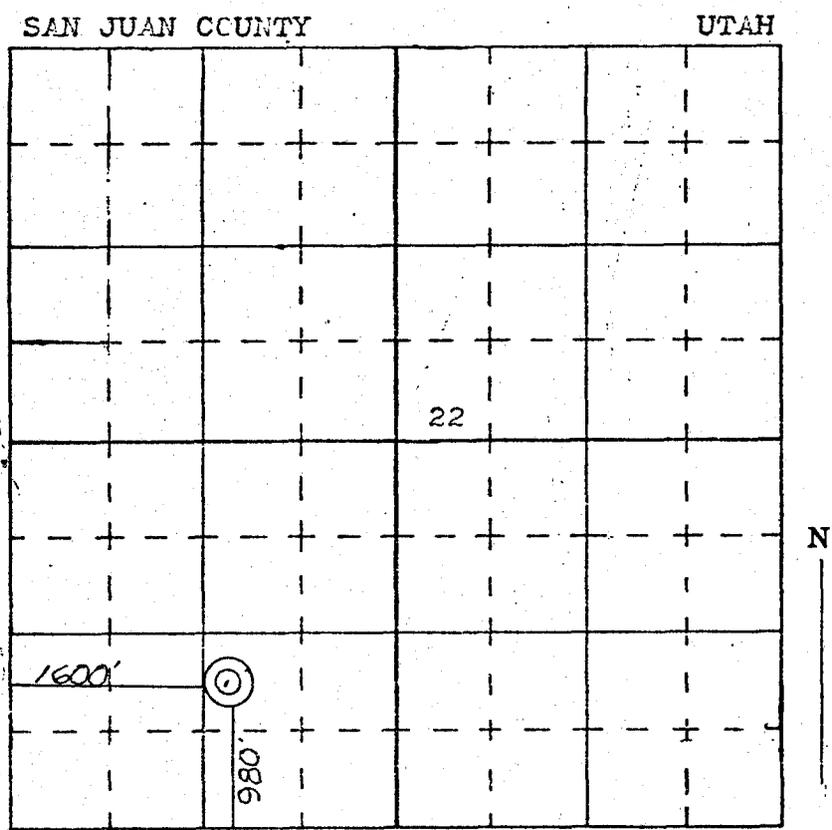
COMPANY JOHN E. SCHALK

LEASE Caseka WELL NO. 1

SEC. 22, T. 37 S., R. 21 E, S.L.M.

LOCATION 980 FEET FROM THE SOUTH LINE and  
1600' FROM THE WEST LINE of Sec. 22

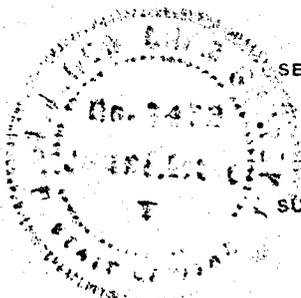
ELEVATION 5566 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*James P. Leese*  
Registered Land Surveyor,  
James P. Leese  
Utah Reg. # 1472



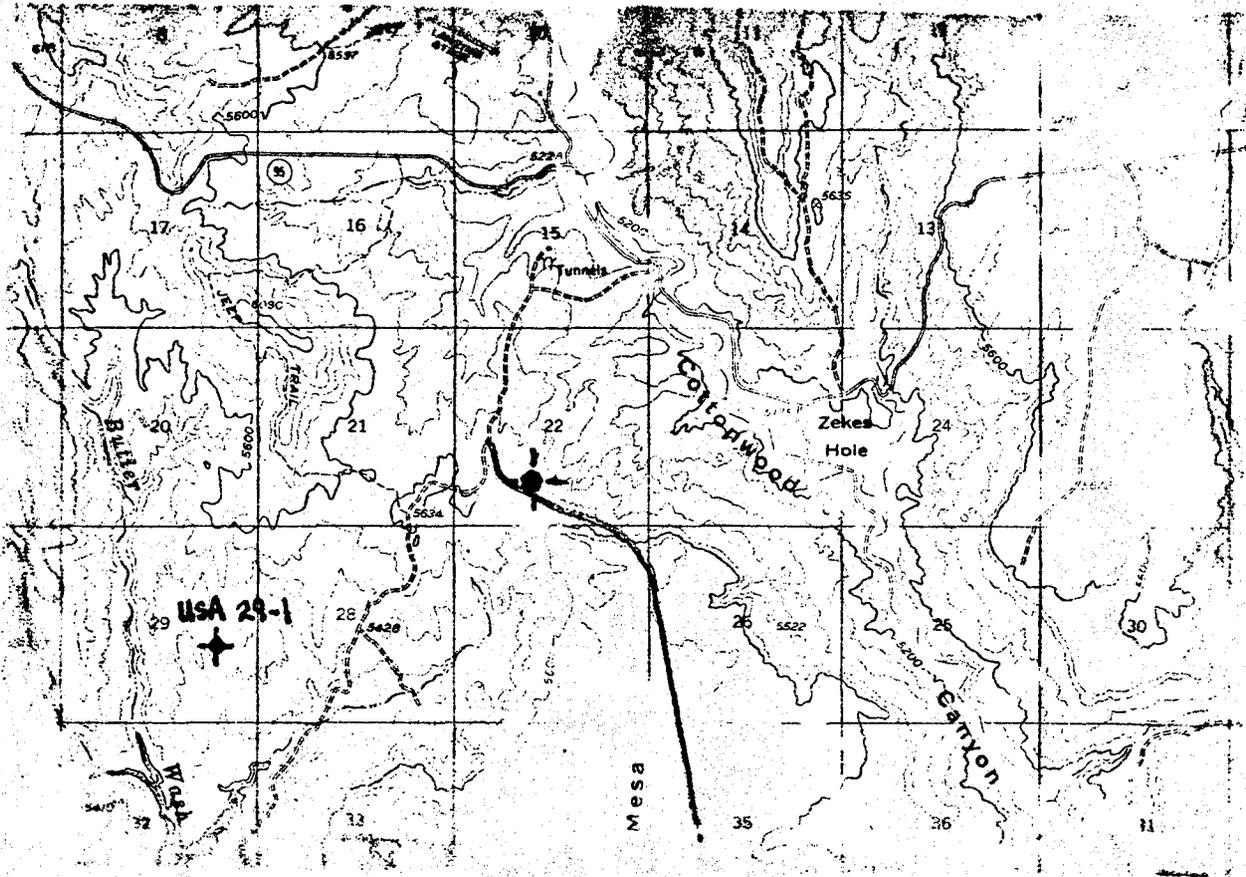
SURVEYED 30 April, 1975

12 Point - Development Plan for Surface Use

John E. Schalk

Caseka Well No. 1

1. Existing roads: See attached drawing.
2. Proposed Access road: No proposed roads; pad near roadway.
3. Existing Wells: Approximately 2-1/2 miles Southwest of proposed location. Company: M. F. Brannon. Name: USA 29-1.  
2 Miles from proposed location. Company: Continental Oil Co. Dry Hole.
4. Lateral Roads: None.
5. Location of Tank Batteries: See attached.
6. Location and Type of Water Supply: Water will be taken from Cottonwood Wash and transported by truck to location.
7. Methods for Handling Waste Disposal: Cuttings to be disposed of in reserve pit; a burn pit to be used for disposal of trash, garbage, etc., and covered on cleanup of location.
8. Location of Camps: None.
9. Location of Airstrips: None.
10. Rig Layout: Per attached drawing.
11. Restoration of Surface: Upon completion of drilling operations, the disturbed surface area will be restored as near as practical to its original contours. If sufficient top soil is encountered, it will be stockpiled for restoration of surface. Restoration will be to the satisfaction of the United States Geological Survey.
12. Vegetation is sage brush and no trees. The surrounding area is comparable and any disturbances to the wildlife will be only temporary. With the restoration of surface, surface damage will be minimal.



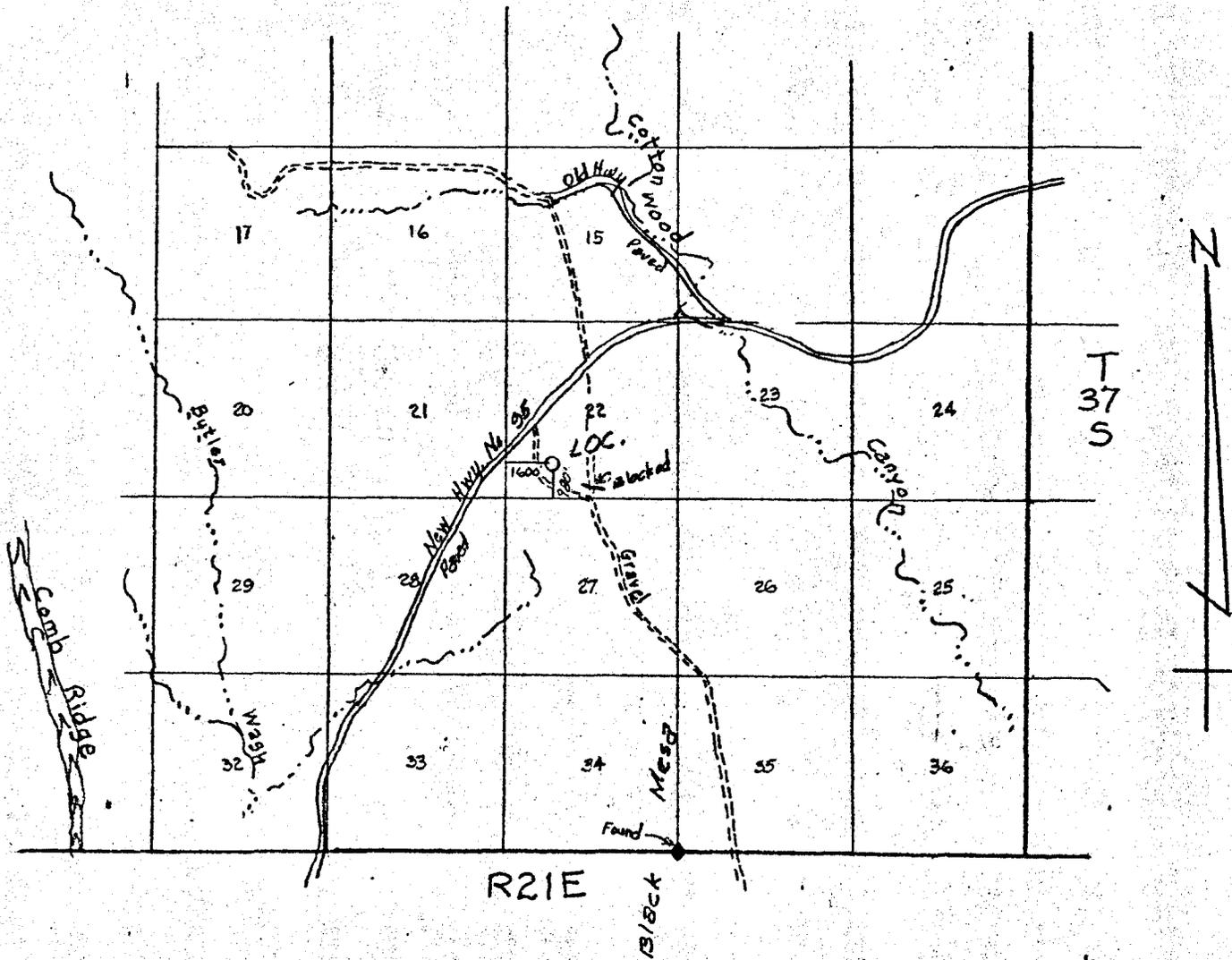
Proposed Roads :  
None

◆ Proposed Road & location  
— Existing roads & location



John E. Schalk  
Caseka #1

Sec. 22, T37S, R21E.



VICINITY MAP FOR  
 JOHN E. SCHALK  
 showing

Well location in SW/4 of Sec. 22,  
 T37S, R21E, San Juan County, Utah

scale: 1"=1mile Date: 4/31/75

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **Salt Lake City, Utah**  
SERIAL NO.: **U-16033**

and hereby designates

NAME: **John E. Schalk**  
ADDRESS: **P. O. Box 2078**  
**Farmington, New Mexico 87401**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

**Township 37 South, Range 21 East, S.L.M.**  
**Section 22: N $\frac{1}{4}$ , SW $\frac{1}{4}$**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

**CONTINENTAL OIL COMPANY**

*Charles A. Norman*

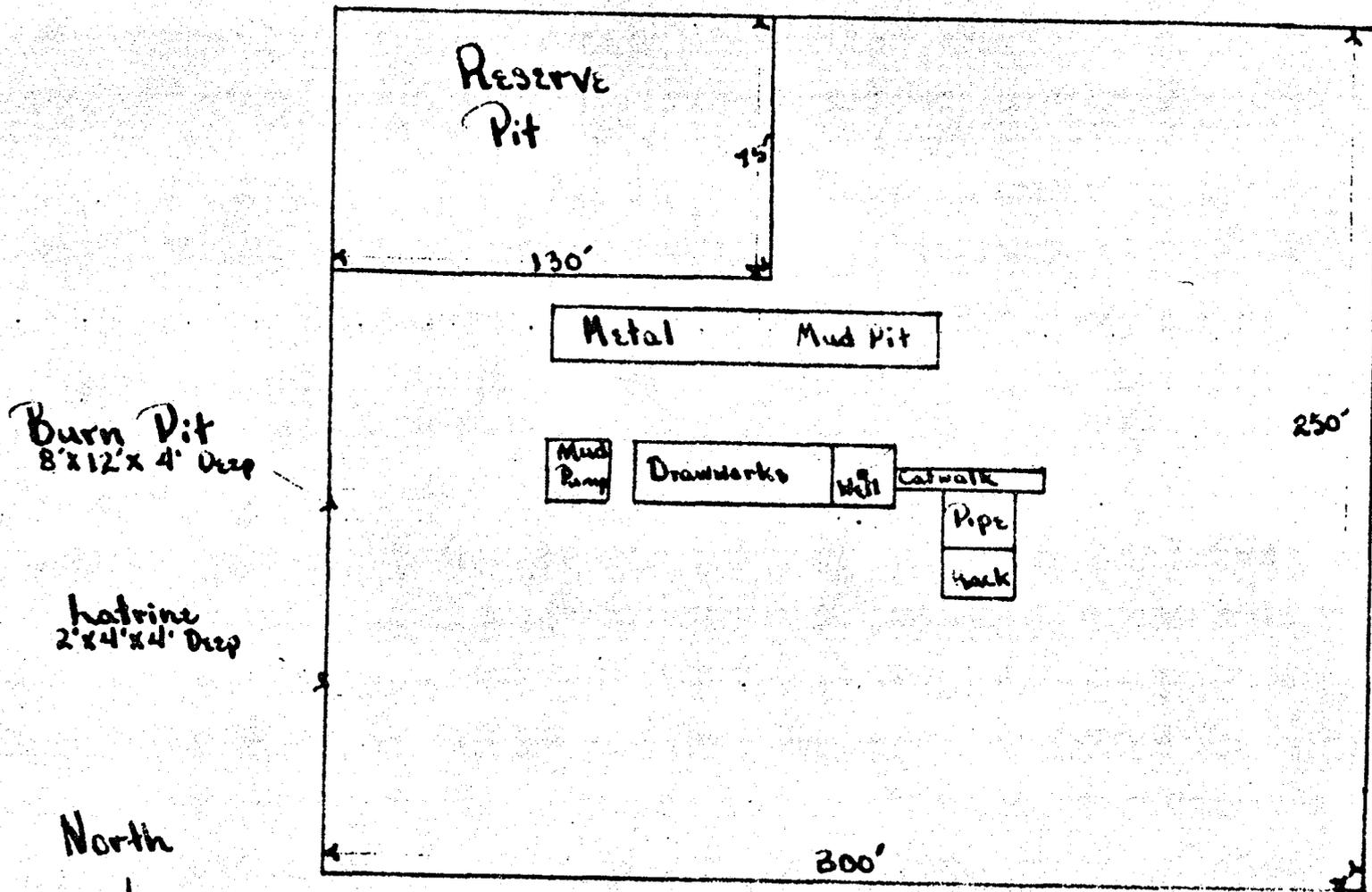
(Signature of lessee) *CS*

**Charles A. Norman Attorney in Fact**  
**1755 Glenarm Place**  
**Denver, Colorado 80202**

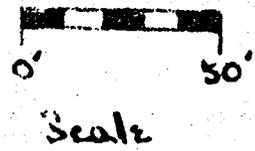
(Address)

**December 12, 1974**

(Date)



Proposed Road:  
None



John E. Schalk  
Caseka #1  
Sec. 22, T37S, R21E.

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: Oct. 29  
 Operator: John C. Schaub  
 Well No: Casida 1-A  
 Location: Sec. 22 T. 34S R. 21E County: San Juan

File Prepared  Entered on N.I.D.   
 Card Indexed  Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: Verbal approval by C.B.F. 10/20/75  
100' Sheet of #1

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks: (Need completed plugging program of #1 before 1-A is started. Should not allow)

Director: 7 1-A to commence until #1 is completed

Remarks: to our satisfaction)

Include Within Approval Letter:

Bond Required  Survey Plat Required   
 Order No.  Blowout Prevention Equipment   
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   
 O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit   
 Other:

Letter Written

October 31, 1975

John E. Schalk  
P.O. Box 2078  
Farmington, New Mexico 87401

Re: Well No. Caseka #1-A  
Sec. 22, T. 37 S, R. 21 E,  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations. Said approval is, however, conditional upon forwarding this office written information as to the manner in which the Caseka #1 well was plugged and abandoned prior to the spudding-in of the #1-A.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
OFFICE: 533-5771

or

CLEON B. FEIGHT - Director  
HOME: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30258.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Caseka

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T-37S, R-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5566 GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

TEMPORARILY

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Temporary Abandonment prior to further testing.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: May 27, 1976

BY: PL [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Operator

DATE

5-24-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16033

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Caseka

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-37S, R-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5566 GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

Vertical checkboxes for Test Water Shut-off

PULL OR ALTER CASING

Vertical checkboxes for Pull or Alter Casing

WATER SHUT-OFF

Vertical checkboxes for Water Shut-off

REPAIRING WELL

Vertical checkboxes for Repairing Well

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

~~Temporarily~~ Abandoned with dry hole marker at top of casing

RELEASED TO BLM FOR WATER WELL NO PLUGS

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Operator

DATE 5-24-76

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

SEP 3 1976

A. F. WILLIBRAND ACTING DISTRICT ENGINEER

TITLE [Signature]

DATE

\*See Instructions on Reverse Side

[Signature] 9/13/76

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side):

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Caseka

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-37S, R-21E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL  GAS  OTHER  Wildcat  
WELL WELL

2. NAME OF OPERATOR  
John E. Schalk

3. ADDRESS OF OPERATOR  
% P. O. Box 26687, Albuquerque, N. M. 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
980' FSL, 1600' FWL, Sec. 22, T-37S, R-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5566 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spudding

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud Date 10-29-75



18. I hereby certify that the foregoing is true and correct

SIGNED

*John E. Schalk*

TITLE

Operator

DATE

5-24-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Caseka

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

Sec. 22, T-37S, R-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5566 GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Temporarily Abandoned with dry hole marker at top of casing



18. I hereby certify that the foregoing is true and correct

SIGNED

*John E. Schalk*

TITLE

Operator

DATE

5-24-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R355.5.

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

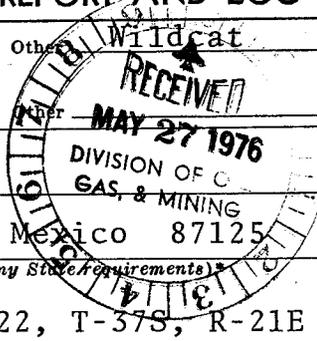
1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other  Wildcat

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

2. NAME OF OPERATOR  
John E. Schalk

3. ADDRESS OF OPERATOR  
P. O. Box 26687, Albuquerque, New Mexico 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 980' FSL, 1600' FWL, Sec. 22, T-37S, R-21E  
At top prod. interval reported below  
At total depth



5. LEASE DESIGNATION AND SERIAL NO.

U-16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Caseka

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW SE SW  
Sec. 22, T-37S, R-21E

12. COUNTY OR PARISH San Juan  
13. STATE Utah

15. DATE SPUDDED 10-29-75  
16. DATE T.D. REACHED 11-11-75  
17. DATE COMPL. (Ready to prod.) 11-11-75  
18. ELEVATIONS (DF, REB, BT, GR, ETC.)\* 5566 GR  
19. ELEV. CASINGHEAD 5566

20. TOTAL DEPTH, MD & TVD 995  
21. PLUG, BACK T.D., MD & TVD 995  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY ROTARY TOOLS 995 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Air Drilled 90' below 4-1/2" casing  
Entrada 905 to 995  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None  
27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8	24	150	11	40 sacks	none
4-1/2	10.5	905	6-3/4	70 sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-11-75	Air-Drilled Open Hole						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-11-75	6	Open	→			15 Bbl	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→			60		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY J. E. Schalk

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John E. Schalk TITLE Operator DATE 5-24-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1982

John E. Schalk  
P. O. Box 26687  
Albuquerque, New Mexico 87125

Re: Well No. Caseka #1  
Sec. 22, T. 37S, R. 21E.  
San Juan County, Utah

Well No. Caseka #1-A  
Sec. 22, T. 37S, R. 21E.  
San Juan County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

M. R. SCHALK  
P. O. BOX 25825  
ALBUQUERQUE, NEW MEXICO 87125

AREA CODE 505  
TELEPHONE 247-2294

May 4, 1982

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Letter of April 26, 1982

Well No. Caseka #1  
Well No. Caseka #1-A  
San Juan County, Utah

Operator: John E. Schalk  
(deceased)

Gentlemen:

Please be advised that the above referenced wells have been released to the Bureau of Land Management for use as water wells. Attached please find approved copies of the Sundry Notices we have sent to the U.S.G.S. stating such.

If you have further questions concerning this matter, please do not hesitate to contact Mr. Larry Williams of this office or myself at (505)247-2294 or P. O. Box 26687, Albuquerque, New Mexico, 87125.

Yours very truly,

  
Lois Cunningham

Enclosures