

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS. WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT abd

Temp. Abandoned 6-29-75
Turned to Water Well 5-24-76 (To BLM)

DATE FILED 6-6-75

LAND: FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-16033 INDIAN

DRILLING APPROVED: 6-6-75

SPUDDED IN 5-28-75

COMPLETED 7-1-75 PUT TO PRODUCING 6-29-75 T.A.

INITIAL PRODUCTION: 50 BWPD

GRAVITY A.P.I.

GOR

PRODUCING ZONES: 1033'- 1045' Entrada

TOTAL DEPTH 6120'

WELL ELEVATION: 5566' GR

DATE ABANDONED:

FIELD

UNIT:

COUNTY SAN JUAN

WELL NO CASEKA #1

API NO. 43-037-30245

LOCATION 980' FT. FROM (N) (S) LINE. 1600' FT. FROM (E) (W) LINE. SE SW 1/4 - 1.4 SEC. 22

| TWP | RGE | SEC | OPERATOR | TWP | RGE | SEC | OPERATOR |
|-----|-----|-----|----------------|-----|-----|-----|----------|
| 37S | 21E | 22 | JOHN E. SCHALK | | | | |

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **Salt Lake City, Utah**
SERIAL NO.: **U-16033**

and hereby designates

NAME: **John E. Schalk**
ADDRESS: **P. O. Box 2078**
Farmington, New Mexico 87401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 37 South, Range 21 East, S.L.M.
Section 22: N $\frac{1}{2}$, SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

CONTINENTAL OIL COMPANY

Charles A. Norman

(Signature of lessee)

Charles A. Norman Attorney in Fact
1755 Glenarm Place
Denver, Colorado 80202

(Address)

December 12, 1974
(Date)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 John E. Schalk

3. ADDRESS OF OPERATOR
 P. O. Box 2078, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 980' from the South Line and 1600' from the West Line
 At proposed prod. zone
 Section 22, Township 37 South, Range 21 East

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 Miles from Blanding, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 980'

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 Temporary

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2 Miles

19. PROPOSED DEPTH
 6300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5566' Ungraded Ground

22. APPROX. DATE WORK WILL START*
 May 15, 1975

5. LEASE DESIGNATION AND SERIAL NO.
 U-16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Caseka

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 22, T-37S, R-21E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

W/S

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 11" | 8-5/8" | | 300' | 250 Sacks |
| 7-7/8" | 4-1/2" | 10.5# | 6300' | 350 Sacks |

Rule 36

Will drill with Rotary Tools to test the Desert Creek Formation. Will run an Induction Log & Formation Density Caliper Gamma Log at Total Depth. If productive, will cement 4-1/2" casing and perforate as needed.

Estimated Tops

| | | | | | |
|-----------|-------|-------------|-------|--------------|-------|
| Kayenta | 1525' | Cutler | 2975' | Lower Ismay | 6035' |
| Navajo | 1695' | Dechelly | 3235' | Desert Creek | 6100' |
| Chinle | 2115' | Organ Rock | 3775' | Total Depth | 6300' |
| Shinarump | 2765' | Hermosa | 5005' | | |
| Moenkopi | 2800' | Upper Ismay | 5910' | | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE: *John E. Schalk* TITLE: Operator DATE: 5-07-75

(This space for Federal or State office use)
 PERMIT NO. 13-037-30245 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

X

*See Instructions On Reverse Side

COMPANY JOHN E. SCHALK

LEASE Caseka WELL NO. 1

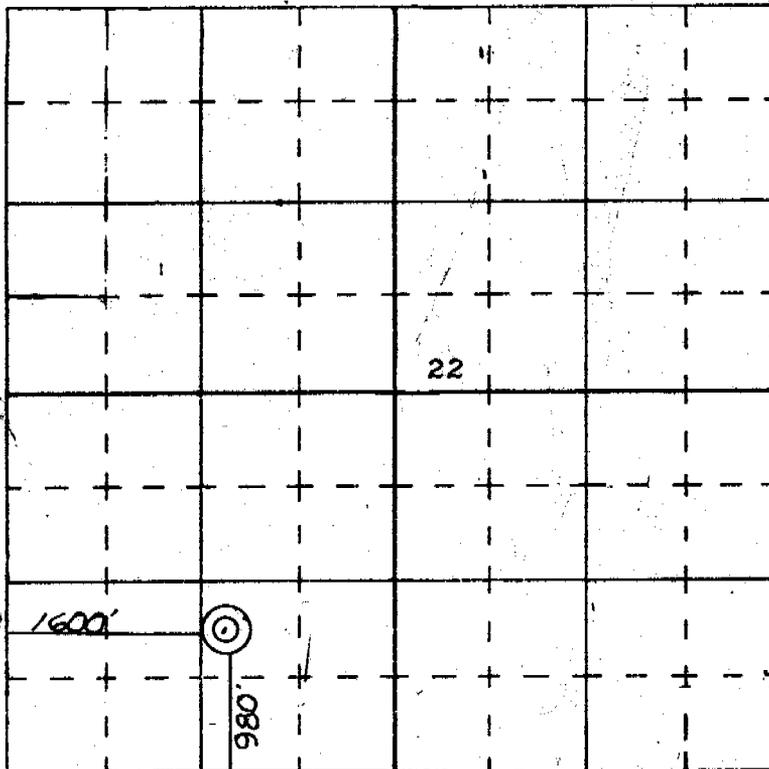
SEC. 22, T. 37 S., R. 21 E, S.L.M.

LOCATION 980 FEET FROM THE SOUTH LINE and
1600' FROM THE WEST LINE of Sec. 22

ELEVATION 5566 UNGRADED GROUND

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. # 1472

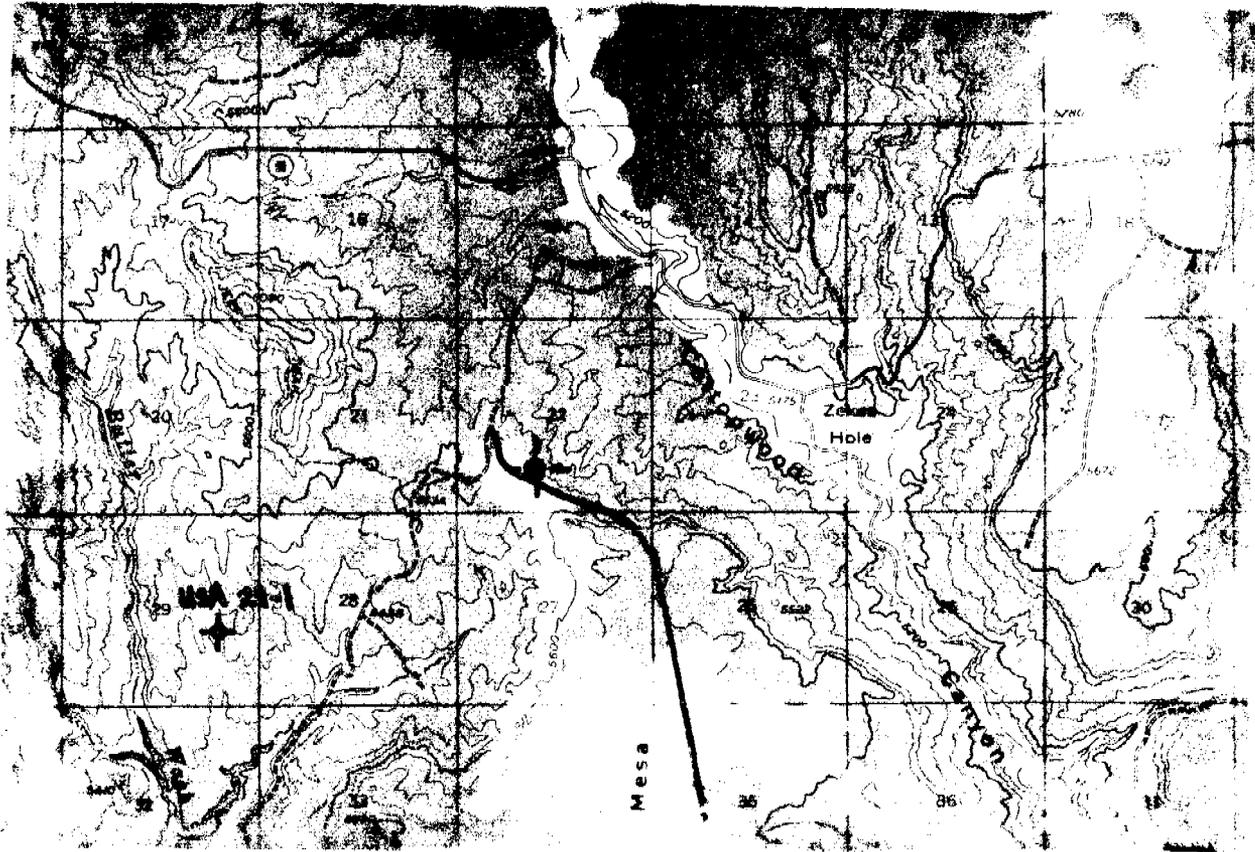
SURVEYED 30 April, 1975

RECEIVED

MAY 8 1975

U. S. GEOLOGICAL SURVEY

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



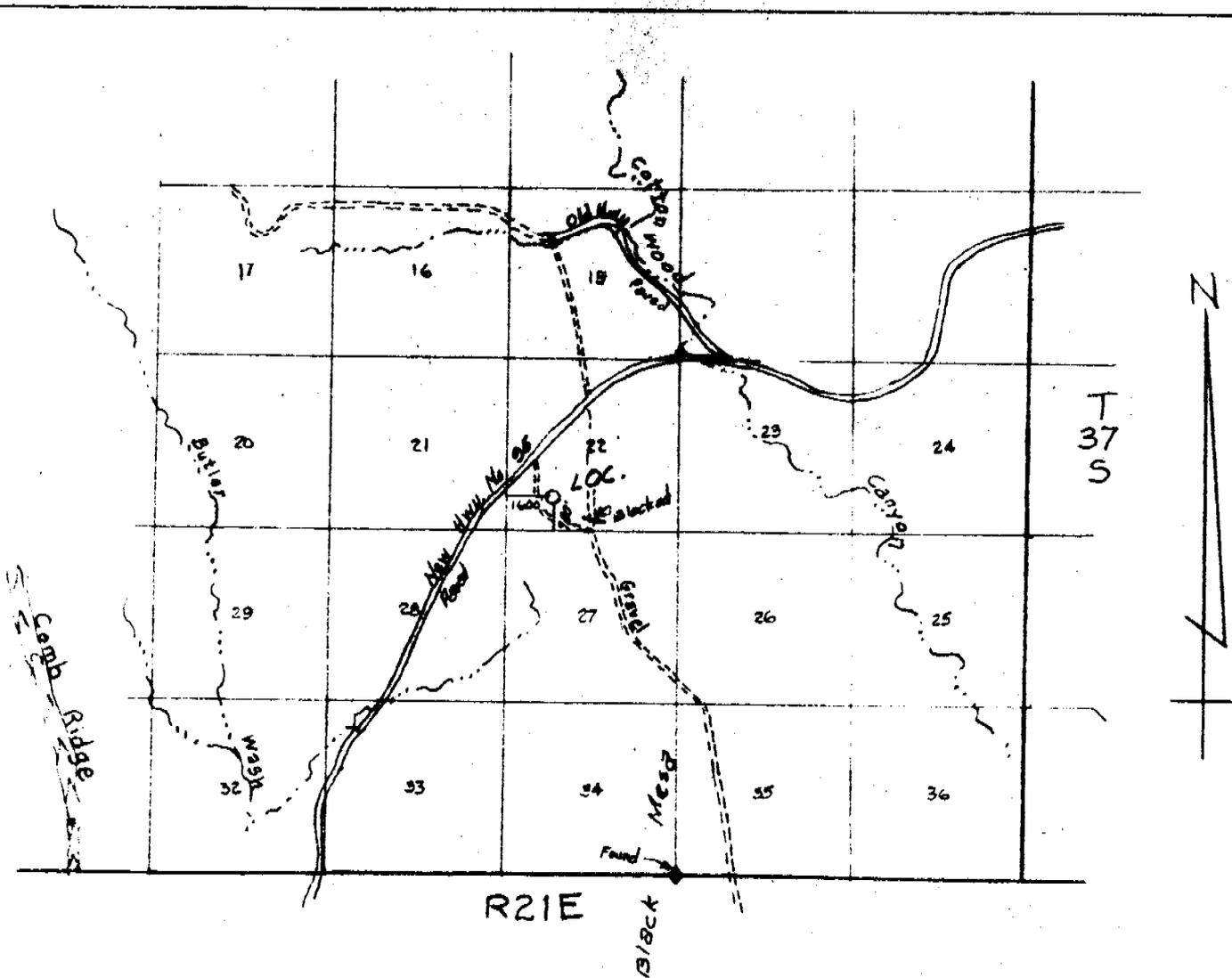
Proposed Roads :
None

◆ Proposed Road & location
— Existing roads & location



John E. Schalk
Caseka #1

Sec. 22, T37S, R21E.



VICINITY MAP FOR

JOHN E. SCHALK
showing

Well location in SW/4 of Sec. 22,
T37S, R21E, San Juan County, Utah

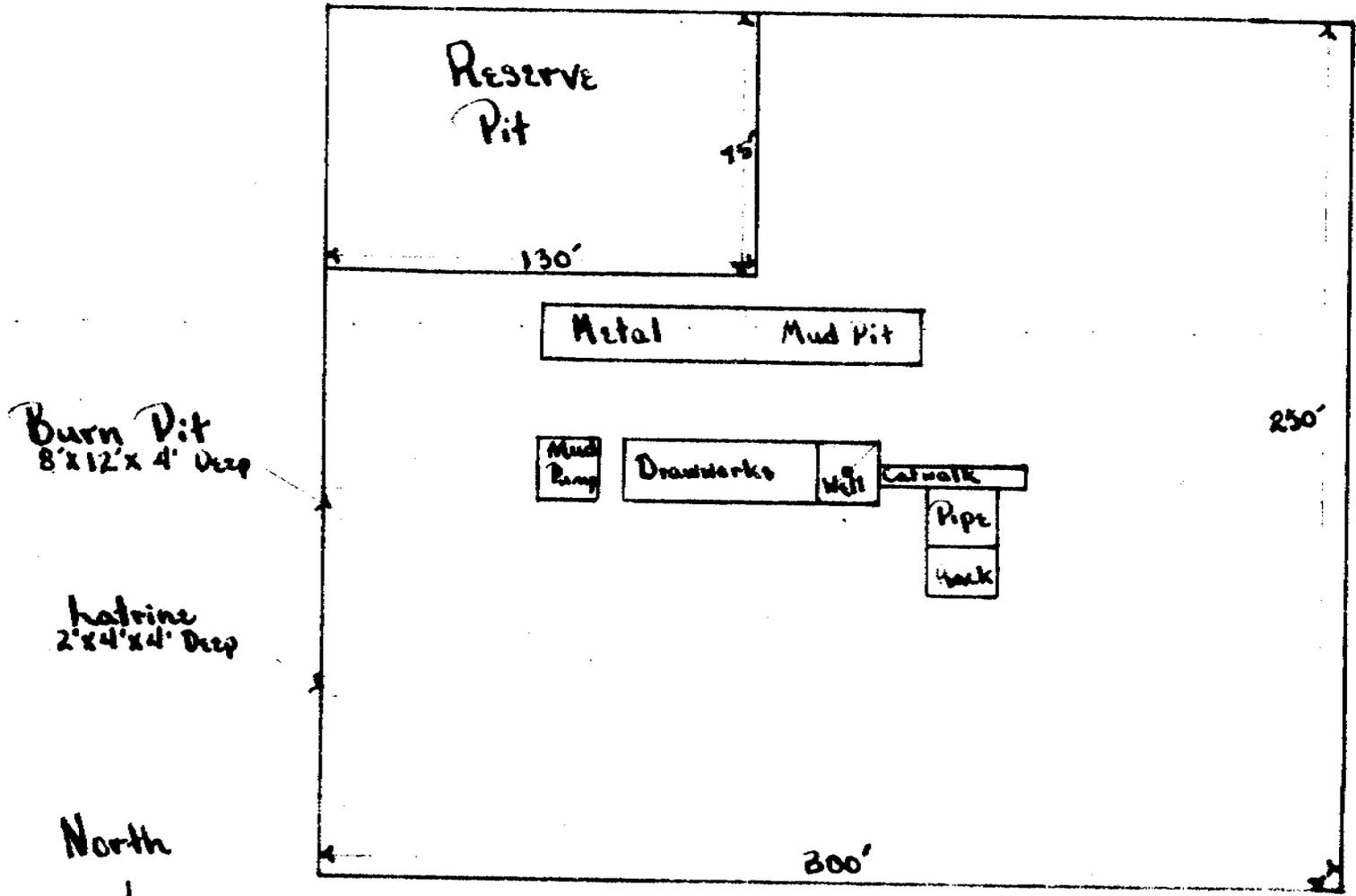
scale: 1"=1mile Date: 4/31/75

12 Point - Development Plan for Surface Use

John E. Schalk

Caseka Well No. 1

1. Existing roads: See attached drawing.
2. Proposed Access road: No proposed roads; pad near roadway.
3. Existing Wells: Approximately 2-1/2 miles Southwest of proposed location. Company: M. F. Brannon. Name: USA 29-1.
2 Miles from proposed location. Company: Continental Oil Co. Dry Hole.
4. Lateral Roads: None.
5. Location of Tank Batteries: See attached.
6. Location and Type of Water Supply: Water will be taken from Cottonwood Wash and transported by truck to location.
7. Methods for Handling Waste Disposal: Cuttings to be disposed of in reserve pit; a burn pit to be used for disposal of trash, garbage, etc., and covered on cleanup of location.
8. Location of Camps: None.
9. Location of Airstrips: None.
10. Rig Layout: Per attached drawing.
11. Restoration of Surface: Upon completion of drilling operations, the disturbed surface area will be restored as near as practical to its original contours. If sufficient top soil is encountered, it will be stockpiled for restoration of surface. Restoration will be to the satisfaction of the United States Geological Survey.
12. Vegetation is sage brush and no trees. The surrounding area is comparable and any disturbances to the wildlife will be only temporary. With the restoration of surface, surface damage will be minimal.



Proposed Road:
None

John E. Schalk
Caseka #1
Sec. 22, T37S, R21E.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-16033

and hereby designates

NAME: John E. Schalk
ADDRESS: P. O. Box 2078
Farmington, New Mexico 87401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 37 South, Range 21 East, S.L.M.
Section 22: N $\frac{1}{4}$, SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

CONTINENTAL OIL COMPANY

Charles A. Norman

(Signature of lessee)

Charles A. Norman Attorney in Fact
1755 Glenarm Place
Denver, Colorado 80202

(Address)

December 12, 1974

(Date)

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: June 6-
Operator: Johnd. Deback
Well No: Caseka #1
Location: Sec. 22 T. 37S R. 21E County: San Juan

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:
Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: 7

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. _____ Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

DATE OF 1ST PRODUCTION 6-29-75
DATE COMPLETED 7-1-75

June 6, 1975

John E. Schalk
Box 2078
Farmington, New Mexico 87401

Re: Well No. Caseka #1
Sec. 22, T. 37 S, R. 21 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. In the future, it will be necessary for your company to obtain the approval of this Division prior to spudding wells within the State of Utah.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30245.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR

JOHN E. SCHALK

3. ADDRESS OF OPERATOR

P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

980' FROM THE SOUTH LINE AND 1600' FROM THE WEST
LINE, SECTION 22, TOWNSHIP 37 SOUTH, RANGE 21 EAST

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5566' UNGRADED GROUND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CASEKA

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 22, T-37S, R-21E

12. COUNTY OR PARISH 13. STATE

SAN JUAN

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

WELL HISTORY

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CASEKA NO. 1 WELL WAS SPUDDED AT 3:00 PM ON 5-28-75

TD - 209' - 5-29-75

RAN 6 JOINTS OF 10-3/4" CASING TOTALING 194.34' SET AT 205' R.T.
CEMENTED WITH 220 SACKS OF CEMENT WITH 3% CALCIUM CHLORIDE PER
SACK. PLUG DOWN AT 8:45 AM ON 5-29-75. CEMENT CIRCULATED.

18. I hereby certify that the foregoing is true and correct

SIGNED

John E. Schalk

OPERATOR

DATE

6-11-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U - 16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CASEKA

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
SEC. 22, T-37S, R-21E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR
JOHN E. SCHALK

3. ADDRESS OF OPERATOR
P.O. BOX 26687, ALBUQUERQUE, NEW MEXICO 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
980' FROM THE SOUTH LINE AND 1600' FROM THE WEST LINE, SECTION 22, TOWNSHIP 37 SOUTH, RANGE 21 EAST

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
5566' UNGRADED GROUND

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) PLUGGING BACK & CASING <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ON JUNE 26, 1975 -

TOTAL DEPTH DRILLED TO 6120'

CEMENT PLUGS AS FOLLOWS:

| | | | | | |
|-------|----|-------|---|-----|-------|
| 5850' | TO | 5750' | - | 30 | SACKS |
| 4950' | TO | 4850' | - | 30 | SACKS |
| 3050' | TO | 2950' | - | 30 | SACKS |
| 2050' | TO | 1950' | - | 30 | SACKS |
| 1250' | TO | 1100' | - | 100 | SACKS |

5 1/2" CASING SET AT 1025' WITH 265 SACKS

PERFORATED 1033' TO 1045' TWO SHOTS PER FOOT

INSTALLED PUMPING UNIT ON JULY 14, 1975 TO TEST

18. I hereby certify that the foregoing is true and correct

SIGNED John E. Schalk TITLE OPERATOR DATE AUGUST 21, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

P.A.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR
JOHN E. SCHALK

3. ADDRESS OF OPERATOR
P.O. BOX 26687, ALBUQUERQUE, NEW MEXICO 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
980' FROM THE SOUTH LINE AND 1600' FROM THE WEST LINE, SECTION 22, TOWNSHIP 37 SOUTH, RANGE 21 EAST

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5566' UNGRADED GROUND

5. LEASE DESIGNATION AND SERIAL NO.
U - 16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CASEKA

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
SEC. 22, T-37S, R-21E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) DRILL STEM TEST <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE 25, 1975

DRILL STEM TEST WHEN TOTAL DEPTH WAS 6090'
INTERVAL 6070' TO 6090'

OPEN 15 MINUTES - WEAK BLOW AIR INCREASED TO MEDIUM
SHUT IN 1 HOUR -
OPEN 2 HOURS 35 MINUTES - MEDIUM BLOW AIR
SHUT IN 6 HOURS 15 MINUTES

RECOVERED 20 FT. VERY SLIGHTLY GAS CUT MUD WITH TRACE OF OIL
BOTTOM HOLE SAMPLER 2200 CC'S O & GCM
PRESSURE -- 0-0 25 CC'S FREE OIL BETWEEN SAMPLER AND TOOL

INITIAL HYDROSTATIC 2974
FINAL HYDROSTATIC 2974
INITIAL FLOW-PERIOD 1 - 41
FINAL FLOW-PERIOD 1 - 41

INITIAL FLOW-PERIOD 2 - 41
FINAL FLOW-PERIOD 2 - 55
INITIAL SHUT-IN - 621
FINAL SHUT-IN - 2036
BOTTOM HOLE TEMPERATURE - 139°

18. I hereby certify that the foregoing is true and correct

SIGNED John E. Schalk TITLE OPERATOR DATE AUGUST 21, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WILDCAT | | 5. LEASE DESIGNATION AND SERIAL NO. U - 16033 |
| 2. NAME OF OPERATOR JOHN E. SCHALK | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----- |
| 3. ADDRESS OF OPERATOR P.O. BOX 26687, ALBUQUERQUE, NEW MEXICO 87125 | | 7. UNIT AGREEMENT NAME ----- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 980' FROM THE SOUTH LINE AND 1600' FROM THE WEST LINE, SECTION 22, TOWNSHIP 37 SOUTH, RANGE 21 EAST | | 8. FARM OR LEASE NAME CASEKA |
| 14. PERMIT NO. | | 9. WELL NO. 1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5566' UNGRADED GROUND | | 10. FIELD AND POOL, OR WILDCAT WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22, T-37S, R-21E |
| | | 12. COUNTY OR PARISH SAN JUAN |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) DRILL STEM TEST <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

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INTERVAL 6070' TO 6090'

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INITIAL HYDROSTATIC 2974
FINAL HYDROSTATIC 2974
INITIAL FLOW-PERIOD 1 - 41
FINAL FLOW-PERIOD 1 - 41

INITIAL FLOW-PERIOD 2 - 41
FINAL FLOW-PERIOD 2 - 55
INITIAL SHUT-IN - 621
FINAL SHUT-IN - 2036
BOTTOM HOLE TEMPERATURE - 139°

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE OPERATOR DATE AUGUST 21, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 John E. Schalk

3. ADDRESS OF OPERATOR
 P. O. Box 2078, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 880' From the South Line, 1600' from the West Line
 At proposed prod. zone
 Section 22, Township 37 South, Range 21 East *WSE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 Miles from Blanding, Utah *SW*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 880'

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 Temporary

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2 Miles

19. PROPOSED DEPTH
 6300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5566' Ungraded Ground

22. APPROX. DATE WORK WILL START*
 November 15, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 9-5/8 | 7-5/8 | 24.00 | 100 | 100 sacks |
| 6-3/4 | 4-1/2 | 9.50 | 920 | 400 sacks |

Location will be 100' South of Caseka No. 1 location. Will drill with rotary tools to top of Entrada Sand at 925', set casing and drill into Entrada Sand with air.

Formation Tops

| | |
|-------------|------|
| Morrison | Spud |
| Bluff | 578' |
| Summerville | 758' |
| Entrada | 931' |

*Verbal Approval
By CS7
10/20*

Caseka No. 1 will be plugged prior to drilling No. 1-A.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John E. Schalk TITLE Operator DATE 10-22-75

(This space for Federal or State office use)

PERMIT NO. 43-134-30 257 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



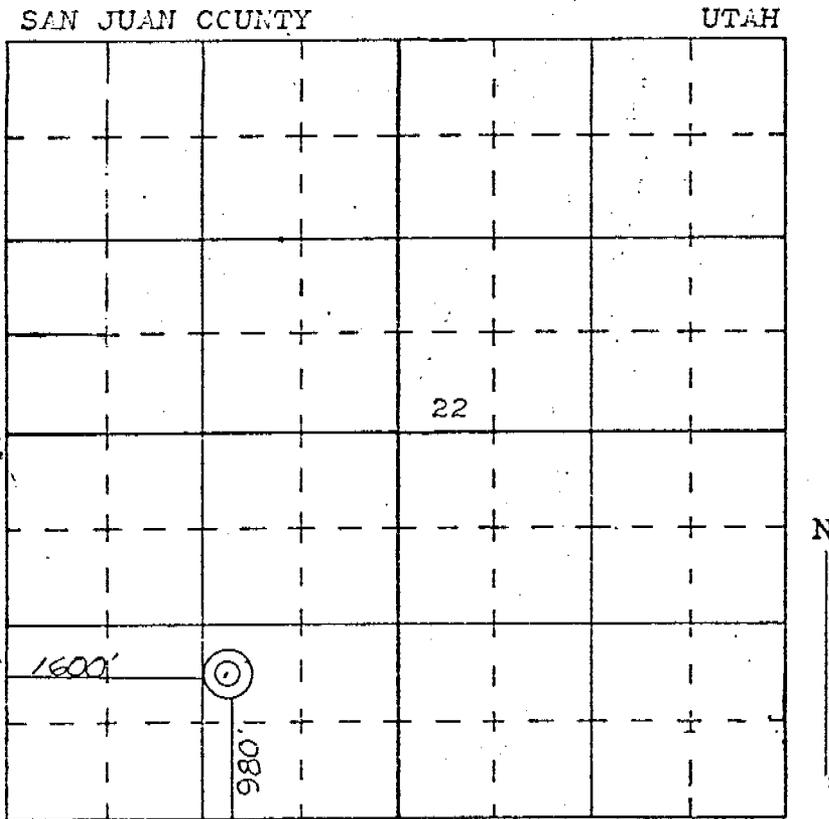
COMPANY JOHN E. SCHALK

LEASE Caseka WELL NO. 1

SEC. 22, T. 37 S., R. 21 E, S.N.M.

LOCATION 980 FEET FROM THE SOUTH LINE and
1600' FROM THE WEST LINE of Sec. 22

ELEVATION 5566 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leere
Registered Land Surveyor.

James P. Leere
Utah Reg. # 1472

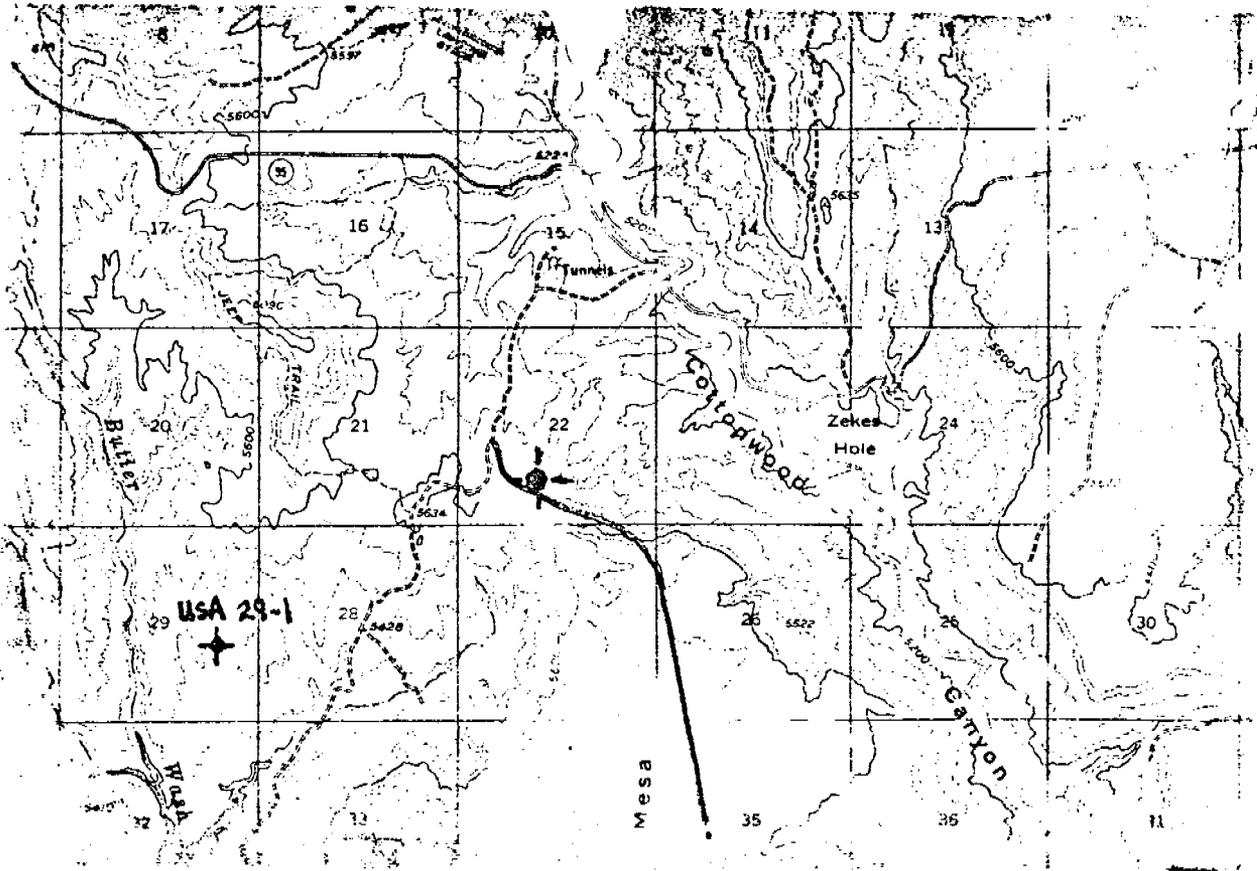
SURVEYED 30 April, 1975

12 Point - Development Plan for Surface Use

John E. Schalk

Caseka Well No. 1

1. Existing roads: See attached drawing.
2. Proposed Access road: No proposed roads; pad near roadway.
3. Existing Wells: Approximately 2-1/2 miles Southwest of proposed location. Company: M. F. Brannon. Name: USA 29-1.
2 Miles from proposed location. Company: Continental Oil Co. Dry Hole
4. Lateral Roads: None.
5. Location of Tank Batteries: See attached.
6. Location and Type of Water Supply: Water will be taken from Cottonwood Wash and transported by truck to location.
7. Methods for Handling Waste Disposal: Cuttings to be disposed of in reserve pit; a burn pit to be used for disposal of trash, garbage, etc., and covered on cleanup of location.
8. Location of Camps: None.
9. Location of Airstrips: None.
10. Rig Layout: Per attached drawing.
11. Restoration of Surface: Upon completion of drilling operations, the disturbed surface area will be restored as near as practical to its original contours. If sufficient top soil is encountered, it will be stockpiled for restoration of surface. Restoration will be to the satisfaction of the United States Geological Survey.
12. Vegetation is sage brush and no trees. The surrounding area is comparable and any disturbances to the wildlife will be only temporary. With the restoration of surface, surface damage will be minimal.



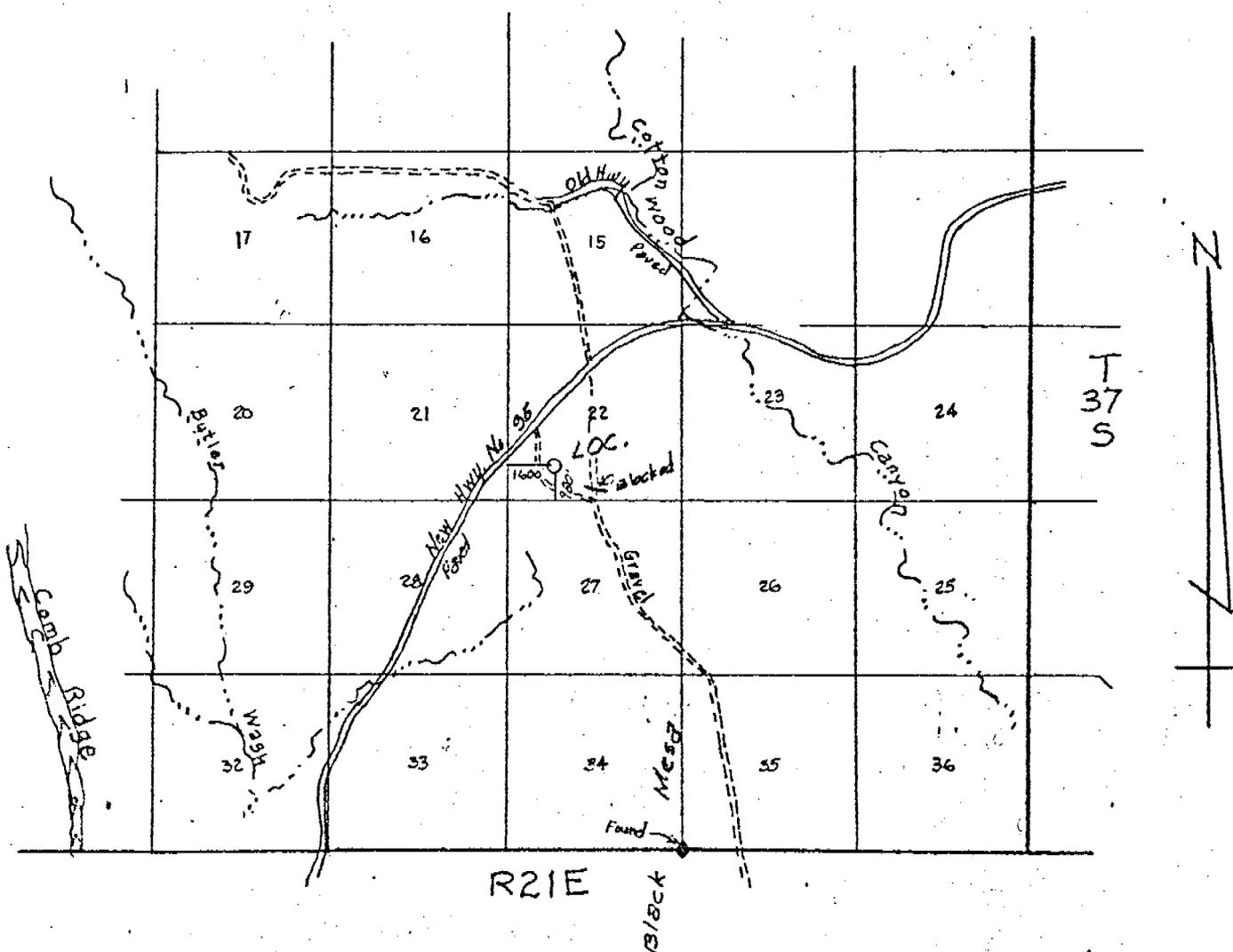
Proposed Roads:
None

 Proposed Road & location
 Existing roads & location



John E. Schalk
Caseka #1

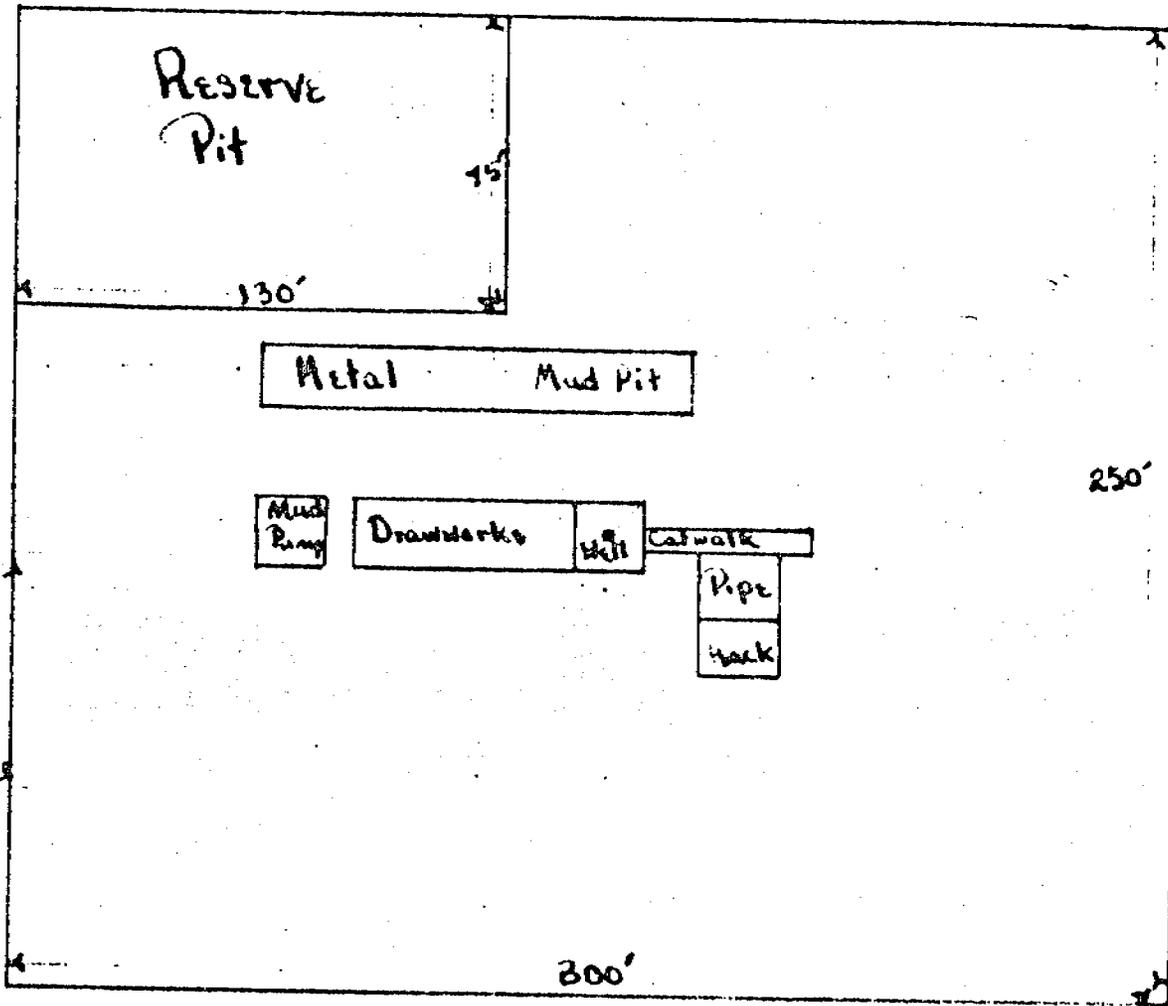
Sec. 22, T37S, R21E.



VICINITY MAP FOR
 JOHN E. SCHALK
 showing

Well location in SW/4 of Sec. 22,
 T37S, R21E, San Juan County, Utah

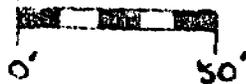
scale: 1"=1mile Date: 4/31/75



Burn Pit
8'x12'x4' Deep

latrine
2'x4'x4' Deep

North



Scale

Proposed Road:
None

John E. Schalk
Caseka #1

Sec. 22, T37S, R21E.

October 31, 1975

John E. Schalk
P.O. Box 2078
Farmington, New Mexico 87401

Re: Well No. Caseka #1-A
Sec. 22, T. 37 S, R. 21 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations. Said approval is, however, conditional upon forwarding this office written information as to the manner in which the Caseka #1 well was plugged and abandoned prior to the spudding-in of the #1-A.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
OFFICE: 533-5771

or

CLEON B. FEIGHT - Director
HOME: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30258.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

May 13, 1976

John E. Shalk
P. O. Box 26687
Albuquerque

Re: Well No. Caseka #1
Sec. 22, T. 30B, R. 22E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER Wildcat

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

John E. Schalk

8. FARM OR LEASE NAME

Caseka

3. ADDRESS OF OPERATOR

1/2 P. O. Box 26687, Albuquerque, New Mexico 87125

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

980' FSL, 1600' FWL, Section 22, Township 37S, Range 21 E, San Juan County, Utah

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-37S, R-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5566 GR

12. COUNTY OR PARISH

13. STATE

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON* TEMPORARILY

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to Temporarily abandon pending further testing.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 27, 1976

BY: P. H. McCall

18. I hereby certify that the foregoing is true and correct.

SIGNED

John E. Schalk

TITLE

Operator

DATE

5-24-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

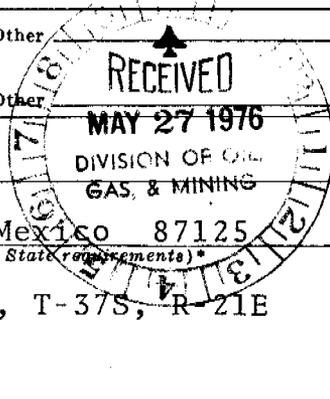
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
John E. Schalk

3. ADDRESS OF OPERATOR
% P.O. Box 26687, Albuquerque, New Mexico 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **980' FSL, 1600' FWL, Sec. 22, T-37S, R-21E**
At top prod. interval reported below
At total depth



5. LEASE DESIGNATION AND SERIAL NO.

U-16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Caseka

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-37S, R-21E
NW 3/4

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

| | | | | |
|------------------------------------|---|---|---|-------------------------------------|
| 15. DATE SPUNDED 5-28-75 | 16. DATE T.D. REACHED 6-25-75 | 17. DATE COMPL. (Ready to prod.) 7-1-75 | 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 5566 GR | 19. ELEV. CASINGHEAD 5566 |
|------------------------------------|---|---|---|-------------------------------------|

| | | | | | |
|--|--|-----------------------------------|--------------------------------------|-----------------------------|-------------|
| 20. TOTAL DEPTH, MD & TVD 6120 | 21. PLUG, BACK T.D., MD & TVD 1025 | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS 6120 | CABLE TOOLS |
|--|--|-----------------------------------|--------------------------------------|-----------------------------|-------------|

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1033 to 1045 - Entrada

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Borehole Compensated Sonic Log & Compensated Neutron Formation Density Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10-3/4 | 32.75 | 205 | 15 | 220 Sacks | None |
| 5-1/2 | 15.50 | 1025 | 7-7/8 | 265 Sacks | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2-7/8 | 1030 | None |

31. PERFORATION RECORD (Interval, size and number)

1033 to 1045
1 Shot per foot
Temporarily Abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33.* PRODUCTION

| | | | | | | | |
|---|---|--|-------------------------------------|------------------------|-------------------------|---------------------------------------|-----------------------------|
| DATE FIRST PRODUCTION 6-29-75 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing & Pumping | WELL STATUS (Producing or shut-in) Pumping | | | | | |
| DATE OF TEST 6-30-75 | HOURS TESTED 24 | CHOKES SIZE 3/4" | PROD'N. FOR TEST PERIOD → | OIL—BBL. --- | GAS—MCF. --- | WATER—BBL. 50 | GAS-OIL RATIO --- |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. --- | GAS—MCF. --- | WATER—BBL. 50 | OIL GRAVITY-API (CORR.) --- | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
J. Schalk

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **J. Schalk** TITLE **Operator** DATE **5-21-76**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
John E. Schalk

8. FARM OR LEASE NAME

Caseka

3. ADDRESS OF OPERATOR
% P. O. Box 26687, Albuquerque, New Mexico 87125

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

980' FSL, 1600' FWL, Section 22, Township 37S,
Range 21 E, San Juan County, Utah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-37S-R-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5566 GR

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

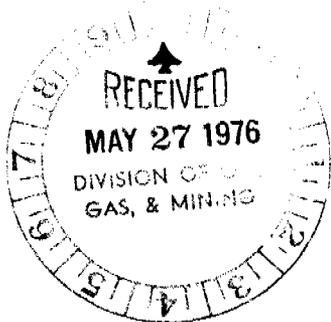
SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandoned with dry hole marker at top of casing.



18. I hereby certify that the foregoing is true and correct

SIGNED John E. Schalk

TITLE Operator

DATE 3-24-76

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
June 10, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

John E. Schalk
Z P. O. Box 26687
Albuquerque- New Mexico 87125

Re: Well No. Caseka 1
Sec. 22, T. 37S, R. 21E
San Juan County

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1982

John E. Schalk
P. O. Box 26687
Albuquerque, New Mexico 87125

Re: Well No. Caseka #1
Sec. 22, T. 37S, R. 21E.
San Juan County, Utah

Well No. Caseka #1-A
Sec. 22, T. 37S, R. 21E.
San Juan County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1982

John E. Schalk
P. O. Box 26687
Albuquerque, New Mexico 87125

Re: Well No. Caseka #1
Sec. 22, T. 37S, R. 21E.
San Juan County, Utah

Well No. Caseka #1-A
Sec. 22, T. 37S, R. 21E.
San Juan County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

M. R. SCHALK
P. O. BOX 25825
ALBUQUERQUE, NEW MEXICO 87125

AREA CODE 505
TELEPHONE 247-2294

May 4, 1982

RECEIVED
MAY 06 1982

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Letter of April 26, 1982

Well No. Caseka #1
Well No. Caseka #1-A
San Juan County, Utah

Operator: John E. Schalk
(deceased)

Gentlemen:

Please be advised that the above referenced wells have been released to the Bureau of Land Management for use as water wells. Attached please find approved copies of the Sundry Notices we have sent to the U.S.G.S. stating such.

If you have further questions concerning this matter, please do not hesitate to contact Mr. Larry Williams of this office or myself at (505)247-2294 or P. O. Box 26687, Albuquerque, New Mexico, 87125.

Yours very truly,


Lois Cunningham

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat | | 5. LEASE DESIGNATION AND SERIAL NO. U-16033 |
| 2. NAME OF OPERATOR John E. Schalk | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----- |
| 3. ADDRESS OF OPERATOR % P. O. Box 26687, Albuquerque, New Mexico 87125 | | 7. UNIT AGREEMENT NAME ----- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 980' FSL, 1600' FWL, Section 22, Township 37S, Range 21 E, San Juan County, Utah | | 8. FARM OR LEASE NAME Caseka |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5566 GR | 9. WELL NO. 1 |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/> | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-37S-R-21E |
| | | 12. COUNTY OR PARISH 13. STATE San Juan Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandoned with dry hole marker at top of casing.

NO PLUGS

RELEASED TO BLM FOR WATER WELL.

18. I hereby certify that the foregoing is true and correct
SIGNED John E. Schalk TITLE Operator DATE 3-24-76

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 3 1976
A. F. WILLIAMS
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

M. R. SCHALK
P. O. BOX 25825
ALBUQUERQUE, NEW MEXICO 87125

AREA CODE 505
TELEPHONE 247-2294

May 4, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Letter of April 26, 1982

Well No. Caseka #1
Well No. Caseka #1-A
San Juan County, Utah

Operator: John E. Schalk
(deceased)

Gentlemen:

Please be advised that the above referenced wells have been released to the Bureau of Land Management for use as water wells. Attached please find approved copies of the Sundry Notices we have sent to the U.S.G.S. stating such.

If you have further questions concerning this matter, please do not hesitate to contact Mr. Larry Williams of this office or myself at (505) 247-2294 or P. O. Box 26687, Albuquerque, New Mexico, 87125.

Yours very truly,


Lois Cunningham

Enclosures

M. R. SCHALK
P. O. BOX 25825
ALBUQUERQUE, NEW MEXICO 87125

AREA CODE 505
TELEPHONE 247-2294

May 4, 1982

RECEIVED
MAY 06 1982

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Letter of April 26, 1982

Well No. Caseka #1
Well No. Caseka #1-A
San Juan County, Utah

Operator: John E. Schalk
(deceased)

Gentlemen:

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Yours very truly,


Lois Cunningham

Enclosures

May 10, 1976

MAR 29 1990

DIVISION OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WATER WELL RELEASE

Serial Number

U-16033

Instructions: District Manager prepares five copies. File original in District file. Submit one copy each to lessee and/or unit operator, Geological Survey, and State Director.

, hereinafter

John E. Schalk called ~~unit~~ operator and ~~operator~~ lessee, ~~do~~ does enter into an agreement by and between the United States of America, through the Bureau of Land Management, hereinafter called the Bureau, for release of water well no longer needed by lessee or ~~unit~~ operator.

Said water well was

- drilled expressly for water to be used in drilling operation
[X] discovered in the course of drilling for oil and gas
discovered by seismograph operators
Other

Said water well is located in (give legal description)

No. 1 Caseka
980' FSL x 1600' FWL (SE SW)
sec. 22, T. 37 S., R. 21 E.
San Juan County

in the State of Utah

The Bureau, acting through the Secretary of the Interior by the authority provided in:

- 30 CFR 241 (acquisition and leasing of water wells)
[X] Section 40 of the Mineral Leasing Act of February 20, 1920, as amended
Sections 3 and 10 of the Taylor Grazing Act of June 28, 1934, as amended (43 U.S.C. 315);

agrees to assume control and responsibility of water well, with condition that subsequent use will not restrict operations of lessee and unit operator and thereby relieves lessee, unit operator, and Geological Survey of any future liability for plugging water well.

The lessee and the unit operator agree to quitclaim all rights to water well to the Bureau in lieu of plugging water well to surface.

It is further agreed by the undersigned that the owners of record title to the above oil and gas lease and the unit operator for lessee (name)

John E. Schalk

and

well ~~number~~ number 1 Caseka together with surety bonds are relieved from liability in connection with water well effective the date this instrument is signed for extent of liability for satisfactorily plugging of water well to the surface.

IN WITNESS WHEREOF, the undersigned hereto have executed this instrument

Table with 3 columns: By (signature), For Lessee (name), Date. Includes signature of John E. Schalk and date 5/10/76.

Table with 4 columns: APPROVED BY GEOLOGICAL SURVEY, EXECUTED AND ACCEPTED BY BUREAU OF LAND MANAGEMENT, Authorized Representative (signature), Date, Authorized Officer (signature), Date. Includes signature of Jerry H. Long and date 6/15/76, and signature of Robert E. Currie and date 6-8-76.

Parang

May 10, 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial Number

U-16033

WATER WELL RELEASE

Instructions: District Manager prepares five copies. File original in District file. Submit one copy each to lessee and/or unit operator, Geological Survey, and State Director.

, hereinafter

John E. Schalk
called ~~xxx~~ operator and does
hereinafter called lessee, ~~xx~~ enter into an agreement by and between the United States of America, through the Bureau of Land Management, hereinafter called the Bureau, for release of water well no longer needed by lessee or ~~xxx~~ operator.

Said water well was
 drilled expressly for water to be used in drilling operation
 discovered in the course of drilling for oil and gas
 discovered by seismograph operators
 Other

agrees to assume control and responsibility of water well, with condition that subsequent use will not restrict operations of lessee and unit operator and thereby relieves lessee, unit operator, and Geological Survey of any future liability for plugging water well.

Said water well is located in *(give legal description)*
No. 1-A Caseka
880' FSL x 1600' FWL (SE SW)
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San Juan County

The lessee and the unit operator agree to quitclaim all rights to water well to the Bureau in lieu of plugging water well to surface.

in the State of Utah

It is further agreed by the undersigned that the owners of record title to the above oil and gas lease and the unit operator for lessee *(name)*

John E. Schalk

and

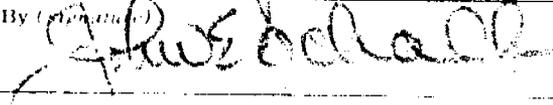
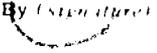
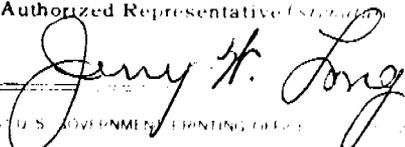
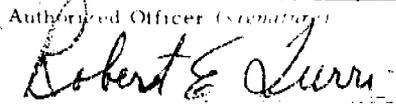
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well ~~xxxxx~~ number 1-A Caseka together with surety bonds are relieved from liability in connection with water well effective the date this instrument is signed for extent of liability for satisfactorily plugging of water well to the surface.

30 CFR 241 *(acquisition and leasing of water wells)*

Section 40 of the Mineral Leasing Act of February 20, 1920, as amended
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IN WITNESS WHEREOF, the undersigned hereto have executed this instrument

| | | |
|--|---|---|
| By <i>(Signature)</i>  | For Lessee <i>(name)</i> | Date |
| By <i>(Signature)</i>  | For Unit operator <i>(name)</i> | Date |
| APPROVED BY GEOLOGICAL SURVEY | EXECUTED AND ACCEPTED BY BUREAU OF LAND MANAGEMENT | |
| Authorized Representative <i>(Signature)</i>  | Date 6/15/76 | Authorized Officer <i>(Signature)</i>  |
| | | Date 6-8-76 |

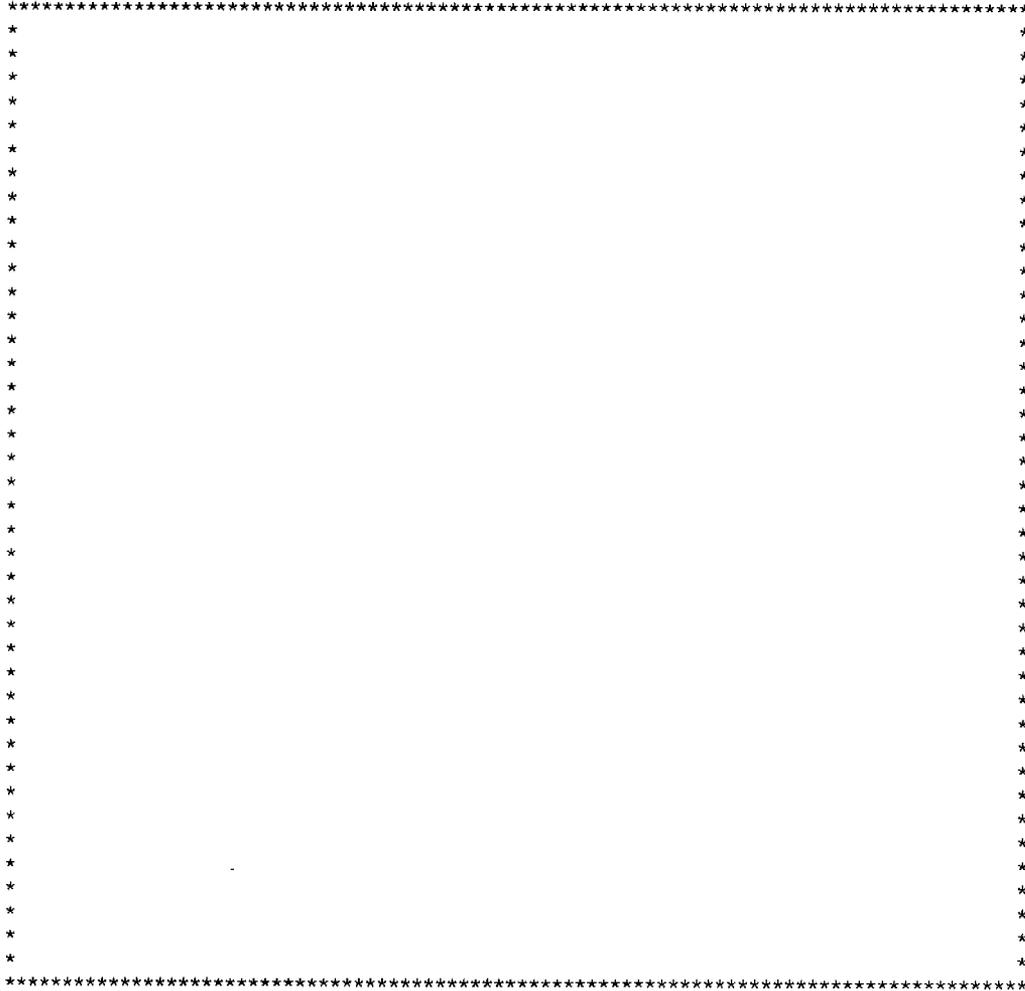
Beccano

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, MAR 26, 1990, 10:28 AM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF ALL QUARTER(S) IN SECTION 22 TOWNSHIP 37S RANGE 21E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 1000 FEET

N O R T H



11/22/96 D E T A I L W E L L D A T A menu: opt 00
 api num: 4303730245 prod zone: ENRD sec twshp range qr-qr
 entity: 99990 : NO PROD/SERVICE WELL 22 37.0 S 21.0 E SESW
 well name: CASEKA #1
 operator: P0694 : SCHALK, JOHN E meridian: S
 field: :
 confidential flag: confidential expires: alt addr flag:
 *** application to drill, deepen, or plug back ***
 lease number: U-16033 lease type: 1 well type: OT
 surface loc: 0980 FSL 1600 FWL unit name:
 prod zone loc: 0980 FSL 1600 FWL depth: proposed zone:
 elevation: 5566' GR apd date: 750606 auth code:
 ** completion information ** date recd: la/pa date:
 spud date: 750528 compl date: 750701 total depth: 6120'
 producing intervals: 1033-1045'
 bottom hole: 0980 FSL 1600 FWL first prod: 750629 well status: WSW
 24hr oil: 24hr gas: 24hr water: 50 gas/oil ratio:
 ** well comments: directionl: api gravity:
 760524 CONV TO WSW/BLM:

opt: 21 api: 4303730245 zone: ENRD date(yymm): enty acct:

Memo to File

Don,

*An inspection of this well on August 27th 1996 showed that this well is plugged. Not a Water Supply Well as is dicatid in the Database. from the condition of the location no one has even been there in 10-15 years. *MS*.*

11-22-96