



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

February 10, 1975

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

ANETH UNIT WELL NO. H214
SE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 14 T40S-R24E
SAN JUAN COUNTY, UTAH
6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the following information is provided for the drilling of Aneth Unit Well No. H214, San Juan County, Utah:

1. SURFACE CASING: 500' of 8-5/8" OD 24# K-55 ST&C, SH.
2. CASINGHEADS: 10-3/4" x 10" Series 600, 2000# pressure rating.
3. PRODUCTION CASING: 5065' of 5-1/2" OD 14# & 15.5# K-55 ST&C, SH.
4. BLOWOUT PREVENTER: 10" Series 600 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
 - (a) Kelly cock will be used at all times and checked daily.
 - (b) Safety sub with full opening valve for drill pipe on floor.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 2500 psi.
7. DRILLING FLUID: Water and salt mud.

Very truly yours,

Tommie Bliss
District Superintendent

END:EB

Attach.

CCCC (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **SEC 14**
 At proposed prod. zone **2030' FEL & 780' FEL, Sec. 14**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	780'	16. NO. OF ACRES IN LEASE	- -	17. NO. OF ACRES ASSIGNED TO THIS WELL	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1200'	19. PROPOSED DEPTH	5865'	20. ROTARY OR CABLE TOOLS	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	4839' GR		22. APPROX. DATE WORK WILL START* July 1, 1975		

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit OK

9. WELL NO.
E214

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14 T403-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	245	500'	Circulate to surface.
7-7/8"	5-1/2"	14 & 15.5	5865'	Cement 600' above pay zone.

DV collar to be run below DeChelly and cement to bottom of surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from the Aneth Unit. Samples will be taken at 10' intervals from 5000' to TD. No cores or DSTs are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE APR 1 1975
 BY *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **District Superintendent** DATE **Feb. 10, 1975**

(This space for Federal or State office use)

PERMIT NO. 43-634-50229 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 USGS (3) OCC (2) TB ARM Bureau of Indian Affairs The Navajo Tribe
 Farmington SLC Gulf (2) Shell Superior Tcanceco
 USGS (1)
 Durango

*See Instructions On Reverse Side

COMPANY Texaco Inc.

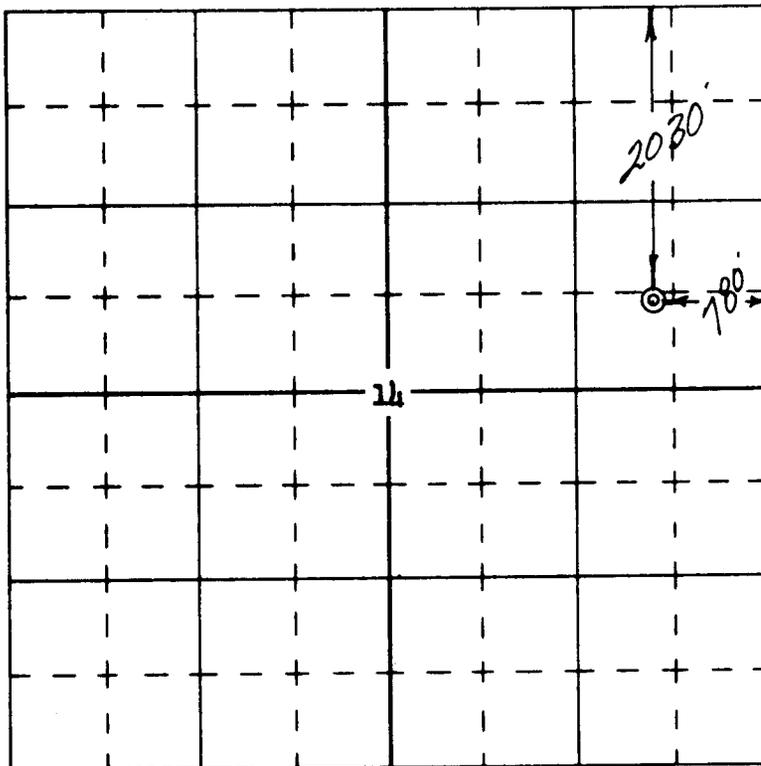
Well Name & No. ANETH UNIT WELL NO. H214 Lease No. _____

Location 2030 feet from North line and 780 feet from East line

Being in San Juan County, Utah

Sec. 14, T.40S., R.24E., S.L.M.

Ground Elevation 4839



Scale -- 4 inches equals 1 mile

Surveyed March 6, 19 75

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



E. L. Platt
 Registered Professional
 Engineer and Land Surveyor.
 Utah Surveyor No. 4533

Minimum equipment requirements are:

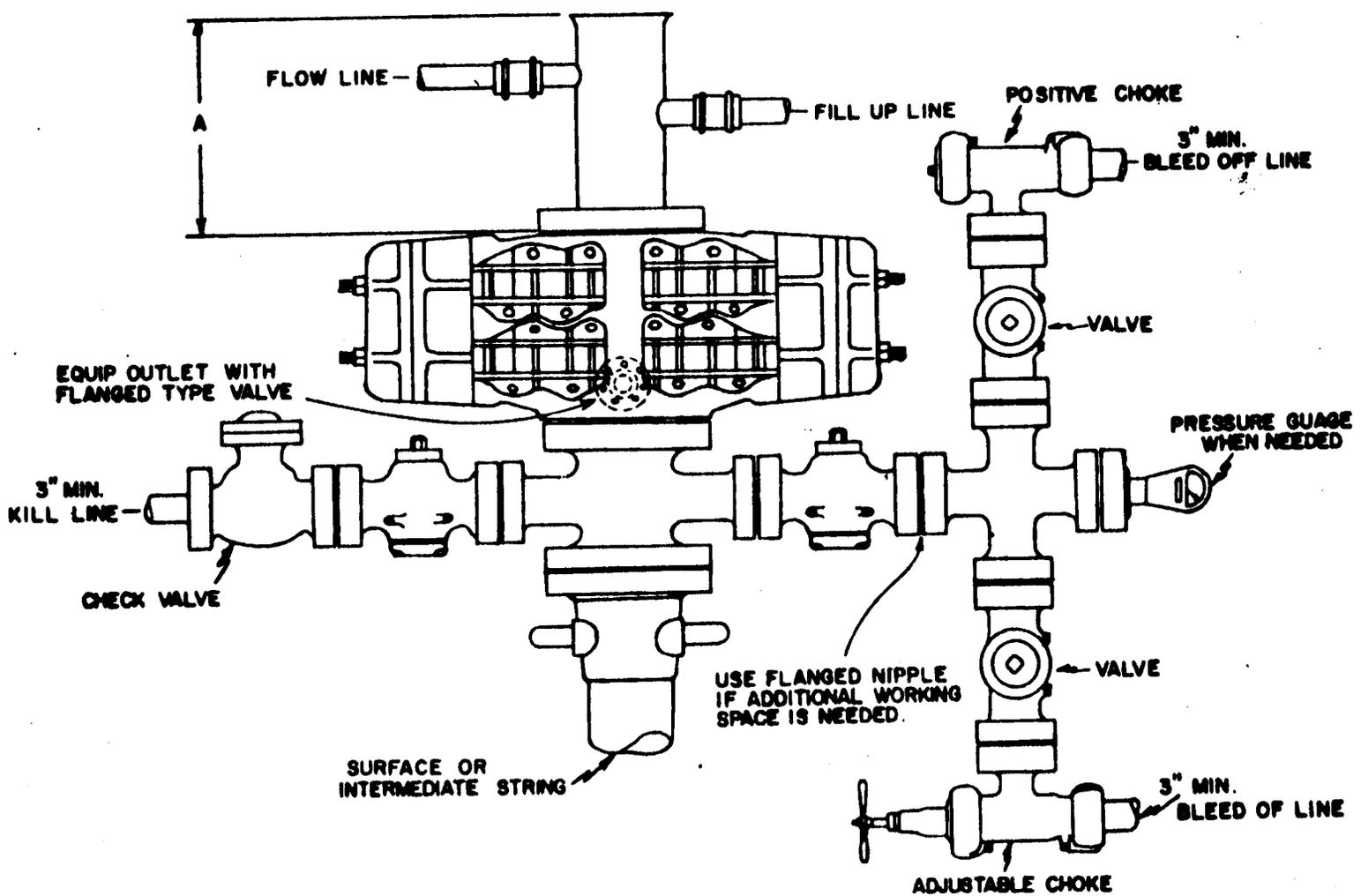
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.

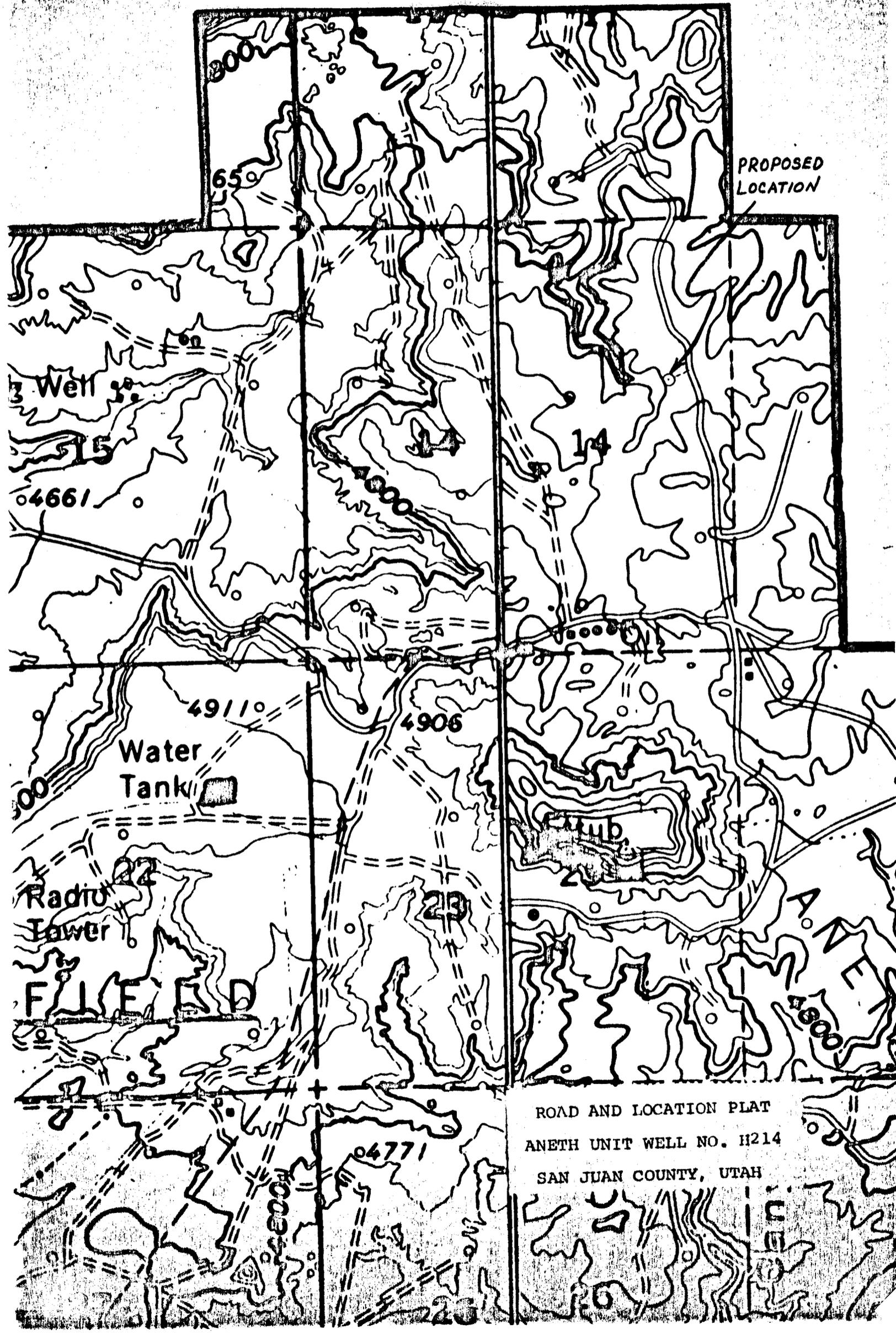


NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

ANETH UNIT WELL NO. H214
SAN JUAN COUNTY, UTAH

APPROVED
[Handwritten Signature]

TEXACO INC DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DRAWN BY H.R.D.	CHKD BY E.S.S.
DATE 11-8-58	FILE 44800
REVISED _____	SERIAL 1142-2



PROPOSED
LOCATION

Well 15

4661

Water
Tank

Radio
Tower

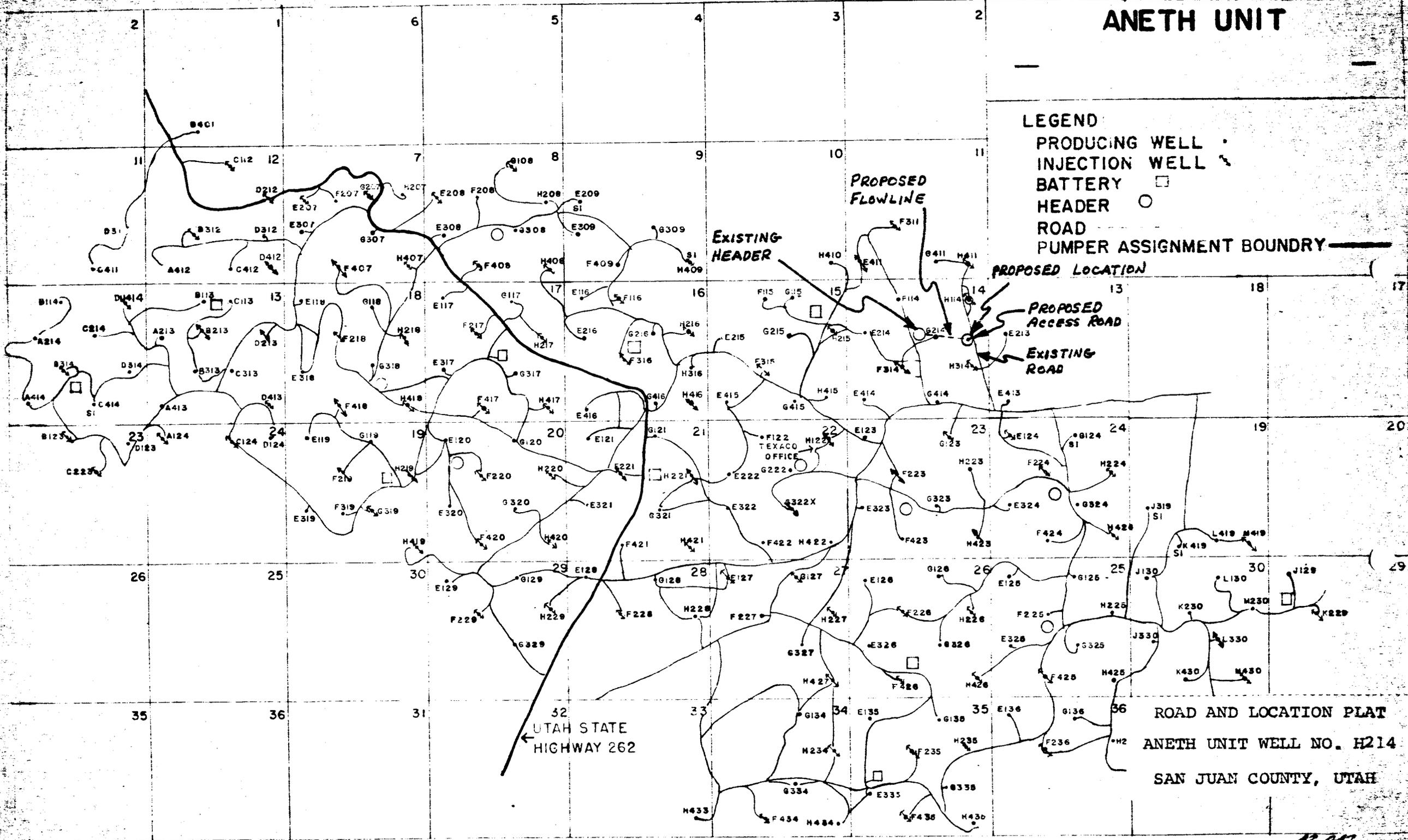
FILE RD

ROAD AND LOCATION PLAT
ANETH UNIT WELL NO. H214
SAN JUAN COUNTY, UTAH

ANETH UNIT

LEGEND

- PRODUCING WELL
- INJECTION WELL
- ◻ BATTERY
- HEADER
- ROAD
- PUMPER ASSIGNMENT BOUNDRY



ROAD AND LOCATION PLAT
ANETH UNIT WELL NO. H214
SAN JUAN COUNTY, UTAH

Minimum equipment requirements are:

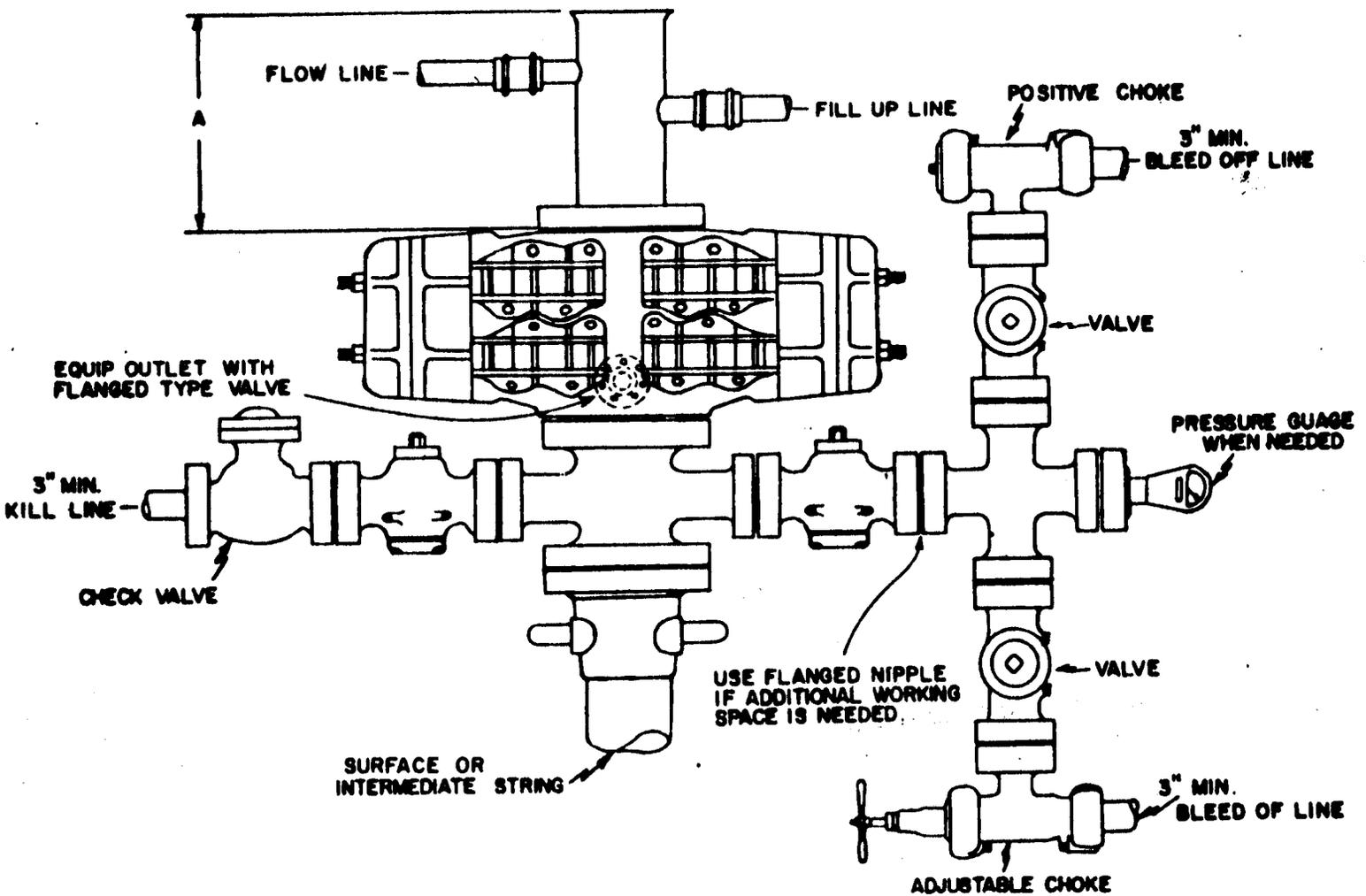
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ANETH UNIT WELL NO. H214

SAN JUAN COUNTY, UTAH

APPROVED
[Handwritten signature]

TEXACO INC DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DRAWN BY <u>M.B.D.</u>	CHKD BY <u>J.S.S.</u>
DATE <u>11-8-52</u>	FILE <u>448000</u>
REVISED _____	SERIAL <u>1-108-2</u>



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

March 26, 1975

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN
ANETH UNIT WELL NO. N214
SE $\frac{1}{4}$; NE $\frac{1}{4}$; SEC. 14 T40S-R24E
SAN JUAN COUNTY, UTAH**

6.14

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

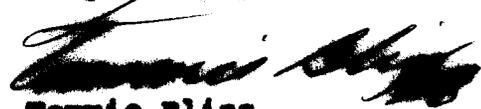
As requested by your office, the Surface Use Development Plan for Aneth Unit Well No. N214, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. New access road 300' x 30' wide will be required. The road will run northeast from the location to an existing road, and the surface will be compacted soil. No cuts, culverts or cattleguards will be required.
3. Offset wells to the proposed well are shown on the attached plat.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for subject well will run approximately 1800' west to an existing header in Section 14. See attached plat.
6. Water for Drilling operations will be trucked from Texaco's fresh water supply tank, a distance of 2-1/2 miles.

March 26, 1975

7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried.
8. No separate drill campsites are proposed.
9. There are no registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 250' x 250'. Natural drainage is to the west. Proper grading will be used to control erosion, and the drilling pad surface will be compacted soil. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
12. The wellsite is slightly sloping, sandy ground sparsely covered with grass.

Very truly yours,



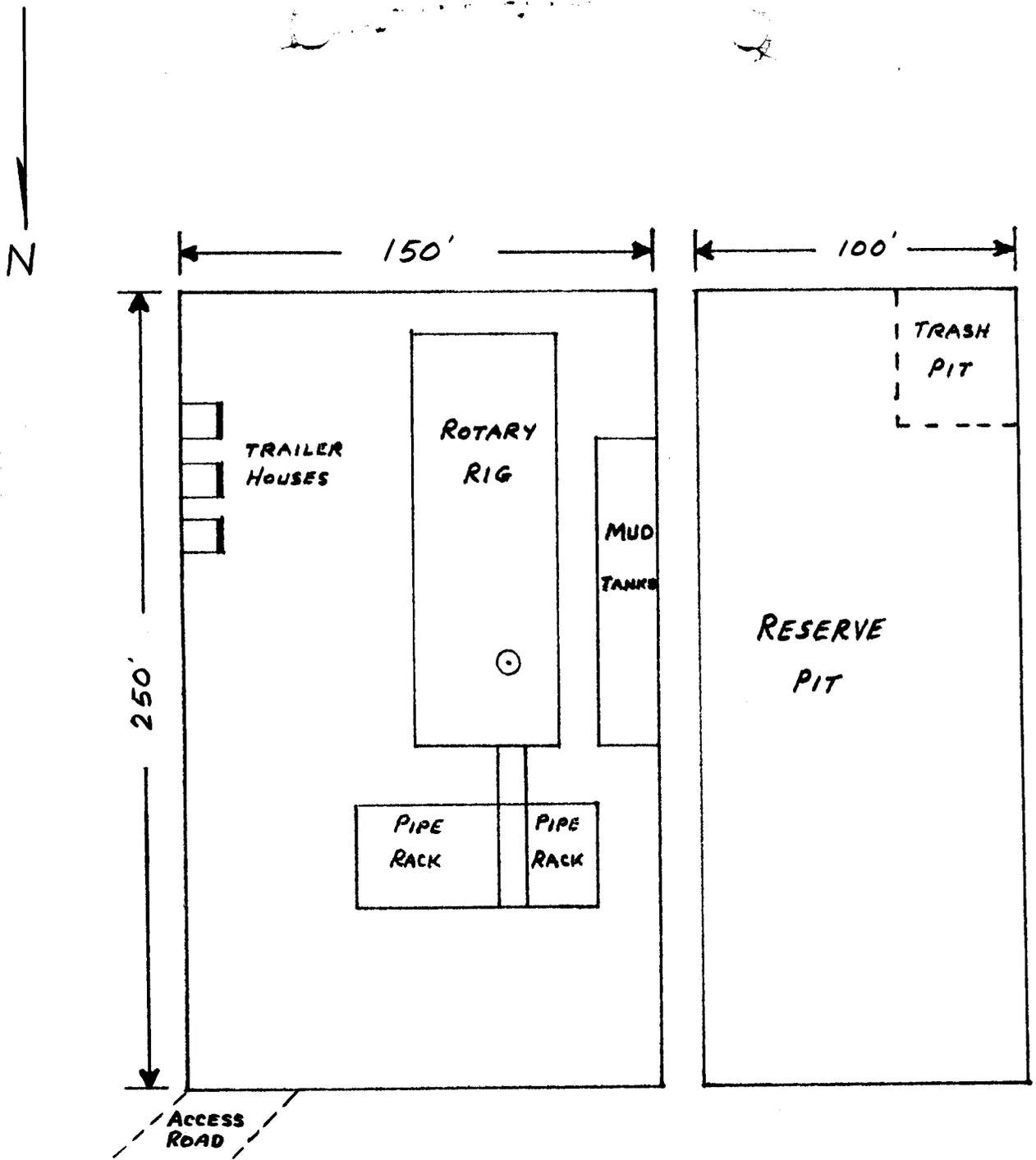
Tommie Bliss
District Superintendent

FME:RB

Attach.

cc: Board of Oil & Gas Conservation
1500 West North Temple
Salt Lake City, Utah 84116

U. S. Geological Survey
P. O. Box 1809
Durango, Colorado 81301



- A. Drilling pad will be compacted soil.
- B. Slightly sloping, sandy ground sparsely covered with grass.

LOCATION AND RIG LAYOUT PLAT
 ANETH UNIT WELL NO. H214
 SAN JUAN COUNTY, UTAH

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8837
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Texaco, Inc. Attention: T. Bliss		7. UNIT AGREEMENT NAME Aneth Unit
3. ADDRESS OF OPERATOR P. O. Box 2100 Denver, Colorado 80201		8. FARM OR LEASE NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NE 1/4 Sec. 14 2030' FWL & 780' FEL, Sec. 14		9. WELL NO. H214
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Aneth Field
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4839' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T40S-R24E
12. COUNTY OR PARISH		13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:																		
<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input checked="" type="checkbox"/> Surface casing</td> <td></td> </tr> </table> <p style="font-size: small;">(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Surface casing	
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(Other) <input checked="" type="checkbox"/> Surface casing																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 9:30 p.m., 6-18-75.

6-20-75
Ran 13 joints of 8-5/8" OD, 28.55# casing, set @ 514' KB.
Cemented with 300 sacks Class "B" w/2% CaCl, 2# gel flake/sack.
Plug down 9:30 p.m. 6-19-75. Cement circulated to surface.

Tested BOP equipment and casing w/800 psi for 30 minutes; no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED *T. Bliss* TITLE District Superintendent DATE June 23, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) TB ARM The Navajo Tribe Gulf (2) Shell Superior
 Farn. SLC *See Instructions on Reverse Side Tenneco

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLA E*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

H214

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14 T40S-R24E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco, Inc. Attention: G. I. Eaton

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SE 1/4 NE 1/4 Sec. 14
2030' FNL & 780' FKL, Sec. 14**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4839' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Production casing**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-75:

Ran 138 joints of 5-9/16" OD, 15.63#, X-52, LT&C casing, set at 5855' KB. Cemented 1st. stage with 300 sacks cement w/7# salt, 6# gilsonite, 1# mud kill, & 3/4 of 1% CFR-2/sack. Plug down 11:25 a.m., 7-9-75. Cemented 2nd. stage thru DV collar @ 2865' with 450 sacks Halliburton Lite, and tailed in with 50 sacks regular. Plug down 12:20 p.m., 7-9-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**

DATE **July 11, 1985**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**USGS (3)
Farm.**

**OGCC (2)
SLC**

GLE ARM

The Navajo Tribe Gulf(2)

**Shell Superior
Tenneco**

*See Instructions on Reverse Side

PERMANENT ROUTINE TEMPORARY

WORTH UNIT #114
COMPLETION LOG (CONT.)

Part #11: Acid. Shot. Fracture. Cement Success. etc.

- 5698-5710' Gnt. sq. perfs w/125 sq. regular w/4500 psi.
- 5684-94' Acidized w/1500 gal. 20% HCl, 3/4 BPM @ 2500 psi..
 ISIP 2500 psi, 5 min SIP 2300 psi, 10 min SIP 2200 psi,
 15 min SIP 2100 psi, 1 hr. SIP 1900 psi.
- 5574-82' Acidized w/1000 gals 20% HCl, 1/2 BPM @ 2600 psi.
 ISIP 2600#, 5 min SIP 2500 psi, 10 min SIP 2500#,
 15 min SIP 2400#, 1 hr. SIP 2200 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

H214

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC, T, R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14 T40S-R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. PERMIT NO.

43-037-30229

DATE ISSUED

4-1-75

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Texaco, Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **S¹/₄ NE¹/₄ Sec. 14**
2030' FNL & 780' FNL, Sec. 14

At top prod. interval reported below

At total depth

15. DATE SPUNDED **6-18-75** 16. DATE T.D. REACHED **7-8-75** 17. DATE COMPL. (Ready to prod.) **8-1-75** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4851' KB** 19. ELEV. CASINGHEAD **4839' GR**

20. TOTAL DEPTH, MD & TVD **5865'** 21. PLUG, BACK T.D., MD & TVD **5815'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **Surf. to TD** ROTARY TOOLS **Surf. to TD** CABLE TOOLS **-----**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Ismay Top 5574' Desert Creek Top 5684'
Btm 5582' Btm 5710' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL-GR, MLL, F-Log, FDC-CML-GK** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28.55#	514'	12 1/4"	300 sx.	---
5-9/16"	15.63#	5855'	7-7/8"	300 sx.	---
DV Tool		2865'		300 sx.	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8"	5763'	---

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5698-5710'	2 JSPP		
5684-94'	"		
5578-82'	"		
5574-76'	"		
		(See attached)	

33.* PRODUCTION

DATE FIRST PRODUCTION **8-1-75** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - 2" rod pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-10-75	24	-	→	49	71	41	1450
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	38.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **A. R. Marx.**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **G. L. Eaton** TITLE **District Superintendent** DATE **Aug 12, 1975**

USGS (3) Farm. OGCC (2) SLC GLE ARM Navajo Tribe Gulf (2) Shell Superior Tenneco Sun Marathon Exxon Conoco

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO CORES OR TESTS WERE TAKEN.			
		NAME	MEAS. DEPTH
		TOP	TRUE VERT. DEPTH
		DeChelly	2784'
		Morrison	4615'
		Ismay	5525
		Desert Creek	5694'

AUG 13 1975

AUG 15 1975

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

H214

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S14, T40S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO, Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SE 1/4 NE 1/4

2030' from North line and 780' from East line.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4839' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-5-78. MIRUSU. Pulled rods, pump, released BAC, pulled tubing.
 Perf. casing at 5697 - 5711' KB. Set packer @ 5648' KB,
 spotted 250 gals. acid. Soaked for 45 minutes. Set packer
 at 5587'. Acidized with 3750 gals. acid. Average rate 7
 BPM, 300# tubing pressure.
 Test Before: 15 BOPD, 25 BWPD
 Test After: 34 BOPD, 74 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Many TITLE Field Foreman DATE 7-21-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(4) UOGCC(3) The Superior Oil Co.-The Navajo Tribe-GLE-ARM



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION (AND SERIAL NO.)
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, CR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u> <input checked="" type="checkbox"/>	

(Other) Transfer of Plugging Bond

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]

Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.	10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M. : See Attached State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>[Signature]</i></u> Attorney-in-Fact	SIGNED: <u><i>[Signature]</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
N0980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NWSW	4303730266	DSCR	POW	7000	ANETH U E314		
							NWNE	4303730218	IS-DC	POW	7000	ANETH U G114		
							SENE	4303730229	IS-DC	POW	7000	ANETH U H214		
							SESE	4303730123	DSCR	POW	7000	ANETH U H414		
							SWSW	4303716073	DSCR	POW	7000	NAV TRB E-6 (E415)		
		680	SEEP RIDGE	365	GREATER ANETH	S130	E220	11	SENE	4303730066	IS-DC	POW	7000	ANETH U G215
									SENE	4303730165	MNCS	PA	7020	CHORNEY NCT #1
									SWSW	4303715834	DSCR	POW	7000	ST THREE 14-16(E416)
									SWSE	4303715836	DSCR	POW	7000	ST THREE 34-16(G416)
									SENE	4303730212	IS-DC	POW	7000	ANETH U F216
									SENE	4303730142	IS-DC	POW	7000	ANETH U E217
									SENE	4303730160	DSCR	POW	7000	ANETH U F117
									SENE	4303730139	DSCR	POW	7000	ANETH U F317
									SENE	4303730144	DSCR	POW	7000	ANETH U G417
									SENE	4303730137	IS-DC	WIW	7000	ANETH U E218
									SENE	4303730169	DSCR	POW	7000	ANETH U F318
		N0980	TEXACO INC	365	GREATER ANETH	S400	E240	18	SENE	4303730131	DSCR	POW	7000	ANETH U G218
									SENE	4303730157	IS-DC	POW	7000	ANETH U H118
									SENE	4303730167	DSCR	POW	7000	ANETH U G219
									SENE	4303730133	DSCR	POW	7000	ANETH U H119
									SENE	4303730195	DSCR	POW	7000	ANETH U E420
									SENE	4303730135	DSCR	POW	7000	ANETH U F120
									SENE	4303730164	DSCR	POW	7000	ANETH U F320
									SENE	4303730156	IS-DC	POW	7000	ANETH U G220
									SENE	4303730228	IS-DC	POW	7000	ANETH U G420
									SENE	4303730181	IS-DC	POW	7000	ANETH U E221
									SENE	4303716106	DSCR	SOW	7000	NAV TRB D-15(G321)
									SENE	4303730214	IS-DC	POW	7000	ANETH U G421
									SENE	4303730216	DSCR	POW	7000	ANETH U H321
									SENE	4303730346	DSCR	TA	7000	ANETH U E422
									SENE	4303716075	DSCR	POW	7000	NAV TRB D-11 (F122)
									SENE	4303730407	DSCR	POW	7000	ANETH U H322
									SENE	4303716098	IS-DC	PA	7000	NAV TRB Q-1 (G135)
									SENE	4303716052	IS-DC	POW	7000	NAV TRB C-2 (E123)
									SENE	4303730234	DSCR	POW	7000	ANETH U F323
									SENE	4303730223	DSCR	TA	7000	ANETH U H123
SENE	4303730231	IS-DC	POW	7000	ANETH U E224									
SENE	4303730350	DSCR	POW	7000	ANETH U E424									
SENE	4303730349	DSCR	POW	7000	ANETH U F324									
SENE	4303730334	DSCR	POW	7000	ANETH U G424									
SENE	4303730221	ISMY	POW	7000	ANETH U F125									
SENE	4303730222	IS-DC	POW	7000	ANETH U G225									
SENE	4303730374	IS-DC	POW	7000	ANETH U G325X									
SENE	4303730308	DSCR	POW	7000	ANETH U H125									
SENE	4303730239	IS-DC	POW	7000	ANETH U H325									
SENE	4303730236	IS-DC	POW	7000	ANETH U G426									
SENE	4303730368	DSCR	POW	7000	ANETH U H326									

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
I-149-IND-8637

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H214

9. API Well No.
4303730229

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 2030 Feet From The NORTH Line and 780 Feet From The
EAST Line Section 14 Township 40S Range 24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

12-12-94 NOTIFY BLM OF PLUGGING. MIRUSU, TAG TOP OF RETAINER @ 5510'.

12-13-94 PUMP 20 BBL FORMATION WATER AHEAD. SPOT 3 BBL (120') CLASS "G" CEMENT TO END OF TUBING @ 5510'. PULL UP 30 JTS. PERFORATE 1' @ 4590' / 4 JSPP. TIH W/ CMT RETAINER. SET @ 4495'. ATTEMPT TO ESTABLISH A RATE, PUMPED .2 BBL, PRESS. WENT TO 1200#. STING OUT OF RETAINER, SPOT 3 BBL (120') "G" CEMENT ON TOP OF RETAINER. PULL UP TO 1716', SPOT 5 BBL (210') "G" CEMENT. PULL UP TO 1427' & REVERSE OUT EXCESS. TOOH & SIFN.

12-14-94 TAG CEMENT @ 1427'. PERFORATE 1' @ 100' / 4 JSPP. TIH W/ 564' TUBING, OPEN-ENDED. ESTABLISH A RATE OF 2.5 BPH @ 110 PSI. PUMP 150 SX. "G" CEMENT TO FILL CASING AND CIRCULATE BRADEN HEAD TO SURFACE. HAD GOOD CEMENT RETURNS THROUGH BRADEN HEAD TO SURFACE. FILL CASING TO SURFACE.

MR. RON SNOW OF BLM-FARMINGTON WITNESSED PLUGGING.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

FARMINGTON AREA

TAT		MSR	
RH		NDM	
LMS		BRH	

JAN 3 1995

	JLW	
	LDR	
	RES	
DATE	FILE 12/20/94	
TO	Return To	

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager

TYPE OR PRINT NAME Ted A. Tipton

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE DEC 28 1994

WELL MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".