

# FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... ✓  
Approval Letter ..... 13-15  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 5-5-75

DW. ✓ ..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log ..... ✓  
Electric Logs (No.) ..... ✓  
..... I..... Dual I Lat..... GR-N..... Micro.....  
..... Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
ROCKY MOUNTAINS-U. S.  
DENVER DIVISION

December 26, 1974

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN  
ANETH UNIT WELL NO. G114  
NW1/4, SEC. 14 T40S-R24E  
SAN JUAN COUNTY, UTAH**  
6.34

Mr. P. T. McGrath (3)  
District Engineer  
U. S. Geological Survey  
P. O. Box 959  
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Aneth Unit Well No. G114, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. New access road 1700' x 30' wide will be required. The road will run north from an existing road to the location with a compact ground surface. No cuts, culverts or cattleguards will be required.
3. Offset wells to the proposed well are shown on the attached plat.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for this well will run approximately one third mile south to an existing header in Section 14. See attached plat.
6. Water for drilling operations will be trucked from Texaco's fresh water supply tank, a distance of 6 miles.
7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried.

8. No separate drill campsites are proposed.
9. There are no registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 250' x 250'. Location will be on a mesa with natural drainage to the north and west. Proper grading will be used to control erosion, and the drilling pad surface will be compacted soil. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
12. The wellsite is located on slightly sloping, rocky, sandy ground with scattered bunches of native grass and small brush.

Very truly yours,

Signed: Tommie Bliss

Tommie Bliss  
District Superintendent

FME:RB

Attach.

cc: Board of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

U. S. Geological Survey  
P. O. Box 1809  
Durango, Colorado 81301

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **NW $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 14**  
 At proposed prod. zone **660' FWL & 2220' FWL, Sec. 14**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **--**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1200'**

19. PROPOSED DEPTH **5890'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4847' GR**

22. APPROX. DATE WORK WILL START\*  
**February 20, 1975**

5. LEASE DESIGNATION AND SERIAL NO.  
**I-149-IND-8837**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Aneth Unit**

8. FARM OR LEASE NAME  
**Unit**

9. WELL NO.  
**G114**

10. FIELD AND POOL, OR WILDCAT  
**Aneth Field**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 14 T40S-R24E**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**Utah**

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                                   |
|--------------|----------------|-----------------|---------------|------------------------------------------------------|
| 12-1/4"      | 8-5/8"         | 24#             | 500'          | Circulate to surface.<br>Cement 600' above pay zone. |
| 7-7/8"       | 5-1/2"         | 14 & 15.5#      | 5890'         |                                                      |

DV collar to be run below DeChelly and cement to bottom of surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from the Aneth Unit. Samples will be taken at 10' intervals from 5000' to TD. No cores or DSTs are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 1-3-75

BY C.P. Fisher

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T. Bliss TITLE District Superintendent DATE Dec. 30, 1974

(This space for Federal or State office use)

PERMIT NO. 43-037-30218 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGEC (2) TB Bureau of Indian Affairs The Navajo Tribe  
 Farmington S.L.C. Gulf (2) Shell Superior Tenneco  
 USGS (1) Durango  
 \*See Instructions On Reverse Side

COMPANY Texaco Inc.

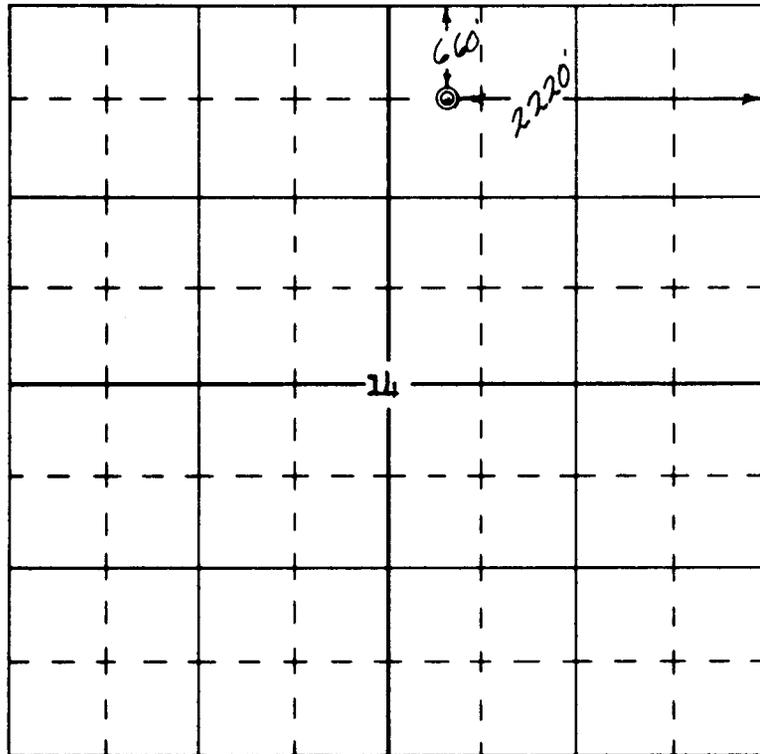
Well Name & No. ANETH UNIT WELL NO. G114 Lease No. \_\_\_\_\_

Location 660 feet from North line and 2220 feet from East line

Being in San Juan County, Utah

Sec. 14, T.40S., R.24E., S.L.M.

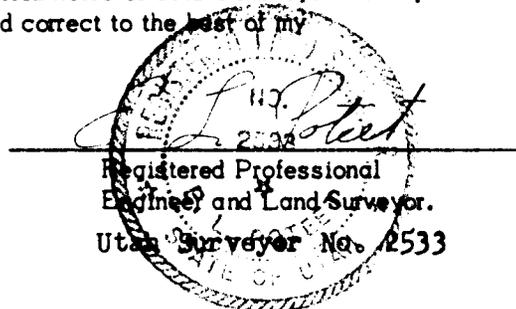
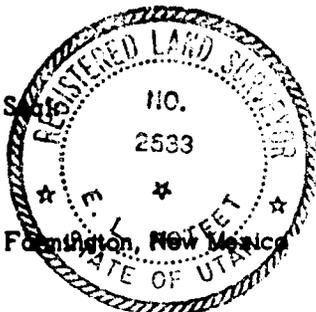
Ground Elevation 4847



Scale - 4 inches equals 1 mile

Surveyed November 30, 19 74

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**I-149-ED-8837**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

**Unit**

9. WELL NO.

**G114**

10. FIELD AND POOL, OR WILDCAT

**Aneth Unit**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 14-T40S-R24E**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface **NW 1/4 Sec. 14**

**660' FNL & 2220' FEL, Sec. 14**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4847' Gr.**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**Surface Casing**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**3-15: Ran 17 joints, 537', of 8-5/8" OD, 24#, K-55, STAC, new casing, landed at 521' KB. Cemented with 300 sacks Class "G" Cement with 1/2# Flocele & 2% CaCl. Plug down 7:50 a.m. 3-15-75 with 1500 psi. Cement circulated to surface.**

**Tested BOP equipment and casing with 800 psi for 30 minutes, no loss in pressure.**

18. I hereby certify that the foregoing is true and correct

SIGNED *Tammie Bluff* TITLE

**District Superintendent**

DATE **3-17-75**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**USGS (3)  
Farmington**

**OGCC (2)  
SLC**

**TB BIA  
Superior**

**The Navajo Tribe  
Tenneco**

**Gulf (2) Shell**

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-8817**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                                                               |  |                                                                              |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                              |  | 7. UNIT AGREEMENT NAME                                                       |
| 2. NAME OF OPERATOR<br><b>Texaco, Inc. Attention: T. Bliss</b>                                                                                                                                                |  | <b>Anoth Unit</b>                                                            |
| 3. ADDRESS OF OPERATOR<br><b>P. O. Box 2100 Denver, Colorado 80201</b>                                                                                                                                        |  | 8. FARM OR LEASE NAME<br><b>Unit</b>                                         |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><b>NW 1/4 NE 1/4 Sec. 14<br/>660' FNL &amp; 2220' FEL, Sec. 14</b> |  | 9. WELL NO.<br><b>G114</b>                                                   |
| 14. PERMIT NO.                                                                                                                                                                                                |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Anoth Field</b>                         |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>4847' GR</b>                                                                                                                                             |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>Sec. 14 T40S-R24E</b> |
|                                                                                                                                                                                                               |  | 12. COUNTY OR PARISH<br><b>San Juan</b>                                      |
|                                                                                                                                                                                                               |  | 13. STATE<br><b>Utah</b>                                                     |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |                                               | SUBSEQUENT REPORT OF:                                                |                                          |
|----------------------------------------------|-----------------------------------------------|----------------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                              | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>                       | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <b>Production casing</b> <input checked="" type="checkbox"/> |                                          |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-6-75  
Ran 103 joints of 5-9/16" OD, 15.5#, LT&C and 49 joints of 5-9/16" OD, 15.5#, ST&C casing, set at 5873' KB, with DV Tool at 2855' KB. Cemented 1st. stage with 300 sacks Class "B" w/6# gilsonite, 7# salt, 1# mud kill & 3/4 of 1% CFR-2/sack. Plug down 12:52 a.m., 4-6-75. Cemented 2nd. stage thru DV tool @ 2855' with 450 sacks Halliburton Lite w/4# Flocele/sack, followed with 50 sacks regular cement. Plug down 1:45 a.m., 4-6-75.

18. I hereby certify that the foregoing is true and correct

SIGNED *Tommy Bliss* TITLE District Superintendent DATE April 7, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OCCC (2) TB The Navajo Tribe Gulf (2) Shell Superior Tenneco  
Farm. SLC ARM

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

2 P T

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Texaco, Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100 Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **NW 1/4 NE 1/4 Sec. 14**  
**660' FNL & 2220' FKL, Sec. 14**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. **43-037-30218** DATE ISSUED **1-3-75**

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

15. DATE SPUDDED **3-13-75** 16. DATE T.D. REACHED **4-5-75** 17. DATE COMPL. (Ready to prod.) **5-5-75** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4859' KB** 19. ELEV. CASINGHEAD **4847' GR**

20. TOTAL DEPTH, MD & TVD **5875'** 21. PLUG, BACK T.D., MD & TVD **5824'** 22. IF MULTIPLE COMPL., HOW MANY\* **2** 23. INTERVALS DRILLED BY **Surf. to TD** ROTARY TOOLS **TP** CABLE TOOLS **----**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Desert Creek Top 5660' Ismay Top 5558'**  
**Btm. 5756' Btm 5562'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **F-log, CNL-GR, MLL, DLL-GR, FDC-GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE    | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE      | CEMENTING RECORD | AMOUNT PULLED |
|----------------|-----------------|----------------|----------------|------------------|---------------|
| <b>8-5/8"</b>  | <b>24#</b>      | <b>521'</b>    | <b>12 1/4"</b> | <b>300 sacks</b> | <b>-----</b>  |
| <b>5-9/16"</b> | <b>15.5#</b>    | <b>5873'</b>   | <b>7-7/8"</b>  | <b>300 sacks</b> | <b>-----</b>  |
| <b>DV Tool</b> |                 | <b>2855'</b>   |                | <b>500 sacks</b> | <b>-----</b>  |

29. LINER RECORD

| SIZE        | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|-------------|----------|-------------|---------------|-------------|
| <b>NONE</b> |          |             |               |             |

30. TUBING RECORD

| SIZE          | DEPTH SET (MD) | PACKER SET (MD) |
|---------------|----------------|-----------------|
| <b>2-3/8"</b> | <b>5753'</b>   | <b>--</b>       |

31. PERFORATION RECORD (Interval, size and number)

|                 |               |                 |               |
|-----------------|---------------|-----------------|---------------|
| <b>5742-56'</b> | <b>2 JSPP</b> | <b>5660-84'</b> | <b>2 JSPP</b> |
| <b>5724-30'</b> | "             | <b>5558-62'</b> | "             |
| <b>5706-14'</b> | "             |                 |               |
| <b>5690-96'</b> | "             |                 |               |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)   | AMOUNT AND KIND OF MATERIAL USED |
|-----------------------|----------------------------------|
| <b>(See attached)</b> |                                  |

33.\* PRODUCTION

DATE FIRST PRODUCTION **5-5-75** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - 2 1/2" x 2" x 24' rod pump** WELL STATUS (Producing or shut-in) **Producing**

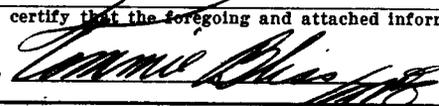
| DATE OF TEST  | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL.   | GAS—MCF.   | WATER—BBL. | GAS-OIL RATIO |
|---------------|--------------|------------|-------------------------|------------|------------|------------|---------------|
| <b>5-6-75</b> | <b>24</b>    | <b>-</b>   | <b>→</b>                | <b>626</b> | <b>415</b> | <b>91</b>  | <b>653</b>    |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| <b>-</b>            | <b>-</b>        | <b>→</b>                | <b>-</b> | <b>-</b> | <b>-</b>   | <b>43.1</b>             |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **A. R. Marx**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **District Superintendent** DATE **May 8, 1975**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGCC (2) **THE ARM** The Navajo Tribe Gulf (2) Shell Superior  
Farm. SLC **Tenneco Marathon Exxon Sun**

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION                           | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------------------------------|-----|--------|-----------------------------|
| <b>NO CORES OR DST'S WERE TAKEN</b> |     |        |                             |

**38. GEOLOGIC MARKERS**

| NAME         | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|--------------|-------------|-----|------------------|
| DeChelly     | 2777'       |     |                  |
| Bornosa      | 4612'       |     |                  |
| Isamay       | 5506'       |     |                  |
| Desert Creek | 5656'       |     |                  |

MAY 12 1975

INSPECTOR: 66

DATE ASSIGNED: 891128  
DATE COMPLETE: 000000

DEADLINE: 900228

OPERATOR : NO980 : TEXACO INC  
WELL NAME: ANETH U G114  
S: 14 T: 40.0 S R: 24.0 E  
COUNTY: SAN JUAN

LEASE: INDIAN  
API : 43-037-30218

FIELD: 365 : GREATER ANETH

ACTION TYPE: FOLLOW\*UP\*\*\*

ACTION REQUIRED:

CONTACT\*OPERATOR\*RE:\*NO\*WELL\*SIGN.\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*

ACTION TAKEN:

\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*

PF KEYS: (1) NO UPDT (9) WELL DATA (12) DELETE (16) EXIT

*New sign installed 12/21/89*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well       Gas Well       Other (specify)

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address of Operator

3300 North Butler, Farmington, NM 87401

4. Telephone Number

(505) 325-4397

5. Location of Well

Footage :  
QQ, Sec. T., R., M. : See Attached

County :  
State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                                            |                                               |
|----------------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment                                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                     | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                   | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                           | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> |                                               |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                                                   |                                               |
|-----------------------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *                                            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                            | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                          | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> |                                               |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]  
Attorney-in-Fact

SIGNED: [Signature]  
Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_ Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                     |  |                                                  |
|-------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                               |  | 5. LEASE DESIGNATION AND SERIAL NO.              |
| 2. NAME OF OPERATOR<br>Texaco Exploration and Production Inc.                                                                       |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME             |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 46510, Denver, CO 80201                                                                          |  | 7. UNIT AGREEMENT NAME                           |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>AT SURFACE |  | 8. FARM OR LEASE NAME                            |
| 14. PERMIT NO.                                                                                                                      |  | 9. WELL NO.                                      |
| 15. ELEVATIONS (Show whether of, ft, or, etc.)                                                                                      |  | 10. FIELD AND POOL, OR WILDCAT                   |
|                                                                                                                                     |  | 11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA |
|                                                                                                                                     |  | 12. COUNTY OR PARISH 13. STATE                   |

RECEIVED  
MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                                                      |                                               | SUBSEQUENT REPORT OF:                                                                                 |                                          |
|------------------------------------------------------------------------------|-----------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>                                 | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                                                               | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>                                      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                                                           | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                                    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>                                                        | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                                         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Transfer of Owner/Operator</u> <input type="checkbox"/>                                    |                                          |
| (Other) <u>Transfer of Plugging Bond</u> <input checked="" type="checkbox"/> |                                               | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |                                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

|                                  |                                        |
|----------------------------------|----------------------------------------|
| <u>Former Operator:</u>          | <u>New Operator:</u>                   |
| TEXACO INC.                      | Texaco Exploration and Production Inc. |
| Signed: <u>[Signature]</u>       | Signed: <u>[Signature]</u>             |
| Attorney-In-Fact for Texaco Inc. | Title: <u>Division Manager</u>         |
| Date: <u>3/1/91</u>              | Date: <u>3/1/91</u>                    |

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

| ACCT<br>NUM | COMPANY NAME | FLD<br>NUM | FIELD NAME    | TOWN<br>SHIP  | RANGE | SEC | QTR<br>QTR | API<br>NUMBER | PROD<br>ZONE  | WELL<br>STATUS | ENTITY | WELL NAME          |      |    |            |            |       |      |                      |                      |
|-------------|--------------|------------|---------------|---------------|-------|-----|------------|---------------|---------------|----------------|--------|--------------------|------|----|------------|------------|-------|------|----------------------|----------------------|
| NO980       | TEXACO INC   | 365        | GREATER ANETH | S400          | E240  | 14  | NWSW       | 4303730266    | DSCR          | POW            | 7000   | ANETH U E314       |      |    |            |            |       |      |                      |                      |
|             |              |            |               |               |       |     |            | 4303730218    | IS-DC         | POW            | 7000   | ANETH U G114       |      |    |            |            |       |      |                      |                      |
|             |              |            |               |               |       |     |            | 4303730229    | IS-DC         | POW            | 7000   | ANETH U H214       |      |    |            |            |       |      |                      |                      |
|             |              |            |               |               |       |     |            | 4303730123    | DSCR          | POW            | 7000   | ANETH U H414       |      |    |            |            |       |      |                      |                      |
|             |              |            |               |               |       |     |            | 4303716073    | DSCR          | POW            | 7000   | NAV TRB E-6 (E415) |      |    |            |            |       |      |                      |                      |
|             |              |            |               |               |       |     |            | 4303730066    | IS-DC         | POW            | 7000   | ANETH U G215       |      |    |            |            |       |      |                      |                      |
|             |              |            |               |               |       |     |            | 680           | SEEP RIDGE    | S130           | E220   | 11                 | SE   | NW | 4304730165 | MNCS       | PA    | 7020 | CHORNEY NCT #1       |                      |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    | 4303715834 | DSCR       | POW   | 7000 | ST THREE 14-16(E416) |                      |
|             |              |            |               |               |       |     |            | 365           | GREATER ANETH | S400           | E240   | 16                 | SWSW | 16 | SWSE       | 4303715836 | DSCR  | POW  | 7000                 | ST THREE 34-16(G416) |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730212 | IS-DC | POW  | 7000                 | ANETH U F216         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730142 | IS-DC | POW  | 7000                 | ANETH U E217         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730160 | DSCR  | POW  | 7000                 | ANETH U F117         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730139 | DSCR  | POW  | 7000                 | ANETH U F317         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730144 | DSCR  | POW  | 7000                 | ANETH U G417         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730137 | IS-DC | WIW  | 7000                 | ANETH U E218         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730169 | DSCR  | POW  | 7000                 | ANETH U F318         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730131 | DSCR  | POW  | 7000                 | ANETH U G218         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730157 | IS-DC | POW  | 7000                 | ANETH U H118         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730167 | DSCR  | POW  | 7000                 | ANETH U G219         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730133 | DSCR  | POW  | 7000                 | ANETH U H119         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730195 | DSCR  | POW  | 7000                 | ANETH U E420         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730135 | DSCR  | POW  | 7000                 | ANETH U F120         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730164 | DSCR  | POW  | 7000                 | ANETH U F320         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730156 | IS-DC | POW  | 7000                 | ANETH U G220         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730228 | IS-DC | POW  | 7000                 | ANETH U G420         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730181 | IS-DC | POW  | 7000                 | ANETH U E221         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303716106 | DSCR  | SOW  | 7000                 | NAV TRB D-15(G321)   |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730214 | IS-DC | POW  | 7000                 | ANETH U G421         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730216 | DSCR  | POW  | 7000                 | ANETH U H321         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730346 | DSCR  | TA   | 7000                 | ANETH U E422         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303716075 | DSCR  | POW  | 7000                 | NAV TRB D-11 (F122)  |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730407 | DSCR  | POW  | 7000                 | ANETH U H322         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303716098 | IS-DC | PA   | 7000                 | NAV TRB Q-1 (G135)   |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303716052 | IS-DC | POW  | 7000                 | NAV TRB C-2 (E123)   |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730234 | DSCR  | POW  | 7000                 | ANETH U F323         |
|             |              |            |               |               |       |     |            |               |               |                |        |                    |      |    |            | 4303730223 | DSCR  | TA   | 7000                 | ANETH U H123         |
| 4303730231  | IS-DC        | POW        | 7000          | ANETH U E224  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730350  | DSCR         | POW        | 7000          | ANETH U E424  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730349  | DSCR         | POW        | 7000          | ANETH U F324  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730334  | DSCR         | POW        | 7000          | ANETH U G424  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730221  | ISMY         | POW        | 7000          | ANETH U F125  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730222  | IS-DC        | POW        | 7000          | ANETH U G225  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730374  | IS-DC        | POW        | 7000          | ANETH U G325X |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730308  | DSCR         | POW        | 7000          | ANETH U H125  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730239  | IS-DC        | POW        | 7000          | ANETH U H325  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730236  | IS-DC        | POW        | 7000          | ANETH U G426  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |
| 4303730368  | DSCR         | POW        | 7000          | ANETH U H326  |       |     |            |               |               |                |        |                    |      |    |            |            |       |      |                      |                      |



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

WORTH UNIT 6114  
COMPLETION LOG

Part #32: Acid

| <u>Interval</u> | <u>Amount &amp; Kind of material used</u>                                                                |
|-----------------|----------------------------------------------------------------------------------------------------------|
| 5742-56'        | 1500 gals. 28% NE HCL, 3 BPM @ 2000#<br>ISI 1200#, 3 min. SIP 500#, 10 min. SIP 1100#,<br>15 min. SIP 0# |
| 5724-30'        | 1000 gals. 28% NE HCL, 5 BPM @ 1500#<br>ISI 1100#, 5 min 150#, 10 min. 0#                                |
| 5660-5714'      | 4500 gals. 28% NE HCL, 5 BPM @ 1800#<br>ISI 900#, 5 min. 500#, 10 min. 300#,<br>15 min. 100#             |
| 5558-62'        | 1000 gals. 28% NE HCL, 4 BPM @ 2000#<br>ISI 2000#, 5 min. 1950#, 10 min. 1750#,<br>15 min. 1600#         |

|            |   |
|------------|---|
| 1- LCR/GIL | ✓ |
| 2- DTS-DTS | ✓ |
| 3- VLC     | ✓ |
| 4- RJF     | ✓ |
| 5- RWM     | ✓ |
| 6- LCR     | ✓ |

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.  
 (address) 3300 NORTH BUTLER  
FARMINGTON, NM 87401  
BRENT HELOQUIST  
 phone (505) 325-4397  
 account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.  
 (address) 3300 NORTH BUTLER  
FARMINGTON, NM 87401  
FRANK  
 phone (505) 325-4397  
 account no. N 0980

Well(s) (attach additional page if needed):

|                             |            |               |           |           |           |                   |
|-----------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

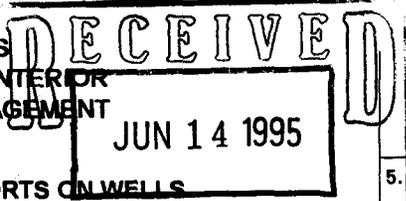
INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencers (505) 327-5344 will follow up & call back.  
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.  
 910607 St. Lands approved 4-15-91 "merger".

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete for different use than

Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.  
I-149-IND-8837

6. If Indian, Alottee or Tribe Name  
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation  
ANETH UNIT

8. Well Name and Number  
ANETH UNIT  
G114

9. API Well No.  
4303730218

10. Field and Pool, Exploaratory Area  
DESERT CREEK

11. County or Parish, State  
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well:  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter B : 660 Feet From The NORTH Line and 2220 Feet From The

EAST Line Section 14 Township 40S Range 24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Atlering Casing
- OTHER: DUAL STACKED SIDETRACK
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO E. & P., INC. PROPOSES TO DUAL SIDETRACK AND DRILL DUAL STACKED HORIZONTAL SECTIONS IN THE DESERT CREEK FORMATION IN THE SUBJECT WELL:

THE PROJECTED BOTTOM HOLE LOCATION WILL BE AS FOLLOWS:

SOUTHEAST SECTIONS: TOP LATERAL: 1734' FNL & 1034' FEL, SEC. 14, T40S/R24E  
BOTTOM LATERAL: 1331' FNL & 1479' FEL, SEC. 14, T40S/R24E

NORTHWEST SECTIONS: TOP LATERAL: 20' FNL & 2860' FEL, SEC. 14, T40S/R24E  
BOTTOM LATERAL: 5' FSL & 2885' FEL, SEC. 11, T40S/R24E

PLEASE SEE ATTACHED WORKOVER PROCEDURE AND WELLBORE DIAGRAMS.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Rached Hindi* TITLE Senior Engineer DATE 6/9/95

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)  
APPROVED BY *M. Matthews* TITLE Petroleum Engineer DATE 6/20/95

CONDITIONS OF APPROVAL, IF ANY:  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# ANETH UNIT No. G114

CURRENT COMPLETION

**LOCATION:**

660' FNL & 2220' FEL  
NW/NE, Sec. 14, T40S, R24E  
San Juan County, Utah

**SPUD DATE:** 3/13/75

**ELEVATION:** 4859' KB  
4847' GR

**FORMATION TOPS:**

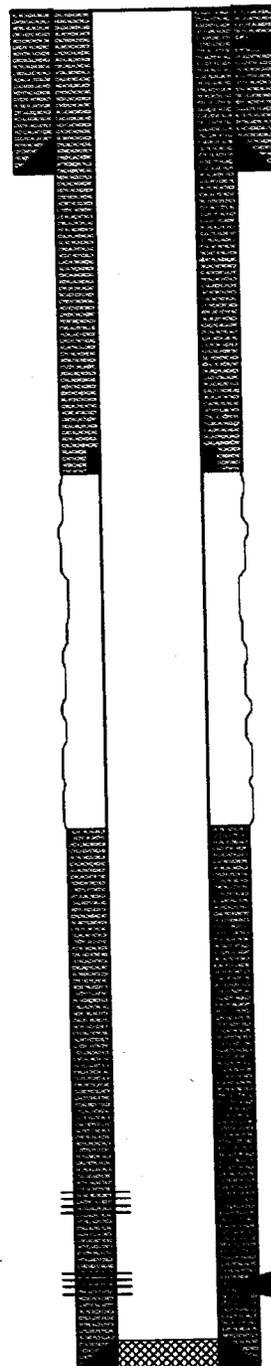
DeChelly 2777'  
Hermosa 4612'  
Ismay 5506'  
Desert Creek 5656'

**ISMAY PERFS:**

5558'-62', 5660'-84'  
w/ 2 JSPF

**DESERT CREEK PERFS:**

5690'-96', 5706'-14',  
5724'-30', 5742'-56'  
2 JSPF



8-5/8", 24#, K-55 CSG  
Set @ 521' in 12-1/4"  
w/ 300 SXS CMT  
CMT Circ.

DV Tool @ 2855'  
2nd Stage CMT w/ 500 SXS  
CMT Circ. (Est. w/ 50% excess)

TOC @ 4374'  
(Est. w/ 50% excess)

5-9/16", 15.5#, K-55 CSG  
Set @ 5873' in 7-7/8" Hole.  
1st Stage CMT w/ 300 SXS

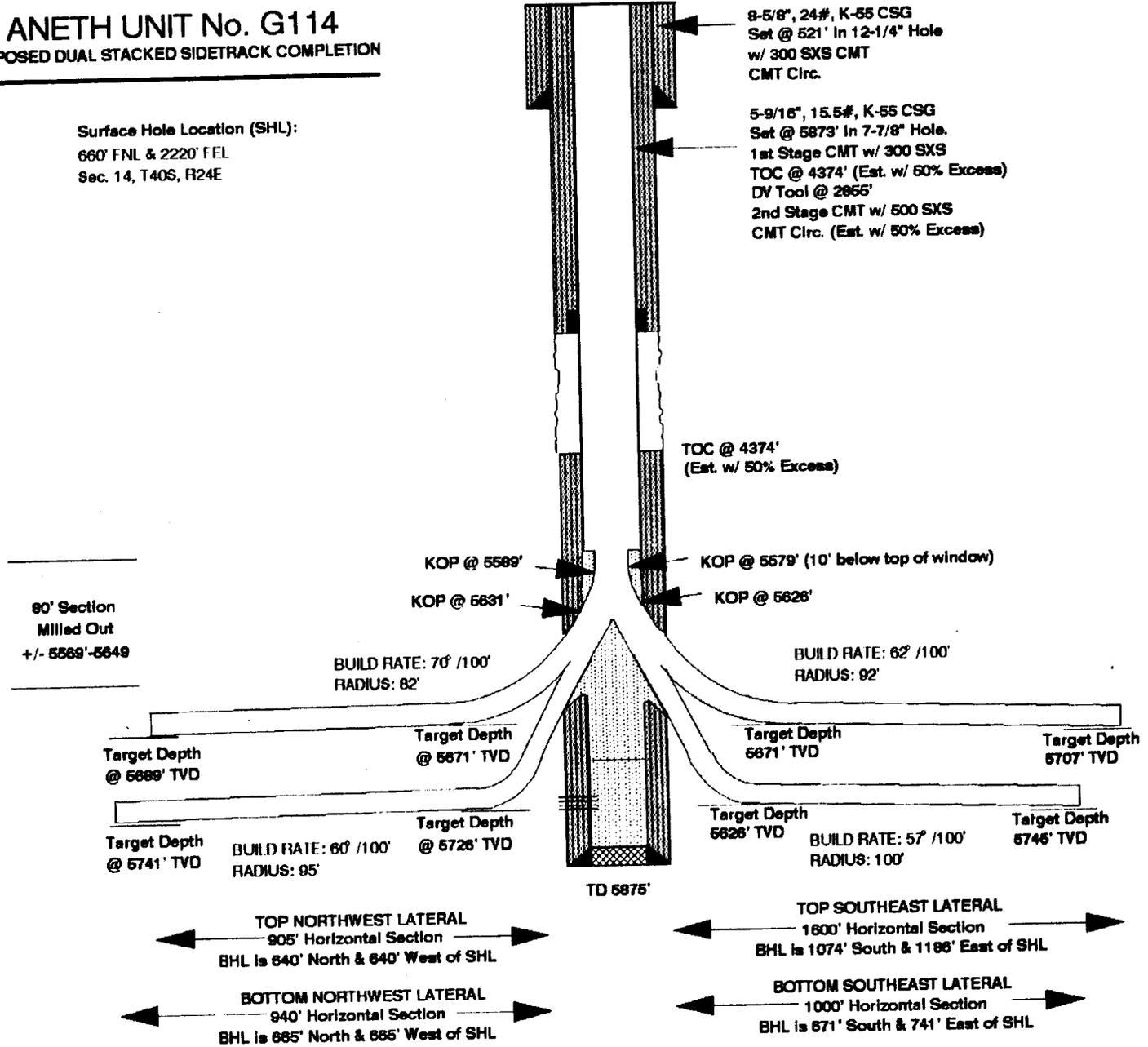
PBTD 5824'  
TD 5875'



# ANETH UNIT No. G114

## PROPOSED DUAL STACKED SIDETRACK COMPLETION

Surface Hole Location (SHL):  
 660' FNL & 2220' FEL  
 Sec. 14, T40S, R24E



**ANETH UNIT G-114 (DRAFT)**  
**HORIZONTAL DOUBLE STACKED DUAL LATERAL REENTRY**

The subject well is a producing well. A TDT log is to be run prior to any drilling. The well is to be reentered and double stacked dual horizontal laterals are to be drilled in the Desert Creek formation. The existing perforations will be squeezed and an 80' section will be milled in the casing. Double stacked short radius horizontal laterals will be drilled in the southeast and northwest directions. The well will be acidized using coiled tubing and then production tested.

WELL PREPARATION:

- 1) MIRUSU. Pull and laydown rods. Nipple up 3M BOPE.
- 2) Kill well with produced water.
- 3) TOH and lay down 2-7/8" production tubing.
- 4) TIH with 4-3/4" bit on 2-7/8" work string and clean out to PBTB.
- 5) At this point, a TDT log is to be run. A detailed program will be issued for this procedure.

SQUEEZE EXISTING PERFORATIONS:

- 6) TIH with cement retainer on tubing and set at 5450' (above perms and first KOP of 5579')
- 7) Space out tubing in neutral position and test tubing to 3000 psi. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump in pressure. Pressure up annulus to 500 psi., monitor casing during job.
- 8) Cement squeeze with 100 sx Class "G" with 0.4% D156 (fluid loss) and 0.15% D65 (dispersant) to obtain a fluid loss of 200-300 cc/30 min. (determine by lab testing) followed by 50 sx of Class "G" neat (15.8 ppg). Minimum pump time of 150 minutes at 130°F.
- 9) Spot cement to end of tubing. Sting into retainer. When cement reaches perms, slow rate to 1/2 BPM (maximum squeeze pressure = 3000 psi.). Displace cement to retainer.
- 10) Pull out of retainer, reverse out cement and check for flow. Pull tubing to 3000' and shut in for a minimum of 24 hours. TOH with tubing.
- 11) TIH with 4-3/4" bit, drill collars and tubing and drill out retainer. Dress off cement to 5655'. Circulate hole clean.

Aneth Unit #G-114  
Dual Stacked Horizontal Dual Lateral Reentry  
San Juan County, Utah  
Drilling & Completion Procedure

MILL 5-1/2" CASING

- 12) Circulate hole with mud for milling. TOH with tubing and bit.

MUD: Starch/Polymer  
Volume: (5750' \* .0238 bbl/ft = 135 bbls + 200 bbls for pit = 335 bbls)  
Weight: 8.5 - 8.7  
Funnel Visc.: 75-80

- 13) If casing collar log is not available in Area, Run GR-CCL to determine position of collars. (Window may be moved +/- 10 to avoid milling a casing collar).
- 14) TIH with mill for 5-1/2" casing on 2 7/8" workstring. Mill 80' section of casing from +/- 5569' - 5649'. Place ditch magnets in return lines to catch metal cuttings. Any time trip is made, make sure the hole is clean and the blades are retracted.
- 15) TOH with mill.

SPOT KICK OFF PLUG:

- 16) TIH with diverter tool and +/- 300' 2 3/8" (2 1/16" if available) on 2 7/8" work string to PBTD 5655'. Circulate Starch/Polymer mud out of hole. Pull up hole so diverter tool is across milled section and wash section. TIH to PBTD.
- 17) Spot 50 sx Class "G" mixed at 17.5 PPG from 5655' to +/- 5369' (200' above window). Batch mix cement. Pull out of cement plug slow to approximately 4000'. Shut in for 24 hours minimum. TOH with tubing.
- 18) TIH with 4 3/4" bit and dress off cement to the KOP at 5579'. TOH with 4 3/4" bit. Cement must drill 1.5-2 min/ft with 10 pts and 50 RPM to insure the plug is hard enough for kickoff.
- 19) Circulate hole clean.

DRILL TOP CURVE SECTION (SE DIRECTION):

(Rig up mudloggers at beginning of curve)

Aneth Unit #G-114  
Dual Stacked Horizontal Dual Lateral Reentry  
San Juan County, Utah  
Drilling & Completion Procedure

20) Displace hole with mud. TOH with bit.

MUD: Starch/polymer  
Volume:  $(5680' * .0238 \text{ bbl/ft} + 200 \text{ bbls for pit} + 1600' * .0219 \text{ bbl/ft})$   
(135 bbls + 200 bbls + 35 bbls = 370 bbls)  
Weight: 9.4  
Funnel Visc.: 35-40

21) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:

4 3/4" bit.  
Kick-off motor (with bent sub)  
Float/ orientation sub.  
1 jts 2 7/8" flexible monel collars.  
Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.  
Drill collars  
2 7/8" AOH DP. to surface.

22) TIH to KOP (5579'). Run GYRO and Orient motor to SE direction. Break circulation and establish off bottom pressure at operating flow rates.

23) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 20' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 articulations) and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5671' TVD for start of lateral. Planned build rate is 62°/100' and radius of 92'.

24) Circulate hole clean. TOH with curve motor.

DRILL TOP HORIZONTAL LATERAL (SE DIRECTION):

25) TIH with lateral motor BHA. (Same as step 21 but motor has lower build rate.)

26) Drill the horizontal lateral (1600') adjusting tool face as needed to the target. The end of the horizontal target depth is 5707' TVD. There is a window around the target line which the well path is to stay within.

27) At TD circulate hole clean and TOH to 5610' and spot a viscous pill (200+ sec/qt). TOH

Aneth Unit #G-114  
Dual Stacked Horizontal Dual Lateral Reentry  
San Juan County, Utah  
Drilling & Completion Procedure

DRILL TOP CURVE SECTION (NW DIRECTION):

- 28) Pick up kick-off motor and test on surface. TIH with kick-off BHA s follows:
- 4 3/4" bit.
  - kick-off motor.
  - Float/ orientation sub.
  - 1 jts 2 7/8" flexible monel collars.
  - Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.
  - Drill collars
  - 2 7/8" AOH DP. to surface.
- 29) TIH to KOP (5589'). Run GYRO and Orient motor to NW direction. Break circulation and establish off bottom pressure at operating flow rates.
- 30) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 20' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 articulations) and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5671' TVD for start of lateral. Planned build rate is 70°/100' and radius of 82'.
- 31) Circulate hole clean. TOH with curve motor.

DRILL TOP HORIZONTAL LATERAL (NW DIRECTION):

- 32) TIH with lateral motor BHA. (Same as step 28 but motor has lower build rate.)
- 33) Drill the horizontal lateral (905') adjusting tool face as needed to the target. The end of the horizontal target depth is 5689' TVD. There is a window around the target line which the well path is to stay within.
- 34) At TD circulate hole clean. TOH to 5620' and spot viscous pill (200+ sec/qt).

Aneth Unit #G-114  
Dual Stacked Horizontal Dual Lateral Reentry  
San Juan County, Utah  
Drilling & Completion Procedure

- 35) TOH to the original KOP of 5579'. With lateral motor BHA , shave/dress cement plug vertically to bottom KOP of 5626' (follow original vertical well path as if trying to intersect bottom casing stub).

DRILL BOTTOM CURVE SECTION (SE DIRECTION):

- 36) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:
- 4 3/4" bit.
  - Kick-off motor (with bent sub)
  - Float/ orientation sub.
  - 1 jts 2 7/8" flexible monel collars.
  - Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.
  - Drill collars
  - 2 7/8" AOH DP. to surface.
- 37) TIH to KOP (5626'). Run GYRO and Orient motor to SE direction. Break circulation and establish off bottom pressure at operating flow rates.
- 38) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 20' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 articulations) and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5726' TVD for start of lateral. Planned build rate is 57°/100' and radius of 100'.
- 39) Circulate hole clean. TOH with curve motor.

DRILL BOTTOM HORIZONTAL LATERAL (SE DIRECTION):

- 40) TIH with lateral motor BHA. (Same as step 36 but motor has lower build rate.)
- 41) Drill the horizontal lateral (1000') adjusting tool face as needed to the target. The end of the horizontal target depth is 5745' TVD. There is a window around the target line which the well path is to stay within.
- 42) At TD circulate hole clean and TOH to 5660' and spot a viscous pill (200+ sec/qt). TOH

Aneth Unit #G-114  
Dual Stacked Horizontal Dual Lateral Reentry  
San Juan County, Utah  
Drilling & Completion Procedure

DRILL BOTTOM CURVE SECTION (NW DIRECTION):

- 43) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:
- 4 3/4" bit.
  - kick-off motor.
  - Float/ orientation sub.
  - 1 jts 2 7/8" flexible monel collars.
  - Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.
  - Drill collars
  - 2 7/8" AOH DP. to surface.
- 44) TIH to KOP (5631'). Run GYRO and Orient motor to NW direction. Break circulation and establish off bottom pressure at operating flow rates.
- 45) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 20' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 articulations) and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5726' TVD for start of lateral. Planned build rate is 60°/100' and radius of 95'.
- 46) Circulate hole clean. TOH with curve motor.

DRILL BOTTOM HORIZONTAL LATERAL (NW DIRECTION):

- 47) TIH with lateral motor BHA. (Same as step 43 but motor has lower build rate.)
- 48) Drill the horizontal lateral (940') adjusting tool face as needed to the target. The end of the horizontal target depth is 5741' TVD. There is a window around the target line which the well path is to stay within.

Aneth Unit #G-114  
Dual Stacked Horizontal Dual Lateral Reentry  
San Juan County, Utah  
Drilling & Completion Procedure

- 49) At TD circulate hole clean. Circulate mud out of hole with brine water. Pull up and reenter first three laterals. TIH to TD for each and circulate mud out of hole with brine water. TOH. Release directional equipment.

COMPLETION:

- 50) TIH with muleshoe, orienting sub, 6 jts P-110 tbg and inflatable packer on 2 7/8" tubing. TIH to original KOP of 5579'. Orient so P-110 tbg is in **TOP SE lateral** and run P-110 across curve section and packer is in the open hole curve section (Orient with gyro if necessary). Set the packer.
- 51) Rig up coiled tubing unit. TIH with "PERFCLEAN" jetting sub on 1-1/4" coiled tubing to TD. Circulate mud out of hole
- 52) Wash 1st lateral open hole with 16,000 gallons (10 gallons/ft) 28% NEFE. Rate 1 BPM. POH with coiled tubing while acidizing so entire open hole is stimulated.
- 53) Displace acid to the end of the tubing. SI for 15 min.
- 54) TOH with coiled tubing.
- 55) Release Packer. Pull workstring up to the original KOP of 5579'.
- 56) Repeat steps #50-55 for the **remaining three laterals**.
- 57) TIH with production equipment and test well as needed.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/14/95

API NO. ASSIGNED: 43-037-30218

WELL NAME: ANETH UNIT G 114 (RE-ENTRY)  
 OPERATOR: TEXACO E & P INC (N5700)

**PROPOSED LOCATION:**

NWNE 14 - T40S - R24E  
 SURFACE: 0660-FNL-2220-FEL  
 BOTTOM: 1734-FNL-1034-FEL  
 SAN JUAN COUNTY  
 GREATER ANETH FIELD (365)

LEASE TYPE: IND  
 LEASE NUMBER: I-149-IND-8837

PROPOSED PRODUCING FORMATION: DSCR

|                          |          |      |
|--------------------------|----------|------|
| INSPECT LOCATION BY: / / |          |      |
| TECH REVIEW              | Initials | Date |
| Engineering              |          |      |
| Geology                  |          |      |
| Surface                  |          |      |

**RECEIVED AND/OR REVIEWED:**

N Plat  
Y Bond: Federal[] State[] Fee[]  
 (Number INDIAN LAND)  
N Potash (Y/N)  
N Oil shale (Y/N)  
Y Water permit  
 (Number INDIAN WELL)  
N RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

**LOCATION AND SITING:**

R649-2-3. Unit: UTU68927A  
 R649-3-2. General.  
 R649-3-3. Exception.  
 Drilling Unit.  
 Board Cause no: \_\_\_\_\_  
 Date: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_

**STIPULATIONS:**

1 Deviation survey stip.  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

June 20, 1995

Texaco Exploration & Production Inc.  
3300 N. Butler, Suite 100  
Farmington, New Mexico 87401

Re: Aneth Unit G114 Well, 660' FNL, 2220' FEL, NW NE, Sec. 14, T. 40 S., R. 24 E.,  
San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to reenter and drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-30218.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth".

R. J. Firth  
Associate Director

ldc

Enclosures

cc: San Juan County Assessor

Bureau of Land Management, Moab District Office

WAPD



**Operator:** Texaco Exploration & Production Inc.  
**Well Name & Number:** Aneth Unit G114  
**API Number:** 43-037-30218  
**Lease:** I-149-IND-8837  
**Location:** NW NE Sec. 14 T. 40 S., R. 24 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
OCT 30 1995  
DIV. OF OIL, GAS & MINING

FORM APPROVED  
Badge Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

5. Lease Designation and Serial No.  
I-149-IND-8837

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBE

**SUBMIT IN TRIPLICATE**

1. Type of Well:  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter B : 660 Feet From The NORTH Line and 2220 Feet From The  
EAST Line Section 14 Township T40S Range R24E

7. If Unit or CA, Agreement Designation  
ANETH UNIT

8. Well Name and Number  
ANETH UNIT  
G114

9. API Well No.  
4303730219

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State  
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                                           |
|------------------------------------------------------|--------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                                     |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                                    |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back                                   |
|                                                      | <input type="checkbox"/> Casing Repair                                   |
|                                                      | <input type="checkbox"/> Altering Casing                                 |
|                                                      | <input checked="" type="checkbox"/> OTHER: <u>SIDE TRACK-3RD LATERAL</u> |
|                                                      | <input checked="" type="checkbox"/> Change of Plans                      |
|                                                      | <input type="checkbox"/> New Construction                                |
|                                                      | <input type="checkbox"/> Non-Routine Fracturing                          |
|                                                      | <input type="checkbox"/> Water Shut-Off                                  |
|                                                      | <input type="checkbox"/> Conversion to Injection                         |
|                                                      | <input type="checkbox"/> Dispose Water                                   |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO E. & P., INC. PROPOSES TO **CHANGE DIRECTION IN THE 3RD LATERAL** TO LOOK FOR BETTER POROSITY IN THE FORMATION. THE FOLLOWING PROCEDURE WILL BE FOLLOWED:

MOVE BHA FROM TD @ 6588'. PULL UP HOLE TO 6120'. ORIENT MOTOR AND KICK OFF TO THE RIGHT. DRILL UP +/- 20 FEET. CIRCULATE TO LOOK FOR GOOD SAMPLES. DRILL TO NEW TD. TOOH WITH MOTOR.

\*\*\* VERBAL APPROVAL WAS GIVEN BY MR. KEN TOWNSEND WITH BLM VIA PHONE CONVERSATION WITH MR. BOB MOORE ON OCTOBER 24, 1995.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 10/25/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.  
I-149-IND-8837

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*  
FEB 9 1996

6. If Indian, Alottee or Tribe Name  
NAVAJO TRIBE

1a. Type of Well: OIL  GAS  DRY  OTHER  
WELL WELL  
1b. Type of Completion:  
NEW  WORK  DEEPEN  PLUG  DIFF.  OTHER SIDETRACK  
WELL OVER BACK RESRV.

7. If Unit or CA, Agreement Designation  
ANETH UNIT

8. Well Name and Number  
ANETH UNIT

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

G114

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.  
4303730218

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At Surface  
Unit Letter B : 680 Feet From The NORTH Line and 2220 Feet From The EAST Line  
At proposed prod. zone

10. Field and Pool, Exploaratory Area  
DESERT CREEK

11. SEC., T., R., M., or BLK. and Survey or Area  
Sec. 14, Township T40S, Range R24E

At Total Depth 1st Lateral  
1634' FNL & 945' FEL, SEC 14, T40S/R24E

14. Permit No. 4303730218  
Date Issued 1/3/75

12. County or Parish SAN JUAN  
13. State UTAH

15. Date Spudded 3/13/75  
16. Date T.D. Reached 4/5/75  
17. Date Compl. (Ready to Prod.) 1/9/96  
18. Elevations (Show whether DF, RT, GR, etc.) 4859' KB  
19. Elev. Casinhead 4847' GR

20. Total Depth, MD & TVD 7292' MD(5668' TVD)  
21. Plug Back T.D., MD & TVD 7292' MD(5668' TVD)  
22. If Multiple Compl., How Many\*  
23. Intervals Rotary Tools Drilled By --> 5579'-7292'  
CableTools NO

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)\*  
1st SOUTHEAST LATERAL-OPEN HOLE: 5579' (MD) - 7292' (MD)  
25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run  
SCIENTIFIC DRILLING INTERNAT'L FINDER GYRO  
27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8-5/8"              | 24#            | 521'      | 12-1/4"   | 300 SKS       |               |
| 5-9/16"             | 15.5#          | 5873'     | 7-7/8"    | 500 SKS       |               |
| DV TOOL             |                | 2855'     |           |               |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2-7/8" | 5636'     |            |

| 31. Perforation record (interval, size, and number)               | 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|-------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
|                                                                   | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
| 1st LATERAL - SOUTHEAST HORIZONTAL OPEN HOLE: 5579' MD - 7292' MD |                                                 |                               |

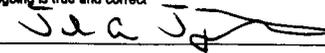
33. PRODUCTION

|                               |                                                                                                              |                                          |                        |               |                   |                               |                     |
|-------------------------------|--------------------------------------------------------------------------------------------------------------|------------------------------------------|------------------------|---------------|-------------------|-------------------------------|---------------------|
| Date First Production 1/10/96 | Production Method (Flowing, gas lift, pumping - size and type pump) PRODUCING (227 STAGED - 144 HP SUB-PUMP) | Well Status (Prod. or Shut-in) PRODUCING |                        |               |                   |                               |                     |
| Date of Test 12/24/95         | Hours tested 24                                                                                              | Choke Size                               | Prod'n For Test Period | Oil - Bbl. 67 | Gas - MCF 38      | Water - Bbl. 1769             | Gas - Oil Ratio 567 |
| Flow Tubing Press.            | Casing Pressure                                                                                              | Calculated 24-Hour Rate                  | Oil - Bbl. 67          | Gas - MCF 38  | Water - Bbl. 1769 | Oil Gravity - API -(Corr.) 42 |                     |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
Test Witnessed By HARVEY STEPHENS

35. List of Attachments  
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Operating Unit Manager DATE 1/22/96  
TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
|           |     |        |                             |

38. GEOLOGIC MARKERS

| NAME         | TOP         |                  |
|--------------|-------------|------------------|
|              | MEAS. DEPTH | TRUE VERT. DEPTH |
| DeCHELLY     | 2777'       |                  |
| HERMOSA      | 4612'       |                  |
| ISMAY        | 5506'       |                  |
| DESERT CREEK | 5656'       |                  |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.  
I-149-IND-8837

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBE

1a. Type of Well: OIL  WELL GAS  WELL DRY  OTHER

7. If Unit or CA, Agreement Designation  
ANETH UNIT

1b. Type of Completion:  
NEW  WELL WORK  OVER DEEPEN  PLUG  BACK DIFF.  RESVR. OTHER SIDETRACK  FEB - 1 1996

8. Well Name and Number  
ANETH UNIT

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

G114

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.  
4303730218

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At Surface  
Unit Letter B : 660 Feet From The NORTH Line and 2220 Feet From The EAST Line  
At proposed prod. zone

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. SEC., T., R., M., or BLK. and Survey or Area  
Sec. 14, Township T40S, Range R24E

At Total Depth 2nd Lateral  
1405' FNL & 1550' FEL, SEC 14, T40S/R24E

14. Permit No. 4303730218  
Date Issued 1/3/75

12. County or Parish SAN JUAN  
13. State UTAH

15. Date Spudded 3/13/75  
16. Date T.D. Reached 4/5/75  
17. Date Compl. (Ready to Prod.) 1/9/96  
18. Elevations (Show whether DF, RT, GR, etc.) 4859' KB  
19. Elev. Casinhead 4847' GR

20. Total Depth, MD & TVD 6689' MD(5746' TVD)  
21. Plug Back T.D., MD & TVD 6689' MD(5746' TVD)  
22. If Multiple Compl., How Many\*  
23. Intervals Rotary Tools Drilled By --> 5676'-6689'  
CableTools NO

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
2nd SOUTHEAST LATERAL-OPEN HOLE; 5676' (MD) - 6689' (MD)  
25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run  
SCIENTIFIC DRILLING INTERNAT'L FINDER GYRO  
27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8-5/8"              | 24#            | 521'      | 12-1/4"   | 300 SKS       |               |
| 5-9/16"             | 15.5#          | 5873'     | 7-7/8"    | 500 SKS       |               |
| DV TOOL             |                | 2855'     |           |               |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-7/8"            | 5636'     |            |

| 31. Perforation record (interval, size, and number)                   | 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|-----------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
|                                                                       | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
| 2nd LATERAL - SOUTHEAST HORIZONTAL OPEN HOLE: 5676' (MD) - 6689' (MD) |                                                 |                               |

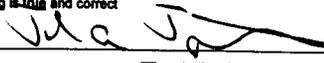
33. PRODUCTION

|                               |                                                                                                                 |                         |                        |               |                   |                                             |                     |
|-------------------------------|-----------------------------------------------------------------------------------------------------------------|-------------------------|------------------------|---------------|-------------------|---------------------------------------------|---------------------|
| Date First Production 1/10/96 | Production Method (Flowing, gas lift, pumping - size and type pump)<br>PRODUCING (227 STAGED - 144 HP SUB-PUMP) |                         |                        |               |                   | Well Status (Prod. or Shut-in)<br>PRODUCING |                     |
| Date of Test 12/24/95         | Hours tested 24                                                                                                 | Choke Size              | Prod'n For Test Period | Oil - Bbl. 67 | Gas - MCF 38      | Water - Bbl. 1769                           | Gas - Oil Ratio 567 |
| Flow Tubing Press. -----      | Casing Pressure -----                                                                                           | Calculated 24-Hour Rate | Oil - Bbl. 67          | Gas - MCF 38  | Water - Bbl. 1769 | Oil Gravity - API -(Corr.) 42               |                     |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
Test Witnessed By HARVEY STEPHENS

35. List of Attachments  
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Operating Unit Manager DATE 1/22/96  
TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | TOP         |                  |
|-----------|-----|--------|-----------------------------|--------------|-------------|------------------|
|           |     |        |                             |              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | DeCHELLY     | 2777'       |                  |
|           |     |        |                             | HERMOSA      | 4612'       |                  |
|           |     |        |                             | ISMAY        | 5506'       |                  |
|           |     |        |                             | DESERT CREEK | 5656'       |                  |

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.  
I-149-IND-8837

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

6. If Indian, Alottee or Tribe Name  
NAVAJO TRIBE

1a. Type of Well: OIL  WELL GAS  WELL DRY  OTHER  FEB - 1 1990  
1b. Type of Completion: NEW  WELL WORK  OVER DEEPEN  PLUG  BACK DIFF.  RESVR. OTHER SIDETRACK

7. If Unit or CA, Agreement Designation  
ANETH UNIT

8. Well Name and Number  
ANETH UNIT

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

G114

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.  
4303730218

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At Surface  
Unit Letter B : 660 Feet From The NORTH Line and 2220 Feet From The EAST Line  
At proposed prod. zone

10. Field and Pool, Exploatory Area  
DESERT CREEK

11. SEC., T., R., M., or BLK. and Survey or Area  
Sec. 14, Township T40S, Range R24E

At Total Depth 3rd Lateral  
86' FSL & 2855' FEL, SEC 11, T40S/R24E

14. Permit No. 4303730218  
Date Issued 1/3/75

12. County or Parish SAN JUAN  
13. State UTAH

15. Date Spudded 3/13/75  
16. Date T.D. Reached 4/5/75  
17. Date Compl. (Ready to Prod.) 1/9/96  
18. Elevations (Show whether DF,RT, GR, etc.) 4859' KB  
19. Elev. Casinhead 4847' GR

20. Total Depth, MD & TVD 6588' MD(5681' TVD)  
21. Plug Back T.D., MD & TVD 6588' MD(5681' TVD)  
22. If Multiple Compl., How Many\*  
23. Intervals Rotary Tools Drilled By --> 5579'-6588'  
CableTools NO

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
3rd NORTHWEST LATERAL-OPEN HOLE; 5579' (MD) - 6588' (MD)  
25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run  
SCIENTIFIC DRILLING INTERNAT'L FINDER GYRO  
27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8-5/8"              | 24#            | 521'      | 12-1/4"   | 300 SKS       |               |
| 5-9/16"             | 15.5#          | 5873'     | 7-7/8"    | 500 SKS       |               |
| DV TOOL             |                | 2855'     |           |               |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-7/8"            | 5636'     |            |

| 31. Perforation record (interval, size, and number)                      | 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|--------------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
|                                                                          | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
| 3rd LATERAL - NORTHWEST<br>HORIZONTAL OPEN HOLE: 5579' (MD) - 6588' (MD) |                                                 |                               |

33. PRODUCTION

|                                  |                                                                                                                 |                                             |                        |                  |                      |                                  |                        |
|----------------------------------|-----------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------------------|------------------|----------------------|----------------------------------|------------------------|
| Date First Production<br>1/10/96 | Production Method (Flowing, gas lift, pumping - size and type pump)<br>PRODUCING (227 STAGED - 144 HP SUB-PUMP) | Well Status (Prod. or Shut-in)<br>PRODUCING |                        |                  |                      |                                  |                        |
| Date of Test<br>12/24/95         | Hours tested<br>24                                                                                              | Choke Size                                  | Prod'n For Test Period | Oil - Bbl.<br>67 | Gas - MCF<br>38      | Water - Bbl.<br>1769             | Gas - Oil Ratio<br>567 |
| Flow Tubing Press.               | Casing Pressure                                                                                                 | Calculated 24-Hour Rate                     | Oil - Bbl.<br>67       | Gas - MCF<br>38  | Water - Bbl.<br>1769 | Oil Gravity - API -(Corr.)<br>42 |                        |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
Test Witnessed By  
HARVEY STEPHENS

35. List of Attachments  
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Operating Unit Manager DATE 1/22/96  
TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | TOP         |                  |
|-----------|-----|--------|-----------------------------|--------------|-------------|------------------|
|           |     |        |                             |              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | DeCHELLY     | 2777'       |                  |
|           |     |        |                             | HERMOSA      | 4612'       |                  |
|           |     |        |                             | ISMAY        | 5506'       |                  |
|           |     |        |                             | DESERT CREEK | 5656'       |                  |

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

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5. Lease Designation and Serial No.  
**I-149-IND-8837**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

6. If Indian, Alottee or Tribe Name  
**NAVAJO TRIBE**

1a. Type of Well: OIL  WELL GAS  WELL DRY  OTHER  **FEB - 1 1990**  
1b. Type of Completion: NEW  WELL WORK  OVER DEEPEN  PLUG  BACK DIFF.  RESVR. OTHER SIDETRACK

7. If Unit or CA, Agreement Designation  
**ANETH UNIT**

8. Well Name and Number  
**ANETH UNIT**

2. Name of Operator  
**TEXACO EXPLORATION & PRODUCTION, INC.**

**G114**

3. Address and Telephone No.  
**3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397**

9. API Well No.  
**4303730218**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At Surface  
Unit Letter **B** : **660** Feet From The **NORTH** Line and **2220** Feet From The **EAST** Line  
At proposed prod. zone

10. Field and Pool, Exploaratory Area  
**DESERT CREEK**

11. SEC., T., R., M., or BLK. and Survey or Area  
Sec. **14**, Township **T40S**, Range **R24E**

At Total Depth **34 Lateral**  
**48' FSL & 2795' FEL, SEC 11, T40S/R24E**

14. Permit No. **4303730218**  
Date Issued **1/3/75**

12. County or Parish **SAN JUAN**  
13. State **UTAH**

15. Date Spudded **3/13/75**  
16. Date T.D. Reached **4/5/75**  
17. Date Compl. (Ready to Prod.) **1/9/96**  
18. Elevations (Show whether DF,RT, GR, etc.) **4859' KB**  
19. Elev. Casinhead **4847' GR**

20. Total Depth, MD & TVD **6519' MD(5665' TVD)**  
21. Plug Back T.D., MD & TVD **6519' MD(5665' TVD)**  
22. If Multiple Compl., How Many\*  
23. Intervals Rotary Tools Drilled By --> **6114'-6519'**  
CableTools **NO**

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
**3-A NORTHWEST LATERAL-OPEN HOLE; 6114' (MD) - 6519' (MD)**  
25. Was Directional Survey Made  
**YES**

26. Type Electric and Other Logs Run  
**SCIENTIFIC DRILLING INTERNAT'L FINDER GYRO**  
27. Was Well Cored  
**NO**

28. **CASING RECORD (Report all Strings set in well)**

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8-5/8"              | 24#            | 521'      | 12-1/4"   | 300 SKS       |               |
| 5-9/16"             | 15.5#          | 5873'     | 7-7/8"    | 500 SKS       |               |
| DV TOOL             |                | 2855'     |           |               |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-7/8"            | 5636'     |            |

| 31. Perforation record (interval, size, and number)                      | 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|--------------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
|                                                                          | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
| 3-A LATERAL - NORTHWEST<br>HORIZONTAL OPEN HOLE: 6114' (MD) - 6519' (MD) |                                                 |                               |

33. **PRODUCTION**

|                                         |                                                                                                                        |                         |                         |                         |                             |                                                    |                               |
|-----------------------------------------|------------------------------------------------------------------------------------------------------------------------|-------------------------|-------------------------|-------------------------|-----------------------------|----------------------------------------------------|-------------------------------|
| Date First Production<br><b>1/10/96</b> | Production Method (Flowing, gas lift, pumping - size and type pump)<br><b>PRODUCING (227 STAGED - 144 HP SUB-PUMP)</b> |                         |                         |                         |                             | Well Status (Prod. or Shut-in)<br><b>PRODUCING</b> |                               |
| Date of Test<br><b>12/24/95</b>         | Hours tested<br><b>24</b>                                                                                              | Choke Size              | Prod'n For Test Period  | Oil - Bbl.<br><b>67</b> | Gas - MCF<br><b>38</b>      | Water - Bbl.<br><b>1769</b>                        | Gas - Oil Ratio<br><b>567</b> |
| Flow Tubing Press.                      | Casing Pressure                                                                                                        | Calculated 24-Hour Rate | Oil - Bbl.<br><b>67</b> | Gas - MCF<br><b>38</b>  | Water - Bbl.<br><b>1769</b> | Oil Gravity - API -(Corr.)<br><b>42</b>            |                               |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**  
Test Witnessed By  
**HARVEY STEPHENS**

35. List of Attachments  
**SUNDRY, DEVIATION REPORT**

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Ted A. Tipton* TITLE **Operating Unit Manager** DATE **1/22/96**  
TYPE OR PRINT NAME **Ted A. Tipton**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | TOP         |                  |
|-----------|-----|--------|-----------------------------|--------------|-------------|------------------|
|           |     |        |                             |              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | DeCHELLY     | 2777'       |                  |
|           |     |        |                             | HERMOSA      | 4612'       |                  |
|           |     |        |                             | ISMAY        | 5506'       |                  |
|           |     |        |                             | DESERT CREEK | 5656'       |                  |

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. Type of Well: OIL  WELL GAS  WELL DRY  OTHER  **FEB - 1 1996**

1b. Type of Completion: NEW  WELL WORK  OVER DEEPEN  PLUG  BACK DIFF.  RESVR. OTHER SIDETRACK

5. Lease Designation and Serial No.  
**I-149-IND-8837**

6. If Indian, Alottee or Tribe Name  
**NAVAJO TRIBE**

7. If Unit or CA, Agreement Designation  
**ANETH UNIT**

8. Well Name and Number  
**ANETH UNIT**

**G114**

9. API Well No.  
**4303730218**

10. Field and Pool, Exploratory Area  
**DESERT CREEK**

11. SEC., T., R., M., or BLK. and Survey or Area  
Sec. 14, Township T40S, Range R24E

2. Name of Operator  
**TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.  
**3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At Surface  
Unit Letter **B** : **660** Feet From The **NORTH** Line and **2220** Feet From The **EAST** Line  
At proposed prod. zone

At Total Depth **4th Lateral**  
**59' FNL & 2944' FEL, SEC 14, T40S/R24E**

12. County or Parish  
**SAN JUAN**

13. State  
**UTAH**

|                                     |                              |                                    |                                        |                                                   |                                                                   |                                        |
|-------------------------------------|------------------------------|------------------------------------|----------------------------------------|---------------------------------------------------|-------------------------------------------------------------------|----------------------------------------|
| 14. Permit No.<br><b>4303730218</b> | Date Issued<br><b>1/3/75</b> | 15. Date Spudded<br><b>3/13/75</b> | 16. Date T.D. Reached<br><b>4/5/75</b> | 17. Date Compl. (Ready to Prod.)<br><b>1/9/96</b> | 18. Elevations (Show whether DF, RT, GR, etc.)<br><b>4859' KB</b> | 19. Elev. Casinhead<br><b>4847' GR</b> |
|-------------------------------------|------------------------------|------------------------------------|----------------------------------------|---------------------------------------------------|-------------------------------------------------------------------|----------------------------------------|

|                                                         |                                                            |                                   |                                                                |                              |
|---------------------------------------------------------|------------------------------------------------------------|-----------------------------------|----------------------------------------------------------------|------------------------------|
| 20. Total Depth, MD & TVD<br><b>6553' MD(5741' TVD)</b> | 21. Plug Back T.D., MD & TVD<br><b>6058' MD(5733' TVD)</b> | 22. If Multiple Compl., How Many* | 23. Intervals Rotary Tools Drilled By -><br><b>5660'-6553'</b> | 24. Cable Tools<br><b>NO</b> |
|---------------------------------------------------------|------------------------------------------------------------|-----------------------------------|----------------------------------------------------------------|------------------------------|

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
**4th NORTHWEST LATERAL-OPEN HOLE; 5660' (MD) - 6058' (MD)**

25. Was Directional Survey Made  
**YES**

26. Type Electric and Other Logs Run  
**SCIENTIFIC DRILLING INTERNAT'L FINDER GYRO**

27. Was Well Cored  
**NO**

**28. CASING RECORD (Report all Strings set in well)**

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8-5/8"              | 24#            | 521'      | 12-1/4"   | 300 SKS       |               |
| 5-9/16"             | 15.5#          | 5873'     | 7-7/8"    | 500 SKS       |               |
| DV TOOL             |                | 2855'     |           |               |               |

**29. LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |

**30. TUBING RECORD**

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-7/8" | 5636'     |            |

31. Perforation record (interval, size, and number)

**4th LATERAL - NORTHWEST  
HORIZONTAL OPEN HOLE: 5660' (MD) - 6058' (MD)  
W/ PBTD @ 6058' MD (CMT RETAINER)**

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
|                |                               |
|                |                               |
|                |                               |

**33. PRODUCTION**

|                                         |                                                                                                                        |                                                    |                         |                         |                             |                                         |                               |
|-----------------------------------------|------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-------------------------|-------------------------|-----------------------------|-----------------------------------------|-------------------------------|
| Date First Production<br><b>1/10/96</b> | Production Method (Flowing, gas lift, pumping - size and type pump)<br><b>PRODUCING (227 STAGED - 144 HP SUB-PUMP)</b> | Well Status (Prod. or Shut-in)<br><b>PRODUCING</b> |                         |                         |                             |                                         |                               |
| Date of Test<br><b>12/24/95</b>         | Hours tested<br><b>24</b>                                                                                              | Choke Size                                         | Prod'n For Test Period  | Oil - Bbl.<br><b>67</b> | Gas - MCF<br><b>38</b>      | Water - Bbl.<br><b>1769</b>             | Gas - Oil Ratio<br><b>567</b> |
| Flow Tubing Press.                      | Casing Pressure                                                                                                        | Calculated 24-Hour Rate                            | Oil - Bbl.<br><b>67</b> | Gas - MCF<br><b>38</b>  | Water - Bbl.<br><b>1769</b> | Oil Gravity - API -(Corr.)<br><b>42</b> |                               |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

Test Witnessed By  
**HARVEY STEPHENS**

35. List of Attachments  
**SUNDRY, DEVIATION REPORT**

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE **Operating Unit Manager** DATE **1/22/96**

TYPE OR PRINT NAME **Ted A. Tipton**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | TOP         |                  |
|-----------|-----|--------|-----------------------------|--------------|-------------|------------------|
|           |     |        |                             |              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | DeCHELLY     | 2777'       |                  |
|           |     |        |                             | HERMOSA      | 4612'       |                  |
|           |     |        |                             | ISMAY        | 5506'       |                  |
|           |     |        |                             | DESERT CREEK | 5656'       |                  |

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL  WELL GAS  WELL DRY  OTHER   
 1b. Type of Completion: NEW  WELL WORK  OVER DEEPEN  PLUG  BACK DIFF.  RESVR. OTHER SIDETRACK

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At Surface  
Unit Letter B : 660 Feet From The NORTH Line and 2220 Feet From The EAST Line  
At proposed prod. zone

At Total Depth 4A Lateral  
355' FNL & 2492' FEL, SEC 14, T40S/R24E

|                                 |                                 |                                            |                                                            |
|---------------------------------|---------------------------------|--------------------------------------------|------------------------------------------------------------|
| 14. Permit No.<br>4303730218    | Date Issued<br>1/3/75           | 12. County or Parish<br>SAN JUAN           | 13. State<br>UTAH                                          |
| 15. Date Spudded<br>3/13/75     | 16. Date T.D. Reached<br>4/5/75 | 17. Date Compl. (Ready to Prod.)<br>1/9/96 | 18. Elevations (Show whether DF, RT, GR, etc.)<br>4859' KB |
| 19. Elev. Casinhead<br>4847' GR |                                 |                                            |                                                            |

|                                                  |                                                     |                                   |                                                            |                   |
|--------------------------------------------------|-----------------------------------------------------|-----------------------------------|------------------------------------------------------------|-------------------|
| 20. Total Depth, MD & TVD<br>6016' MD(5748' TVD) | 21. Plug Back T.D., MD & TVD<br>6016' MD(5748' TVD) | 22. If Multiple Compl., How Many* | 23. Intervals Drilled By -><br>Rotary Tools<br>5870'-6016' | Cable Tools<br>NO |
|--------------------------------------------------|-----------------------------------------------------|-----------------------------------|------------------------------------------------------------|-------------------|

24. Producing interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
4-A NORTHWEST LATERAL-OPEN HOLE; 5870' (MD) - 6016' (MD)

25. Was Directional Survey Made  
YES

26. Type Electric and Other Logs Run  
SCIENTIFIC DRILLING INTERNAT'L FINDER GYRO

27. Was Well Cored  
NO

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8-5/8"              | 24#            | 521'      | 12-1/4"   | 300 SKS       |               |
| 5-9/16"             | 15.5#          | 5873'     | 7-7/8"    | 500 SKS       |               |
| DV TOOL             |                | 2855'     |           |               |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |           |            |  |
|------------------|-----|--------|--------------|-------------------|-----------|------------|--|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SIZE              | DEPTH SET | PACKER SET |  |
|                  |     |        | •            | 2-7/8"            | 5636'     |            |  |

31. Perforation record (interval, size, and number)  
4-A LATERAL - NORTHWEST  
HORIZONTAL OPEN HOLE: 5780' (MD) - 6016' (MD)

| 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|-------------------------------------------------|-------------------------------|
| DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|                                                 |                               |
|                                                 |                               |
|                                                 |                               |

33. PRODUCTION

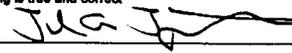
|                                  |                                                                                                                 |                                             |                        |                  |                      |                                  |                        |
|----------------------------------|-----------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------------------|------------------|----------------------|----------------------------------|------------------------|
| Date First Production<br>1/10/96 | Production Method (Flowing, gas lift, pumping - size and type pump)<br>PRODUCING (227 STAGED - 144 HP SUB-PUMP) | Well Status (Prod. or Shut-in)<br>PRODUCING |                        |                  |                      |                                  |                        |
| Date of Test<br>12/24/95         | Hours tested<br>24                                                                                              | Choke Size                                  | Prod'n For Test Period | Oil - Bbl.<br>67 | Gas - MCF<br>38      | Water - Bbl.<br>1769             | Gas - Oil Ratio<br>567 |
| Flow Tubing Press.               | Casing Pressure                                                                                                 | Calculated 24-Hour Rate                     | Oil - Bbl.<br>67       | Gas - MCF<br>38  | Water - Bbl.<br>1769 | Oil Gravity - API -(Corr.)<br>42 |                        |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
HARVEY STEPHENS

35. List of Attachments  
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Operating Unit Manager DATE 1/22/96

TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | TOP         |                  |
|-----------|-----|--------|-----------------------------|--------------|-------------|------------------|
|           |     |        |                             |              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | DeCHELLY     | 2777'       |                  |
|           |     |        |                             | HERMOSA      | 4612'       |                  |
|           |     |        |                             | ISMAY        | 5506'       |                  |
|           |     |        |                             | DESERT CREEK | 5656'       |                  |

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

I-149-IND-8837

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

1a. Type of Well: OIL  GAS  DRY  OTHER  FEB - 1 1996  
WELL WELL

7. If Unit or CA, Agreement Designation

ANETH UNIT

1b. Type of Completion:  
NEW  WORK  DEEPEN  PLUG  DIFF.  OTHER SIDETRACK  
WELL OVER BACK RESVR.

8. Well Name and Number

ANETH UNIT

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

G114

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.

4303730218

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At Surface

Unit Letter B : 860 Feet From The NORTH Line and 2220 Feet From The EAST Line

10. Field and Pool, Exploratory Area  
DESERT CREEK

At proposed prod. zone

11. SEC., T., R., M., or BLK. and Survey or Area  
Sec. 14, Township T40S, Range R24E

At Total Depth : 4B Lateral  
144' FSL & 2890' FEL, SEC 11, T40S/R24E

14. Permit No.

4303730218

Date Issued

1/3/75

12. County or Parish

SAN JUAN

13. State

UTAH

15. Date Spudded

3/13/75

16. Date T.D. Reached

4/5/75

17. Date Compl. (Ready to Prod.)

1/9/96

18. Elevations (Show whether DF, RT, GR, etc.)

4859' KB

19. Elev. Casinhead

4847' GR

20. Total Depth, MD & TVD

6540' MD(5703' TVD)

21. Plug Back T.D., MD & TVD

6540' MD(5703' TVD)

22. If Multiple Compl., How Many\*

23. Intervals Drilled By -->

Rotary Tools

5790'-6540'

CableTools

NO

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*

4-B NORTHWEST LATERAL-OPEN HOLE; 5790' (MD) - 6540' (MD)

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

SCIENTIFIC DRILLING INTERNAT'L FINDER GYRO

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8-5/8"              | 24#            | 521'      | 12-1/4"   | 300 SKS       |               |
| 5-9/16"             | 15.5#          | 5873'     | 7-7/8"    | 500 SKS       |               |
| DV TOOL             |                | 2855'     |           |               |               |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2-7/8" | 5636'     |            |

30. TUBING RECORD

31. Perforation record (interval, size, and number)

4-B LATERAL - NORTHWEST  
HORIZONTAL OPEN HOLE: 5790' (MD) - 6540' (MD)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
|                |                               |
|                |                               |
|                |                               |

33. PRODUCTION

|                                  |                                                                                                                 |                         |                        |                  |                      |                                             |                        |
|----------------------------------|-----------------------------------------------------------------------------------------------------------------|-------------------------|------------------------|------------------|----------------------|---------------------------------------------|------------------------|
| Date First Production<br>1/10/96 | Production Method (Flowing, gas lift, pumping - size and type pump)<br>PRODUCING (227 STAGED - 144 HP SUB-PUMP) |                         |                        |                  |                      | Well Status (Prod. or Shut-in)<br>PRODUCING |                        |
| Date of Test<br>12/24/95         | Hours tested<br>24                                                                                              | Choke Size              | Prod'n For Test Period | Oil - Bbl.<br>67 | Gas - MCF<br>38      | Water - Bbl.<br>1769                        | Gas - Oil Ratio<br>567 |
| Flow Tubing Press.               | Casing Pressure                                                                                                 | Calculated 24-Hour Rate | Oil - Bbl.<br>67       | Gas - MCF<br>38  | Water - Bbl.<br>1769 | Oil Gravity - API -(Corr.)<br>42            |                        |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

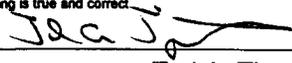
SOLD

Test Witnessed By

HARVEY STEPHENS

35. List of Attachments  
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE   
TYPE OR PRINT NAME Ted A. Tipton

TITLE Operating Unit Manager

DATE 1/22/96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | TOP         |                  |
|-----------|-----|--------|-----------------------------|--------------|-------------|------------------|
|           |     |        |                             |              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | DeCHELly     | 2777'       |                  |
|           |     |        |                             | HERMOSA      | 4612'       |                  |
|           |     |        |                             | ISMAY        | 5506'       |                  |
|           |     |        |                             | DESERT CREEK | 5656'       |                  |

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well:     OIL WELL     GAS WELL     OTHER

2. Name of Operator  
    **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.  
    **3300 N. Butler Ave., Suite 100    Farmington    NM    87401    (505) 325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter **B** : **660** Feet From The **NORTH** Line and **2220** Feet From The  
**EAST** Line    Section **14**    Township **T40S**    Range **R24E**

5. Lease Designation and Serial No.  
    **I-149-IND-8837**

6. If Indian, Alottee or Tribe Name  
    **NAVAJO TRIBE**

7. If Unit or CA, Agreement Designation  
    **ANETH UNIT**

8. Well Name and Number  
    **ANETH UNIT**  
    **G114**

9. API Well No.  
    **4303730218**

10. Field and Pool, Exploratory Area  
    **DESERT CREEK**

11. County or Parish, State  
    **SAN JUAN , UTAH**

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                                      |
|-------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              |
|                                                       | <input type="checkbox"/> Casing Repair                              |
|                                                       | <input type="checkbox"/> Altering Casing                            |
|                                                       | <input checked="" type="checkbox"/> OTHER: <u>ACIDIZED LATERALS</u> |
|                                                       | <input type="checkbox"/> Change of Plans                            |
|                                                       | <input type="checkbox"/> New Construction                           |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing                     |
|                                                       | <input type="checkbox"/> Water Shut-Off                             |
|                                                       | <input type="checkbox"/> Conversion to Injection                    |
|                                                       | <input type="checkbox"/> Dispose Water                              |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

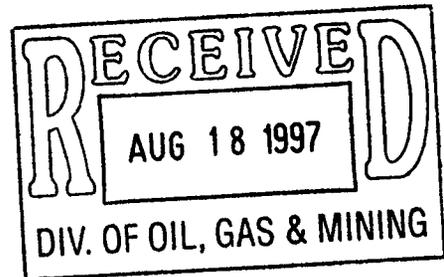
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS ACIDIZED THE HORIZONTAL SECTIONS AFTER RECOMPLETING THE SUBJECT WELL.

4/5-15/97. MIRUSU. TOOH WITH PRODUCTION EQUIPMENT. RIH AND SET PACKER @ 5406'. RU AND ACIDIZED LEG #1. WITH 45,000 GALS OF 20% HCL. PUH. TIH AND SET PACKER @ 5407'. RU AND ACIDIZED LEG #2 W/ 24,500 GALS OF 20% HCL. TUH AND STEERED INTO LEG #3A. SET PACKER @ 5252'. RU AND ACIDIZED W/ 24,500 GALS OF 20% HCL. PUH. STEERED INTO LEG # 4B. SET PACKER @ 5252'. ACIDIZED W/ 23,000 GALS OF 20% HCL. RD.

4/16/97. TIH W/ 172 JTS. OF TBG. AT 5533'. START FLOW TEST.

5/7/97. TAKE OFF TEST AND PUT ON PRODUCTION.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 8/12/97

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter B : 660 Feet From The NORTH Line and 2220 Feet From The  
EAST Line Section 14 Township T40S Range R24E

5. Lease Designation and Serial No.  
I-149-IND-8837

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation  
ANETH UNIT

8. Well Name and Number  
ANETH UNIT  
G114

9. API Well No.  
4303730218

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State  
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                                        |
|-------------------------------------------------------|-----------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                                 |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                                |
|                                                       | <input type="checkbox"/> Casing Repair                                |
|                                                       | <input type="checkbox"/> Altering Casing                              |
|                                                       | <input checked="" type="checkbox"/> OTHER: <u>WORKOVER &amp; ACID</u> |
|                                                       | <input type="checkbox"/> Change of Plans                              |
|                                                       | <input type="checkbox"/> New Construction                             |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing                       |
|                                                       | <input type="checkbox"/> Water Shut-Off                               |
|                                                       | <input type="checkbox"/> Conversion to Injection                      |
|                                                       | <input type="checkbox"/> Dispose Water                                |

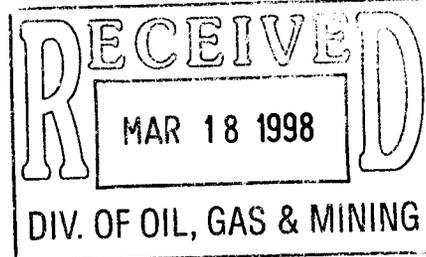
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\*\*\*\*\* THIS SUNDRY REPORT IS FOR UTAH SEVERANCE CALCULATION INFORMATION PURPOSES ONLY \*\*\*\*\*

TEXACO E. & P., INC HAS COMPLETED SIDETRACKING SEVEN HORIZONTAL SECTIONS EXTENDING FROM THE SUBJECT WELLBORE. LATERAL EXTENSIONS, BOTTOM HOLE LOCATIONS, DRILLING DIRECTIONS AND THE DATE TD WAS REACHED ARE AS FOLLOWS:

| LATERAL | BOTTOM HOLE LOCATION                       | DIRECTION | DATE     |
|---------|--------------------------------------------|-----------|----------|
| 1       | 1634' FNL & 945' FEL, SEC. 14, T40S, R24E  | SOUTHEAST | 10/13/95 |
| 2       | 1405' FNL & 1550' FEL, SEC. 14, T40S, R24E | SOUTHEAST | 10/18/95 |
| 3       | 86' FSL & 2855' FEL, SEC. 11, T40S, R24E   | NORTHWEST | 10/24/95 |
| 3A      | 48' FSL & 2795' FEL, SEC. 11, T40S, R24E   | NORTHWEST | 10/26/95 |
| 4       | 59' FNL & 2944' FEL, SEC. 14, T40S, R24E   | NORTHWEST | 10/29/95 |
| 4A      | 355' FNL & 2492' FEL, SEC. 14, T40S, R24E  | NORTHWEST | 10/30/95 |
| 4B      | 144' FSL & 2690' FEL, SEC. 11, T40S, R24E  | NORTHWEST | 11/01/95 |



THE WORKOVER COMMENCED ON 9/11/95. HORIZONTAL SECTIONS WERE DRILLED WITH 4-3/4 INCH BIT. A SUBMERSIBLE PUMP WAS RUN ON 12/22/95 AND WELL WAS PUT ON TEST. ISOLATED LATERAL #4 AT 6058' WITH AN INFLATABLE CMT RETAINER.

1/09/96. RAN FINAL TEST AND PUT ON PRODUCTION.  
4/5 - 4/15/97 ACIDIZED W/ 20% HCL, LEG #1 45000 GALS, LEG #2 W/ 24500 GALS, LEG #3A W/ 24500 GALS, LEG #4B W/ 23000 GALS  
4/16/97 START FLOW TEST  
5/7/97 TOOK OFF TEST, PUT ON PRODUCTION

14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 3/12/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO tax credit 8/98



**ANETH UNIT No. G114**  
**DUAL STACKED SIDETRACK COMPLETION**

**Surface Hole Location (SHL):**

660' FNL & 2220' FEL  
 Sec. 14, T40S, R24E  
 San Juan County, Utah

Spud 3/13/75

KB 4859'  
 GR 4847'

**FORMATIONS:**

DeChelly 2777'  
 Hermosa 4612'  
 Ismay 5506'  
 Desert Creek 5656'

8-5/8", 24#, K-55 CSG  
 Set @ 521' in 12-1/4" Hole  
 w/ 300 SXS CMT  
 CMT Circ.

5-9/16", 15.5#, K-55 CSG  
 Set @ 5873' in 7-7/8" Hole.  
 1st Stage CMT w/ 300 SXS  
 TOC @ 4374' (Est. w/ 50% Excess)  
 DV Tool @ 2855'  
 2nd Stage CMT w/ 500 SXS  
 CMT Circ. (Est. w/ 50% Excess)

TOC @ 4374'  
 (Est. w/ 50% Excess)

KOP @ 5579'

Milled Out  
 5569'-5609'

MD=6519'  
 TVD=5665'

LEG #3A

MD=7292'  
 TVD=5668'

MD=6588'  
 TVD=5681'

LEG #3

LEG #1

MD=6540'  
 TVD=5703'

LEG #4B

MD=6689'  
 TVD=5746'

MD=6553'  
 TVD=5741'

LEG #4

LEG #2

MD=6016'  
 TVD=5748'

LEG #4A

SOUTHEAST LATERAL

NORTHWEST LATERALS

TD 5875'

LEG #1  
 1605' HORIZ. SECTION  
 BHL 1634' FNL & 945' FEL  
 SEC. 14-40S-24E

LEG #4  
 941' HORIZ. SECTION  
 BHL 59' FNL & 2944' FEL  
 SEC. 14-40S-24E

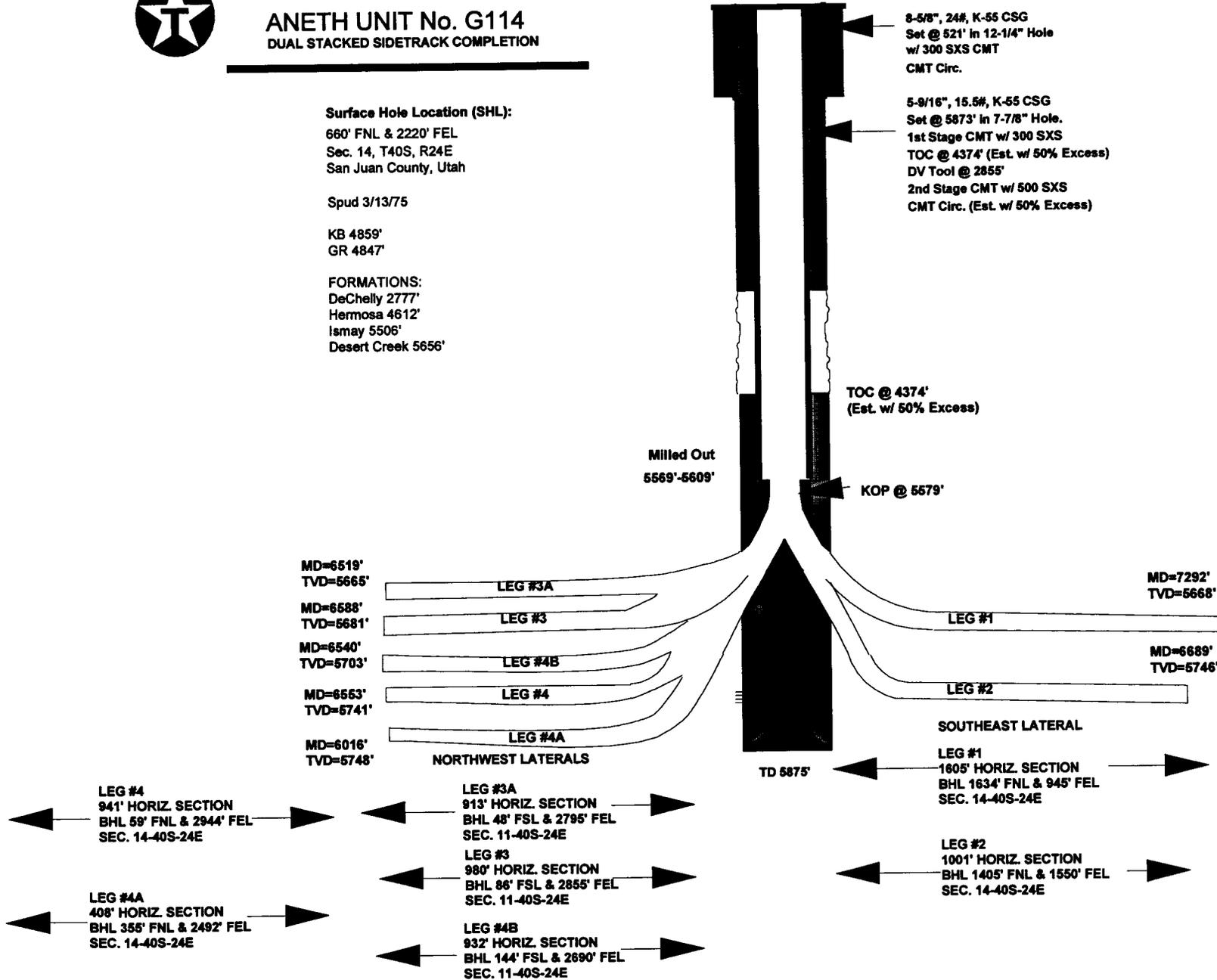
LEG #3A  
 913' HORIZ. SECTION  
 BHL 48' FSL & 2795' FEL  
 SEC. 11-40S-24E

LEG #2  
 1001' HORIZ. SECTION  
 BHL 1405' FNL & 1550' FEL  
 SEC. 14-40S-24E

LEG #4A  
 408' HORIZ. SECTION  
 BHL 355' FNL & 2492' FEL  
 SEC. 14-40S-24E

LEG #3  
 980' HORIZ. SECTION  
 BHL 86' FSL & 2855' FEL  
 SEC. 11-40S-24E

LEG #4B  
 932' HORIZ. SECTION  
 BHL 144' FSL & 2690' FEL  
 SEC. 11-40S-24E



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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**SUBMIT IN TRIPLICATE**

1. Type of Well:  OIL WELL     GAS WELL     OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave, Ste 100    Farmington    NM    87401    325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter B : 660 Feet From The NORTH Line and 2220 Feet From The  
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5. Lease Designation and Serial No.  
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G114

9. API Well No.  
4303730218

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State  
SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

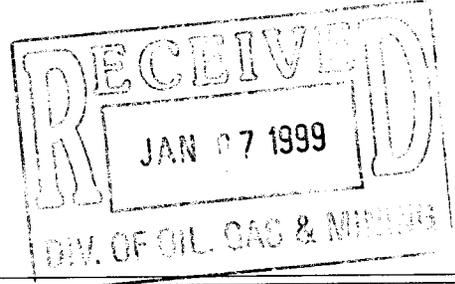
| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                            |
|-------------------------------------------------------|-----------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                    |
|                                                       | <input type="checkbox"/> Casing Repair                    |
|                                                       | <input type="checkbox"/> Altering Casing                  |
|                                                       | <input checked="" type="checkbox"/> OTHER: <u>UPGRADE</u> |
|                                                       | <input type="checkbox"/> Change of Plans                  |
|                                                       | <input type="checkbox"/> New Construction                 |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing           |
|                                                       | <input type="checkbox"/> Water Shut-Off                   |
|                                                       | <input type="checkbox"/> Conversion to Injection          |
|                                                       | <input type="checkbox"/> Dispose Water                    |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

\*\*\*\*\* THIS SUNDRY REPORT IS FOR UTAH SEVERANCE CALCULATION INFORMATION PURPOSES ONLY \*\*\*\*\*

11/10/98 - 11/18/98 MIRU, KILLED WELL, POOH W/ TBG AND SUBM. PUMP, RIH W/ UPSIZED PUMP (4300 BFPD), RDMO, PLACED WELL ON PRODUCTION



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 12/18/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WTC  
Not Approved  
3-5-99  
PSTE*



**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name                  | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|----------------------------|------------|------------------|----------------|
| N5700          | 11      | 400S     | 230E  | 4303716034 | MESA 1 (ANETH C411)        | 1          | I                | WI             |
| N5700          | 11      | 400S     | 230E  | 4303716037 | MESA 2 (ANETH D311)        | 1          | S                | OW             |
| N5700          | 12      | 400S     | 230E  | 4303715822 | BURTON 14-12 (A412)        | 1          | P                | OW             |
| N5700          | 12      | 400S     | 230E  | 4303715829 | BURTON 34-12 (C412)        | 1          | P                | OW             |
| N5700          | 12      | 400S     | 230E  | 4303715831 | BURTON 43-12 (D312)        | 1          | P                | OW             |
| N5700          | 12      | 400S     | 230E  | 4303716272 | BURTON 23-12 (ANETH B312)  | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303716274 | BURTON 31-12 (ANETH C-112) | 1          | I                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303716278 | BURTON 42-12 (ANETH D212)  | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303730049 | ANETH UNIT D-412           | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303730112 | ANETH UNIT C-312           | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303731537 | ANETH B412                 | 1          | S                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303715821 | BURTON 12-13 (A213)        | 1          | P                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303715823 | BURTON 14-13 (A413)        | 1          | P                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303715824 | BURTON 21-13 (B113)        | 1          | S                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303715825 | BURTON 22-13 (ANETH B-213) | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715826 | ANETH UNIT B313            | 1          | P                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303715827 | BURTON 31-13 (ANETH C-113) | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715828 | BURTON 33-13 (ANETH C-313) | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715830 | BURTON 42-13 (D213)        | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303716279 | BURTON 44-13 (ANETH D-413) | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730119 | ANETH UNIT A-113           | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730162 | ANETH U D313               | 1          | S                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303730173 | ANETH U C213               | 1          | P                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303730174 | ANETH UNIT D113            | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730297 | ANETH B-413                | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730298 | ANETH U C413               | 1          | P                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303730299 | ANETH UNIT A-313           | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303731076 | ANETH UNIT C313SE          | 1          | S                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303731382 | ANETH UNIT D-113SE         | 2          | P                | OW             |
| N5700          | 13      | 400S     | 230E  | 4303731383 | ANETH UNIT D213SE          | 1          | P                | OW             |
| N5700          | 14      | 400S     | 230E  | 4303716030 | ARROWHEAD 7 (A214)         | 1          | P                | OW             |
| N5700          | 14      | 400S     | 230E  | 4303716031 | ARROWHEAD 8 (A414)         | 1          | S                | OW             |

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name                          | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700          | 14      | 400S     | 230E  | 4303716032 | ARROWHEAD 6 (ANETH B-114)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716033 | ARROWHEAD 3 (ANETH C-214)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716035 | ARROWHEAD 5 (ANETH C-414)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716038 | ARROWHEAD 4 (ANETH D-314)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716273 | ARROWHEAD 2 (ANETH B-314)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716277 | ARROWHEAD 1 (ANETH D-114)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303730634 | ANETH U A114                       | 1          | S                | OW             |
| N5700          | 14      | 400S     | 230E  | 4303730635 | ANETH U B214                       | 1          | P                | OW             |
| N5700          | 14      | 400S     | 230E  | 4303730636 | ANETH U C114                       | 1          | S                | OW             |
| N5700          | 14      | 400S     | 230E  | 4303730637 | ANETH U C314                       | 1          | P                | OW             |
| N5700          | 14      | 400S     | 230E  | 4303730638 | ANETH U D214                       | 1          | P                | OW             |
| N5700          | 14      | 400S     | 230E  | 4303730639 | ANETH U D414                       | 1          | S                | OW             |
| N5700          | 23      | 400S     | 230E  | 4303716036 | AW RICE 1 (D123)                   | 1          | P                | OW             |
| N5700          | 23      | 400S     | 230E  | 4303716271 | A W RICE 2 (ANETH B-123)           | 1          | A                | WI             |
| N5700          | 23      | 400S     | 230E  | 4303716276 | A W RICE 3 (ANETH C-223)           | 1          | A                | WI             |
| N5700          | 24      | 400S     | 230E  | 4303715701 | FED B-1 (D124)                     | 1          | P                | OW             |
| N5700          | 24      | 400S     | 230E  | 4303716270 | FEDERAL A-1 (ANETH A-124)          | 1          | A                | WI             |
| N5700          | 24      | 400S     | 230E  | 4303716275 | FEDERAL 1 (ANETH C-124)            | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303715412 | W ISMY FED 3 (ANETH E307)          | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303715415 | W ISMAY FED 2 (ANETH F-407)        | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716100 | NAVAJO FED 6-1 (ANETH G-307)       | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716118 | NAVAJO FED 7-1 (ANETH H-207)       | 1          | I                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716283 | GULF-AZTEC FED 7 (ANETH E-207)     | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716322 | NAVAJO TRIBE FED 5-1 (ANETH H-407) | 2          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303730115 | ANETH U F307                       | 1          | P                | OW             |
| N5700          | 07      | 400S     | 240E  | 4303730122 | ANETH U H307                       | 2          | P                | OW             |
| N5700          | 07      | 400S     | 240E  | 4303730151 | ANETH U G407                       | 1          | P                | OW             |
| N5700          | 07      | 400S     | 240E  | 4303730175 | ANETH U E407                       | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303731386 | ANETH UNIT E407SW                  | 1          | P                | OW             |
| N5700          | 08      | 400S     | 240E  | 4303716060 | NAVAJO TRIBE E-15 (ANETH E-308)    | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716076 | NAVAJO FED 8-1 (ANETH F-208)       | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716101 | NAVAJO TRIBE L-6 (ANETH G-308)     | 2          | A                | WI             |

Chevron U.S.A. Inc.  
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Name / Operatorship Change  
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 to  
 Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name                       | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 08      | 400S     | 240E  | 4303716119 | NAVAJO TRIBE E-16 (ANETH H-208) | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716284 | NAVAJO FED 9-1 (ANETH E-208)    | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716298 | NAVAJO TRIBE E-13 (ANETH F-408) | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716323 | NAVAJO TRIBE L-3 (ANETH H-408)  | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303730152 | ANETH U G408                    | 2          | P                | OW             |
| N5700          | 08      | 400S     | 240E  | 4303730159 | ANETH U E408                    | 2          | P                | OW             |
| N5700          | 08      | 400S     | 240E  | 4303730176 | ANETH U F308                    | 2          | P                | OW             |
| N5700          | 08      | 400S     | 240E  | 4303730177 | ANETH U H308                    | 2          | P                | OW             |
| N5700          | 08      | 400S     | 240E  | 4303730178 | ANETH U G208                    | 2          | P                | OW             |
| N5700          | 09      | 400S     | 240E  | 4303716057 | NAV TRB E-18 (E209)             | 2          | P                | OW             |
| N5700          | 09      | 400S     | 240E  | 4303716061 | NAVAJO TRIBE E-14 (ANETH E-309) | 2          | A                | WI             |
| N5700          | 09      | 400S     | 240E  | 4303716082 | NAVAJO TRIBE E-4 (ANETH F-409)  | 2          | A                | WI             |
| N5700          | 09      | 400S     | 240E  | 4303716102 | NAV TRB E-3 (G309)              | 2          | P                | OW             |
| N5700          | 09      | 400S     | 240E  | 4303716324 | ANETH H 409                     | 2          | P                | OW             |
| N5700          | 09      | 400S     | 240E  | 4303730189 | ANETH U E409                    | 2          | P                | OW             |
| N5700          | 10      | 400S     | 240E  | 4303716125 | NAVAJO TRIBE E-7 (ANETH H-410)  | 2          | I                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303715940 | ANETH UNIT E-411                | 2          | A                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303715944 | NAVAJO A-10/34-11 (ANETH G-411) | 2          | A                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303716295 | NAVAJO A-12/23-11 (ANETH F-311) | 2          | A                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303730217 | ANETH UNIT F411                 | 2          | P                | OW             |
| N5700          | 13      | 400S     | 240E  | 4303715938 | NAV TRIBE A-13 (ANETH E-213)    | 2          | A                | WI             |
| N5700          | 13      | 400S     | 240E  | 4303715941 | NAVAJO A-4 (ANETH E-413)        | 2          | A                | WI             |
| N5700          | 13      | 400S     | 240E  | 4303730200 | ANETH U E313                    | 2          | P                | OW             |
| N5700          | 14      | 400S     | 240E  | 4303715939 | NAVAJO A-6 (ANETH E-214)        | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715942 | ANETH F-314                     | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715943 | NAVAJO A-7/32-14 (ANETH G-214)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715945 | NAVAJO A-1/34-14 (ANETH G-414)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716310 | NAVAJO A-9/41-14 (ANETH H-114)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716421 | ANETH UNIT E414                 | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716422 | ANETH UNIT F-114                | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303730093 | ANETH UNIT E114                 | 2          | P                | OW             |
| N5700          | 14      | 400S     | 240E  | 4303730123 | ANETH UNIT H414 (MULTI-LEG)     | 2          | P                | OW             |

Chevron U.S.A. Inc.  
 Permian Business Unit  
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Name / Operatorship Change  
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| Account Number | Section | Township | Range | API Number | Well Name                       | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 14      | 400S     | 240E  | 4303730218 | ANETH UNIT G114                 | 2          | P                | OW             |
| N5700          | 14      | 400S     | 240E  | 4303730230 | ANETH UNIT G314                 | 2          | P                | OW             |
| N5700          | 14      | 400S     | 240E  | 4303730250 | ANETH U F214                    | 2          | P                | OW             |
| N5700          | 14      | 400S     | 240E  | 4303730266 | ANETH UNIT E314                 | 2          | P                | OW             |
| N5700          | 14      | 400S     | 240E  | 4303730274 | ANETH UNIT F414                 | 2          | P                | OW             |
| N5700          | 14      | 400S     | 240E  | 4303731381 | ANETH UNIT H314X                | 2          | I                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303731684 | ANETH UNIT F214SE               | 2          | P                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303716058 | NAV TRB E-2 (E215)              | 2          | P                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303716073 | NAV TRB E-6 (E415)              | 2          | P                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303716074 | NAV TRB E-12 (F115)             | 2          | S                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303716088 | NAVAJO TRIBAL E-9 (ANETH G115)  | 2          | P                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303716116 | ANETH G-415                     | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303716126 | NAV TRB E-1 (H415)              | 2          | P                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303716296 | NAVAJO TRIBAL E-8 (ANETH F-315) | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303730066 | ANETH U G215                    | 2          | S                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303730213 | ANETH E-315                     | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303730312 | ANETH H-315                     | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303731396 | ANETH UNIT E115                 | 2          | P                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303731397 | ANETH UNIT F215                 | 2          | P                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303731398 | ANETH UNIT F415                 | 2          | P                | OW             |
| N5700          | 15      | 400S     | 240E  | 4303731408 | ANETH UNIT G315X                | 2          | P                | OW             |
| N5700          | 16      | 400S     | 240E  | 4303715832 | STATE THREE 11-16 (ANETH E-116) | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303715833 | ST THREE 12-16(E216)            | 3          | P                | OW             |
| N5700          | 16      | 400S     | 240E  | 4303715834 | ST THREE 14-16(E416)            | 3          | P                | OW             |
| N5700          | 16      | 400S     | 240E  | 4303715835 | ST THREE 32-16(G216)            | 3          | P                | OW             |
| N5700          | 16      | 400S     | 240E  | 4303715836 | ST THREE 34-16(G416)            | 3          | P                | OW             |
| N5700          | 16      | 400S     | 240E  | 4303715837 | ST THREE 43-16(H316)            | 3          | P                | OW             |
| N5700          | 16      | 400S     | 240E  | 4303716285 | ST THREE 21-16 (ANETH F-116)    | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303716297 | ST THREE 23-16 (ANETH F-316)    | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303716312 | STATE THREE 42-16 (ANETH H-216) | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303720230 | ANETH H-416                     | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303730094 | ANETH E-316                     | 3          | A                | WI             |

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
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Name / Operatorship Change  
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 Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name                         | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|-----------------------------------|------------|------------------|----------------|
| N5700          | 16      | 400S     | 240E  | 4303730107 | ANETH G-316                       | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303730212 | ANETH U F216                      | 3          | P                | OW             |
| N5700          | 16      | 400S     | 240E  | 4303730333 | ANETH F-416                       | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303730344 | ANETH G-116                       | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303731409 | ANETH UNIT H116                   | 3          | P                | OW             |
| N5700          | 17      | 400S     | 240E  | 4303716049 | ANETH UNIT E-117                  | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716062 | NAVAJO TRIBAL G-7 (ANETH E317)    | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716089 | NAVAJO TRIBAL G-3 (ANETH G-117)   | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716103 | NAVAJO TRIBAL 1-X-G (ANETH G-317) | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716286 | NAVAJO TRIBAL G-8 (ANETH F-217)   | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716299 | NAVAJO TRIBAL G-6 (ANETH F-417)   | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716313 | NAV TRIBAL L-4 (ANETH H-217)      | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716326 | NAVAJO TRIBAL L-1 (ANETH H-417)   | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303730134 | ANETH U E417                      | 2          | P                | OW             |
| N5700          | 17      | 400S     | 240E  | 4303730139 | ANETH U F317                      | 2          | P                | OW             |
| N5700          | 17      | 400S     | 240E  | 4303730142 | ANETH U E217                      | 2          | P                | OW             |
| N5700          | 17      | 400S     | 240E  | 4303730144 | ANETH U G417                      | 2          | P                | OW             |
| N5700          | 17      | 400S     | 240E  | 4303730153 | ANETH U H117                      | 2          | P                | OW             |
| N5700          | 17      | 400S     | 240E  | 4303730160 | ANETH U F117                      | 2          | P                | OW             |
| N5700          | 17      | 400S     | 240E  | 4303730166 | ANETH U G217                      | 2          | P                | OW             |
| N5700          | 17      | 400S     | 240E  | 4303730196 | ANETH U H317                      | 2          | P                | OW             |
| N5700          | 18      | 400S     | 240E  | 4303715083 | NAVAJO TRIBAL FED U 3             | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303715413 | ANETH U E-118 (W ISMY FED 1)      | 1          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716063 | NAVAJO TRIBAL 4 (ANETH E-318)     | 1          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716090 | NAVAJO TRIBE 2 (ANETH G-118)      | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716104 | NAVAJO TRIBE G-4 (ANETH G-318)    | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716120 | NAVAJO TRIBAL G-5 (ANETH H-218)   | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716287 | NAVAJO FED U 1 (ANETH F-218)      | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716327 | NAVAJO TRIBAL G-2 (ANETH H-418)   | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303730131 | ANETH U G218                      | 2          | P                | OW             |
| N5700          | 18      | 400S     | 240E  | 4303730132 | ANETH U G418                      | 2          | P                | OW             |
| N5700          | 18      | 400S     | 240E  | 4303730136 | ANETH U H318                      | 2          | P                | OW             |

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|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 18      | 400S     | 240E  | 4303730137 | ANETH U E218                    | 1          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303730155 | ANETH U F118                    | 1          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303730157 | ANETH U H118                    | 2          | P                | OW             |
| N5700          | 18      | 400S     | 240E  | 4303730165 | ANETH U E418                    | 1          | P                | OW             |
| N5700          | 18      | 400S     | 240E  | 4303730169 | ANETH U F318                    | 2          | P                | OW             |
| N5700          | 18      | 400S     | 240E  | 4303731077 | ANETH UNIT E118SE               | 1          | P                | OW             |
| N5700          | 18      | 400S     | 240E  | 4303731385 | ANETH UNIT E218SE               | 1          | P                | OW             |
| N5700          | 18      | 400S     | 240E  | 4303731534 | ANETH E407SE                    | 1          | P                | OW             |
| N5700          | 19      | 400S     | 240E  | 4303716077 | NAVAJO TRIBE D-26 (ANETH F-219) | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716081 | NAV TRB D-29(F319)              | 2          | P                | OW             |
| N5700          | 19      | 400S     | 240E  | 4303716091 | NAVAJO TRIBE D-16 (ANETH G-119) | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716121 | NAVAJO TRIBE D-3 (ANETH H-219)  | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716280 | NAVAJO FED U B-1 (ANETH E-119)  | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716309 | NAVAJO TRIBE D-25 (ANETH G-319) | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716328 | NAVAJO TRIBE D-27 (ANETH H-419) | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303730133 | ANETH U H119                    | 2          | P                | OW             |
| N5700          | 19      | 400S     | 240E  | 4303730167 | ANETH U G219                    | 2          | P                | OW             |
| N5700          | 19      | 400S     | 240E  | 4303730168 | ANETH U H319                    | 2          | P                | OW             |
| N5700          | 19      | 400S     | 240E  | 4303730197 | ANETH U F119                    | 2          | P                | OW             |
| N5700          | 20      | 400S     | 240E  | 4303716050 | NAVAJO TRIBE D-10 (ANETH E-120) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716065 | NAVAJO TRIBE D-17 (ANETH E-320) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716092 | NAVAJO TRIBE L-5 (ANETH G-120)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716105 | NAVAJO TRIBE D-12 (ANETH G-320) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716288 | NAVAJO TRIBE D-8 (ANETH F-220)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716300 | NAVAJO TRIBE D-20 (ANETH F-420) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716314 | NAVAJO TRIBE L-2 (ANETH H-220)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716329 | NAVAJO TRIBE D-13 (ANETH H-420) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303730135 | ANETH U F120                    | 2          | P                | OW             |
| N5700          | 20      | 400S     | 240E  | 4303730150 | ANETH U E220                    | 2          | P                | OW             |
| N5700          | 20      | 400S     | 240E  | 4303730154 | ANETH U H320                    | 2          | P                | OW             |
| N5700          | 20      | 400S     | 240E  | 4303730156 | ANETH U G220                    | 2          | P                | OW             |
| N5700          | 20      | 400S     | 240E  | 4303730164 | ANETH U F320                    | 2          | P                | OW             |

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|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 20      | 400S     | 240E  | 4303730228 | ANETH U G420                    | 2          | P                | OW             |
| N5700          | 20      | 400S     | 240E  | 4303730404 | ANETH U H120X                   | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303716051 | NAVAJO TRIBE D-4 (ANETH E-121)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716066 | NAVAJO TRIBE D-14 (ANETH E-321) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716078 | NAVAJO TRIBE D-6 (ANETH F-221)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716084 | NAVAJO TRIBE D-21 (ANETH F-421) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716122 | NAVAJO TRIBE D-7 (ANETH H-221)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716330 | NAVAJO TRIBE D-24 (ANETH H-421) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303730095 | ANETH G-321X                    | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303730117 | ANETH U F121                    | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303730181 | ANETH U E221                    | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303730183 | ANETH U H121                    | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303730185 | ANETH U F321                    | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303730188 | ANETH U E421                    | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303730214 | ANETH U G421                    | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303730216 | ANETH U H321                    | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303730335 | ANETH G-121X                    | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303730516 | ANETH U G221X                   | 2          | P                | OW             |
| N5700          | 21      | 400S     | 240E  | 4303731078 | ANETH UNIT E121SE               | 2          | P                | OW             |
| N5700          | 22      | 400S     | 240E  | 4303716059 | NAV TRB D-9 (E222)              | 2          | P                | OW             |
| N5700          | 22      | 400S     | 240E  | 4303716067 | NAVAJO TRIBE D-19 (ANETH E-322) | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716075 | NAV TRB D-11 (F122)             | 2          | P                | OW             |
| N5700          | 22      | 400S     | 240E  | 4303716085 | NAVAJO TRIBE D-23 (ANETH F-422) | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716099 | NAV TRB D-1 (G222)              | 2          | P                | OW             |
| N5700          | 22      | 400S     | 240E  | 4303716117 | NAVAJO TRIBE D-2 (ANETH H-122)  | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716127 | NAVAJO TRIBE D-22 (ANETH H-422) | 2          | I                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303720231 | ANETH G-322X                    | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730215 | ANETH E-122                     | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730242 | ANETH H-222                     | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730345 | ANETH U F322                    | 2          | P                | OW             |
| N5700          | 22      | 400S     | 240E  | 4303730346 | ANETH U E422                    | 2          | P                | OW             |
| N5700          | 22      | 400S     | 240E  | 4303730373 | ANETH F-222                     | 2          | A                | WI             |

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| N5700          | 22      | 400S     | 240E  | 4303730375 | ANETH U G422                    | 2          | P                | OW             |
| N5700          | 22      | 400S     | 240E  | 4303730407 | ANETH U H322                    | 2          | P                | OW             |
| N5700          | 22      | 400S     | 240E  | 4303730425 | ANETH G-122                     | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716052 | NAV TRB C-2 (E123)              | 2          | P                | OW             |
| N5700          | 23      | 400S     | 240E  | 4303716068 | NAVAJO TRIBE C-12 (ANETH E-323) | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716079 | NAVAJO TRIBE C-7 (ANETH F-223)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716086 | NAVAJO TRIBE C-17 (ANETH F-423) | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716123 | NAVAJO TRIBE C-8 (ANETH H-223)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716128 | NAVAJO TRIBE C-3 (ANETH H-423)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716306 | NAVAJO TRIBE C-1 (ANETH G-123)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303730219 | ANETH U E223                    | 2          | P                | OW             |
| N5700          | 23      | 400S     | 240E  | 4303730223 | ANETH U H123                    | 2          | P                | OW             |
| N5700          | 23      | 400S     | 240E  | 4303730226 | ANETH U G223                    | 2          | P                | OW             |
| N5700          | 23      | 400S     | 240E  | 4303730234 | ANETH U F323                    | 2          | P                | OW             |
| N5700          | 23      | 400S     | 240E  | 4303730235 | ANETH F-123                     | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303730311 | ANETH UNIT G423 (MULTI-LEG)     | 2          | P                | OW             |
| N5700          | 23      | 400S     | 240E  | 4303730316 | ANETH U H323                    | 2          | P                | OW             |
| N5700          | 23      | 400S     | 240E  | 4303730370 | ANETH U E423                    | 2          | P                | OW             |
| N5700          | 24      | 400S     | 240E  | 4303716069 | NAVAJO TRIBE C-10 (ANETH E-324) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716087 | NAVAJO TRIBE C-13 (ANETH F-424) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716111 | NAVAJO TRIBE C-15 (ANETH G-324) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716289 | NAVAJO TRIBE C-16 (ANETH F-224) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716331 | NAVAJO TRIBE C-28 (ANETH H-424) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303730231 | ANETH U E224                    | 2          | P                | OW             |
| N5700          | 24      | 400S     | 240E  | 4303730334 | ANETH U G424                    | 2          | P                | OW             |
| N5700          | 24      | 400S     | 240E  | 4303730349 | ANETH U F324                    | 2          | P                | OW             |
| N5700          | 24      | 400S     | 240E  | 4303730350 | ANETH U E424                    | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303716070 | NAVAJO TRIBE C-21 (ANETH E-325) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716080 | NAVAJO TRIBE C-20 (F225)        | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716095 | ANETH UNIT G125                 | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716124 | NAVAJO TRIBE C-11 (ANETH H-225) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716129 | NAVAJO TRIBE C-24 (ANETH H-425) | 2          | A                | WI             |

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|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 25      | 400S     | 240E  | 4303716301 | NAVAJO TRIBE C-32 (ANETH F-425) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303730221 | ANETH U F125                    | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303730222 | ANETH U G225                    | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303730233 | ANETH U E225                    | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303730237 | ANETH UNIT F325                 | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303730238 | ANETH U G425                    | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303730239 | ANETH UNIT H325                 | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303730308 | ANETH U H125                    | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303730343 | ANETH UNIT E425                 | 2          | P                | OW             |
| N5700          | 25      | 400S     | 240E  | 4303730374 | ANETH U G325X                   | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303716054 | NAVAJO TRIBE C-29 (ANETH E-126) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716071 | NAVAJO TRIBE C-30 (ANETH E-326) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716113 | NAVAJO TRIBE C-27 (ANETH G-326) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716290 | NAVAJO TRIBE C-23 (ANETH F-226) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716302 | NAVAJO TRIBE C-4 (ANETH F-426)  | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716316 | NAVAJO TRIBE C-19 (ANETH H-226) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716332 | NAVAJO TRIBE C-31 (ANETH H-426) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303730220 | ANETH U E426                    | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303730232 | ANETH U F326                    | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303730236 | ANETH U G426                    | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303730310 | ANETH UNIT F126                 | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303730348 | ANETH U H126                    | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303730368 | ANETH U H326                    | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303730369 | ANETH U G226                    | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303730371 | ANETH U E226                    | 2          | P                | OW             |
| N5700          | 26      | 400S     | 240E  | 4303730372 | ANETH G-126X                    | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716223 | ANETH 27-B2 (ANETH F-227)       | 2          | I                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716226 | ANETH A 27-03 (G327)            | 2          | P                | OW             |
| N5700          | 27      | 400S     | 240E  | 4303716307 | ANETH 27-C-1 (ANETH G-127)      | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716317 | ANETH 27-D2 (ANETH H-227)       | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716333 | ANETH 27-D-4 (ANETH H-427)      | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716782 | ANETH 27-A-1 (ANETH E-127)      | 2          | A                | WI             |

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| N5700          | 27      | 400S     | 240E  | 4303730643 | ANETH U H127                   | 2          | P                | OW             |
| N5700          | 27      | 400S     | 240E  | 4303730718 | ANETH U F127                   | 2          | P                | OW             |
| N5700          | 28      | 400S     | 240E  | 4303716222 | ANETH 28-A-1 (ANETH E-128)     | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303716224 | ANETH 28-C-1 (ANETH G-128)     | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303716228 | ANETH H-228                    | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303730644 | ANETH U H128                   | 2          | S                | OW             |
| N5700          | 28      | 400S     | 240E  | 4303730728 | ANETH U F128                   | 2          | P                | OW             |
| N5700          | 29      | 400S     | 240E  | 4303716055 | NAVAJO TRIBE S-2 (ANETH E-129) | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716097 | NAVAJO TRIBE S-1 (ANETH G-129) | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716144 | NAV TRB AB-1 (G329)            | 2          | P                | OW             |
| N5700          | 29      | 400S     | 240E  | 4303716292 | NAVAJO TRIBE S-4 (ANETH F-229) | 2          | I                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716318 | NAVAJO TRIBE S-3 (ANETH H-229) | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303730187 | ANETH U F129                   | 2          | P                | OW             |
| N5700          | 29      | 400S     | 240E  | 4303731529 | ANETH H129                     | 2          | P                | OW             |
| N5700          | 33      | 400S     | 240E  | 4303716229 | ANETH 33-D4 (H433)             | 2          | P                | OW             |
| N5700          | 34      | 400S     | 240E  | 4303716225 | ANETH 34-C1 (G134)             | 2          | P                | OW             |
| N5700          | 34      | 400S     | 240E  | 4303716227 | ANETH 34-C3 (G334)             | 2          | P                | OW             |
| N5700          | 34      | 400S     | 240E  | 4303716230 | ANETH 34-D4 (H434)             | 2          | S                | OW             |
| N5700          | 34      | 400S     | 240E  | 4303716303 | ANETH 34-B-4 (ANETH F-434)     | 2          | A                | WI             |
| N5700          | 34      | 400S     | 240E  | 4303716319 | ANETH 34-D2 (ANETH H-234)      | 2          | I                | WI             |
| N5700          | 35      | 400S     | 240E  | 4303716056 | NAVAJO TRIBE Q-3 (E135)        | 2          | P                | OW             |
| N5700          | 35      | 400S     | 240E  | 4303716072 | NAVAJO TRIBE Q-2 (E335)        | 2          | P                | OW             |
| N5700          | 35      | 400S     | 240E  | 4303716115 | NAV TRB Q-6 (G335)             | 2          | P                | OW             |
| N5700          | 35      | 400S     | 240E  | 4303716130 | NAVAJO TRIBE Q-7 (H435)        | 2          | P                | OW             |
| N5700          | 35      | 400S     | 240E  | 4303716293 | NAVAJO TRIBE Q-5 (ANETH F-235) | 2          | A                | WI             |
| N5700          | 35      | 400S     | 240E  | 4303716304 | NAVAJO TRIBE Q-8 (ANETH F-435) | 2          | A                | WI             |
| N5700          | 35      | 400S     | 240E  | 4303716320 | NAVAJO TRIBE Q-4 (ANETH H-235) | 2          | A                | WI             |
| N5700          | 35      | 400S     | 240E  | 4303730412 | ANETH U H335                   | 2          | P                | OW             |
| N5700          | 35      | 400S     | 240E  | 4303731531 | ANETH H135                     | 2          | P                | OW             |
| N5700          | 36      | 400S     | 240E  | 4303715485 | NAVAJO 4 (ANETH E-136)         | 2          | A                | WI             |
| N5700          | 36      | 400S     | 240E  | 4303715486 | NAV TRB 2-A (G136)             | 2          | A                | WI             |
| N5700          | 36      | 400S     | 240E  | 4303715487 | NAVAJO 1 (ANETH H-236)         | 2          | A                | WI             |

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name                          | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700          | 36      | 400S     | 240E  | 4303716294 | NAVAJO 3 (ANETH F-236)             | 2          | A                | WI             |
| N5700          | 36      | 400S     | 240E  | 4303730227 | ANETH U H136                       | 2          | P                | OW             |
| N5700          | 36      | 400S     | 240E  | 4303730409 | ANETH U F136                       | 2          | P                | OW             |
| N5700          | 36      | 400S     | 240E  | 4303730410 | ANETH U G236                       | 2          | P                | OW             |
| N5700          | 36      | 400S     | 240E  | 4303730716 | ANETH U E236                       | 2          | P                | OW             |
| N5700          | 19      | 400S     | 250E  | 4303716140 | ANETH UNIT L-419                   | 2          | A                | WI             |
| N5700          | 29      | 400S     | 250E  | 4303716131 | NAVAJO TRIBE F-8 (ANETH J-129)     | 2          | A                | WI             |
| N5700          | 29      | 400S     | 250E  | 4303730645 | ANETH U J229                       | 2          | S                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303716132 | NAVAJO TRIBE F-9 (ANETH J-130)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716134 | NAVAJO TRIBE F-5 (ANETH J-330)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716135 | NAVAJO TRIBE F-2 (ANETH K-230)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716137 | NAVAJO TRIBE F-7 (ANETH K-430)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716138 | NAV TRB F-12 (L130)                | 2          | P                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303716139 | NAVAJO TRIBE F-6 (ANETH L-330)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716141 | NAVAJO TRIBE F-10 (ANETH M-230)    | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716337 | NAVAJO TRIBE F-11 (ANETH M-430)    | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303730224 | ANETH U K330                       | 2          | P                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303730225 | ANETH U M330                       | 2          | P                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303730240 | ANETH UNIT J230                    | 2          | P                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303730241 | ANETH U L230                       | 2          | P                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303730243 | ANETH U J430                       | 2          | P                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303730646 | ANETH U K130                       | 2          | P                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303730648 | ANETH U L430                       | 2          | P                | OW             |
| N5700          | 30      | 400S     | 250E  | 4303730649 | ANETH U M130                       | 2          | P                | OW             |
| N5700          | 31      | 400S     | 250E  | 4303715946 | NAVAJO TRIBE C11-31 (J131)         | 2          | A                | WI             |
| N5700          | 31      | 400S     | 250E  | 4303716335 | NAVAJO TRIBE C-22-31 (ANETH K-231) | 2          | A                | WI             |
| N5700          | 31      | 400S     | 250E  | 4303730413 | ANETH U J231                       | 2          | P                | OW             |
| N5700          | 31      | 400S     | 250E  | 4303730647 | ANETH U K131                       | 2          | P                | OW             |

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                                          |  |                                                                              |
|--------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>See Attached List of Wells</b> |
| 2. NAME OF OPERATOR:<br><b>Chevron U.S.A. Inc.</b>                                                                       |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>BLM &amp; State of Utah</b>      |
| 3. ADDRESS OF OPERATOR:<br><b>P.O. Box 36366</b> CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77236</b>                    |  | 7. UNIT or CA AGREEMENT NAME:<br><b>Orangeville &amp; Huntington</b>         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>See Attached List of Wells</b>                                            |  | 8. WELL NAME and NUMBER:<br><b>See Attached List of Wells</b>                |
| PHONE NUMBER: <b>(281) 561-3443</b>                                                                                      |  | 9. API NUMBER:                                                               |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                                                                             |  | 10. FIELD AND POOL, OR WILDCAT:                                              |
| COUNTY: <b>Emery</b>                                                                                                     |  |                                                                              |
| STATE: <b>UTAH</b>                                                                                                       |  |                                                                              |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                                                                                          | TYPE OF ACTION                                          |                                                           |                                                        |
|-----------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|                                                                                                                             | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|                                                                                                                             | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|                                                                                                                             | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|                                                                                                                             | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG-AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____      | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|                                                                                                                             | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|                                                                                                                             | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: <u>Operator Name</u>   |
|                                                                                                                             | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Change (Merger)</u>                                 |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

*J. S. Purdy*  
J. S. Purdy, Attorney-In-Fact

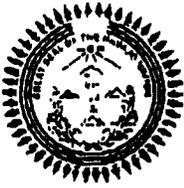
**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

|                                              |                               |
|----------------------------------------------|-------------------------------|
| NAME (PLEASE PRINT) <u>Allen S. Robinson</u> | TITLE <u>Attorney-In-Fact</u> |
| SIGNATURE <i>Allen S. Robinson</i>           | DATE <u>April 30, 2002</u>    |

This space for State use only)



**THE  
NAVAJO  
NATION**

**MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

**KELSEY A. BEGAYE**  
PRESIDENT

**TAYLOR MCKENZIE, M.D.**  
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars  
Regulatory Specialist  
ChevronTexaco  
11111 S. Wilcrest  
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- |                     |                     |                      |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834   | 6) I-149-IND-8839   | 11) 14-20-603-4035   |
| 2) I-149-IND-8835   | 7) 14-20-603-2057   | 12) 14-20-603-4037   |
| 3) I-149-IND-8836   | 8) 14-20-603-2059   | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838   | 9) 14-20-603-4030-A | 14) 14-20-603-5446   |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032  |                      |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

*Akhtar Zaman*  
Akhtar Zaman, Director  
Minerals Department

Attachments  
AZ/GLB/cab

**OPERATOR CHANGE WORKSHEET**

|          |
|----------|
| 1. GLH   |
| 2. CDW ✓ |
| 3. FILE  |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

|                                                                                    |                            |
|------------------------------------------------------------------------------------|----------------------------|
| The operator of the well(s) listed below has changed, effective: <b>05-01-2002</b> |                            |
| <b>FROM: (Old Operator):</b>                                                       | <b>TO: (New Operator):</b> |
| TEXACO EXPLORATION & PRODUCTION INC                                                | CHEVRON USA INC            |
| Address: 3300 NORTH BUTLER, STE 100                                                | Address: P O BOX 36366     |
| FARMINGTON, NM 87401                                                               | HOUSTON, TX 79702          |
| Phone: 1-(505)-325-4397                                                            | Phone: 1-(915)-687-2000    |
| Account No. N5700                                                                  | Account No. N0210          |

CA No. Unit: ANETH

**WELL(S)**

| NAME                           | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|--------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| ANETH UNIT F214SE              | 14-40S-24E     | 43-037-31684 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT E114                | 14-40S-24E     | 43-037-30093 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT H414 (MULTI-LEG)    | 14-40S-24E     | 43-037-30123 | 7000         | INDIAN        | OW           | P              |
| <b>ANETH UNIT G114</b>         | 14-40S-24E     | 43-037-30218 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT G314                | 14-40S-24E     | 43-037-30230 | 7000         | INDIAN        | OW           | P              |
| ANETH U F214                   | 14-40S-24E     | 43-037-30250 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT E314                | 14-40S-24E     | 43-037-30266 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT F414                | 14-40S-24E     | 43-037-30274 | 7000         | INDIAN        | OW           | P              |
| NAV TRB E-2 (E215)             | 15-40S-24E     | 43-037-16058 | 7000         | INDIAN        | OW           | P              |
| NAV TRB E-6 (E415)             | 15-40S-24E     | 43-037-16073 | 7000         | INDIAN        | OW           | P              |
| NAVAJO TRIBAL E-9 (ANETH G115) | 15-40S-24E     | 43-037-16088 | 7000         | INDIAN        | OW           | P              |
| NAV TRB E-1 (H415)             | 15-40S-24E     | 43-037-16126 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT G215                | 15-40S-24E     | 43-037-30066 | 7000         | INDIAN        | OW           | S              |
| ANETH UNIT E115                | 15-40S-24E     | 43-037-31396 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT F215                | 15-40S-24E     | 43-037-31397 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT F415                | 15-40S-24E     | 43-037-31398 | 7000         | INDIAN        | OW           | P              |
| ANETH UNIT G315X               | 15-40S-24E     | 43-037-31408 | 7000         | INDIAN        | OW           | P              |
| ANETH U E417                   | 17-40S-24E     | 43-037-30134 | 7000         | INDIAN        | OW           | P              |
| ANETH U F317                   | 17-40S-24E     | 43-037-30139 | 7000         | INDIAN        | OW           | P              |
| ANETH U E217                   | 17-40S-24E     | 43-037-30142 | 7000         | INDIAN        | OW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the Oil and Gas Database on: 10/22/2002
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/22/2002
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

- State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

- Indian well(s) covered by Bond Number: U8975810026

**FEE WELL(S) BOND VERIFICATION:**

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                          |  |                                                                                                             |  |                                                                  |
|----------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------|
| 1. TYPE OF WELL                                                                                          |  | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>See Attachment</b> |
| 2. NAME OF OPERATOR:<br><b>Resolute Natural Resources Company</b>                                        |  | <u>N2700</u>                                                                                                |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>Navajo</b>           |
| 3. ADDRESS OF OPERATOR:<br>1675 Broadway, Suite 1950 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> |  | PHONE NUMBER:<br><u>(303) 534-4600</u>                                                                      |  | 7. UNIT or CA AGREEMENT NAME:<br><b>Aneth Unit</b>               |
| 4. LOCATION OF WELL                                                                                      |  | FOOTAGES AT SURFACE: <b>See Attachment</b>                                                                  |  | 8. WELL NAME and NUMBER:<br><b>See Attachment</b>                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                                                             |  | COUNTY: <b>San Juan</b>                                                                                     |  | 9. API NUMBER:<br><b>See Attach</b>                              |
|                                                                                                          |  | STATE: <b>UTAH</b>                                                                                          |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Desert Creek</b>           |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                                                                                                                                                                                                                         | TYPE OF ACTION                                          |                                                           |                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|----------------------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><br><hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br><br><hr/> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|                                                                                                                                                                                                                                                            | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|                                                                                                                                                                                                                                                            | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|                                                                                                                                                                                                                                                            | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|                                                                                                                                                                                                                                                            | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
|                                                                                                                                                                                                                                                            | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|                                                                                                                                                                                                                                                            | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|                                                                                                                                                                                                                                                            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
|                                                                                                                                                                                                                                                            | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |                                                                      |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

|                                        |                             |
|----------------------------------------|-----------------------------|
| NAME (PLEASE PRINT) <u>Jane Pasque</u> | TITLE <u>Vice President</u> |
| SIGNATURE <u>Jane Pasque</u>           | DATE <u>11/30/04</u>        |

(This space for state use only)

**APPROVED** 12/29/2004  
*ER*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                                           |  |                                                                         |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><u>See attached exhibit.</u> |
| 2. NAME OF OPERATOR:<br><u>Resolute Natural Resources Company</u>                                                         |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><u>Navajo</u>                  |
| 3. ADDRESS OF OPERATOR:<br><u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>           |  | 7. UNIT or CA AGREEMENT NAME:<br><u>Aneth Unit</u>                      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: _____                                                                         |  | 8. WELL NAME and NUMBER:<br><u>See attached exhibit.</u>                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____                                                                        |  | 9. API NUMBER:<br><u>See attached exhibit.</u>                          |
|                                                                                                                           |  | 10. FIELD AND POOL, OR WILDCAT:<br><u>Aneth</u>                         |
|                                                                                                                           |  | COUNTY: <u>San Juan</u>                                                 |
|                                                                                                                           |  | STATE: <u>UTAH</u>                                                      |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                                                                                        | TYPE OF ACTION                                          |                                                           |                                                                      |
|---------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|----------------------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|                                                                                                                           | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|                                                                                                                           | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|                                                                                                                           | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|                                                                                                                           | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|                                                                                                                           | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|                                                                                                                           | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|                                                                                                                           | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |                                                                      |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

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DEC 22 2004

DIV. OF OIL, GAS & MINING

|                                                             |                                             |
|-------------------------------------------------------------|---------------------------------------------|
| NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>NO210</u> | TITLE <u>A. E. Wacker, Attorney-in-Fact</u> |
| SIGNATURE <u>A. E. Wacker</u>                               | DATE <u>12/20/2004</u>                      |

(This space for State use only)

APPROVED 12/29/2004  
*ER*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

## Chevron USA to Resolute Natural Resources

|      |            |             |    |    |    |      |      |                       |                |                                                |
|------|------------|-------------|----|----|----|------|------|-----------------------|----------------|------------------------------------------------|
| D124 | 4303715701 | SI Producer | NE | NE | 24 | T40S | R23E | 520' FNL / 660' FEL   | SL-0701010-C   | See Attached SI and TA Well Status Spreadsheet |
| A213 | 4303715821 | Producer    | SW | NW | 13 | T40S | R23E | 3287' FSL / 4631' FEL | SL-070968-A    |                                                |
| A412 | 4303715822 | SI Producer | SW | SW | 12 | T40S | R23E | 659' FSL / 4474' FEL  | SL-070968-A    | See Attached SI and TA Well Status Spreadsheet |
| A413 | 4303715823 | Producer    | SW | SW | 13 | T40S | R23E | 657' FSL / 4631' FEL  | SL-070968-A    |                                                |
| B113 | 4303715824 | Producer    | NE | NW | 13 | T40S | R23E | 4602' FSL / 3311' FEL | SL-070968-A    |                                                |
| B313 | 4303715826 | Producer    | NE | SW | 13 | T40S | R23E | 1972' FSL / 3302' FEL | SL-070968-A    |                                                |
| C412 | 4303715829 | Producer    | SW | SE | 12 | T40S | R23E | 4606' FNL / 1980' FEL | SL-070968-A    |                                                |
| D312 | 4303715831 | Producer    | NE | SE | 12 | T40S | R23E | 3290' FNL / 660' FEL  | SL-070968-A    |                                                |
| E216 | 4303715833 | Producer    | SW | NW | 16 | T40S | R24E | 2128' FNL / 662' FWL  | NOG 99041323   |                                                |
| E416 | 4303715834 | Producer    | SW | SW | 16 | T40S | R24E | 442' FSL / 721' FWL   | NOG 99041323   |                                                |
| G216 | 4303715835 | Producer    | SW | NE | 16 | T40S | R24E | 1975' FNL / 3304' FWL | NOG 99041323   |                                                |
| G416 | 4303715836 | Producer    | SW | SE | 16 | T40S | R24E | 660' FSL / 1980' FEL  | NOG 99041323   |                                                |
| H316 | 4303715837 | Producer    | NE | SE | 16 | T40S | R24E | 1980' FSL / 662' FEL  | NOG 99041323   |                                                |
| A214 | 4303716030 | TA Producer | SW | NW | 14 | T40S | R23E | 1980' FNL / 740' FWL  | SL-070968      | See Attached SI and TA Well Status Spreadsheet |
| A414 | 4303716031 | SI Producer | SW | SW | 14 | 40S  | 23E  | 820' FSL / 740' FWL   | UTSL 070968    |                                                |
| D123 | 4303716036 | Producer    | NE | NE | 23 | T40S | R23E | 660' FNL / 660' FEL   | SL-0701010     |                                                |
| D311 | 4303716037 | SI Producer | NE | SE | 11 | 40S  | 23E  | 1980' FSL / 660' FEL  | UTSL 070968B   |                                                |
| E123 | 4303716052 | Producer    | NW | NW | 23 | T40S | R24E | 660' FNL / 660' FWL   | I-149-IND-8838 |                                                |
| E135 | 4303716056 | SI Producer | NW | NW | 35 | T40S | R24E | 760' FNL / 703' FWL   | 14-20-603-2059 | See Attached SI and TA Well Status Spreadsheet |
| E209 | 4303716057 | Producer    | SW | NW | 9  | T40S | R24E | 2105' FNL / 670' FWL  | I-149-IND-8834 |                                                |
| E215 | 4303716058 | Producer    | SW | NW | 15 | T40S | R24E | 2109' FNL / 505' FWL  | I-149-IND-8834 |                                                |
| E222 | 4303716059 | Producer    | SW | NW | 22 | T40S | R24E | 1960' FNL / 770' FWL  | I-149-IND-8836 |                                                |
| E335 | 4303716072 | SI Producer | NW | SW | 35 | T40S | R24E | 1900' FSL / 820' FWL  | 14-20-603-2059 | See Attached SI and TA Well Status Spreadsheet |
| E415 | 4303716073 | Producer    | SW | SW | 15 | T40S | R24E | 660' FSL / 660' FWL   | I-149-IND-8834 |                                                |
| F122 | 4303716075 | Producer    | NE | NW | 22 | T40S | R24E | 660' FNL / 1980' FWL  | I-149-IND-8836 |                                                |
| F319 | 4303716081 | Producer    | NE | SW | 19 | T40S | R24E | 1940' FSL / 2055' FWL | I-149-IND-8836 |                                                |
| G115 | 4303716088 | Producer    | NW | NE | 15 | T40S | R24E | 660' FNL / 1980' FEL  | I-149-IND-8834 |                                                |
| G222 | 4303716099 | Producer    | SW | NE | 22 | T40S | R24E | 1890' FNL / 2140' FEL | I-149-IND-8836 |                                                |
| G309 | 4303716102 | Producer    | NW | SE | 9  | T40S | R24E | 2080' FSL / 1990' FEL | I-149-IND-8834 |                                                |
| G329 | 4303716114 | Producer    | NW | SE | 29 | T40S | R24E | 2045' FSL / 2125' FEL | 14-20-603-5043 |                                                |
| G335 | 4303716115 | Producer    | NW | SE | 35 | T40S | R24E | 1830' FSL / 1820' FEL | 14-20-603-2059 |                                                |
| H415 | 4303716126 | Producer    | SE | SE | 15 | T40S | R24E | 815' FSL / 812' FEL   | I-149-IND-8834 |                                                |
| H435 | 4303716130 | Producer    | SE | SE | 35 | T40S | R24E | 510' FSL / 725' FEL   | 14-20-603-2059 |                                                |
| L130 | 4303716138 | Producer    | NW | NE | 30 | T40S | R25E | 745' FNL / 1900' FEL  | I-149-IND-8839 |                                                |
| G134 | 4303716225 | Producer    | NW | NE | 34 | T40S | R24E | 540' FNL / 2000' FEL  | 14-20-603-2056 | S                                              |
| G327 | 4303716226 | Producer    | NW | SE | 27 | T40S | R24E | 2075' FSL / 1800' FEL | 14-20-603-2056 |                                                |
| G334 | 4303716227 | SI Producer | NW | SE | 34 | T40S | R24E | 1980' FSL / 2130' FEL | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H433 | 4303716229 | SI Producer | SE | SE | 33 | T40S | R24E | 745' FSL / 605' FEL   | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H434 | 4303716230 | SI Producer | SE | SE | 34 | T40S | R24E | 700' FSL / 500' FEL   | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H114 | 4303716310 | Producer    | NE | NE | 14 | T40S | R24E | 730' FNL / 690' FEL   | I-149-IND-8839 |                                                |
| H409 | 4303716324 | Producer    | SE | SE | 9  | T40S | R24E | 660' FSL / 660' FEL   | I-149-IND-8834 |                                                |
| G215 | 4303730066 | SI Producer | SW | NE | 15 | T40S | R24E | 2415' FNL / 1850' FEL | I-149-IND-8834 | See Attached SI and TA Well Status Spreadsheet |
| E114 | 4303730093 | Producer    | NW | NW | 14 | T40S | R24E | 500' FNL / 100' FWL   | I-149-IND-8837 |                                                |
| F307 | 4303730115 | SI Producer | NE | SW | 7  | T40S | R24E | 2290' FSL / 1860' FWL | SL-067807      | See Attached SI and TA Well Status Spreadsheet |
| F121 | 4303730117 | Producer    | NE | NW | 21 | T40S | R24E | 50' FNL / 2150' FWL   | I-149-IND-8836 |                                                |
| H307 | 4303730122 | TA Producer | NE | SE | 7  | T40S | R24E | 2120' FSL / 980' FEL  | I-149-IND-8835 | See Attached SI and TA Well Status Spreadsheet |

## Chevron USA to Resolute Natural Resources

|      |            |             |    |    |    |      |      |                       |                  |                                                |
|------|------------|-------------|----|----|----|------|------|-----------------------|------------------|------------------------------------------------|
| H414 | 4303730123 | Producer    | SE | SE | 14 | 40S  | 24E  | 300' FSL / 500' FEL   | I-149-IND-8839   |                                                |
| G218 | 4303730131 | Producer    | SW | NE | 18 | T40S | R24E | 1870' FNL / 2050' FEL | I-149-IND-8835   |                                                |
| G418 | 4303730132 | Producer    | SW | SE | 18 | T40S | R24E | 760' FSL / 1950' FEL  | I-149-IND-8835   |                                                |
| H119 | 4303730133 | Producer    | NE | NE | 19 | T40S | R24E | 695' FNL / 570' FEL   | I-149-IND-8836   |                                                |
| E417 | 4303730134 | Producer    | SW | SW | 17 | T40S | R24E | 710' FSL / 630' FWL   | I-149-IND-8835   |                                                |
| F120 | 4303730135 | Producer    | NE | NW | 20 | T40S | R24E | 710' FNL / 1980' FWL  | I-149-IND-8836   |                                                |
| H318 | 4303730136 | Producer    | NE | SE | 18 | T40S | R24E | 1980' FSL / 610' FEL  | I-149-IND-8835   |                                                |
| F317 | 4303730139 | Producer    | NE | SW | 17 | T40S | R24E | 1980' FSL / 2140' FWL | I-149-IND-8835   |                                                |
| E217 | 4303730142 | Producer    | SW | NW | 17 | T40S | R24E | 1980' FNL / 550' FWL  | I-149-IND-8835   |                                                |
| G417 | 4303730144 | Producer    | SW | SE | 17 | T40S | R24E | 660' FSL / 1980' FEL  | I-149-IND-8835   |                                                |
| E220 | 4303730150 | Producer    | SW | NW | 20 | T40S | R24E | 1956' FNL / 584' FWL  | I-149-IND-8836   |                                                |
| G407 | 4303730151 | Producer    | SW | SE | 7  | T40S | R24E | 650' FSL / 1960' FEL  | SL-067807        |                                                |
| G408 | 4303730152 | Producer    | SW | SE | 8  | T40S | R24E | 774' FSL / 1991' FEL  | I-149-IND-8834   |                                                |
| H117 | 4303730153 | Producer    | NE | NE | 17 | T40S | R24E | 866' FNL / 785' FEL   | I-149-IND-8833   |                                                |
| H320 | 4303730154 | Producer    | NE | SE | 20 | T40S | R24E | 2036' FSL / 650' FEL  | I-149-IND-8836   |                                                |
| G220 | 4303730156 | Producer    | SW | NE | 20 | T40S | R24E | 1860' FNL / 2086' FEL | I-149-IND-8833   |                                                |
| H118 | 4303730157 | Producer    | NE | NE | 18 | T40S | R24E | 626' FNL / 650' FEL   | I-149-IND-8835   |                                                |
| E408 | 4303730159 | TA Producer | SW | SW | 8  | T40S | R24E | 650' FSL / 626' FWL   | I-149-IND-8833   | See Attached SI and TA Well Status Spreadsheet |
| F117 | 4303730160 | SI Producer | NE | NW | 17 | T40S | R24E | 522' FNL / 1956' FWL  | I-149-IND-8835   | See Attached SI and TA Well Status Spreadsheet |
| D313 | 4303730162 | TA Producer | NE | SE | 13 | T40S | R23E | 1987' FSL / 782' FEL  | SL-070968-A      | See Attached SI and TA Well Status Spreadsheet |
| F320 | 4303730164 | Producer    | NE | SW | 20 | T40S | R24E | 2130' FSL / 1950' FWL | I-149-IND-8836   |                                                |
| E418 | 4303730165 | Producer    | SW | SW | 18 | T40S | R24E | 978' FSL / 216' FWL   | SL-067807        |                                                |
| G217 | 4303730166 | TA Producer | SW | NE | 17 | T40S | R24E | 2170' FNL / 1860' FEL | I-149-IND-8835   | See Attached SI and TA Well Status Spreadsheet |
| G219 | 4303730167 | Producer    | SW | NE | 19 | T40S | R24E | 1989' FNL / 1923' FEL | I-149-IND-8836   |                                                |
| H319 | 4303730168 | Producer    | NE | SE | 19 | T40S | R24E | 2086' FSL / 593' FEL  | I-149-IND-8836   |                                                |
| F318 | 4303730169 | Producer    | NE | SW | 18 | T40S | R24E | 1578' FSL / 1773' FWL | I-149-IND-8835   |                                                |
| C213 | 4303730173 | Producer    | SW | NE | 13 | T40S | R23E | 1898' FNL / 1815' FEL | SL-070968-A      |                                                |
| F308 | 4303730176 | Producer    | NE | SW | 8  | T40S | R24E | 1880' FSL / 1980' FWL | I-149-IND-8833   |                                                |
| H308 | 4303730177 | TA Producer | NE | SE | 8  | T40S | R24E | 1890' FSL / 660' FEL  | I-149-IND-8834   | See Attached SI and TA Well Status Spreadsheet |
| G208 | 4303730178 | TA Producer | SW | NE | 8  | T40S | R24E | 1939' FNL / 1939' FEL | I-149-IND-8833   | See Attached SI and TA Well Status Spreadsheet |
| E221 | 4303730181 | Producer    | SW | NW | 21 | T40S | R24E | 1898' FNL / 619' FWL  | I-149-IND-8836   |                                                |
| H121 | 4303730183 | Producer    | NE | NE | 21 | T40S | R24E | 520' FNL / 760' FEL   | I-149-IND-8836   |                                                |
| F321 | 4303730185 | Producer    | NE | SW | 21 | T40S | R24E | 1980' FSL / 1720' FWL | I-149-IND-8836   |                                                |
| F129 | 4303730187 | Producer    | NE | NW | 29 | T40S | R24E | 550' FNL / 1690' FWL  | 14-20-603-4030-A |                                                |
| E421 | 4303730188 | Producer    | SW | SW | 21 | T40S | R24E | 660' FSL / 660' FWL   | I-149-IND-8836   |                                                |
| E409 | 4303730189 | Producer    | SW | SW | 9  | T40S | R24E | 910' FSL / 330' FWL   | I-149-IND-8834   |                                                |
| H317 | 4303730196 | Producer    | NE | SE | 17 | T40S | R24E | 2230' FSL / 930' FEL  | I-149-IND-8833   |                                                |
| F119 | 4303730197 | TA Producer | NE | NW | 19 | T40S | R24E | 350' FNL / 1960' FWL  | I-149-IND-8836   | See Attached SI and TA Well Status Spreadsheet |
| E313 | 4303730200 | Producer    | NW | SW | 13 | T40S | R24E | 1815' FSL / 785' FWL  | I-149-IND-8837   |                                                |
| F216 | 4303730212 | TA Producer | SE | NW | 16 | T40S | R24E | 1848' FNL / 2043' FWL | NOG 99041323     | See Attached SI and TA Well Status Spreadsheet |
| G421 | 4303730214 | Producer    | SW | SE | 21 | T40S | R24E | 380' FSL / 1980' FEL  | I-149-IND-8836   |                                                |
| H321 | 4303730216 | Producer    | NE | SE | 21 | T40S | R24E | 2043' FSL / 591' FEL  | I-149-IND-8836   |                                                |
| F411 | 4303730217 | Producer    | SE | SW | 11 | T40S | R24E | 561' FSL / 1798' FWL  | I-149-IND-8837   |                                                |
| G114 | 4303730218 | Producer    | NW | NE | 14 | T40S | R24E | 660' FNL / 2220' FEL  | I-149-IND-8837   |                                                |
| E223 | 4303730219 | Producer    | SW | NW | 23 | T40S | R24E | 2106' FNL / 660' FWL  | I-149-IND-8838   |                                                |
| E426 | 4303730220 | Producer    | SW | SW | 26 | T40S | R24E | 660' FSL / 660' FWL   | I-149-IND-8838   |                                                |

## Chevron USA to Resolute Natural Resources

|       |            |             |    |    |    |      |      |                       |                  |                                                |
|-------|------------|-------------|----|----|----|------|------|-----------------------|------------------|------------------------------------------------|
| F125  | 4303730221 | Producer    | NE | NW | 25 | T40S | R24E | 627' FNL / 1980' FWL  | I-149-IND-8838   |                                                |
| G225  | 4303730222 | Producer    | SW | NE | 25 | T40S | R24E | 1760' FNL / 2170' FEL | I-149-IND-8838   |                                                |
| H123  | 4303730223 | Producer    | NE | NE | 23 | T40S | R24E | 660' FNL / 660' FEL   | I-149-IND-8838   |                                                |
| K330  | 4303730224 | Producer    | NE | SW | 30 | T40S | R25E | 2020' FSL / 2010' FWL | I-149-IND-8839   |                                                |
| M330  | 4303730225 | Producer    | NE | SE | 30 | T40S | R25E | 2046' FSL / 726' FEL  | I-149-IND-8839   |                                                |
| G223  | 4303730226 | Producer    | SW | NE | 23 | T40S | R24E | 2012' FNL / 1914' FEL | I-149-IND-8838   |                                                |
| H136  | 4303730227 | Producer    | NE | NE | 36 | T40S | R24E | 660' FNL / 620' FEL   | 14-20-603-5443   |                                                |
| G420  | 4303730228 | Producer    | SW | SE | 20 | T40S | R24E | 770' FSL / 1900' FEL  | I-149-IND-8836   |                                                |
| G314  | 4303730230 | Producer    | NW | SE | 14 | T40S | R24E | 1940' FSL / 2020' FEL | I-149-IND-8837   |                                                |
| E224  | 4303730231 | Producer    | SW | NW | 24 | T40S | R24E | 1850' FNL / 660' FWL  | I-149-IND-8838   |                                                |
| F326  | 4303730232 | Producer    | NE | SW | 26 | T40S | R24E | 1914' FSL / 1914' FWL | I-149-IND-8838   |                                                |
| E225  | 4303730233 | SI Producer | SW | NW | 25 | T40S | R24E | 2079' FNL / 790' FWL  | I-149-IND-8838   | See Attached SI and TA Well Status Spreadsheet |
| F323  | 4303730234 | Producer    | NE | SW | 23 | T40S | R24E | 1914' FSL / 1980' FWL | I-149-IND-8838   |                                                |
| G426  | 4303730236 | Producer    | SW | SE | 26 | T40S | R24E | 610' FSL / 1980' FEL  | I-149-IND-8838   |                                                |
| F325  | 4303730237 | Producer    | NE | SW | 25 | T40S | R24E | 1850' FSL / 1840' FWL | I-149-IND-8838   |                                                |
| G425  | 4303730238 | Producer    | SW | SE | 25 | T40S | R24E | 480' FSL / 1840' FEL  | I-149-IND-8838   |                                                |
| H325  | 4303730239 | Producer    | NE | SE | 25 | T40S | R24E | 1914' FSL / 660' FEL  | I-149-IND-8838   |                                                |
| J230  | 4303730240 | Producer    | SW | NW | 30 | T40S | R25E | 1980' FNL / 660' FWL  | I-149-IND-8839 A |                                                |
| L230  | 4303730241 | Producer    | SW | NE | 30 | T40S | R25E | 1930' FNL / 1898' FEL | I-149-IND-8839   |                                                |
| J430  | 4303730243 | Producer    | SW | SW | 30 | T40S | R25E | 660' FSL / 660' FWL   | I-149-IND-8839   |                                                |
| F214  | 4303730250 | Producer    | SE | NW | 14 | T40S | R24E | 2030' FNL / 1881' FWL | I-149-IND-8837   |                                                |
| E314  | 4303730266 | Producer    | NW | SW | 14 | T40S | R24E | 1930' FSL / 660' FWL  | I-149-IND-8837   |                                                |
| F414  | 4303730274 | Producer    | SE | SW | 14 | T40S | R24E | 593' FSL / 1771' FWL  | I-149-IND-8837   |                                                |
| C413  | 4303730298 | TA Producer | SW | SE | 13 | T40S | R23E | 810' FSL / 1980' FEL  | SI-070968-A      | See Attached SI and TA Well Status Spreadsheet |
| H125  | 4303730308 | Producer    | NE | NE | 25 | T40S | R24E | 660' FNL / 560' FEL   | I-149-IND-8838   |                                                |
| F126  | 4303730310 | Producer    | NE | NW | 26 | T40S | R24E | 560' FNL / 1940' FWL  | I-149-IND-8838   |                                                |
| G423  | 4303730311 | Producer    | SW | SE | 23 | T40S | R24E | 660' FSL / 1980' FEL  | I-149-IND-8838   |                                                |
| H323  | 4303730316 | Producer    | NE | SE | 23 | T40S | R24E | 1845' FSL / 507' FEL  | I-149-IND-8838   |                                                |
| G424  | 4303730334 | TA Producer | SW | SE | 24 | T40S | R24E | 660' FSL / 1980' FEL  | I-149-IND-8838   | See Attached SI and TA Well Status Spreadsheet |
| E425  | 4303730343 | Producer    | SW | SW | 25 | T40S | R24E | 760' FSL / 840' FWL   | I-149-IND-8838   |                                                |
| F322  | 4303730345 | Producer    | NE | SW | 22 | T40S | R24E | 2130' FSL / 1980' FWL | I-149-IND-8836   |                                                |
| E422  | 4303730346 | Producer    | SW | SW | 22 | T40S | R24E | 890' FSL / 600' FWL   | I-149-IND-8836   |                                                |
| H126  | 4303730348 | Producer    | NE | NE | 26 | T40S | R24E | 660' FNL / 830' FEL   | I-149-IND-8838   |                                                |
| F324  | 4303730349 | SI Producer | NE | SW | 24 | T40S | R24E | 1980' FSL / 2080' FWL | I-149-IND-8838   | See Attached SI and TA Well Status Spreadsheet |
| E424  | 4303730350 | TA Producer | SW | SW | 24 | T40S | R24E | 540' FSL / 450' FWL   | I-149-IND-8838   | See Attached SI and TA Well Status Spreadsheet |
| H326  | 4303730368 | Producer    | NE | SE | 26 | T40S | R24E | 1850' FSL / 520' FEL  | I-149-IND-8838   |                                                |
| G226  | 4303730369 | Producer    | SW | NE | 26 | T40S | R24E | 2080' FNL / 1950' FEL | I-149-IND-8838   |                                                |
| E423  | 4303730370 | Producer    | SW | SW | 23 | T40S | R24E | 550' FSL / 580' FWL   | I-149-IND-8838   |                                                |
| E226  | 4303730371 | Producer    | SW | NW | 26 | T40S | R24E | 1980' FNL 660' FWL    |                  |                                                |
| G325X | 4303730374 | Producer    | NW | SE | 25 | T40S | R24E | 1850' FSL / 1710' FEL | I-149-IND-8838   |                                                |
| G422  | 4303730375 | Producer    | SW | SE | 22 | T40S | R24E | 500' FSL / 1950' FEL  | I-149-IND-8836   |                                                |
| H120X | 4303730404 | Producer    | NE | NE | 20 | T40S | R24E | 280' FNL / 840' FEL   | I-149-IND-8833   |                                                |
| H322  | 4303730407 | Producer    | NE | SE | 22 | T40S | R24E | 2070' FSL / 770' FEL  | I-149-IND-8836   |                                                |
| F136  | 4303730409 | Producer    | NE | NW | 36 | T40S | R24E | 760' FNL / 2020' FWL  | 14-20-603-5444   |                                                |
| G236  | 4303730410 | Producer    | SW | NE | 36 | T40S | R24E | 1950' FNL / 1980' FEL | 14-20-603-5443   |                                                |
| H335  | 4303730412 | Producer    | NE | SE | 35 | T40S | R24E | 1980' FSL / 700' FEL  | 14-20-603-2059   |                                                |

## Chevron USA to Resolute Natural Resources

|        |            |             |    |    |    |      |      |                       |                 |                                                |
|--------|------------|-------------|----|----|----|------|------|-----------------------|-----------------|------------------------------------------------|
| J231   | 4303730413 | SI Producer | SW | NW | 31 | T40S | R25E | 1850' FNL / 660' FWL  | 14-20-603-5443  | See Attached SI and TA Well Status Spreadsheet |
| G221X  | 4303730516 | Producer    | SW | NE | 21 | T40S | R24E | 1940' FNL / 1930' FEL | I-149-IND-8836  |                                                |
| A114   | 4303730634 | SI Producer | NW | NW | 14 | 40S  | 23E  | 735' FNL / 718' FWL   | UTSL 070968     |                                                |
| B214   | 4303730635 | Producer    | SE | NW | 14 | T40S | R23E | 1910' FNL / 1950' FWL | SL-070968       |                                                |
| C114   | 4303730636 | SI Producer | NW | NE | 14 | T40S | R23E | 820' FNL / 1920' FEL  | SL-070968       | See Attached SI and TA Well Status Spreadsheet |
| C314   | 4303730637 | Producer    | NW | SE | 14 | T40S | R23E | 2140' FSL / 1870' FEL | SL-070968       |                                                |
| D214   | 4303730638 | Producer    | SE | NE | 14 | T40S | R23E | 2090' FNL / 790' FEL  | SL-070968       |                                                |
| D414   | 4303730639 | Producer    | SE | SE | 14 | T40S | R23E | 570' FSL / 810' FEL   | SL-070968       |                                                |
| H127   | 4303730643 | Producer    | NE | NE | 27 | T40S | R24E | 660' FNL / 510' FEL   | 14-20-603-2056  |                                                |
| H128   | 4303716224 | Injector    | NE | NE | 28 | 40S  | 24E  | 810' FNL / 510' FEL   | 14-20-603-2056  |                                                |
| J229   | 4303730645 | SI Producer | SW | NW | 29 | 40S  | 25E  | 1980' FNL / 510' FWL  | I-149-IND-8839A |                                                |
| K130   | 4303730646 | Producer    | NE | NW | 30 | T40S | R25E | 660' FNL / 2010' FWL  | I-149-IND-8839  |                                                |
| K131   | 4303730647 | Producer    | NE | NW | 31 | T40S | R25E | 660' FNL / 1980' FWL  | 14-20-603-372-A |                                                |
| L430   | 4303730648 | Producer    | SW | SE | 30 | T40S | R25E | 660' FSL / 1980' FEL  | I-149-IND-8839  |                                                |
| M130   | 4303730649 | Producer    | NE | NE | 30 | T40S | R25E | 510' FNL / 780' FEL   | I-149-IND-8839  |                                                |
| E236   | 4303730716 | Producer    | SW | NW | 36 | T40S | R24E | 1930' FNL / 630' FWL  | 14-20-603-5444  |                                                |
| F127   | 4303730718 | Producer    | NE | NW | 27 | T40S | R24E | 620' FNL / 1910' FWL  | 14-20-603-2056  |                                                |
| F128   | 4303730728 | Producer    | NE | NW | 28 | T40S | R24E | 660' FNL / 1910' FWL  | 14-20-603-2056  |                                                |
| C313SE | 4303731076 | SI Producer | C  | SE | 13 | 40S  | 23E  | 1320' FSL / 1320' FEL | UTSL 070968A    |                                                |
| E118SE | 4303731077 | TA Producer | SW | NW | 18 | T40S | R24E | 1340' FNL / 1140' FWL | SL-067807       | See Attached SI and TA Well Status Spreadsheet |
| E121SE | 4303731078 | SI Producer | SW | NW | 21 | T40S | R24E | 1400' FNL / 1320' FWL | I-149-IND-8836  | See Attached SI and TA Well Status Spreadsheet |
| D113SE | 4303731382 | TA Producer | SE | NE | 13 | T40S | R23E | 1330' FNL / 100' FEL  | SL-070968-A     | See Attached SI and TA Well Status Spreadsheet |
| D213SE | 4303731383 | TA Producer | NE | SE | 13 | T40S | R23E | 2700' FNL / 150' FEL  | SL-070968-A     | See Attached SI and TA Well Status Spreadsheet |
| E218SE | 4303731385 | TA Producer | NW | SW | 18 | T40S | R24E | 2660' FNL / 1220' FWL | SL-067807       | See Attached SI and TA Well Status Spreadsheet |
| E407SW | 4303731386 | TA Producer | SW | SW | 7  | T40S | R24E | 0' FSL / 70' FWL      | SL-067807       | See Attached SI and TA Well Status Spreadsheet |
| E115   | 4303731396 | Producer    | NW | NW | 15 | T40S | R24E | 630' FNL / 660' FWL   | I-149-IND-8834  |                                                |
| F215   | 4303731397 | Producer    | SE | NW | 15 | T40S | R24E | 1900' FNL / 1990' FWL | I-149-IND-8834  |                                                |
| F415   | 4303731398 | Producer    | SE | SW | 15 | T40S | R24E | 680' FSL / 1880' FWL  | I-149-IND-8834  |                                                |
| G315X  | 4303731408 | Producer    | NW | SE | 15 | T40S | R24E | 1880' FSL / 1980' FEL | I-149-IND-8834  |                                                |
| H116   | 4303731409 | TA Producer | NE | NE | 16 | T40S | R24E | 660' FNL / 900' FEL   | NOG 99041323    |                                                |
| H129   | 4303731529 | Producer    | NE | NE | 29 | T40S | R24E | 730' FNL / 730' FEL   | 14-20-603-4030  |                                                |
| H135   | 4303731531 | Producer    | NE | NE | 35 | T40S | R24E | 503' FNL / 813' FEL   | 14-20-603-2059  |                                                |
| E407SE | 4303731534 | Producer    | NE | NW | 18 | 40S  | 24E  | 199' FNL / 1602' FWL  | UTSL 067807     |                                                |
| B412   | 4303731537 | TA Producer | SE | SW | 12 | T40S | R23E | 901' FSL / 1600' FWL  | SL-070968-A     |                                                |
| F214SE | 4303731684 | Producer    | SE | NW | 14 | T40S | R24E | 2580' FNL / 2350' FWL | I-149-IND-8837  |                                                |
|        |            |             |    |    |    |      |      |                       |                 |                                                |

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12/1/2004

|                                                                                                                             |                                                                                                                                                     |
|-----------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>FROM: (Old Operator):</b><br>N0210-Chevron USA, Inc.<br>PO Box 4791<br>Houston, TX 77210-4791<br>Phone: 1-(713) 752-7431 | <b>TO: ( New Operator):</b><br>N2700-Resolute Natural Resources Company<br>1675 Broadway, Suite 1950<br>Denver, CO 80202<br>Phone: 1-(303) 534-4600 |
|-----------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------|

CA No. Unit: ANETH

| WELL(S)         |     |      |      |            |           |            |           |             |
|-----------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAME            | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| ANETH U E409    | 09  | 400S | 240E | 4303730189 | 7000      | Indian     | OW        | P           |
| ANETH UNIT F411 | 11  | 400S | 240E | 4303730217 | 7000      | Indian     | OW        | S           |
| ANETH U E313    | 13  | 400S | 240E | 4303730200 | 7000      | Indian     | OW        | P           |
| ANETH UNIT G114 | 14  | 400S | 240E | 4303730218 | 7000      | Indian     | OW        | P           |
| ANETH UNIT G314 | 14  | 400S | 240E | 4303730230 | 7000      | Indian     | OW        | P           |
| ANETH U H317    | 17  | 400S | 240E | 4303730196 | 7000      | Indian     | OW        | P           |
| ANETH U F119    | 19  | 400S | 240E | 4303730197 | 7000      | Indian     | OW        | S           |
| ANETH U G420    | 20  | 400S | 240E | 4303730228 | 7000      | Indian     | OW        | P           |
| ANETH U E421    | 21  | 400S | 240E | 4303730188 | 7000      | Indian     | OW        | P           |
| ANETH U G421    | 21  | 400S | 240E | 4303730214 | 7000      | Indian     | OW        | P           |
| ANETH U H321    | 21  | 400S | 240E | 4303730216 | 7000      | Indian     | OW        | P           |
| ANETH U E223    | 23  | 400S | 240E | 4303730219 | 7000      | Indian     | OW        | P           |
| ANETH U H123    | 23  | 400S | 240E | 4303730223 | 7000      | Indian     | OW        | P           |
| ANETH U G223    | 23  | 400S | 240E | 4303730226 | 7000      | Indian     | OW        | P           |
| ANETH U E224    | 24  | 400S | 240E | 4303730231 | 7000      | Indian     | OW        | P           |
| ANETH U F125    | 25  | 400S | 240E | 4303730221 | 7000      | Indian     | OW        | P           |
| ANETH U G225    | 25  | 400S | 240E | 4303730222 | 7000      | Indian     | OW        | P           |
| ANETH U E426    | 26  | 400S | 240E | 4303730220 | 7000      | Indian     | OW        | P           |
| ANETH U F129    | 29  | 400S | 240E | 4303730187 | 7000      | Indian     | OW        | P           |
| ANETH U H136    | 36  | 400S | 240E | 4303730227 | 7000      | Indian     | OW        | P           |
| ANETH U K330    | 30  | 400S | 250E | 4303730224 | 7000      | Indian     | OW        | P           |
| ANETH U M330    | 30  | 400S | 250E | 4303730225 | 7000      | Indian     | OW        | P           |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the Oil and Gas Database on: 12/29/2004
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: separate list
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001263

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001264

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

|                                                                                                                                                                                                                                                                                                    |                                                                                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                        | <b>FORM 9</b>                                                                                                        |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>I-149-IND-8837                                                     |
|                                                                                                                                                                                                                                                                                                    | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>NAVAJO                                                               |
|                                                                                                                                                                                                                                                                                                    | <b>7. UNIT or CA AGREEMENT NAME:</b><br>ANETH                                                                        |
| <b>1. TYPE OF WELL</b><br>Oil Well                                                                                                                                                                                                                                                                 | <b>8. WELL NAME and NUMBER:</b><br>ANETH UNIT G114                                                                   |
| <b>2. NAME OF OPERATOR:</b><br>RESOLUTE NATURAL RESOURCES                                                                                                                                                                                                                                          | <b>9. API NUMBER:</b><br>43037302180000                                                                              |
| <b>3. ADDRESS OF OPERATOR:</b><br>1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535                                                                                                                                                                                                         | <b>PHONE NUMBER:</b><br>303 534-4600 Ext                                                                             |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0660 FNL 2220 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWNE Section: 14 Township: 40.0S Range: 24.0E Meridian: S                                                                                        | <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER ANETH<br><br><b>COUNTY:</b><br>SAN JUAN<br><br><b>STATE:</b><br>UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                                                                                    | TYPE OF ACTION                                         |                                                         |                                                         |
|-----------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------------|---------------------------------------------------------|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br><b>11/15/2014</b> | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:                                         | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:                                                          | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:                                                       | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|                                                                                                                       | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |
|                                                                                                                       | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|                                                                                                                       | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|                                                                                                                       | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |
|                                                                                                                       | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|                                                                                                                       | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input checked="" type="checkbox"/> OTHER               | OTHER: <input type="text" value="packer repair"/>       |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a packer repair on the above well. Attached are the procedures and schematic

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: ~~November 13, 2014~~  
 By: *Derek Duff*

|                                           |                                     |                                        |
|-------------------------------------------|-------------------------------------|----------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Erin Joseph | <b>PHONE NUMBER</b><br>303 573-4886 | <b>TITLE</b><br>Sr. Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                   | <b>DATE</b><br>11/7/2014            |                                        |

# **RESOLUTE**

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## **NATURAL RESOURCES**

### **AU G-114 Packer Repair**

---

#### **Procedure**

- 1) MIRU. Kill well as necessary. NDWH. NUBOPE.
- 2) Pull production equipment (PKR)
- 3) Clean out to 5569' (Milled Csg)
- 4) Run production equipment (PKR)
- 5) Circulate packer fluid
- 6) Mock MIT
- 7) NDBOPE. NUWH.
- 8) RDMOL
- 9) MIT (BLM)
- 10) RWTP

# Resolute

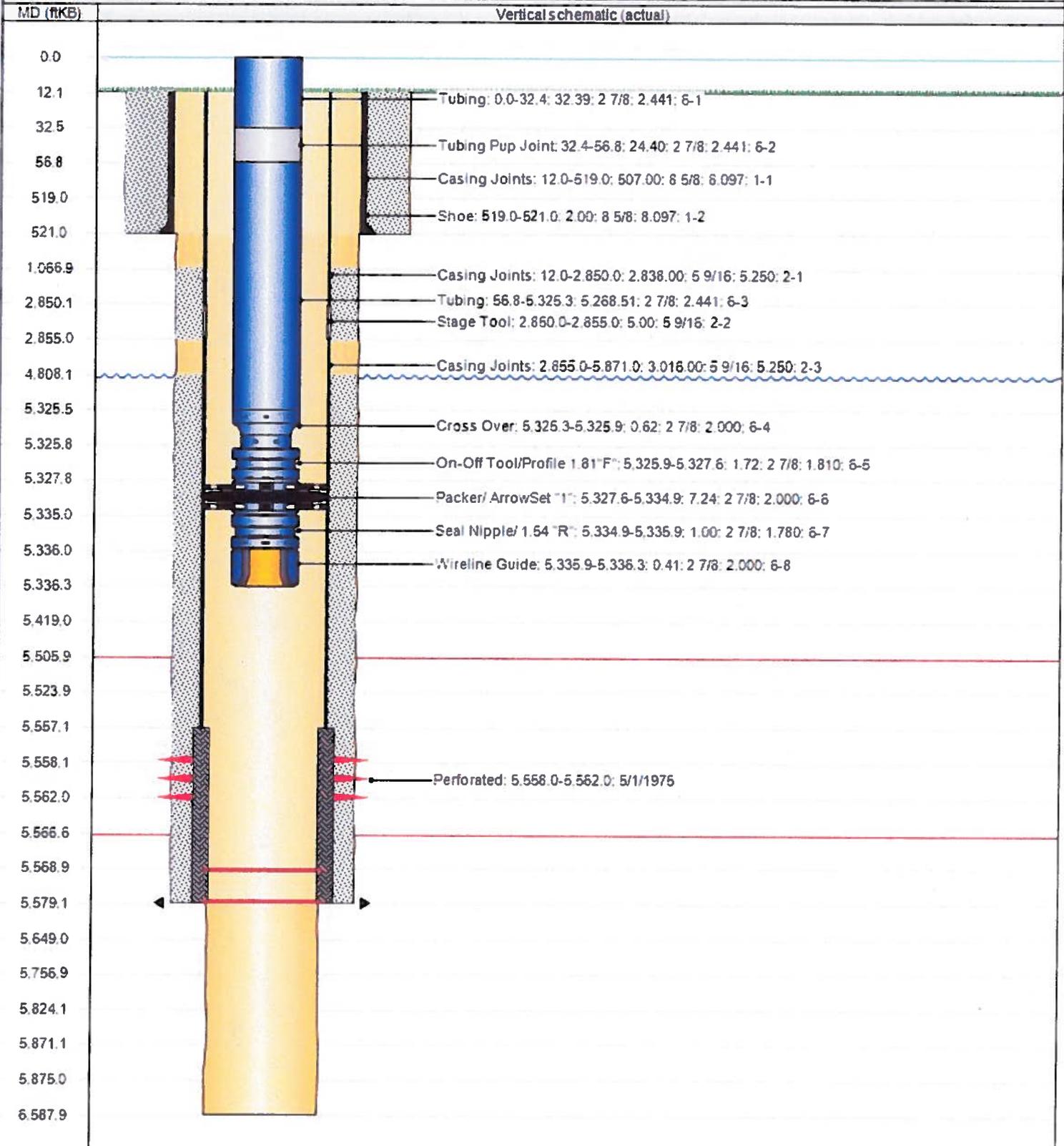
Well Name: AU G-114

|                          |               |                    |                 |              |       |                                   |                          |                    |                     |                 |
|--------------------------|---------------|--------------------|-----------------|--------------|-------|-----------------------------------|--------------------------|--------------------|---------------------|-----------------|
| API Number<br>4303730218 | Section<br>14 | Dir. Qtr.<br>NW NE | Township<br>40S | Range<br>24E | Block | Reg. Sold Date<br>3/13/1975 00:00 | Field Name<br>Aneth Unit | County<br>San Juan | State Prov.<br>Utah | WT (%)<br>62.39 |
|--------------------------|---------------|--------------------|-----------------|--------------|-------|-----------------------------------|--------------------------|--------------------|---------------------|-----------------|

**Most Recent Job**

|                                     |                                        |                    |                        |                       |
|-------------------------------------|----------------------------------------|--------------------|------------------------|-----------------------|
| Job Category<br>Completion/Workover | Primary Job Type<br>W/O Producing Well | Secondary Job Type | Start Date<br>6/4/2012 | End Date<br>6/13/2012 |
|-------------------------------------|----------------------------------------|--------------------|------------------------|-----------------------|

TD: 7,292.0





| STATE OF UTAH<br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | FORM 9                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>I-149-IND-8837                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>NAVAJO                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>1. TYPE OF WELL</b><br>Oil Well                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>7. UNIT or CA AGREEMENT NAME:</b><br>ANETH                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>2. NAME OF OPERATOR:</b><br>RESOLUTE NATURAL RESOURCES                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>8. WELL NAME and NUMBER:</b><br>ANETH UNIT G114                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>9. API NUMBER:</b><br>43037302180000                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0660 FNL 2220 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWNE Section: 14 Township: 40.0S Range: 24.0E Meridian: S                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER ANETH                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>COUNTY:</b><br>SAN JUAN                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>STATE:</b><br>UTAH                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| TYPE OF SUBMISSION                                                                                                                                                                                                                                                                                                 | TYPE OF ACTION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>10/12/2015<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input type="checkbox"/> DRILLING REPORT<br>Report Date: | <input type="checkbox"/> ACIDIZE<br><br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><br><input type="checkbox"/> CHANGE WELL STATUS<br><br><input type="checkbox"/> DEEPEN<br><br><input type="checkbox"/> OPERATOR CHANGE<br><br><input type="checkbox"/> PRODUCTION START OR RESUME<br><br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><br><input type="checkbox"/> TUBING REPAIR<br><br><input type="checkbox"/> WATER SHUTOFF<br><br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><br><input type="checkbox"/> CHANGE TUBING<br><br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><br><input type="checkbox"/> FRACTURE TREAT<br><br><input type="checkbox"/> PLUG AND ABANDON<br><br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><br><input type="checkbox"/> VENT OR FLARE<br><br><input type="checkbox"/> SI TA STATUS EXTENSION<br><br><input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><br><input type="checkbox"/> CHANGE WELL NAME<br><br><input type="checkbox"/> CONVERT WELL TYPE<br><br><input type="checkbox"/> NEW CONSTRUCTION<br><br><input type="checkbox"/> PLUG BACK<br><br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><br><input type="checkbox"/> TEMPORARY ABANDON<br><br><input type="checkbox"/> WATER DISPOSAL<br><br><input type="checkbox"/> APD EXTENSION<br><br>OTHER: <input type="text" value="Packer Repair"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| Resolute Natural Resources respectfully submits this sundry as notice that the packer repair on the above well was completed on 10/12/2015                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining<br/>FOR RECORD ONLY<br/>February 16, 2016</b>                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>NAME (PLEASE PRINT)</b><br>Erin Joseph                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>PHONE NUMBER</b><br>303 573-4886                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>TITLE</b><br>Sr. Regulatory Analyst                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| <b>SIGNATURE</b><br>N/A                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <b>DATE</b><br>2/16/2016                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |