

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief  
Approval Letter  
Disapproval Letter

*RWB*  
*9-19-74*

**COMPLETION DATA:**

Date Well Completed .....

Location Inspected ..

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land ...

**LOGS FILED**

Driller's Log.....

Electric Logs (No.) .....

E..... GE-N..... Micro.....

and Sonic CR..... L..... M-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 KIMBARK OPERATING COMPANY

3. ADDRESS OF OPERATOR  
 1776 LINCOLN STREET, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface      SE SE  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)      660

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH      6650

20. ROTARY OR CABLE TOOLS      ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
 SEPTEMBER 18, 1974

5. LEASE DESIGNATION AND SERIAL NO.  
 U-6078

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 FEDERAL-COMPROMISE

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
 WILDCAT

11. SEC. T., R. M., OR BLK. AND SUBVY OR AREA  
 26 T-28S R-2E

12. COUNTY OR PARISH      STATE  
 SAN JUAN      UTAH

23. APPROX. DATE WORK WILL START\*  
 SEPTEMBER 18, 1974

PLAT FOLLOWS

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
17"	13 3/8"	48	200'
12 1/2"	8 5/8"	28	1500
7 7/8"	5 1/2"	15.5	TD

QUANTITY OF CEMENT	THICKNESS
50 SXS	1/2"
200 SXS	1/2"

1. OPERATOR WILL MAINTAIN & TEST PROPER BLOW OUT EQUIPMENT.

*Need Survey Plat*  
*approve on USGS*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE PRESIDENT DATE SEPTEMBER 13, 1974

(This space for Federal or State office use)  
 PERMIT NO. 43-037-30209 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City  
SERIAL NO.: U-6078

and hereby designates

NAME: KIMBARK OPERATING COMPANY & RESERVE OIL & GAS COMPANY  
ADDRESS: 1776 Lincoln, Denver, Colorado

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-30S, R-21E

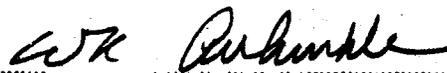
Sec. 13 SW/4  
Sec. 23 A11  
Sec. 24 A11  
Sec. 25 N/2  
Sec. 26 A11

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

KIMBARK ASSOCIATES



(Signature of lessee)

By: W. K. Arbuckle, Partner

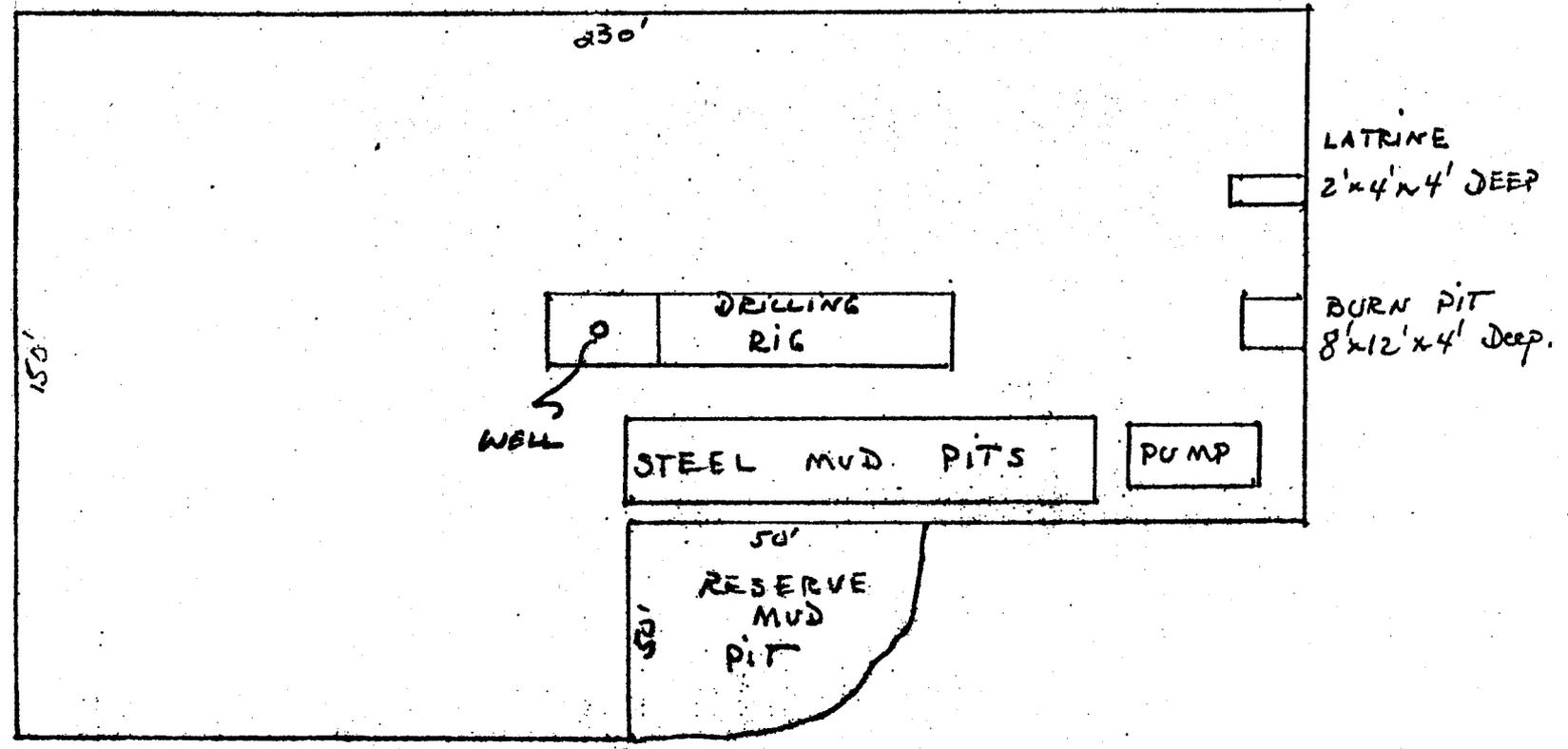
September 13, 1974  
(Date)

1776 Lincoln, Denver, Colorado 80203  
(Address)

KIMBARK OPERATING COMPANY

LOCATION AND EQUIPMENT LAY-OUT

FEDERAL COMPROMISE # 1



KIMBARK OPERATING CO.  
1100 DENVER CENTER BLDG.  
1776 LINCOLN STREET  
DENVER, COLORADO 80203  
534-7161  
AREA CODE 303

July 9, 1974

United States Department of Interior  
Bureau of Land Management  
P.O. Box 11505  
Salt Lake City, Utah 84111

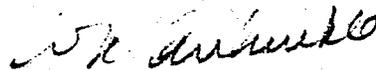
Gentlemen:

The Twelve Point Program for Kimbark Operating Co., Reserve Oil and Gas - Federal Compromise #1 well is as follows:

1. Road from Hwy #47, 6 miles SW. See map.
2. None - roads in existence.
3. This is a wildcat location.
4. See attached surveyor's map.
5. Tank battery site 300' NW of well site. No lines in existence now.
6. Hopefully we will use a water well in existence 1/2 mile south of well site.
7. Earth pits and clear up after drilling.
8. None
9. None
10. See attached map.
11. Level and plant to grass when moisture level is appropriate.
12. Topography is not too bad. Roads are already in and in good condition. A minimum damage to land is expected.

Very truly yours,

KIMBARK OPERATING CO.



W. K. Arbuckle

WKA/db

BLUFF QUADRANGLE  
UTAH-SAN JUAN CO.  
15 MINUTE SERIES (TOPOGRAPHIC)

BRUSHY BASIN WASH

35°

12 575 000 FEET BLANK 11 109



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [ ] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR KIMBARK OPERATING COMPANY

3. ADDRESS OF OPERATOR 1776 LINCOLN STREET, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface SE SE 660 FR S. LINE, 660 FR E. LINE At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660

16. NO. OF ACRES IN LEASE

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 6650

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) PLAT FOLLOWS 22. APPROX. DATE WORK WILL START\* SEPTEMBER 10, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 17" hole with 13 3/8 casing, 12 1/4 hole with 8 5/8 casing, and 7 7/8 hole with 5 1/2 casing.

1. OPERATOR WILL MAINTAIN & TEST PROPER BLOW OUT EQUIPMENT

Handwritten note: 'Approved - must meet 4565 specs.'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE PRESIDENT DATE SEPTEMBER 13, 1974

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

COPY TO ROSE HILL

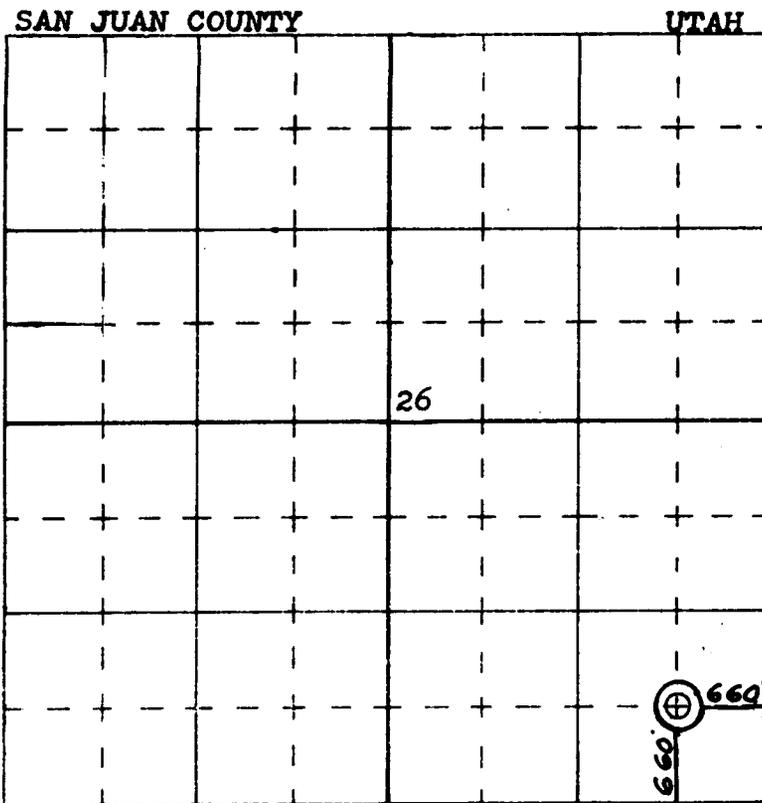
COMPANY KIMBARK OPERATING COMPANY and  
RESERVE OIL AND GAS.

LEASE FEDERAL-COMPROMISE WELL NO. 1

SEC. 26, T. 38 S., R. 21 E. S.L.M.

LOCATION 660 FEET FROM THE SOUTH LINE and  
660 FEET FROM THE EAST LINE.

ELEVATION 5401 Ungraded Ground.



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

*James B. Lane*  
Registered Land Surveyor.  
Utah Reg. # 1472

SURVEYED 10 September 1974

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City  
SERIAL NO.: U-6078

and hereby designates

NAME: KIMBARK OPERATING COMPANY & RESERVE OIL & GAS COMPANY  
ADDRESS: 1776 Lincoln, Denver, Colorado

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-38S, R-21E

Section 13: SW/4  
Section 23: All  
Section 24: All  
Section 25: N/2  
Section 26: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.



By: W.K. Arbuckle, Partner  
(Signature of lessee)

September 13, 1974  
(Date)

1776 Lincoln, Denver, Colorado 80203  
(Address)

KIMBARK OPERATING CO.  
1100 DENVER CENTER BLDG.  
1776 LINCOLN STREET  
DENVER, COLORADO 80203  
534-7161  
AREA CODE 303

September 10, 1974

A summary of pertinent information covering rig is as follows:

1. Surface casing - 200' - 13-3/8 - 48# - K. New
2. Casing heads, spools and flanges all rated to 5,000 psi - series 900.
3. Intermediate casing to central water flow if needed - 1500' - 8-5/8" - 24# - K. New.
4. Preventors - Schaffer double ram hydraulic. 4" rams and blank rams. Proper fill and kill and choke lines will be installed.
5. Auxiliary equipment, kelly cock, bit float, drill pipe sub with valve.
6. Maximum expected BHP - 2250#.
7. Drilling fluid - mud - wt. - 9.2 - 9.5#/gal.

RECEIVED

SEP 13 1974

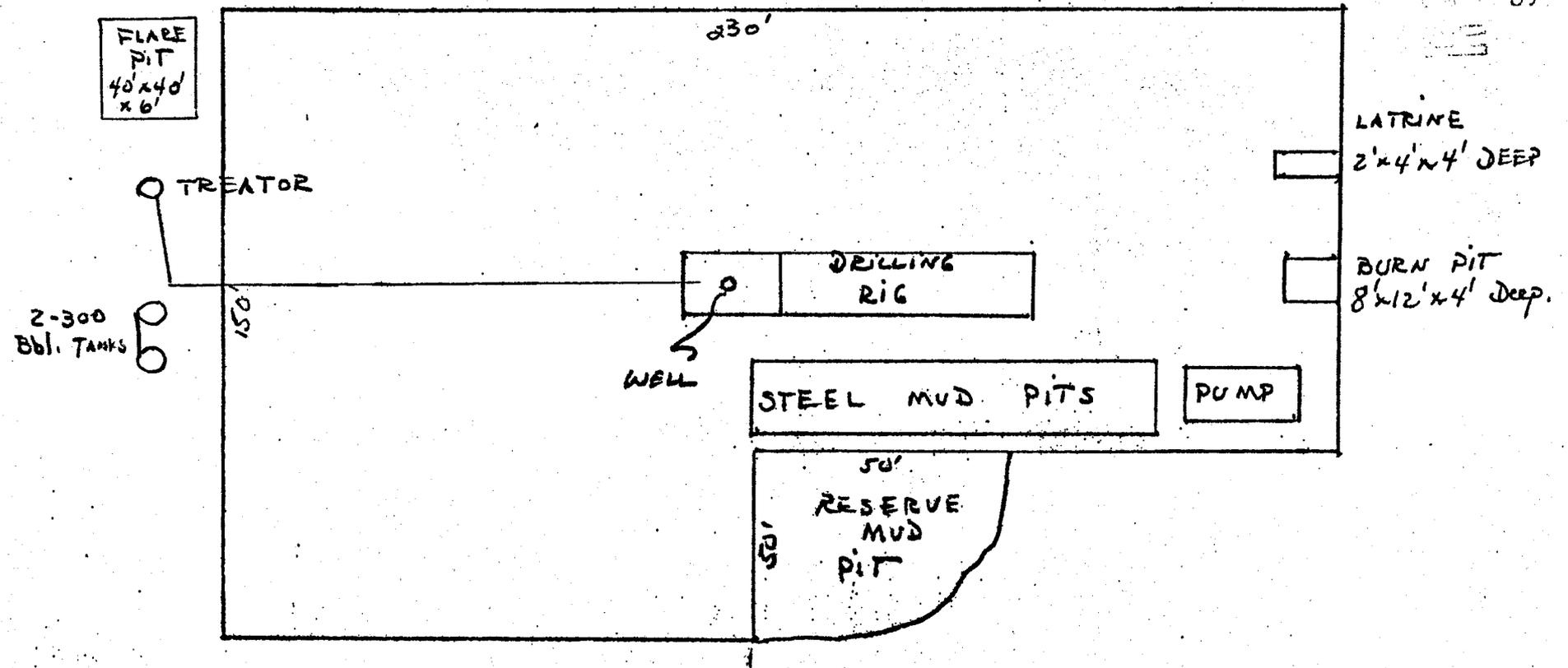
U. S. GEOLOGICAL SURVEY  
DENVER, COLO.

KIMBARK OPERATING COMPANY

LOCATION AND EQUIPMENT LAY-OUT

FEDERAL COMPROMISE # 1

N



2000000

SEP 18 1971

U.S. GEOLOGICAL SURVEY  
DENVER, COLOR.

The topography is almost flat. See topographic map.

September 19, 1974

Kimbark Operating Company  
1776 Lincoln Street  
Denver, Colorado

Re: Well No. Federal Compromise #1  
Sec. 26, T. 38 S, R. 21 E,  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, said approval is conditional upon the following:

- a. receiving the necessary approval from the U.S. Geological Survey and/or the Bureau of Land Management.
- b. forwarding to this Division a Surveyor's Plat of the proposed location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if your company would advise this office as to your drilling contractor, rig number, and toolpusher, immediately upon spudding-in.

The API number assigned to this well is 43-037-30209.

Very truly yours,

CLEON B. FEIGHT  
DIRECTOR

KIMBARK OPERATING CO.  
1100 DENVER CENTER BLDG.  
1776 LINCOLN STREET  
DENVER, COLORADO 80203  
534-7161  
AREA CODE 303

September 24, 1974

*Footage location  
Added*

United States Dept. of Interior  
Bureau of Land Management  
P. O. Box 11505  
Salt Lake City, Utah 84111

Gentlemen:

The following information summarizes our twelve point program for our Federal Compromise #1 well. Location in SE SE, Section 26, T-38S, R-21E, San Juan County, Utah.

1. From the east west road going west from Blanding, Utah toward Natural Bridges Monument turn south as shown on the enclosed map, in Sec. 16, T-37S, R-21E and go 8 3/4 miles south - southwest to the location on a gravel and improved dirt road. Location is approximately 1300' west of this dirt road.
2. Planned access road is 1300' west of existing dirt road, unless changed by E.P.A. and U.S.G.S. inspection, see vicinity map. Do road construction in accordance with U.S.G.S. instructions.
3. Dry holes are shown on the attached vicinity map. There are now producing wells within two (2) miles.
4. A lateral road of approximately 1300' from west to east is proposed from the existing dirt road.

Page Two  
Bureau of Land Management  
September 24, 1974

5. There are no flow lines or tank batteries in the area. We would propose to set the tank battery 200' east of the wells. With the tanks on the south and treator on north and pit on the north. See the attached vicinity map for location of tank battery. See plat.
6. Water supply will be from creeks and tanks in area. Possibly some water from Cottonwood Creek, located 1 mile east of well. Possible some water from Butler wash 4 miles west. Possible some water from a small creek in Section 14, T-38S, R-21E. Possibly the U.S.G.S. can help us find a suitable spot to get water from one of these dry washes in the area.
7. Waste material such as garbage, trash, cans, etc. will be put in burn-trash pit and covered. Cuttings will be jetted into reserve pit and spread when dry.
8. No camps.
9. No air strips to be used.
10. See attached plat for rig layout.
11. The top soil is very inadequate and we propose to level the location after drilling and re-seed the area with an appropriate grass seed when the moisture level is appropriate.
12. The area is very flat and dry. We would think that any water we haul to this drillsite will be beneficial over the long run in holding down the dust and preventing wind erosion.

The location cut should be less than 5'. We would propose that during the location inspection that the E.P.A. and U.S.G.S. representative guide us in any additional requirements they may have in regard to handling the surface restoration and dirt.

Very truly yours,

  
W. K. Arbuckle

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

16

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
*Kimbark Operating Company*

3. ADDRESS OF OPERATOR  
*1860 Lincoln Street - Denver, Colorado 80203*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface *660' fr South line, 660' fr East line*  
At top prod. interval reported below  
At total depth \_\_\_\_\_

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

*U-6078*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Federal Compromise*

9. WELL NO.

*1*

10. FIELD AND POOL, OR WILDCAT

*Wildcat*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

*Sec. 26, T38S, R21E*

12. COUNTY OR PARISH *San Juan* 13. STATE *Utah*

15. DATE SPUNDED *10/8/74* 16. DATE T.D. REACHED *10/31/74* 17. DATE COMPL. (Ready to prod.) *P&A 11/1/74* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* *5433 G.L.* 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD *6630'* 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY *→* ROTARY TOOLS *0-T.D.* CABLE TOOLS *0*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE *NO*

26. TYPE ELECTRIC AND OTHER LOGS RUN *IES, GRS* 27. WAS WELL CORED *NO*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8</i>	<i>48</i>	<i>194'</i>	<i>17"</i>	<i>Circ.</i>	<i>0</i>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Walter K. Arbuckle* TITLE *President* DATE *3/20/75*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
				TOP	TRUE VERT. DEPTH	
				Ismay	-837	
				Base Ismay	-999	
				Desert Creek	-1052	
				Akah	-1180	
				Salt	-1212	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>DRY</u></p> <p>2. NAME OF OPERATOR <u>Kimbark Operating Company</u></p> <p>3. ADDRESS OF OPERATOR <u>1860 Lincoln Street, Denver, Colorado 80203</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' fr South line, 660' fr East line</u></p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Federal Compromise</u></p> <p>9. WELL NO. <u>1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 26, T38S, R21E</u></p> <p>12. COUNTY OR PARISH <u>San Juan</u></p> <p>13. STATE <u>Utah</u></p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Fill hole with mud. Set cement plugs as follows. Erect marker at surface.

Plugs/

- 0-30' at surface with marker, 15 sxs
- 50' at 180'-220' - 15 sxs
- 100' at 1430'-1530' - 25 sxs
- 100' at 2350'-2450' - 25 sxs
- 100' at 3285'-3385' - 25 sxs
- 100' at 5370'-5470' - 25 sxs
- 100' at 6200'-6300' - 25 sxs
- 100' at 6415'-6515' - 25 sxs

18. I hereby certify that the foregoing is true and correct

SIGNED Walter K. Arbuckle TITLE President DATE 3/20/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER DRY

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Kimbark Operating Company

8. FARM OR LEASE NAME

Federal Compromise

3. ADDRESS OF OPERATOR  
1860 Lincoln Street, Denver, Colorado 80203

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

660' fr South line, 660' fr East line

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T38S, R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Fill hole with mud. Set cement plugs as follows. Erect marker at surface.

Plugs:

- 0-30' at surface with marker, 15 sxs
- 50' at 180'-220' - 15 sxs
- 100' at 1430'-1530' - 25 sxs
- 100' at 2350'-2450' - 25 sxs
- 100' at 3285'-3385' - 25 sxs
- 100' at 5370'-5470' - 25 sxs
- 100' at 6200'-6300' - 25 sxs
- 100' at 6415'-6515' - 25 sxs

18. I hereby certify that the foregoing is true and correct

SIGNED

*Walter K. Arbyckle*  
Walter K. Arbyckle

TITLE

President

DATE

3/20/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :