

FILE NOTATIONS

Entered in MID File ✓
Location Map Planned ✓
Card Indexed ✓

Checked by Chief *PWB*
Approval Letter *9-9-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *12-7-74*

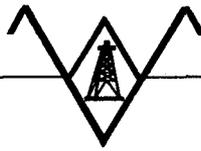
Location Inspected

W..... WW..... TA.....
W..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Miller's Log..... ✓
Electric Logs (No.) ✓
..... Dual I Lat..... GR-N..... Micro.....
WIC Sontec GR..... Log..... RI-L..... Sonic.....
CBLog..... CCLog..... Others.....



Flying Diamond Corporation
Suite 811--1776 Lincoln Street
Denver, Colorado 80203

August 30, 1974

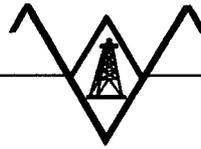
United States Department of Interior
U. S. Geological Survey
P. O. Box 1809
Durango, Colorado 81301

RE: Surface Use Plan
S. E. Lisbon #1-9
NE NE Sec 9, T31S, R26E
San Juan County, Utah

Gentlemen:

The following is the development plan for surface use to accompany the request for permit to drill the location NE NE, Section 9 of Township 31 South, Range 26 East. The subject wildcat planned to 10,500' to test the Mississippian formation.

1. Please find attached a copy of the topography map showing the location of the proposed well. The location is approximately 3/10 of one mile off the nearest road. A copy of the attached road map shows the approximate location of the proposed well.
2. No additional access roads are planned.
3. The location of the proposed well will be 600' FNL & 819' FEL, NE NE, Section 9 of Township 31 South, Range 26 East, San Juan, Utah.
4. Approximately 3/10 of a mile of the road will be required to get to the location from the existing access road.
5. The attached location plat shows the location for the proposed tank battery and flow lines.



U. S. G. S.
Page 2
August 30, 1974

6. Water supply will be surface ponds or water from La Sal Junction to drill the hole to 350'. From 350' to 5000', air will be used. Saturated brine will be used from 5000' down with salt mud being used when required.
7. Waste will be placed in the surface at the drill site of the well. A chemical toilet will be provided.
8. There will not be a camp. However, there could be two or three small trailers on the location during drilling operations only.
9. No airstrips are planned.
10. The rig location plat is attached to show the position of the rig, mud tanks, reserve pit, burn pit and pipe racks.
11. Plans for restoration of the surface will be per B. L. M. requirements.
12. This location would not appear to have any adverse effects on the environment.

Very truly yours,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.
Drilling and Production Manager

enclosures

RLF:jz

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
Suite 811-1776 Lincoln Street—Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **600' FNL & 819' FEL NE NE**
 At proposed prod. zone **Section 9, T31S, R26E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22 Miles NE of Monticello, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **600'**

16. NO. OF ACRES IN LEASE **2421**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH **10,500**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6205 Ungraded Ground

22. APPROX. DATE WORK WILL START*
October 1, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 7/8"	14"	41#	350'	To be determined
1 1/2"	9-5/8"	40#	5000'	To be determined
8-3/4"	4-1/2"	11.6#	10500'	To be determined

5. LEASE DESIGNATION AND SERIAL NO.
U-1789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Southeast Lisbon

9. WELL NO.
41-9

10. FIELD AND POOL OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec 9, T31S, R26E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

- (1) 1 7/8" Hole to be drilled w/Fresh Water Mud.
- 1 1/2" Hole to be drilled with air.
- 8-3/4" Hole to be drilled w/saturated Salt Water and Salt Mud.

- (2) BOP's to be 12" - API 900 Series - Single, Double Hydraulic & Hydril

Conditional upon USGS + BLM approval and taking all necessary precautions to protect any potash zones that may be encountered
 PMP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

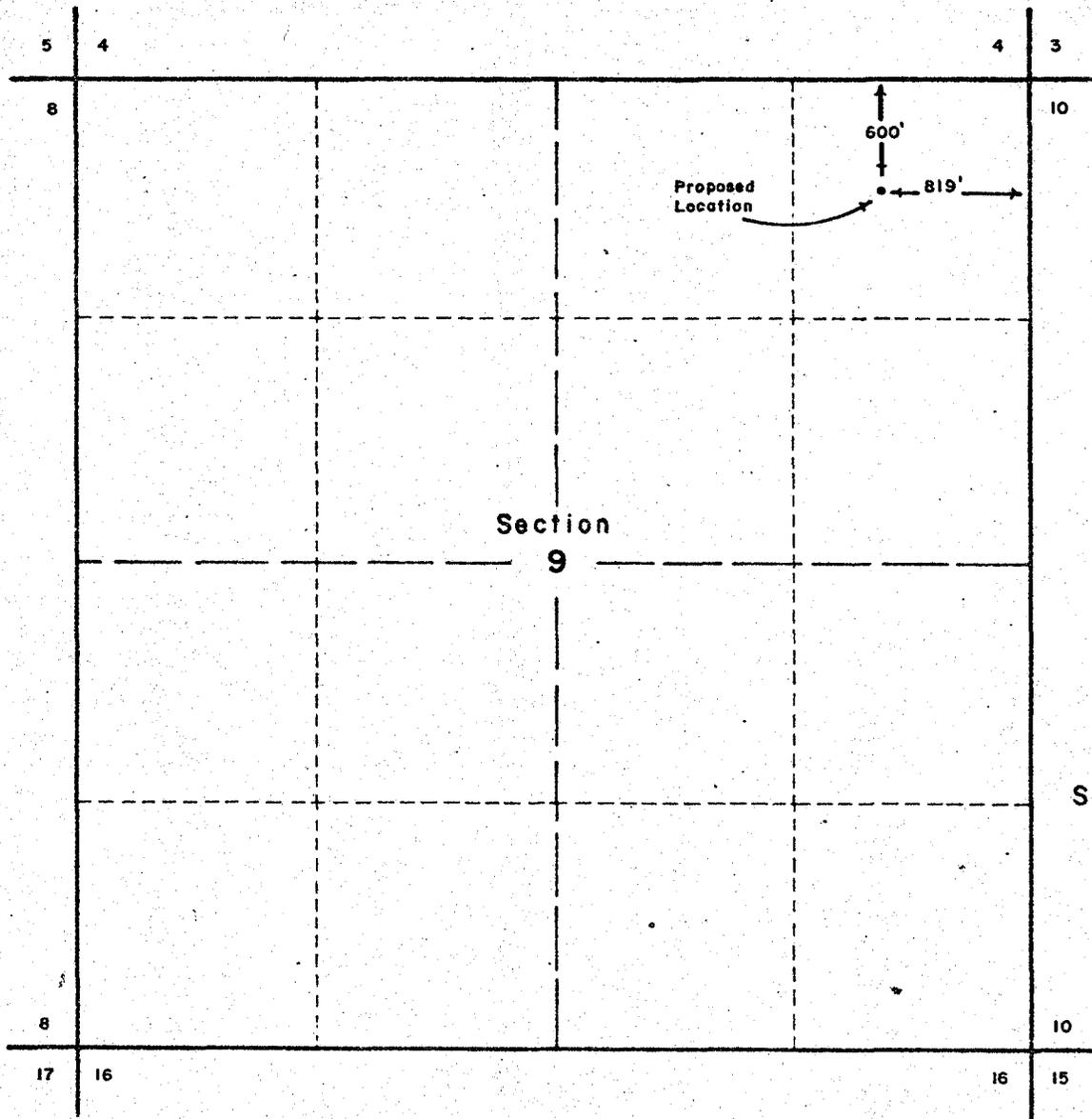
24. SIGNED *R. L. Flowers, Jr.* TITLE Drig & Prod Mgr DATE 9-3-74

(This space for Federal or State office use)

PERMIT NO. 13-037 30205 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



WELL LOCATION: FLYING DIAMOND CORP. SOUTHEAST LISBON NO. 1-9

Located 600 feet South of the North line and 819 feet West of the East line of Section 9,
 Township 31 South, Range 26 East, Salt Lake Base Meridian,
 San Juan County, Utah.

Existing ground elevation determined at 6205 feet based on U.S.G.S. Datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 Reg. No. 2689

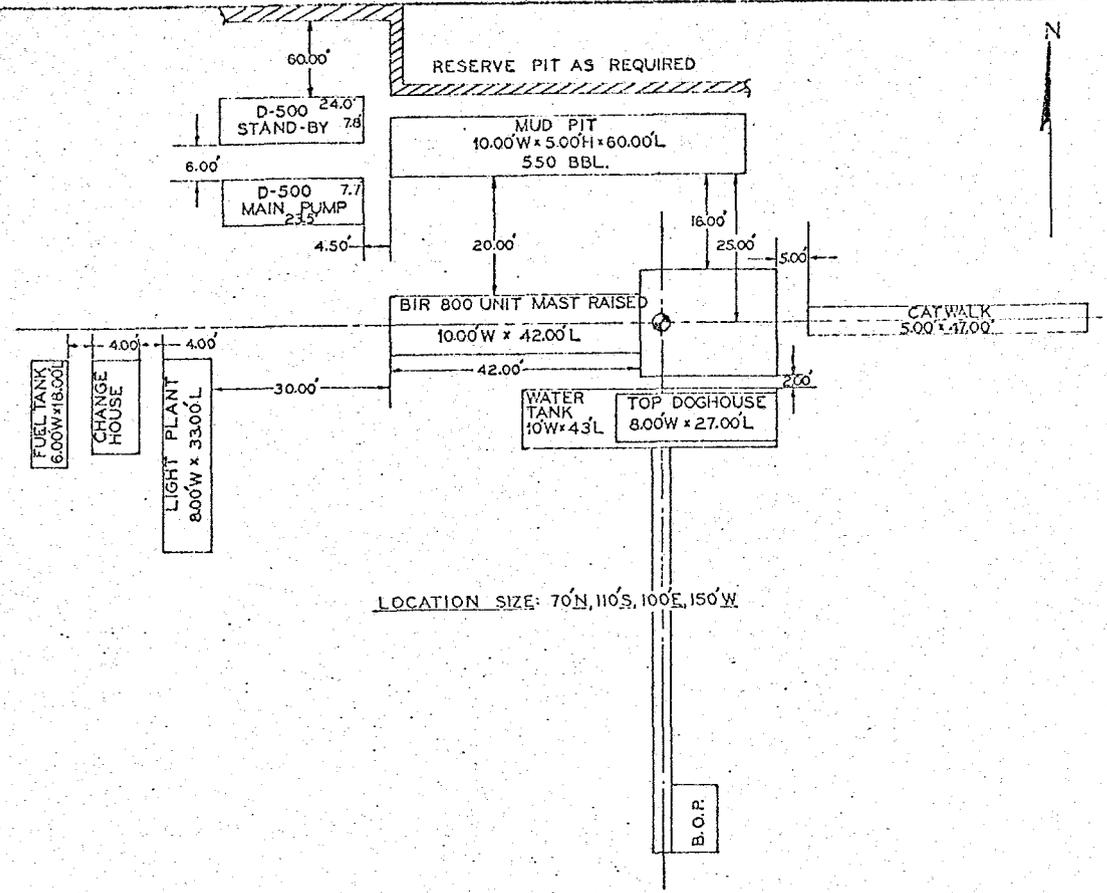
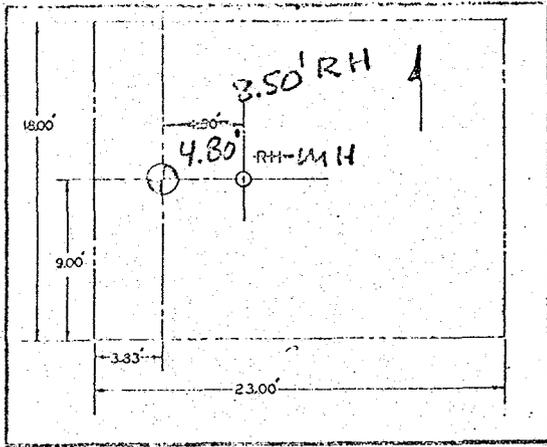
FLYING DIAMOND CORP.
 Roosevelt, Utah

WELL LOCATION PLAT

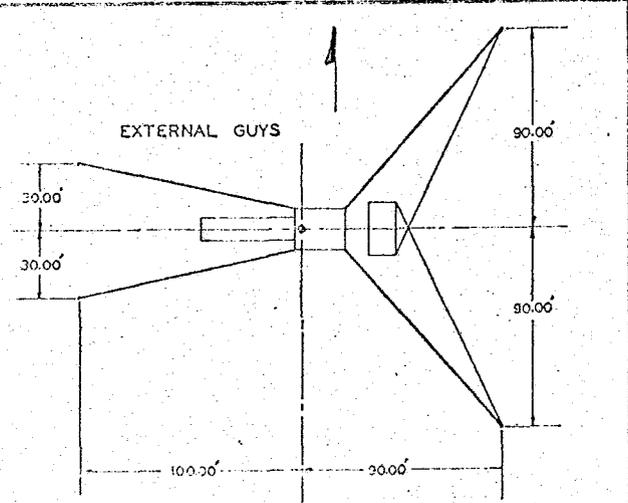
Section 9, T. 31 S., R. 26 E.,
 San Juan County, Utah

CLARK-REED & ASSOC.
 Durango, Colorado

DATE: Aug. 28, 1974
 FILE NO. 74063



LOCATION SIZE: 70'N, 110'S, 100'E, 150'W



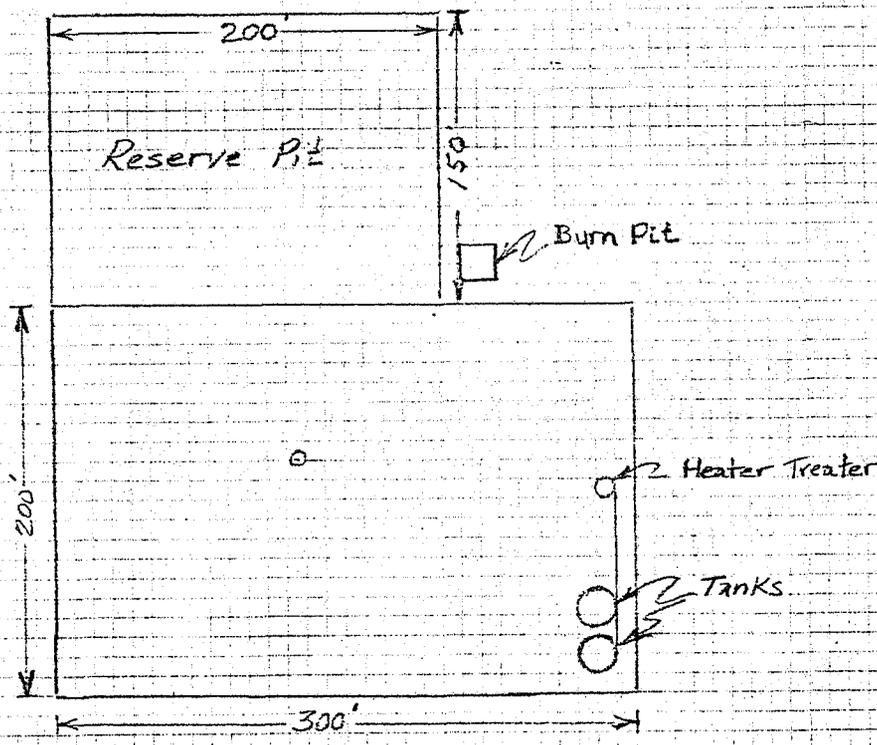
THIS DOCUMENT AND THE INFORMATION CONTAINED HEREIN IS A CONFIDENTIAL DISCLOSE. IT IS LOANED TO YOUR COMPANY WITH THE UNDERSTANDING IT IS NOT TO BE REPEALED TO OTHERS OR USED FOR ANY PURPOSE WITHOUT THE WRITTEN CONSENT OF LOFLAND BROTHERS COMPANY.



LOILAND BROTHERS COMPANY
P. O. BOX 247
TUSA, ARIZONA 85623

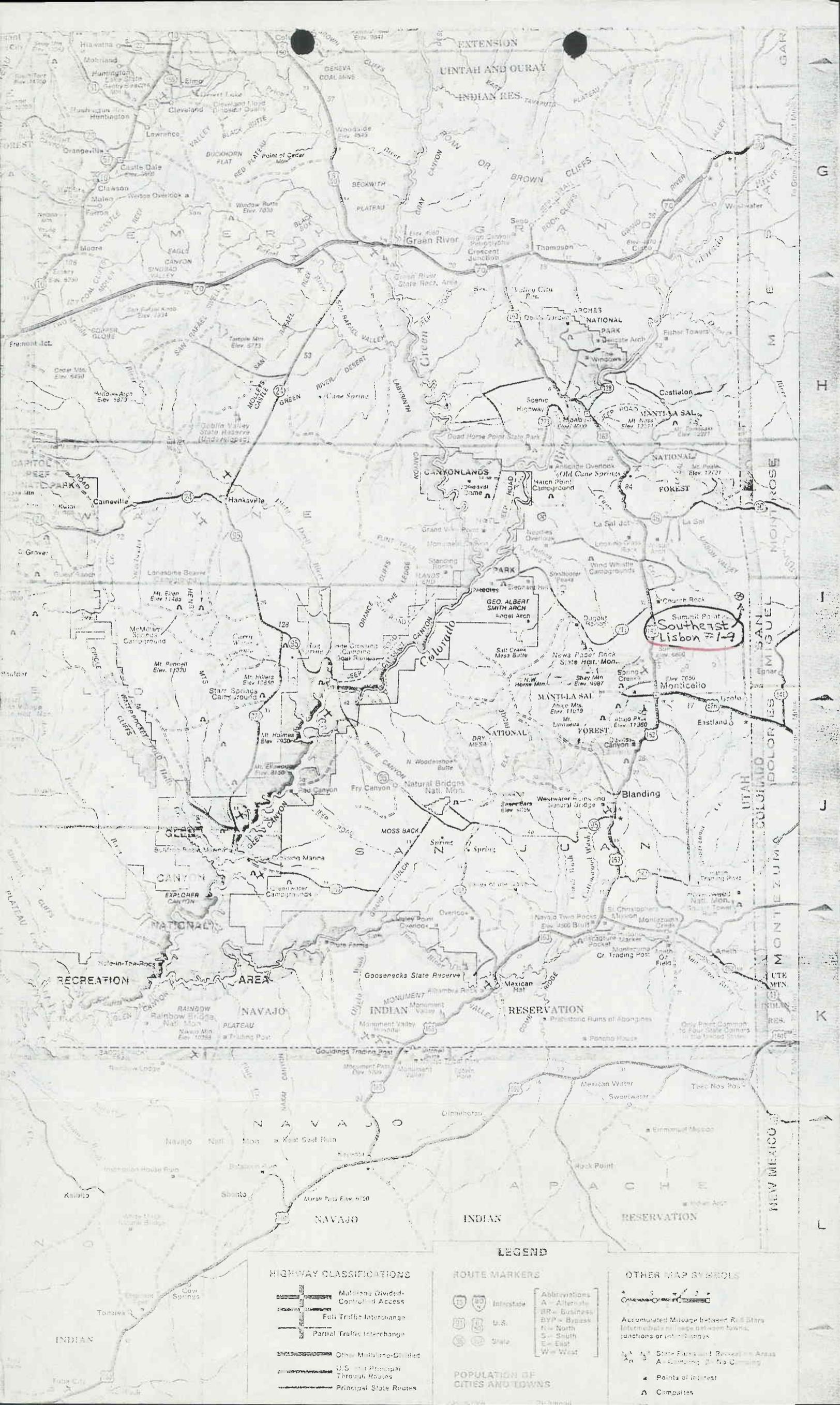
REV.	DESCRIPTION	DATE	BY
0	DIVISION APPROVAL	3-8-74	

TITLE LOCATION PLAN		DATE 4-5-74	SCALE N.T.S.
DRN. BY RAF		RIG 5	
DIV. II	DRWG.	LP-5	



Location Layout
 Flying Diamond Corp.
 Southeast - Lisbon
 Well No. 1-9
 NENE Sec 9 T31S R26E

Scale 1" = 100'



HIGHWAY CLASSIFICATIONS

- Multi-lane Divided-Controlled Access
- Full Traffic Interchange
- Partial Traffic Interchange
- Other Multi-lane-Controlled
- U.S. Through Routes
- Principal State Routes

ROUTE MARKERS

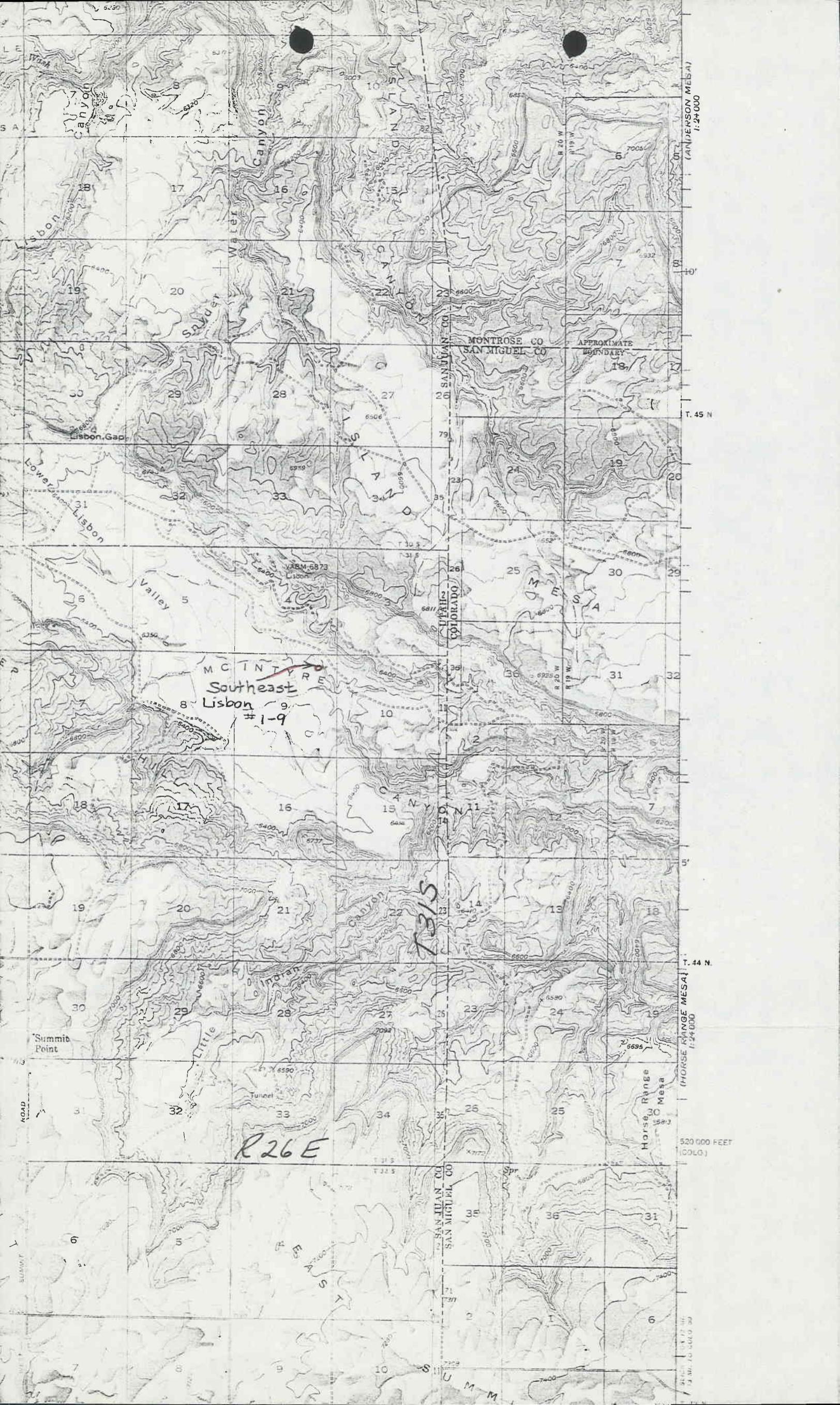
- Interstate
- U.S.
- State

OTHER MAP SYMBOLS

- Accumulated Mileage between Route Stars
- State Parks and Recreation Areas
- Points of Interest
- Companies

POPULATION OF CITIES AND TOWNS

- Abbreviations:
A - Alternate
BR - Business
BYP - Bypass
N - North
S - South
E - East
W - West



ANJEANSON MESA
1:24,000

MONTROSE CO
SAN MIGUEL CO
APPROXIMATE BOUNDARY

SAN JUAN CO
COLORADO

T. 45 N

MCINTYRE
Southeast
Lisbon
#1-9

LIBS

R26E

T. 44 N

HORSE RANGE MESA
1:24,000

520 000 FEET
(COLO.)

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

September 9, 1974

Flying Diamond Corporation
1776 Lincoln Street
Suite 311
Denver, Colorado 80203

Re: Well No. Southeast Lisbon #1-9
Sec. 9, T. 31 S, R. 26 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon your company receiving the necessary approval from the U.S. Geological Survey and/or the Bureau of Land Management.

In addition, it should be noted that all necessary precautions must be taken in the drilling of this well, to protect any potash zones which may be encountered.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

Due to the increase in Utah's drilling activity, and thus well inspections, it would be appreciated if your company would advise this office of your drilling contractor, rig number, toolpusher, etc., upon spudding-in.

The API number assigned to this well is 43-037-30205.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-1789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Lisbon

9. WELL NO.

#1-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9, T31S, R26E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 900--1700 Broadway--Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

600' FNL & 819' FEL NE NE
Sec 9, T31S, R26E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6205 Ungraded Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 10-01-74 thru 10-31-74

- 10-13-74 WOC @ 42'. Spud @ 1400 hrs 10-13-74. Ran 20" conductor, cmt'd w/15 sxs const cmt; 2% CaCl. Wait on cmt.
- 10-14-74 Wait on Halliburton @ 57'. Completed WOC, pick up BHA. Drld to 57'. Conductor pipe washed out. Wait on Halliburton to recement.
- 10-15-74 210'Drlg. Recemented Conductor 30 sxs w/2% CaCl.
- 10-16-74 354'Running csg.
- 10-17-74 354'Pickup BHA. Cmt'd w/270 sxs Class "G" Cmt w/2% CaCl; slurry wgt 15.8#/gal, disp w/mud. Circ 15 BBLs excess cmt to surface. Left 30' cmt inside csg. CIP @ 0820 hrs 10-16-74, cut off @ 1400 hrs, nipple up double BOP choke manifold, blow down lines to pit, picking up BHA.
- 10-18-74 546'Trip. Pick up BHA, RIH drld to 546', trip for bit.
- 10-19-74 666'Trip. Cleaned out to btm, encountered excessive torque from bearings on bit #5. Ran tooth bit, junk basket, drld 120' & POH.
- 10-20-74 934'Drlg.
- 10-21-74 1,268'Drlg. Rigging up mud logger.
- 10-22-74 1,555'Drlg.
- 10-23-74 1,691'Drlg.
- 10-24-74 1,808'Drlg. Top Chinle 1520'. Est top of Moenkopi 2324'; Est top of Cutler 2339'; Est top of Hermosa 4300'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. FLOWERS, JR.

TITLE Drlg & Prod Mgr.

DATE

11-25-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-1789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Lisbon

9. WELL NO.

#1-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9, T31S, R26E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 900--1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FNL & 819' FEL NE NE

Section 9, T31S, R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6205' Ungraded Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 10-01-74 thru 10-31-74 (CON'TD)

<u>10-25-74</u>	1,910'	Drlg.
<u>10-26-74</u>	1,995'	Drlg.
<u>10-27-74</u>	2,124'	Drlg.
<u>10-28-74</u>	2,289'	Drlg.
<u>10-29-74</u>	2,605'	Drlg.
<u>10-30-74</u>	2,902'	Drlg.
<u>10-31-74</u>	3,153'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE

Drlg & Prod Mgr.

DATE

11-25-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-1789

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Lisbon

9. WELL NO.

#1-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9-T31S-R26E

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR

Suite 900--1700 Broadway--Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FNL & 819' FEL NE NE Sec 9-31S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6205' Ungraded Ground

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to set 4 plugs Ranging from 967' to 9490'.

- 1st plug: 100' 35 sxs Class "B" 9490'-9390'.
- 2nd Plug: 100' 35 sxs Class "B" 9213'-9113'.
- 3rd Plug: 100' 50 sxs Class "B" 5520'-5620'.
- 4th Plug: 100' 40 sxs Class "B" 967'-1067'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drlg & Production Mgr.

DATE 1-22-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424
6. LEASE DESIGNATION AND SERIAL NO.

U-1789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Flying Diamond Oil Corporation		8. FARM OR LEASE NAME Southeast Lisbon	
3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, Colorado 80202		9. WELL NO. #1-9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' FNL & 819' FEL NENE Sec 9-31S-26E		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6205' Ungraded Ground	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-74 Set Plug #1 @ 9490'-9390' 35 sxs Class "B" 18% salt, 4% HR-4.
Set Plug #2 @ 9213'-9113' 35 sxs Class "B" 18% salt, 4% HR-4.

12-12-74 Set Plug #3 @ 5520'-5620' 50 sxs Class "B" 18% salt.
Set Plug #4 @ 967'-1067' 40 sxs Class "B" 18% salt.

Released rig to tear down @ 0600 hrs 12-12-74. Cleaned pits, layed down Drill Pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 1-22-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424. **PI**
7. LEASE DESIGNATION AND SERIAL NO.

U1789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Flying Diamond Oil Corporation

Southeast Lisbon

3. ADDRESS OF OPERATOR

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

#1-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9-T31S-R26E

500' FNL & 819' FEL NENE Sec 9-T31S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

18. STATE

6205' Ungraded Ground

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 11-1-74 thru 11-30-74

11-01-74 3400' Drlg.

Thru

11-18-74 5430' Drlg.

11-19-74 5577' Trip. Circ 15 min. Pulled two stds. Circ btms up. RIH, tagged btm, POH for logs. Ran logs, DIL, GR, Density, Neutron. TD of logs 5584'. 5474' top of salt. RIH to cond hole for csg.

11-20-74 5577' Cmt'ng. Comp trip in, cond hole for csg. Ran 136 jts 9-5/8" csg, set @ 5576'. Float Collar @ 5500'. DV tool @ 1,030'. Cmt basket @ 1,043' 1,000'. Mixed first stage cmt and disp sand.

11-21-74 5577' nipple up. Cmt'd first stage w/260 sxs Salt Saturated Class "G" cmt w/1/4#sx FloCele. Open DV tool, circ w/full returns. Stage #2 is as follows: 200 sxs HOWCO LITE w/10#/sx Gilsonite, 2% Calcium chl, Slurry wgt 12.4#/gal, followed by 170 sxs of Class "G" Cmt w/1/4# sx FloCele; 2% CaCl, disp w/mud, closed DV tool. Cmt didn't circ. Tagged top of cmt @ 103'..Topped out w/75 sxs Class "G" Cmt w/2% CaCl. Nipple down BOP. Welding on Braden Head

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

11-23-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

U1789
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

8. FARM OR LEASE NAME
Southeast Lisbon

3. ADDRESS OF OPERATOR
Suite 900--1700 Broadway--Denver, CO 80202

9. WELL NO.
#1-9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

500' FNL & 819' FEL NENE Sec 9-T31S-R26E

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9-T31S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6205' Ungraded Ground

12. COUNTY OR PARISH
San Juan

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Progress Report
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUMMARY of Operations 11-1-74 Thru 11-30-74 (cont)

- 11-22-74 RIH @ 5577'. Completed welding on braden head & nipped up. Picked up BHA. RIH to DV tool drilled out same. RIH to float.
- 11-23-74 Drlg @ 5629'.
- 11-24-74 Survey @ 6248'.
- 11-25-74 Drlg @ 6628'.
- 11-26-74 Drlg @ 7176'.
- 11-27-74 Drlg @ 7640'.
- 11-28-74 Drlg @ 8300'. @ 7683' shut down for rig lub. Attempted to break circ w/partial returns, worked pipe loose, pumped 50 BBLs in formation.
- 11-29-74 Trip @ 8627'.
- 11-30-74 Drlg @ 8969'. Completed trip in hole, washed 60' to btm. Drlg to 8746', lost 20 BBLs mud, spotted LCM pill. Regained full returns & drlg to 8969'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. F. Bowen

TITLE

Asst. Prod. Mgr.

DATE

1-23-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <i>Flying Diamond Oil Corporation</i></p> <p>3. ADDRESS OF OPERATOR <i>Suite 900--1700 Broadway--Denver, CO 80202</i></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>500' FNL & 819' FEL NENE Sec 9-T31S-R26E</i></p> <p>14. PERMIT NO. _____</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>6205' Ungraded Ground</i></p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>U1789</i></p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <i>Southeast Lisbon</i></p> <p>9. WELL NO. <i>#1-9</i></p> <p>10. FIELD AND POOL, OR WILDCAT <i>Wildcat</i></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 9-T31 S-R26E</i></p> <p>12. COUNTY OR PARISH <i>San Juan</i></p> <p>13. STATE <i>Utah</i></p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>Progress Report</i> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 12-01-74 Thru 12-12-74 Cont.

12-09-74 TRIP @ 9740'. Working stuck pipe, running free point & backing off. Rig up GO-International. Ran free point, stuck @ 9560' Partially free @ 9551'. Ran overshot on wire line to pick up Totco, no good, attempted to back off @ 9551', no good. Backed off @ 9520'. POH, layed down 10 DC. Fish 6 D.C., 3 stablizers, 10' DC & Bit. Started back in hole. Running reamer, sub jars, 3 D.C.'s & reamer (key seat wiper).

12-10-74 POH @ 9740'. Cut DL. RIH w/sub jars, 3 D.C. on DP. Twisted pin off on Key Seat Wiper. Screwed into fish. Could not circ through the fish. Circ & Cond hole.

12-11-74 PB 9113, lay down DP. Depth: 9740'. Finished trip in w/open ended DP to plug @ 9490-9390', 35 sxs Class "B" 18% salt; 4% HR-4, 2nd Plug 9213-9113' 35 sxs Class "B" cement 18% salt 4% HR-4, wgt 15.8, 3 more plugs to place. Truck ordered for noon to tear down.

12-12-74 Rigging down @967'. Set cmt plug, 5520-5620' 50 sxs Class "B" Cmt 18% salt, slurry wgt 15.6#/gal. Set cmt plug from 967-1067', 40 sxs Class "B" 18% salt, slurry. Lay down DP, Released rig to tear down @0600 hrs 12-12-74. Have cleaned pits, layed down DP. Trucks on location.

18. I hereby certify that the foregoing is true and correct
 SIGNED *R. L. Flowers, Jr.* TITLE Drig. & Prod. Mgr. DATE 1-23-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(No stamp on reverse side)

Form approved. 1 PI
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-1789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Lisbon

9. WELL NO.

#1-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 9-T31S-R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway--Suite 900--Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

At top prod. interval reported below 500' FNL & 819' FEL NE NE
Sec 9-T31S-R26E

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 10-12-74	16. DATE T.D. REACHED 12-07-74	17. DATE COMPL. (Ready to prod.) None	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6205' Ungraded Ground	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 9740'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY All	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
NONE

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, GR, Density, Neutron

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	41#	354'	17 1/2"	270 sxs	None
9-5/8"	43#	5576'	12 1/4"	260 sxs + 200 sxs + 75	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	None	

33.* PRODUCTION

DATE FIRST PRODUCTION None	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 1-23-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

AM-1

GEOLOGIC MARKERS

Wingate	475'
Chinle	700'
Moenkopi	1110'
Cutler	1170'
Upper Hermosa	3260'
Ismay	5130'
Paradox	5468'
Base of Salt	9158' (-2940)
Molas	9374' (-3156)
Miss.	9462' (-3244)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other Instructions re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

PI

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL GAS WELL OTHER

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Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
Suite 900-1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
500' FNL & FEL NENE Sec 9-T31S-R26E

5. LEASE DESIGNATION AND SERIAL NO.
U1789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Southeast Lisbon

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6205' Ungraded Ground

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 12-1-74 thru 12-12-74

12-01-74 Drlg @ 9258'. Drld to 9195', encountered excess torque & drag, worked pipe, circ hole, raised VIS. Con'td drlg to 9258'.

12-02-74 Drlg @ 9410'

12-03-74 Drlg @ 9545'.

12-04-74 Trip @ 9634'. Drld to 9587', torqued up, could not turn, worked pipe loose, circ & cond hole. Drld to 9634'. POH for bit, pulled bit to 9196', hole was tite, full returns. No excess pressure, drld up to 9178'.

12-05-74 Working pipe @ 9634'. Drill up from 9178' to 9110'.

12-06-74 Drlg @ 9702'.

12-07-74 Logging @ 9740', Made 38' in 10½ hrs drlg. Drilling string stuck on btm, circ & jarred for 6½ hrs. Rigged up Schlumberger Ran GRM, TD of log @ 9737'.

12-08-74 WO Free Point Tools. Rigged down Schlumberger, hooked up Rotary Hose. Jarring on & working on fish. Spotted 45 BBLs diesel w/1 gal pipe lax/BBl of diesel. In place @ 0200 hrs. Installed 11 rounds of torque and pulled 50,000# above wgt of pipe @ 6:00, rigging up GO-International.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-25-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side