

9-9-75 - Note of intent in to Abandon

FILE NOTATIONS

Entered in MID File ..........  
Location Map Pinned ..........  
Card Indexed ..........

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*Sub*  
*7-22-74 In Hand*

COMPLETION DATA:

Date Well Completed *1-19-74* .....

Location Inspected .....

W..... NW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land .....

LOGS FILED

Miller's Log.....

Electric Logs (No.) .....

..... I..... Dual I Lat..... GR-N..... Micro.....

..... Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 At proposed prod. zone *NW* **NE 1/4 NE 1/4 Sec. 20**  
**430' FNL & 870' FEL, Sec. 20**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 - -

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **430'**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1200'**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4579' GR**

5. LEASE DESIGNATION AND SERIAL NO.  
**I-149-IND-8833**  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
**Aneth Unit**  
 8. FARM OR LEASE NAME  
**Unit**  
 9. WELL NO.  
**H120**  
 10. FIELD AND POOL, OR WILDCAT  
**Aneth Field**  
 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
**Sec. 20 T40S-R24E**  
 12. COUNTY OR PARISH, STATE  
**S. I. M. San Juan Utah**

16. NO. OF ACRES IN LEASE  
 - -

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

19. PROPOSED DEPTH  
**5574'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

22. APPROX. DATE WORK WILL START\*  
**October 1, 1974**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	New 13-3/8"	48# H-40	100'	Circulate to surface.
12-1/4"	New 8-5/8"	24# K-55	1600'	Circulate to surface.
7-7/8"	New 5-1/2"	14, 15.5# K-55	5574'	Cement 600' above pay zone.

DV collar to be run below DeChelly and cement to bottom of surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from the Aneth Unit. Samples will be taken at 10' intervals from 5000' to TD. No cores or DSTs are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE **JUL 22 1974**

BY *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **District Superintendent** DATE **July 2, 1974**

(This space for Federal or State office use)

PERMIT NO. **43-037-30198** APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) TB ARM Bureau of Indian Affairs The Navajo Tribe  
 Farmington SLC Gulf (2) Shell Superior Tenneco

\*See Instructions On Reverse Side

COMPANY Texaco Inc.

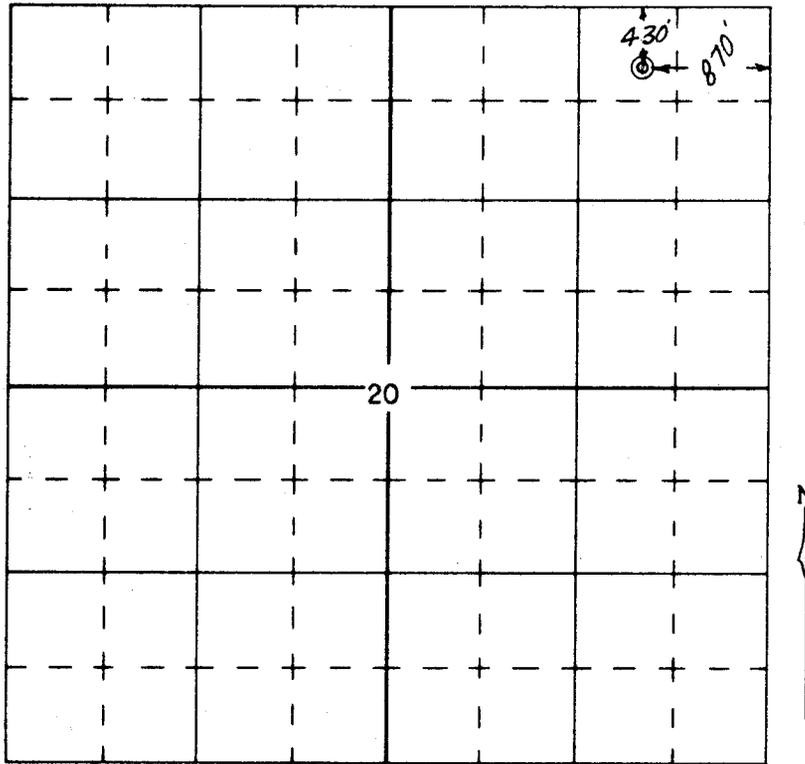
Well Name & No. Aneth Unit Well No. H130 Lease No. \_\_\_\_\_

Location 430 from North line and 870 feet from East line

Being in San Juan County, Utah

Sec. 20, T.40S., R.24E., S.L.M.

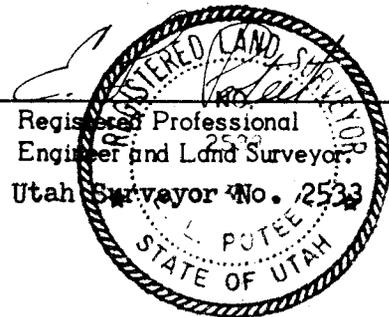
Ground Elevation 4579



Scale -- 4 inches equals 1 mile

Surveyed June 15, 19 74

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



**Minimum equipment requirements are:**

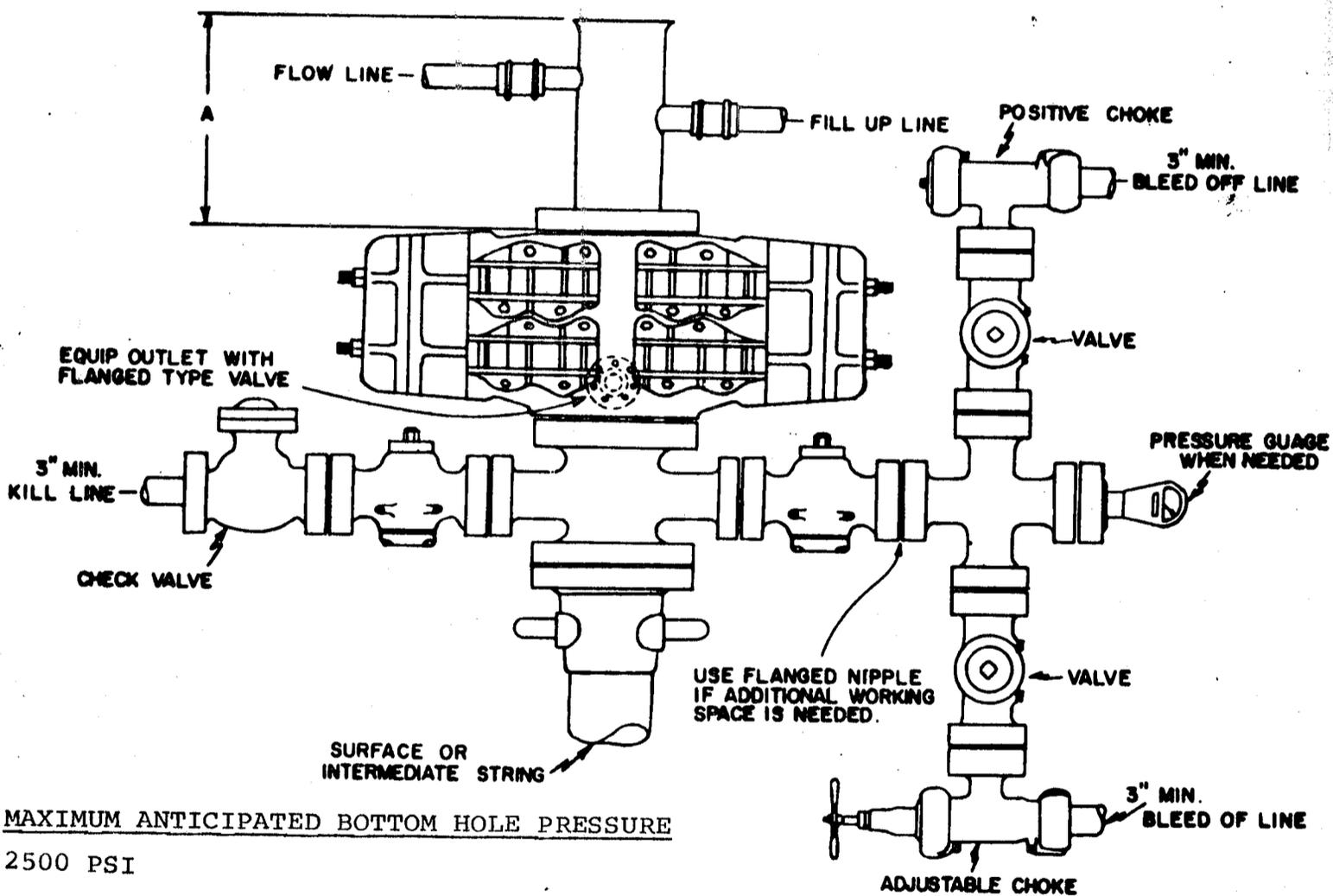
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas. 10" Series 600.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



MAXIMUM ANTICIPATED BOTTOM HOLE PRESSURE

2500 PSI

DRILLING FLUID - WATER & SALT MUD

**NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.**

ANETH UNIT WELL NO. H120

SAN JUAN COUNTY, UTAH

APPROVED  
*[Handwritten Signature]*

<b>TEXACO INC</b> DENVER, COLORADO	
<b>BLOWOUT PREVENTER ASSEMBLY</b> STANDARD NO. 2	
DRAWN BY M.S.D.	CHKD BY E.S.Z.
DATE 11-8-82	FILE 448000
REVISED	SERIAL X-102-8



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
ROCKY MOUNTAINS-U. S.  
DENVER DIVISION

July 15, 1974

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN  
ANETH UNIT WELL NO. H120  
NE $\frac{1}{4}$  NE $\frac{1}{4}$  SEC. 20 T40S-R24E  
SAN JUAN COUNTY, UTAH  
6.34**

Mr. P. T. McGrath (3)  
District Engineer  
U. S. Geological Survey  
P. O. Box 959  
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Aneth Unit Well No. H120, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. New access road 600' x 30' wide will be required. The road will run south from an existing road to the location with a compact ground surface.
3. Offset wells to the proposed well are shown on the attached plat.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for this well will run three-fourths of a mile west to an existing battery (see attached plat).
6. Water for drilling operations will be obtained from Texaco's produced water tank located near the Texaco office, a distance of four miles.

July 15, 1974

7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back filled and buried.
8. No separate drill campsites are proposed.
9. There are no registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion, and the drilling pad surface will be compact soil. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
12. The wellsite is located on slightly sloping, sandy and rocky ground with sparse native grass. No Indian buildings or artifacts are evident in the immediate vicinity.

Very truly yours,



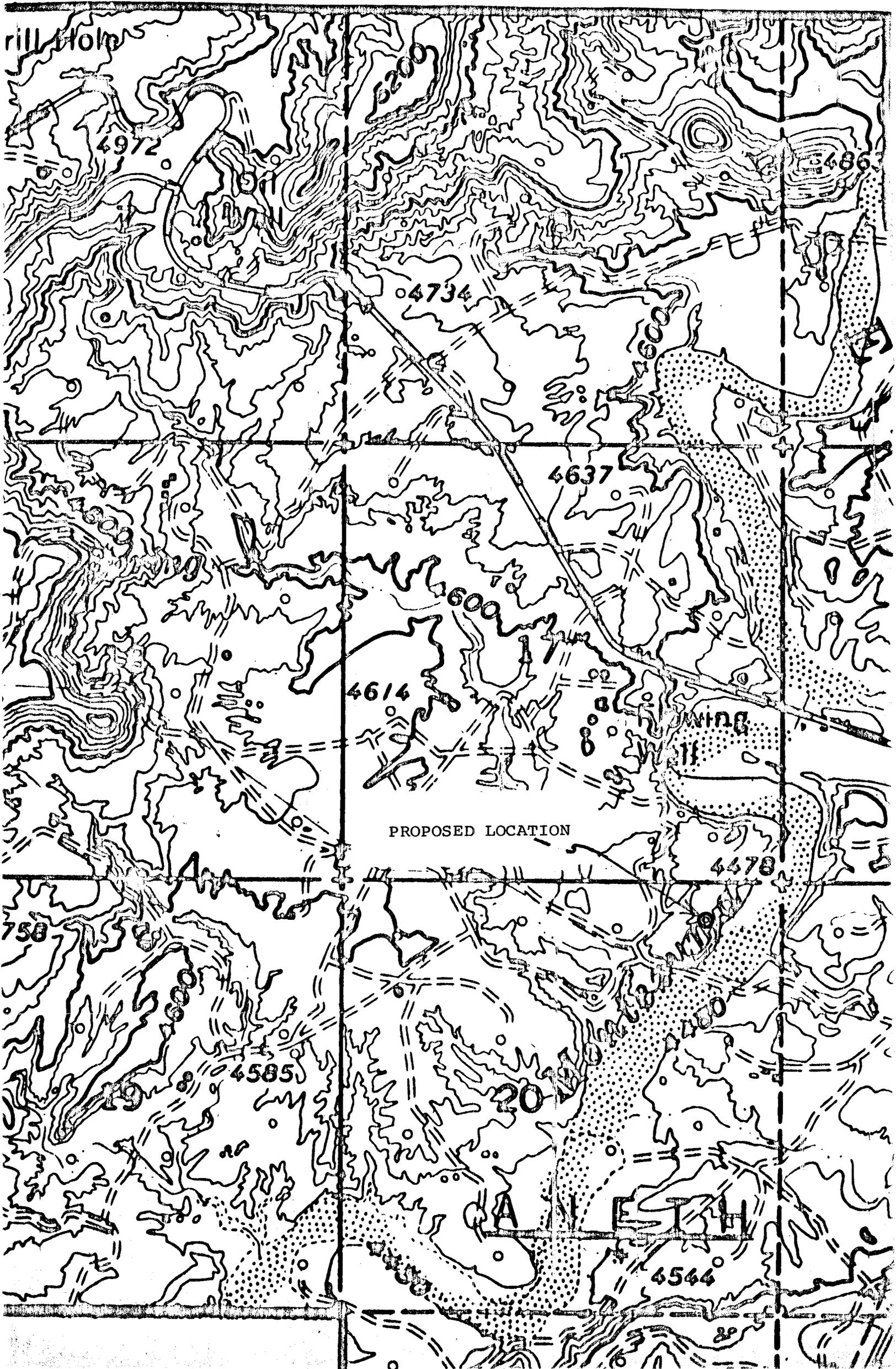
Tommie Bliss  
District Superintendent

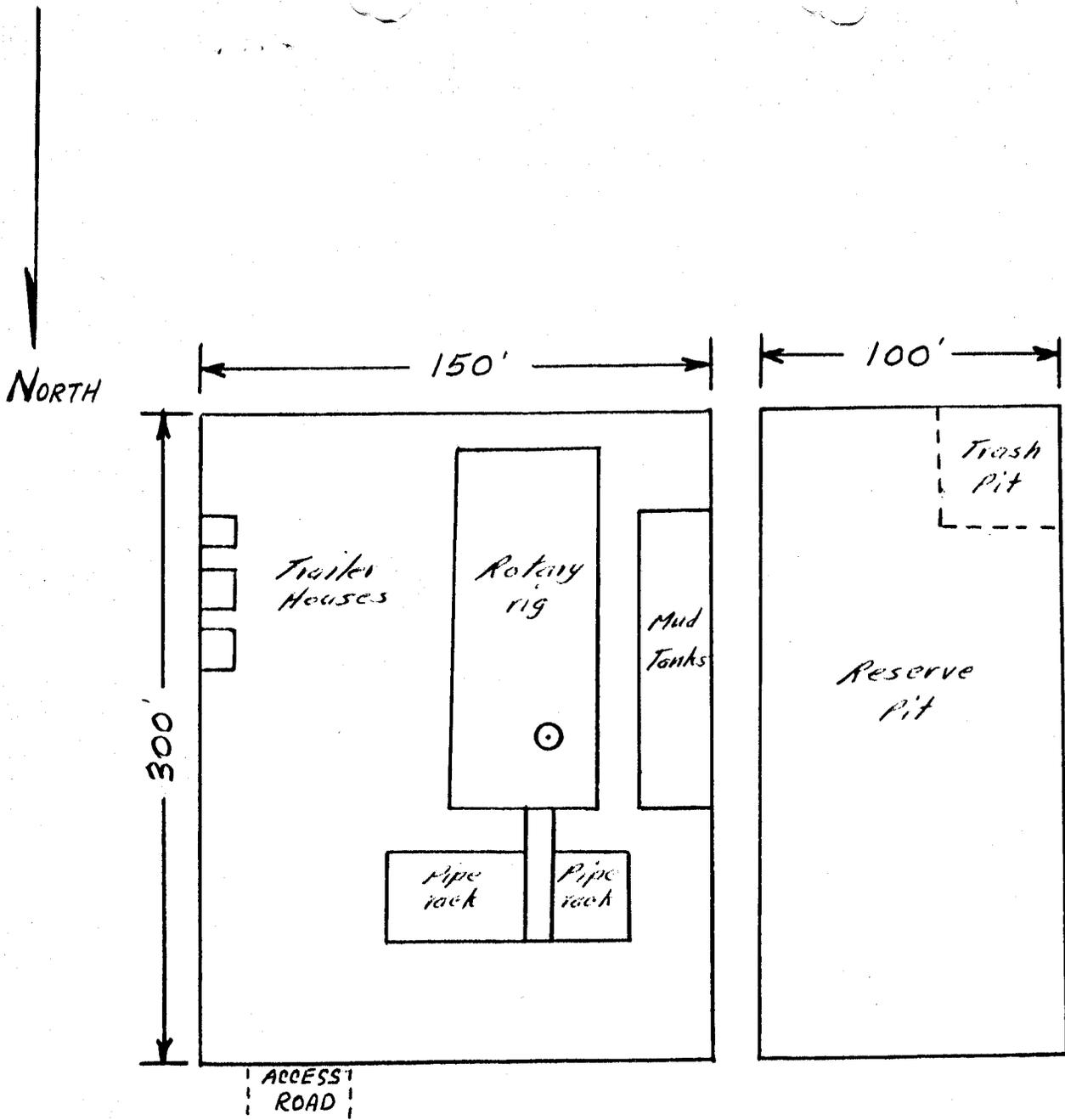
FME:RB

Attach.

cc: Board of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

WELL AND LOCATION PLAT  
ANETH UNIT WELL NO. H120  
SAN JUAN COUNTY, UTAH





- A. Drilling pad will be compacted soil.
- B. Slightly sloping, sandy and rocky ground with sparse native grass.

LOCATION AND RIG LAYOUT PLAT  
 ANETH UNIT WELL NO. H120  
 SAN JUAN COUNTY, UTAH

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

T-1140-TMD-8822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>7. UNIT AGREEMENT NAME</p>
<p>2. NAME OF OPERATOR</p>	<p>8. FARM OR LEASE NAME</p>
<p>3. ADDRESS OF OPERATOR</p>	<p>9. WELL NO.</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>14. PERMIT NO.</p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH</p>
<p>13. STATE</p>	<p>13. STATE</p>

**Texaco, Inc. Attention: T. Bliss**  
**P. O. Box 2100 Denver, Colorado 80201**

**NE 1/4 NE 1/4 Sec. 20**  
**430' FNL & 870' FEL, Sec. 20**

**Aneth Unit**

**Unit**

**H120**

**Aneth Field**

**Sec. 20 T40S-R24E**

**S. L. M.**

**San Juan Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Surface casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**10-8-74**  
Ran 3 joints of 13-3/8" OD, 48#, H-40 casing, set at 122' KB. Cemented with 125 sacks Class "B" w/3% CaCl & 1/4# Flocele/sack. Cement circulated to surface. Plug down 6:00 p.m., 10-6-74.

**10-9-74**  
Ran 35 joints (1422') of 8-5/8" OD, 24#, K-55 casing, set at 1420' KB. Cemented with 600 sacks Howco Lite followed with 100 sacks Class "B" w/2% CaCl. Plug down 8:25 a.m., 10-9-74. Cement circulated to surface.

**Tested BOP equipment and casing with 800 psi for 30 minutes; no loss in pressure.**

18. I hereby certify that the foregoing is true and correct

SIGNED *Tommy Bliss* TITLE District Superintendent DATE Oct. 11, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) Farmington    OGCC(2) SLC    TB    ARM    The Navajo Tribe    Gulf(2)    Shell Superior    Tenneco

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 1 STATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Aneth Unit
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss		8. FARM OR LEASE NAME Unit
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		9. WELL NO. H120
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 Sec. 20 430' FNL & 870' FEL, Sec. 20		10. FIELD AND POOL, OR WILDCAT Aneth Field
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T40S-R24E S.L.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4579' Gr.		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-27: Ran 180 joints of 5 1/2" OD, 14#, new & used casing, set at 5596' KB. DV collar at 2610' KB. Cemented first stage with 300 sacks Class "B" cement with 7# salt, 6 1/4# gilsonite and 3/4 of 1% CFR-2 per sack, and 1# mud kill per sack.

Cemented second stage through DV tool at 2610' KB with 400 sacks Halliburton Lite with 1/4# Flocele per sack, followed with 50 sacks Class "B" regular cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Jimmie Bliss TITLE District Superintendent DATE 10-29-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) Farmington      OGCC (2) SLC      TB ARM The Navajo Tribe      Gulf (2)      Superior Oil Co.      Tenneco

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **NE 1/4 Sec. 20**  
At top prod. interval reported below **430' FNL & 870' FEL, Sec. 20**  
At total depth \_\_\_\_\_

14. PERMIT NO. **30198** DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**I-149-IND-8833**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
\_\_\_\_\_

7. UNIT AGREEMENT NAME  
**Aneth Unit**

8. FARM OR LEASE NAME  
**Unit**

9. WELL NO.  
**H120**

10. FIELD AND POOL, OR WILDCAT  
**Aneth Field**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 20-T40S-R24E SLM**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**Utah**

15. DATE SPUNDED **10-15-74** 16. DATE T.D. REACHED **10-27-74** 17. DATE COMPL. (Ready to prod.) **11-19-74** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **4591' KB** 19. ELEV. CASINGHEAD **4579' Gr.**

20. TOTAL DEPTH, MD & TVD **5590'** 21. PLUG, BACK T.D., MD & TVD **5544'** 22. IF MULTIPLE COMPL., HOW MANY\* **2** 23. INTERVALS DRILLED BY **Surf to TD** ROTARY TOOLS **Surf to TD** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Desert Creek Top 5398' Ismay Top 5352'**  
**Bottom 5460' Bottom 5358'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**FDC-GR-CNL, DLL-GR, MLL, F-Log**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	122'	17-1/2"	125 sacks	
8-5/8"	24#	1420'	12 1/4"	700 sacks	
5 1/2"	14#	5596'	7-7/8"	750 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5425'	None

31. PERFORATION RECORD (Interval, size and number)  
**5352'-58' 2 JSPP**  
**5398'-5410' " "**  
**5418'-30' " "**  
**5448'-60' " "**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5352'-58'	1000 gals 28% NE HCl.
5398'-5460'	6000 gals 28% NE HCl.

33.\* PRODUCTION

DATE FIRST PRODUCTION **11-19-74** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - 2 1/2" rod pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **11-23-74** HOURS TESTED **24** CHOKE SIZE **--** PROD'N. FOR TEST PERIOD **---** OIL—BBL. **204** GAS—MCF. **Trace** WATER—BBL. **570** GAS-OIL RATIO **--**

FLOW. TUBING PRESS. **--** CASING PRESSURE **--** CALCULATED 24-HOUR RATE **---** OIL—BBL. **--** GAS—MCF. **--** WATER—BBL. **--** OIL GRAVITY-API (CORR.) **40.7**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **A. R. Marx**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Thomas Bliss* TITLE **District Superintendent** DATE **11-27-74**

USGS (3) OGCC (2) *(See Instructions and Spaces for Additional Data on Reverse Side)* TB ARM The Navajo Tribe Gulf (2) Shell Oil Co. Superior Oil Co. Tenneco Sun Oil Co. Marathon Oil Co. Exxon



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN REPLY  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-B1424.  
5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND, -8833**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>TEXACO, Inc. Prod. Dept. West U.S.</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box EE, Cortez, Colo. 81321</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NE 1/4 NE 1/4</b>  <b>430' FNL &amp; 870' FEL</b></p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME <b>Aneth Unit</b></p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <b>H120</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Ismay &amp; Desert Creek</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>20, 40S, 24E</b></p> <p>12. COUNTY OR PARISH <b>San Juan</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO plans to abandon this well because the casing has collapsed and is not repairable. A 4-5/8" swedge and bumper sub were lost in the well (depth 3404' KB) in an attempt to repair the casing. Attempts to retrieve the swedge failed. DV tool is set @ 2610' KB with cement to surface. The proposed procedure is as follows:

- 1) MIRUSU
- 2) Spot 50 sx class B neat cement @ 3400' KB.
- 3) Pull tubing up and Bradenhead swueeze (p 4000psi)
- 4) Displace cement to 3300' KB.
- 5) Fill hole with mud.
- 6) Set 30' surface plug in 13-3/8", 8-5/8", 5 1/2" csg. (25 sx cement)
- 7) Erect dry hole marker and clean location.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Sept. 19, 1977

BY: P. R. Marx

18. I hereby certify that the foregoing is true and correct

SIGNED A. R. Marx / JWSW TITLE Field Foreman DATE 9-9-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND. -8833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

TEXACO, Inc. Prod. Dept. West U.S.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

NE 1/4 NE 1/4

430' FNL & 870' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4591' KB

9. WELL NO.

H120

10. FIELD AND POOL, OR WILDCAT

Ismay & Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20, 40S, 24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco, Inc. proposes to abandon this well as follows:

- 1) MIRUSU
- 2) Spot 50 sx class B neat cement @3400' KB.
- 3) Pull tubing up and Bradenhead swueeze (p 4000 psi)
- 4) Displace cement to 3300' KB.
- 5) Fill hole with mud.
- 6) Set 30' surface plug in 13-3/8", 8-5/8", 5 1/2" csg. (25 sx cement)
- 7) Erect dry hole marker and clean location.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Sept 12 1977

BY: Ph Mall

18. I hereby certify that the foregoing is true and correct

SIGNED Oliver R. Evans

TITLE Field Foreman

DATE 9-9-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND.-8833**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**H120**

10. FIELD AND POOL, OR WILDCAT

**Ismay 7 Desert Creek**

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

**S20, T40S, R24E**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**TEXACO, Inc. Prod. Dept. West U.S.**

3. ADDRESS OF OPERATOR

**P. O. Box EE, Cortez, CO. 81321**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

**NE $\frac{1}{4}$ NE $\frac{1}{4}$**

**430' from North line and 870' from East line.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4591 KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**9-15-77: MIRUSU. Spot 50 sx. class B neat cement at 3400' KB. Displace cement into all perms. (5352'-5460') follow with mud. Spot 50 sx @ 3400' KB. Pulled tubing up and bradenhead squeezed. Displaced cement to 3300' KB. Fill hole with mud Set 30' surface plug in 13-3/8", 8-5/8" and 5 1/2" casing. (25 sx cement) Erect dry hole marker and cleaned location.**

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary

TITLE Field Foreman

DATE 12-28-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

**USGS(4) UOGCC(3) The Navajo Tribe-The Superior Oil Co.-GLE-ARM**