

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 1/29/78

SLOW ✓ WW..... TA.....
..... OS..... PA.....

Location Inspected

Bond released
State or Fee Land

LOGS FILED

Driller's Log ✓
Electric Logs (No.) NLR.....

E...r.... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shiprock Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 211, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 2402 FWL, 1110 FNL
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 3/4 miles Northeast of Mexican Hat, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1110 feet

16. NO. OF ACRES IN LEASE 1225 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL 2. 1/2 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330 feet

19. PROPOSED DEPTH 400'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4281' Grd.

22. APPROX. DATE WORK WILL START* July 20, 1974

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Nordeen

9. WELL NO.
 7

10. FIELD AND POOL, OR WELLCAT.
 San Juan - Mexican

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5 T42S R19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

SENEW

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	24#	20'	5 sx
6 1/4"	4 1/2"	9.5#	400'	35 sx

Propose to drill and test the Goodridge sandstone at 350 feet. If productive, will set and cement 4 1/2" casing to total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. E. Loren* TITLE *V. President* DATE 7-9-74

(This space for Federal or State office use)

PERMIT NO. 43-037-30194 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

July 12, 1974

Shiprock Corporation
Box 211
Farmington, New Mexico 87401

Re: Well No's:
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7✓
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that this Division is unable to administratively approve the drilling of the above referred to wells without the authority of the Board of Oil and Gas Conservation.

As the footage between wells is less than 660 feet, they do not conform to the present 10-acre spacing pattern.

Consequently, it is suggested that you meet informally with the Board on July 17 or 18, 1974, in order to get their feelings with regard to the matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:slw

July 18, 1974

Shlprock Oil & Gas Corporation
Box 211
Farmington, New Mexico 87401

ATTN: William E. Skeen, Vice President

Dear Mr. Skeen:

Approval is hereby granted to drill the following wells:

Gebauer #2, #3, #4
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Provided that an Application for five-acre wildcat spacing is filed on or before July 26, 1974; and further provided that you agree to plug these wells if in the event the Board should not grant your spacing application.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

From the Desk of

W. E. (BILL) SKEEN

Farmington, N. Mexico
Dec 31, 74

Mr. Jack Feight:

Jack as I told you Over the phone we have done no work on the Nordeen 6, 7 as yet. I will notify you when we are ready to start.

Thanks

A handwritten signature in cursive script that reads "Bill Skeen". The signature is written in dark ink and is positioned below the typed word "Thanks".

August 14, 1974

Superior Oil & Gas Company
P.O. Box 111
Burlington, New Mexico 87401

Re: Well No's:
Cobauer #2, #3, #4,
Sec. 7, T. 42 S, R. 12 E,
Norden #6, #7
Sec. 5, T. 42 S, R. 12 E,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a **Monthly Report of Operations** for the months of August thru November, 1974, on the subject wells.

Rule C-22(1), General Rules and Regulations, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-551) "Sundry Notices and Reports on wells", or on company forms containing substantially the same information.

Please submit the above reports as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHERFE WILCOX
EXECUTIVE SECRETARY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Williams Ranches, Inc.

3. ADDRESS OF OPERATOR
 Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1110' from the North line and 2402' from the West line
 At proposed prod. zone Goodrich (same) *SE NE NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 1/2 miles north of Mexican Hat, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1110' 500'

16. NO. OF ACRES IN LEASE 907.9 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL 5 acres

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500'

19. PROPOSED DEPTH 450'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4281' ground

22. APPROX. DATE WORK WILL START* January 27, 1978

5. LEASE DESIGNATION AND SERIAL NO.
 Private Land

6. IS INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 -

8. FARM OR LEASE NAME
 Nordeen Lease

9. WELL NO.
 7

10. FIELD AND POOL, OR WILDCAT
 San Juan - Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 5 T42S R19E S.L.M.

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 1/2" 8 3/4"	7"	17	50' 60'	5 sk

Propose to drill and test the Goodrich sandstone at 450'
 Drilling to be performed by Quality Drilling Co., of Blanding, Ut; will take all necessary precautions to prevent blowouts or uncontrolled flows.
 Use of 4 1/2" high pressure valve.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jack Williams TITLE President DATE January 25, 1978

(This space for Federal or State office use)

PERMIT NO. 43-037-3049 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

I mailed copies of the
enclosed application with maps
on 1/25/78.

I believe I did not send
enough copies of the application
for well No. 7.

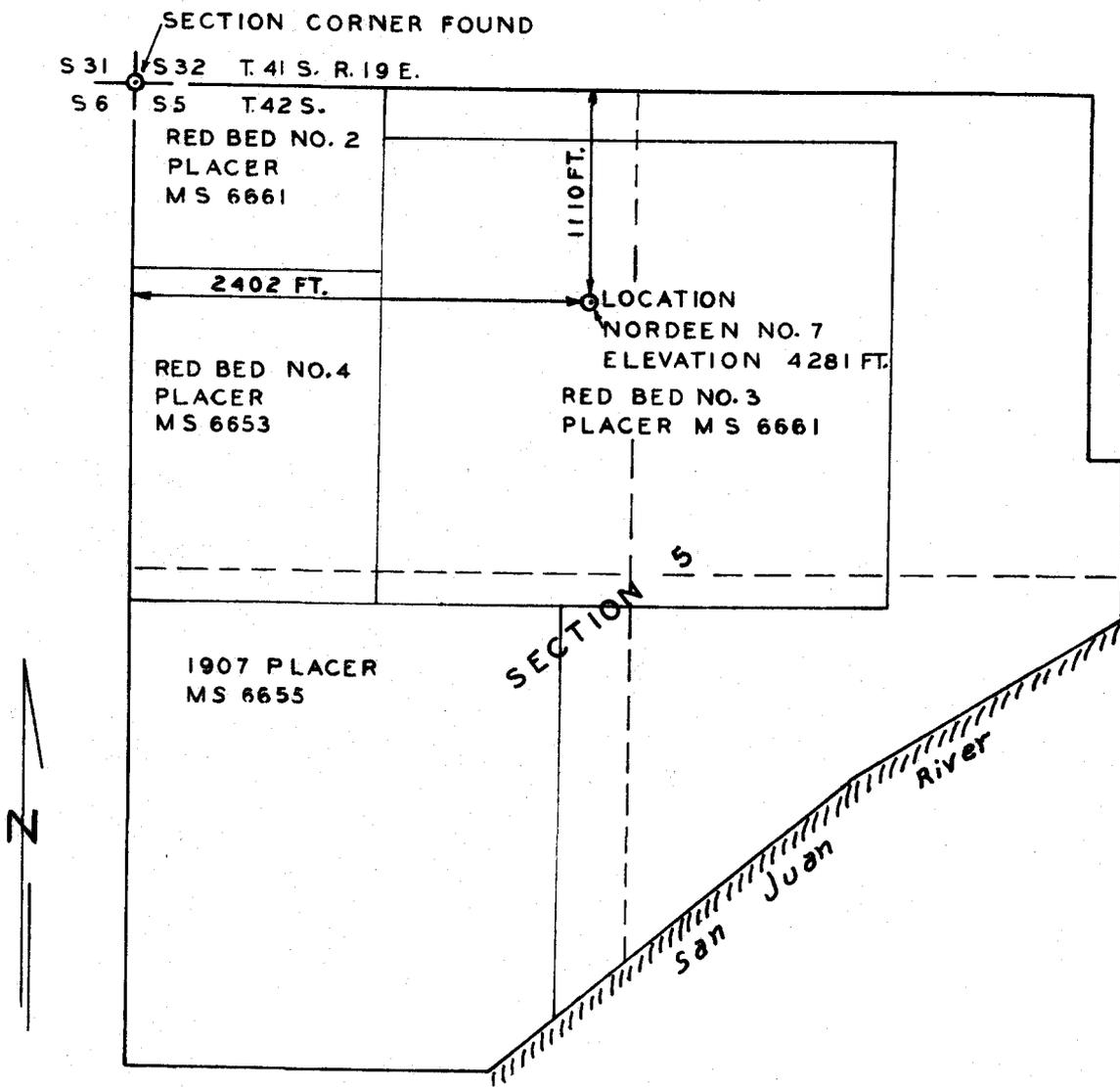
Enclosed please find one
copy of the application for well No. 7.

WILLIAMS RANCHES, INC.
 RT 1 BOX 52
 BLYTHE, CA 92225
 SHIPROCK OIL AND GAS CORPORATION
 Box 211
 Farmington, New Mexico 87401

Well location - Nordeen No. 7

1110 ft. from the North line and 2402 ft. from the West
 line section 5 T.42 S. R. 19 E. S.L.M.

Ground elevation at location 4281 ft. above sea level



SCALE
 1 IN = 1000 FT.

SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land surveyor licensed to practice in the State of Utah, do solemnly swear that the well location shown upon this plat was surveyed by me on the 27th. day of June, 1974 and that the same is true and correct to the best of my knowledge and belief.

Donald V. Blake
 Reg. Land Surveyor Utah license No. 2749

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Feb. 1-
Operator: William Ruchas
Well No: Ardeen #17
Location: Sec. 5 T. 42S R. 19E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 43-037-30419

CHECKED BY:

Administrative Assistant [Signature]

Remarks:

Petroleum Engineer [Signature]

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 156-1

Surface Casing Change
to Reapplication

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

2-1-77
Notified by bonding
6-OK

Letter Written/Approved

February 2, 1978

Williams Ranches
Box 52
Blythe, California 92225

RE: Well No's:
Nordeen #6 and Nordeen #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 156-1.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

#6: 43-037-30418

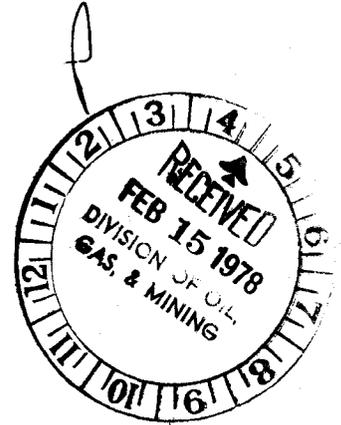
#7: 43-037-30419

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: NORDEEN #& 7 43-037-30419

Operator: Williams Ranches, Inc. Address: Rt. 1 Box 52 Blythe, CA 92225

Contractor: Quality Drilling Co. Address: Blanding, UT

Location 1110' from NL and 2402' from WE
1/4 1/4; Sec. 5 T. 42S N, R. 19E E; San Juan County.
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>NONE</u>		
2.			
3.	<u>NO WATER SANDS ENCOUNTERED</u>		
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. XX

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY SAN JUAN FIELD/LEASE MEXICAN HAT OIL FIELD

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 1978

Agent's Address Sumner Murdock Company Williams Ranches
Box 371 Signed [Signature]
Beaver, UT 84713 Title [Signature]
 Phone No. _____

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 5 SW NW	42S	19E	7	-	-	-	-	-	-	Drilled to 1029'-sub-surface work not completed
S8 & W¼	42S	19E	12	-	-	-	-	-	-	Drilled to 275', sub-surface work not completed



GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month -0-
 Produced during month -0-
 Sold during month -0-
 Unavoidably lost: _____
 Reason: _____
 On hand at end of month -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 23, 1978

Williams Ranches
Box 52
Blythe, California 92225

Re: Well No. Nordeen #6 & #7
Sec. 5, T. 42S, R. 19E
San Juan County, Utah
March 1978-July 1978

Gentlemen:

Our record indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Well", or on company forms containing substantially the same information. We are enclosing forms for you convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR WILLIAMS RANCHES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR RT 1 BOX 52 BLYTHE, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' from the North line and 2402' from the West line		8. FARM OR LEASE NAME Nordeen
14. PERMIT NO. 43 037 30419	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4281 gr	9. WELL NO. 7
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA Mexican Hat Oil Field
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T42S R23E S1M
		12. COUNTY OR PARISH San Juan
		18. STATE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Drilling has been completed, but surface work is not completed.

Well not pumping at this time

Report for ~~1977~~ Period of March 1978 - July 1978



18. I hereby certify that the foregoing is true and correct

SIGNED Jill Johnson TITLE Bookkeeper DATE 8-28-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR WILLIAMS RANCHES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' from the North line and 2402' from the West line		8. FARM OR LEASE NAME Nordeen
14. PERMIT NO. 43 037 30419		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4281 gr		10. FIELD AND POOL, OR WILDCAT Mexican Hat Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T42S R23E SLM
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling has been completed, but surface work is not completed

Well not pumping at this time.

Report for Month of August



18. I hereby certify that the foregoing is true and correct
SIGNED *Julie Johnson* TITLE Bookkeeper DATE 9-1-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR WILLIAMS RANCHES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR RTX Rt 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' from the North line and 2402' from the west line		8. FARM OR LEASE NAME Nordeen
14. PERMIT NO. 43 037 30419		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6 4281 gr		10. FIELD AND POOL, OR WILDCAT Mexican Hat Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T42S R23E SIM
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

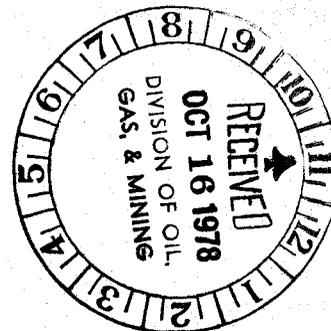
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill has been completed, but surface work is not completed.

Well not pumping at this time.

Report for Month of September.



18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE **Bookkeeper** DATE **10-9-78**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Williams Ranches, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME X
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' from the North line and 2402' from the west line		8. FARM OR LEASE NAME Norden
14. PERMIT NO. 43 037 30419	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4281 gr	9. WELL NO. 7
		10. FIELD AND POOL, OR WILDCAT Mexican Hat Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T42S 23E 4a
		12. COUNTY OR PARISH San Juan
		18. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling has been completed, but surface work is not completed.

Well not pumping at this time.

Report for month of October.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Bookkeeper DATE 11-8-78

(This space for Federal or State office use)

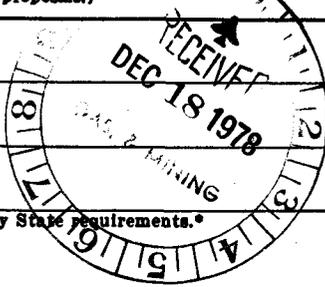
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR WILLIAMS RANCHES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Rt 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1110' from the North line and 2402' from the west line		8. FARM OR LEASE NAME NORDEEN
14. PERMIT NO. 43 037 30419		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4281 gr		10. FIELD AND POOL, OR WILDCAT MEXICAN HAT OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T42S R23E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling has been completed, but surface work is not completed.

Well not pumping at this time.

Report for Month of November.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jill Johnson* TITLE Bookkeeper DATE 12-12-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
January 3, 1979

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Williams Ranches, Inc.
Rt. 1 Box 52
Blythe, California 92225

Re: Please see attached sheet for wells
and locations-

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

If you are not the present operator of all mentioned wells, please indicate so.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

Attachment,
List of wells requiring Well Completion forms

- 1) Nordeen #6
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 2) ~~Nordeen #7~~
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 3) Nordeen #1-A
Sec. 6, T. 42S, R. 19E,
San Juan County, Utah
- 4) Nelwyn Nordeen #3
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 5) Utah No. 1
Sec. 7, T. 42S, R. 19E,
San Juan County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

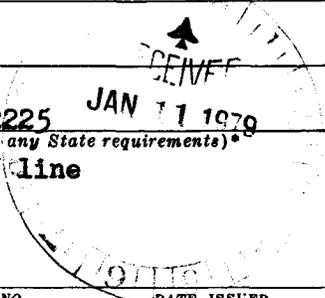
2. NAME OF OPERATOR
Williams Ranches, Inc.

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1110' from N line 2402' from W line**

At top prod. interval reported below **same**

At total depth _____



14. PERMIT NO. **43 037 30419** DATE ISSUED **2/2/78**

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Nordeen

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Mexican Hat Oil Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 5 T42S R19E

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

15. DATE SPUNDED **1/26/78** 16. DATE T.D. REACHED **1/29/78** 17. DATE COMPL. (Ready to prod.) **drilling completed - pump not on yet** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4281'** 19. ELEV. CASINGHEAD **4282'**

20. TOTAL DEPTH, MD & TVD **1029** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY* **one zone** 23. INTERVALS DRILLED BY ROTARY TOOLS **surface to TD** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
415' - 425'

25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **none** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11#	415	6 1/8"	30 sacks cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	415	

31. PERFORATION RECORD (Interval, size and number)
none - casing down to Goodrich

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

33.* PRODUCTION

DATE FIRST PRODUCTION **no production at this time** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Jill Johnson* TITLE Bookkeeper DATE 1-8-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shiprock Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 211, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2402 FWL, 1110 FNL
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 1/4 miles Northeast of Mexican Hat, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1110 feet

16. NO. OF ACRES IN LEASE 1225 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330 feet

19. PROPOSED DEPTH 400'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4281' Grd.

22. APPROX. DATE WORK WILL START*
 July 20, 1974

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Nordeen

9. WELL NO.
 7

10. FIELD AND POOL, OR WILDCAT
 San Juan - Mexican

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5 T42S R19E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	24#	20'	5 SX
6 1/4"	4 1/2"	9.5#	400'	35 SX

Propose to drill and test the Goodridge sandstone at 350 feet. If productive, will set and cement 4 1/2" casing to total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. Eldon* TITLE *V. President* DATE *7-9-79*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

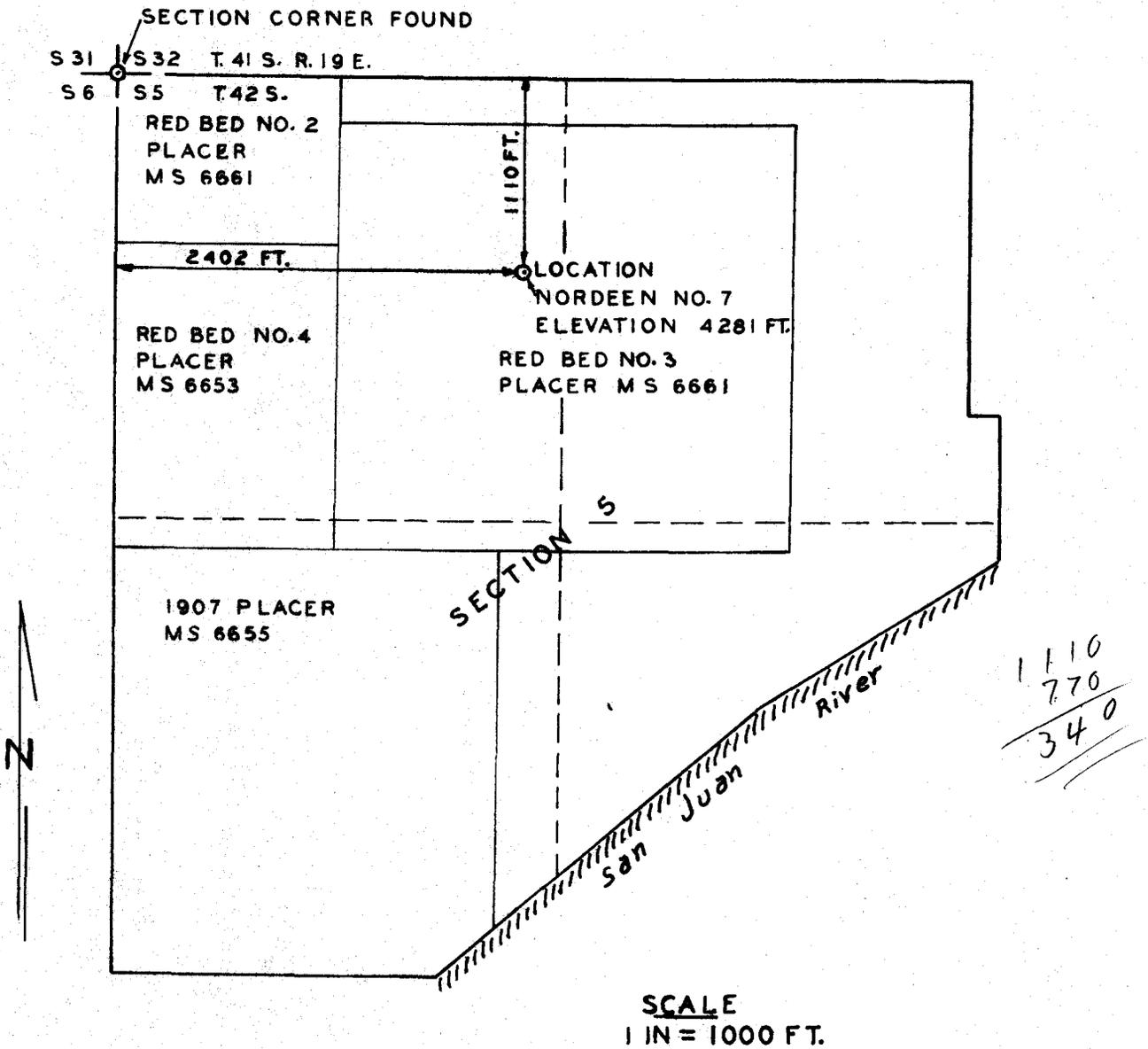
CONDITIONS OF APPROVAL, IF ANY:

SHIPROCK OIL AND GAS CORPORATION
Box 211
Farmington, New Mexico 87401

Well location - Nordeen No. 7

1110 ft. from the North line and 2402 ft. from the West
line section 5 T.42 S. R. 19 E. S.L.M.

Ground elevation at location 4281 ft. above sea level



SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land surveyor licensed to practice in the State of Utah, do solemnly swear that the well location shown upon this plat was surveyed by me on the 27th. day of June, 1974 and that the same is true and correct to the best of my knowledge and belief.

Donald V. Blake
Reg. Land Surveyor Utah license No. 2759

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE* N0810 2
Other instructions on N 3280
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' from N line and 2402' From w line		8. FARM OR LEASE NAME Nordeen
14. PERMIT NO. 43 037 30419		9. WELL NO. Nordeen 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4281'		10. FIELD AND POOL, OR WILDCAT undesignated
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T 42 S R 19 E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH San Juan
		13. STATE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

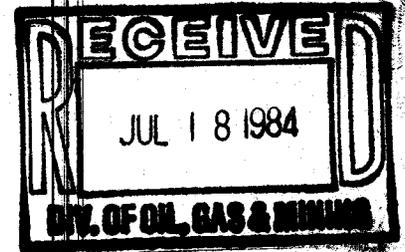
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please change the above well from Williams Ranches, Inc., to San Juan Minerals Exploration Co. Rt. 1 Box 52 Blythe, CA 92225



18. I hereby certify that the foregoing is true and correct

SIGNED *Geel Johnson* TITLE Sec DATE 7-8-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 15 1992

5. LEASE DESIGNATION AND SERIAL NO.
fee
6. IF INDIAN, CHEROKEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Nordeen
9. WELL NO.
7
10. FIELD AND POOL, OR WILDCAT
Mexican Hat
11. SEC., T., R., W. OR BLK. AND SUBST. OR LISA
see explanation below
12. COUNTY OF PARISH
San Juan
18. STATE
UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR
10970 Williams Ave Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
see explanation below Sec 5 42S 19E

14. PERMIT NO. 43-037-30194
see below Shut-In

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CAUTION: Read this explanation only if you have the patience of Job!

In checking the well files, I have come across a Nordeen #7 that is 1110' NL and 2402' WL in Section 5 T 42S R19E. However, it's API number is 43 037 (30419). This well has been abandoned.
This well is LAD - Fed. #1

However, there is still a Nordeen #7 that we took over from Shiprock Oil. This would be an old well. We do not have a survey plat or well location description for this well. The well is located in Section 8 T 42S R 19 E. When the surveyor is in Mexican Hat again, we will have this Nordeen #7 surveyed and inform you of its exact location.

Now, the monthly oil and gas reports list a Nordeen #7 in Section 5, but it has an API number of 4303730194. I can only assume that 4303730419 over time got changed to 4303730194. Unless I hear differently from you, I will consider Nordeen #7 in Section 5 to have the API number 4303730194 and abandoned.

The Nordeen #7 in Section 8, I will get back to you after it is surveyed. You can then either issue me a new API number or see if you can locate it in your files. *This well is shut-in*

18. I hereby certify that the foregoing is true and correct

SIGNED *Jill Johnson* TITLE Secretary DATE 5-12-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

May 12, 1992

Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180-1203

43-037-30194
Sec 5, 425 19E

Dear Mr. Matthews:

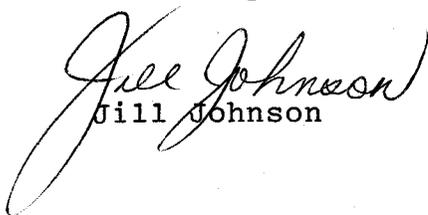
Thank you for your information of April 27, 1992. It was very helpful.

I realize that I will have to file amended production reports for quite a few years. But, before I go to the time and expense of correcting production on these old well sites I want to make certain our records are in accord.

At this time, I am still not certain that our Nordeen #3 and #5 is your Nordeen #3 and #5. Also, we still have a problem with Nordeen #7. We will have these well sites surveyed the next time a surveyor is in Mexican Hat.

I would like to wait (before I amend any production reports) on the surveys. I am also hoping you will take pity on me and not make me amend all those reports. We are talking about such a small amount of production. The entire production for all the wells on the Nordeen lease last year was only 1022 barrels.

Sincerely,


Jill Johnson

RECEIVED

MAY 15 1992

DIVISION OF
OIL GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 1, 1992

TO: File

FROM: Vicky Carney

RE: Question of correct API Number for the NORDEEN #7 WELL,
API # 43 037 30194, SEC 5 T42S R19E, SAN JUAN COUNTY, UTAH,
SAN JUAN MINERALS EXPLORATION COMPANY

There appears to have been a mix-up on the API Number for the above referenced well. The well was originally assigned 43 037 30419, however, the next form in the file was written as 43 037 30194. During the course of time, it was decided to use API # 43 037 30194 because, in the meantime, a Wesgra well was issued the API # of 43 037 30419. This well was eventually placed on a Location Abandoned (LA) status.

THE CORRECT API # FOR THIS WELL IS 43 037 30194

cc: KMH

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

September 24, 1992

Ms. Debra Eatchel
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Debra:

I have enclosed the three Sundry Notices you requested in our telephone conversation today. I have no information on the Nordeen 1A, as we have never used this well.

The Utah Nordeen #1 is also an abandoned well. It is another well that we have no current information on. We have never drilled or performed work on this well site.

The Nordeen #7 in Section 5 - 1110'NL and 2402'WL and the API number 43 037 30419 is an abandoned well. I feel that this is your 43 037 30194, as shown on the Monthly Oil and Gas Report.

We do have an old well in Section 8 as explained in the Sundry Notice. This well is shut-in. I think it needs to be added to the Oil and Gas Report as Nordeen #7 in Section 8. And the Nordeen #7 in Section 5, needs to be removed.

Sincerely,


Bill Johnson

RECEIVED

SEP 28 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee																								
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, CRYPTIC OR TRIBE NAME																								
3. ADDRESS OF OPERATOR 10970 Williams Ave Blythe, CA 92225		7. UNIT AGREEMENT NAME																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also Form O-201a.) At surface: 1110 FNL 2402 FWL see explanation below Sec 5 T 42S R 19E 43-037-30194		8. FARM OR LEASE NAME Nordeen																								
14. PERMIT NO. see below	15. ELEVATIONS (Show whether of ft., or, m.)	9. WELL NO. 7																								
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND FROG, OR WILDCAT Mexican Hat																								
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WELLS</td> <td><input type="checkbox"/></td> <td>WATER SHUT-OFF</td> <td><input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT</td> <td><input type="checkbox"/></td> <td>FRACTURE TREATMENT</td> <td><input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE</td> <td><input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING</td> <td><input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL</td> <td><input type="checkbox"/></td> <td>(Other)</td> <td><input type="checkbox"/></td> </tr> <tr> <td>(Other)</td> <td><input type="checkbox"/></td> <td colspan="2">(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WELLS	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		11. SEC., T., R., V. OR BLK. AND SURVEY OR AREA see explanation below
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
TEST WELLS	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>																							
FRACTURE TREATMENT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>																							
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>																							
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>																							
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																								
		12. COUNTY OF JURISDICTION San Juan																								
		13. STATE UT																								

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WELLS	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the well.)

CAUTION: Read this explanation only if you have the patience of Job!

In checking the well files, I have come across a Nordeen #7 that is 1110' NL and 2402' WL in Section 5 T 42S R19E. However, it's API number is 43 037 30419. This well has been abandoned.

However, there is still a Nordeen #7 that we took over from Shiprock Oil. This would be an old well. We do not have a survey plat or well location description for this well. The well is located in Section 8 T 42S R 19 E. When the surveyor is in Mexican Hat again, we will have this Nordeen #7 surveyed and inform you of its exact location.

Now, the monthly oil and gas reports list a Nordeen #7 in Section 5, but it has an API number of 4303730194. I can only assume that 4303730419 over time got changed to 4303730194. Unless I hear differently from you, I will consider Nordeen #7 in Section 5 to have the API number 4303730194 and abandoned.

The Nordeen #7 in Section 8, I will get back to you after it is surveyed. You can then either issue me a new API number or see if you can locate it in your files. *This well is shut-in*

18. I hereby certify that the foregoing is true and correct

SIGNED Jill Johnson TITLE Secretary DATE 5-12-92

(This space is for Federal or State, office use)

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President *N1060*

Clint Howell

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

SIGNATURE

Clint Howell

TITLE President

DATE 4/20/2006

(This space for State use only)

APPROVED *513 106*

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE		07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW		05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW		05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW		05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW		05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW		08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW		05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW		05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW		08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW		05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW		05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE		07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW		06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW		05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE		07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW		06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW		05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW		07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW		05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW		05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW		05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW		05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW		05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW		08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW		05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE		05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW		05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE		07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE		07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE		07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: requested 4/26
- b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
- 3. Bond information entered in RBDMS on: 5/3/2006
- 4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230

2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:

