

Date first production - 9-17-74

FILE NOTATIONS

Entered in MID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
9-18-74
9-12-74

COMPLETION DATA:

Date Well Completed 9-17-74
OW. ✓... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... CR-N..... Micro.....
MIC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shiprock Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 211, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1822 FNL, 1156 FEL
 At proposed prod. zone
 Same

NEWSEME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1/2 mile North of Mexican Hat

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1156'

17. NO. OF ACRES IN LEASE
 840 acres

18. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2 acres

19. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 330'

20. PROPOSED DEPTH
 300'

21. ROTARY OR CABLE TOOLS
 Rotary

22. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4231' Grd.

23. APPROX. DATE WORK WILL START*
 August 5, 1974

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	24#	20'	5 sx
6 1/4"	4 1/2"	9.5#	300'	35 sx

Propose to drill and test the Goodridge sandstone at 300 feet. If productive will set and cement 4 1/2" casing to total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. S. Ben* TITLE *V. President* DATE *7-9-74*

(This space for Federal or State office use)

PERMIT NO. *13-037-30192* APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

July 12, 1974

Shiprock Corporation
Box 211
Farmington, New Mexico 87401

Re: Well No's:
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that this Division is unable to administratively approve the drilling of the above referred to wells without the authority of the Board of Oil and Gas Conservation.

As the footage between wells is less than 660 feet, they do not conform to the present 10-acre spacing pattern.

Consequently, it is suggested that you meet informally with the Board on July 17 or 18, 1974, in order to get their feelings with regard to the matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:slw

July 18, 1974

Shiprock Oil & Gas Corporation
Box 211
Farmington, New Mexico 87401

ATTN: William E. Skeen, Vice President

Dear Mr. Skeen:

Approval is hereby granted to drill the following wells:

Gebauer #2, #3, #4
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Provided that an Application for five-acre wildcat spacing is filed on or before July 26, 1974; and further provided that you agree to plug these wells if in the event the Board should not grant your spacing application.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CSF:sw

November 18, 1974

Shirock Oil & Gas Company
P.O. Box 211
Farmington, New Mexico 87401

Re: Well No's:
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S. R. 19 E,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of August thru November, 1974, on the subject wells.

Rule C-22(1), General Rules and Regulations, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on wells", or on company forms containing substantially the same information.

Please submit the above reports as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHERFE WILCOX
EXECUTIVE SECRETARY

: SW

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Handwritten mark

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Shiprock Oil & Gas Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 211, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface #2 2155 FNL, 876 FEL #3 2157 FNL, 1176 FEL #4 1822 FNL, 1156 FEL		8. FARM OR LEASE NAME Gebauer
14. PERMIT NO.		9. WELL NO. 2, 3, 4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) #2 4192, #3 4209, #4 4231		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7 T42S R19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gebauer #2 --- 6 1/8" drilled to 228' cored to 250' then reamed ~~XXXXXX~~ 4 1/2 casing set at 260' cemented and circulated. Perforated with 20 holes 230 to 240', stimulated with 500 gals Mca and 100 bbls of deisel

Gebauer #3 6 1/8' hole drilled to 225, cored from 225 to 248 and reamed pipe set at 258' (4 1/2) cemented and circulated. perforated with 20 shots 228 to 238' stimulated with 500 gals MCA and 50 bbls of deisel.

Gebauer #4 6 1/8" hole to 259 reamed to 270' 4 1/2 casing set at 275 cemented and circulated. Perforated with 20 shots 260 to 270, stimulated 1500 gals of MGA and 50 bbls of deisel

18. I hereby certify that the foregoing is true and correct

SIGNED *W. Steen* TITLE *Supt* DATE *12-74*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 42-R355.5

8



5. LEASE DESIGNATION AND SERIAL NO.

U-7203

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. CEBAUER

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE 1/4, NE 1/4 7-42S-19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

Shiprock Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Box 211 Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1822 FNL 1156 FEL (lot 41)

At top prod. interval reported below.

At total depth

14. PERMIT NO. DATE ISSUED

43-037-30192

15. DATE SPUDDED

8-28-74

16. DATE T.D. REACHED

8-30-74

17. DATE COMPL. (Ready to prod.)

9-17-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4231

19. ELEV. CYSINGHEAD

4232

20. TOTAL DEPTH, MD & TVD

290

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

one zone

23. INTERVALS DRILLED BY

surface

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)*

262 to 272 two shots per ft. Goodridge sand

25. DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2"</u>	<u>11#</u>	<u>290'</u>	<u>6 1/3"</u>	<u>55 sacks regular cement circulated</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

262 to 272' two shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>262' to 272'</u>	<u>500 gal MCA 20 bbl deisel</u>

33. PRODUCTION

DATE FIRST PRODUCTION 9-17-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1 1/8" 9" stroke 12 strokes per MIN WELL STATUS (Producing or shut-in) Prod.

DATE OF TEST 9-21-74 HOURS TESTED 24 CHOKER SIZE 1 1/8" PROD'N. FOR TEST PERIOD

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 1/2 bbl OIL—BBL. 1/2 bbl GAS—MCF. TSTM WATER—BBL. 0 GAS-OIL RATIO XXX nil

OIL GRAVITY-API (CORR.) 28

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM vented TEST WITNESSED 28

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE V. President DATE 11-30-74

*(See Instructions and Spaces for Additional Data on Reverse Side)



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

GUY N. CARDON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

January 29, 1976

~~Shiprock Oil and Gas~~
P. O. Box 211
Farmington, Utah 87401

*Supreme Western
Petroleum*

Re: Well No. Nordeen #3
Sec. 5, T. 42S, R. 19E
San Juan County, Utah
Wells Gebauer Fed. 2, Gebauer #3
Gebauer #4
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Gentleman:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



United States Department of the Interior

GEOLOGICAL SURVEY
Federal Building
701 Camino del Rio
Durango, Colorado 81301

February 15, 1980

Memorandum

To: Bureau of Land Management
Salt Lake City, Utah

From: Acting District Engineer
U.S. Geological Survey
Durango, Colorado

Subject: Oil and gas operations
Federal oil and gas lease U-7303
San Juan County, Utah

RECEIVED

FEB 21 1980

DIVISION OF
OIL, GAS & MINING

Following is a list of present oil wells on the subject lease:

<u>Well No.</u>	<u>Location</u>	<u>Well Status (1)</u>
1 Gebauer	1835'FNL & 825'FEL 7-42S-19E	POW
2 Gebauer	2155'FNL & 876'FEL 7-42S-19E	POW
3 Gebauer	2157'FNL & 1176'FEL 7-42S-19E	TA
④ Gebauer	1822'FNL & 1156'FEL 7-42S-19E	POW

(1) Note: Abbreviations POW: Producing oil well
TA: Temporary abandoned

Applications for Permit to Drill have been recently approved for the following wells:

<u>Well No.</u>	<u>Location</u>
6 Government Federal	2256'FSL & 200'FEL 7-42S-19E
7 Government Federal	1972'FSL & 200'FEL 7-42S-19E
8 Government Federal	1462'FSL & 200'FEL 7-42S-19E

These wells have not yet been drilled and the operator is being advised that approval of the applications is being rescinded pending BLM cancellation action.

Applications for Permit to Drill have been recently received for the following wells and will be held unapproved pending BLM cancellation action:



Well No.

Location

9 Government Federal

828'FSL & 623'FEL

7-42S-19E

10 Government Federal

805'FSL & 963'FEL

7-42S-19E

Supreme Western Petroleum Company is the operator of all wells on the lease.

James F. Sims

cc: Utah Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

February 22, 1980

~~Supreme Western Petroleum Company~~
9730 North Huron
Denver, Colorado 80229

#4

Re: Gebauer Wells #1-#4
Sec. 7, T. 42S, R. 19E.,
San Juan County, Utah

Gentlemen:

We recently received correspondence from the U.S. Geological Survey in Durango concerning the above mentioned wells.

The letter stated that Supreme Western is the operator of these wells. We have no change of operator on these from Supreme Western; in fact, we have them listed under Williams Ranches, who took them over from Shiprock Petroleum in October 1977.

Could you please send us official notice that Supreme Western does in fact operate these four wells, and please tell us the current status of each.

Your expeditious reply to this request will be appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm

cc: USGS -Durango



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

Bureau of Lands Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Gentlemen:

Re: Well No. Gebauer #4 - Sec. 7, . T. 42S., R. 19E.
San Juan County, Utah - 43-037-30192 - Lease #7303
Operator of Record - Supreme Western Petroleum

We have reason to believe the above referred to well is plugged and abandoned, however, our office has not received a subsequent report of plugging and abandonment.

If you have received this report, we respectfully request a copy so that we may close our active file on this location.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00045/14

COMPANY: Wegra UT ACCOUNT # 11060 SUSPENSE DATE: Dec 9, 1986

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Bill Speer

CONTACT TELEPHONE NO.: 1-405-521-8960

SUBJECT: Gehauer #3 4303730191 7 425 19E
Gehauer #4 4303730192 7 425 19E

(Use attachments if necessary)

RESULTS: Mr. Speer stated both wells were plugged
when they were drilled about 3 yrs ago.
He will send regarding the TV surveys if
he can find them. He is sure he already
sent them in.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 11-25-86

- Dug
8
- 10) Shiprock Corporation (Supreme Western Petroleum)
Well No. Gebauer 3
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

- 11) Shiprock Corporation (Supreme Western Petroleum) P
Well No. Gebauer 4
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

- 12) White Canyon Mining Company
Well No. Sitton 2
Sec. 20, T. 20 S., R. 21 E.
Lease unknown

We have no record of the above well. Our land status plats dated January 11, 1985 do not show a federal lease on Sec. 20. According to our Grand Resource area this well would lie within the Coal Canyon WSA.

- 13) Cimarron Petroleum Corporation
Well No. 2
Sec. 4, T. 22 S., R. 24 E.
Lease U-20047-A

No file information on status.

- 14) Cimarron Petroleum Corporation
Well No. 1
Sec. 5, T. 22 S., R. 24 E.
Lease U-20045-B

Cimarron Petroleum Corporation is in an INC status on this well.

- 15) William G. Bush
Well No. Government Bush 7-1
Sec. 7, T. 21 S., R. 22 E.
Lease U-20689-A

Rescinded APD January 28, 1985.

Some of your requested information is not in our files and would require field work by our area offices to obtain. We are sorry, but we do not have the manpower to accomplish such non-programmed work. During the course of our normal field work we will be updating our files and you may either check with us again in the future or have your field inspectors obtain this information for you.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

DEC 7 1987

October 5, 1987

Supreme Western Petroleum
Post Office Box 29157
Denver, Colorado 80229

*Please take a moment to respond.
Thank's,
Norman
11-23-87*

Gentlemen:

Re: Gebauer #4 API # 4303730192 SEC 7 T42S R19E San Juan County

A recent review of the records file for the above referenced well leaves uncertainty as to the well's status. Please provide status information, and include an effective date if the well has been plugged and abandoned.

If the well has not been plugged and abandoned, it will become necessary to submit monthly production reports, (the simple procedure will be explained, if the report becomes necessary) until the well is plugged. This process is not to be construed as a directive to plug the well, but only to administratively account for it.

Respectfully,

Norman C. Stout
Records Manager, Oil, & Gas

vlc

cc: Dianne R. Nielson
Ronald J. Firth
Suspense File
0511S-36

12-2-87

The above description was turned over to "Williams Ranch" in 1981. They should be reporting the status of this well. I don't know if the well is in production or not. Supreme Western Petroleum has no interest in any of Section 7, T42S - R19E in San Juan County.

L. L. Boney

P.O. Box 29157
Denver, Colorado 80229-9157



State of Utah Natural Resources
355 W. North Temple
3 Trial Center Suite 350
Salt Lake City, Utah 84180-1203

Attn: Norman C. Stead, Records Manager and Sec



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

102713

October 5, 1987

RECEIVED
OCT 19 1987

Supreme Western Petroleum
Post Office Box 29157
Denver, Colorado 80229

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Re: Gebauer #4 API # 4303730192 SEC 7 T42S R19E San Juan County

A recent review of the records file for the above referenced well leaves uncertainty as to the well's status. Please provide status information, and include an effective date if the well has been plugged and abandoned.

If the well has not been plugged and abandoned, it will become necessary to submit monthly production reports, (the simple procedure will be explained, if the report becomes necessary) until the well is plugged. This process is not to be construed as a directive to plug the well, but only to administratively account for it.

Respectfully,

Norman C. Stout
Records Manager, Oil, & Gas

vlc
cc: Dianne R. Nielson
Ronald J. Firth
Suspense File
0511S-36

*This lease was transferred to West Oil Corp. of
Mexico Hat in April of 1982.
The president of West Oil is Tom "Bill" Sheen who
should be filing monthly reports.
Wishing this well help you locate thoughtful party for
this lease in San Juan County, Utah*

L. P. Gebauer



5 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
801-1203 • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• SUPREME WESTERN PETROLEUM
P O BOX 29157
DENVER CO 80229
ATTN: TAX & REVENUE

NOV 15 1991

Utah Account No. N0930

Report Period (Month/Year) 10 / 91

Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
EBAUER #3 303730191 08177 42S 19E 7	GDRSD				47303 (c)		
<i>This lease was transferred to Hess Oil Corp. 11/19/91.</i>							
					LISHA		
					11-19-91		
					VLC		
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

RESOURCE AREA: 067
CLASS: LEASE
INSPECTION ITEM ID: UTU7303C
LEASE NAME: MEXICAN HAT
OPERATOR: D + D OIL CO
CONTRACT: SJRA

TWN: 42S
MERIDIAN: SLR
COUNTY: SAN JUAN
INDIAN AGCY:
MINERAL OWN: 100

RANGE: 19E
BTR:
STATE: UT
LEASE STAT: H
STAT DATE: 79/02/02
SEC: 7
LAT:
LONG:
HAZARD: N
ROYALTY: FIXED

=====

INSPECTOR'S LIST FOR UTU7303C

SATISFACTORY DATE INSPECTED (YY/MM/DD)

JAO
9/10/91

A. GENERAL

A 4. TEMPORARY OR EMERGENCY PITS APPROVED _____ A

XXXXXXXXXXXXXXXXXXXXXXXXXXXXX;
:
: Codes to be used under the :
: SATISFACTORY heading: :
:
: Y = Satisfactory :
: N = Not Satisfactory :
: A = Not Applicable :
:
: O = On Lease :
: F = Off Lease :
: B = Both (On/Off Lease) :
XXXXXXXXXXXXXXXXXXXXXXXXXXXXX

B. LIQUID HYDROCARBON PRODUCTION

A 9. MEASUREMENT DONE ON LEASE, OFF LEASE, OR BOTH _____ A

A 10. OFF LEASE MEASUREMENT APPROVED? _____ A

A 11. METHOD OF MEASUREMENT: LACT METER _____ A

TANK GAUGE _____ A

OTHER (SPECIFY AS B11 IN REMARKS) _____ A

A 12. OTHER METHOD OF MEASUREMENT APPROVED _____ A

A 16. IS PRODUCTION STORED ON LEASE, OFF LEASE OR BOTH _____ A

A 17. OFF LEASE STORAGE APPROVED _____ A

C. OIL, CONDENSATE, NATURAL GAS PRODUCTION

A 19. COMMINGLING DONE ON LEASE, OFF LEASE OR BOTH _____ A

A 20. COMMINGLING APPROVED _____ A

D. NATURAL GAS PRODUCTION

A 22. GAS DISPOSITION BY SALES _____ A

USE ON SITE _____ A

FLARINGS/VENTING _____ A

OTHER (SPECIFY AS D22 IN REMARKS) _____ A

A 23. FLARINGS/VENTING OR OTHER APPROVED _____ A

A 24. GAS MEASURED ON LEASE, OFF LEASE, OR BOTH _____ A

A 25. OFF LEASE MEASUREMENT APPROVED _____ A

A 26. METHOD OF MEASUREMENT ORIFICE _____ A

TURBINE METER _____ A

ESTIMATION _____ A

OTHER (SPECIFY AS D26 IN REMARKS) _____ A

A 27. METHOD OF MEASUREMENT APPROVED _____ A

E. WATER DISPOSAL

A 33. DISPOSAL METHOD APPROVED _____ A

A 34. WATER DISPOSAL BY UNLINED PITS _____ A

LINED PITS _____ A

SUBSURFACE _____ A

OTHER (SPECIFY AS E34 IN REMARKS) _____ A

F. HYDROGEN SULFIDE OPERATIONS

36. GAS STREAM PPM STV PPM

RMKS: Gebauer #3 & 4 are both T.A.

RECEIVED

OCT 24 1991

DIVISION OF OIL GAS & MINING

ENTERED

Date: 9/12/91 Initials: MR

WELL/COMPLETION RECORD(S) FOR UTU7303C

2 API NO.: 43037301920051 QTR: NENE OIL: STATUS: ~~OS1~~ ^{TA} BML: SA CMZ: NOC: SI
 WEL NO.: 4 SEC: 7 GAS: P ZONE: 2G9 TRCT NO: FP: MEXICAN HAT
 WEL NAM: GEBAUER TWN: 42S H2O: P METH: FLO SHA: BLN CTY: SAN JUAN
 LS CA N: RNG: 19E CO2: D METH: N LEASE TYPE: P WELL TYPE:

RMKS: must request approval for TA from MDO
 RMKS: open well 4 1/2"

INSPECTION DATE: 89/05/31 2ND INSPECTION DATE: SPUD DATE: COMPLETION DATE:
 PLUGGING DATE: SITE RESTORATION DATE: STATUS CHANGE DATE:

1 API NO.: 43037301910051 QTR: NENE OIL: STATUS: ~~OS1~~ ^{TA} BML: SA CMZ: NOC: SI
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INSPECTION DATE: 89/05/31 2ND INSPECTION DATE: SPUD DATE: COMPLETION DATE:
 PLUGGING DATE: SITE RESTORATION DATE: STATUS CHANGE DATE:

FACILITY RECORD(S) FOR UTU7303C

ID	TYPE	OIL	TANK	WTR	HTR	DSP	EHR	GAS	GUN	FAC	INSP	SEAL	REC	QTR	TOWN					
	STOR	TKS	CAP	TKS	SEP	TRT	DHY	PIT	PIT	MTR	LACT	BRL	DIA	DATE	REVIEW	DT	QTR	SEC	SHIP	RANGE

APPROVAL RECORD(S) FOR UTU7303C

INSPECTION PRIORITY(S) FOR UTU7303C

YR	RANK	FREQ	PRDD	ENV	HLTH	OTH	OTH	OTHER	STANDARD	OPER	OVL	AVG	MONTHLY	PROD
					SFTY	RESRC	LEGAL	STD	REMARKS	COMP	PRI	DIL		GAS
91	002	A	L	L	L	L		L		L	2		0	0
90	002	A	L	L	L	L		L		L	2		0	0
89	002	A	L	L	L	L		L		L	2		0	0
88	002	A	L	L	L	L		L		L	2		0	0
87	002	A	L	L	L	L		L		L	L		0	0
86	2		L	L	L	L		L		L	L		0	0

INC'S # JB91703
 # JB91704
 # JB91705
 # JB91706

9/3/91
 no well sign
 no approval for TA
 no well sign
 no approval for TA

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OCT 24 1991

DIVISION OF OIL GAS & MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR FILE

1. Date of Phone Call: 10-24-91 Time: 2:30

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name VERLENE BUTTS (Initiated Call - Phone No. (801)259-6111 EXT.2152
of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR OF RECORD - GEBAUER 3/43-037-30191 AND
THE GEBAUER 4/43-037-30192 BOTH IN TOWNSHIP 42S, RANGE 19E, SECTION 7.

4. Highlights of Conversation: RECOGNIZED OPERATOR IS D & D OIL CO./P0794
ADDRESS'S FOR THE COMPANY ARE AS STATED BELOW/MAY NOT BE ACTIVE:

ORIG. - P. O. BOX 539

FOUNTAIN, CO 80817

1984 - GERRY DICKINSON & DONALD CHRISTIANSEN

P. O. BOX 422

MEXICAN HAT, UT 84531

1990 - LEE ACRES CPO BOX 7133

FARMINGTON, NM 87401

(DEPT. OF COMMERCE-DIVISION OF CORPORATIONS-HAS NO LISTING FOR D & D)

****SEE LATEST BLM INSPECTION REPORT!**



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

