

Date for t production - 9-15-74

FILE NOTATIONS

Entered in NED File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

Pwb
7-18-74
7-12-74

COMPLETION DATA:

Date Well Completed *9-15-74*

Location Inspected

OW..... WW..... TA.....
GW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.) ?.....
E..... I..... Dual E Log..... GR-N..... Micro.....
BMC Sonic GR..... Log..... Micro..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Shiprock Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 211, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 2155 FNL, 876 FEL
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1/2 mile North of Mexican Hat

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 876'

16. NO. OF ACRES IN LEASE 840 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330'

19. PROPOSED DEPTH 300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4192 Grd.

5. LEASE DESIGNATION AND SERIAL NO. 4-7303
 6. IF INDIAN, ALLOTTED OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Gebauer
 9. WELL NO. 2
 10. FIELD AND POOL, OR WILDCAT San Juan - Mexican Hat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 T42S R19E
 12. COUNTY OR PARISH San Juan
 13. STATE Utah
 22. APPROX. DATE WORK WILL START* July 25, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 8 3/4" | 7" | 24# | 20' | 5 sx |
| 6 1/4" | 4 1/2" | 9.5# | 300' | 35 sx |

Propose to drill and test the Goodridge sandstone at 300 feet. If productive will set and cement 4 1/2" casing to total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

PERMIT NO. 13-037-30190 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

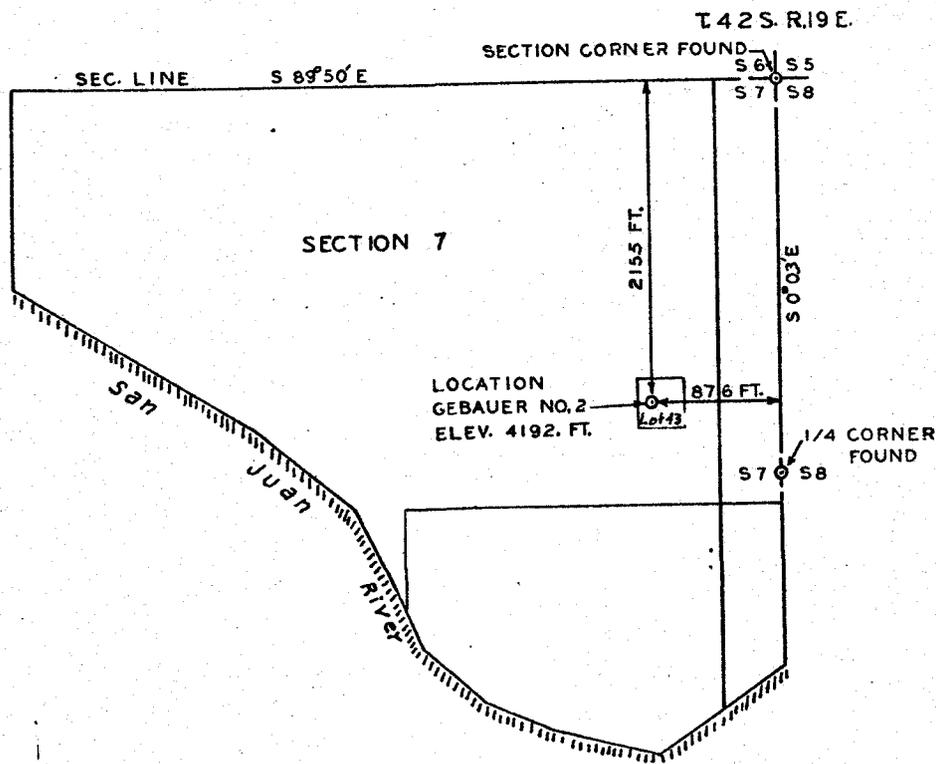
U.S. GOVERNMENT OIL AND GAS LEASE NO. U-7303

Shiprock Oil and Gas Corporation
Box 211
Farmington, New Mexico 87401

Well Location - Gebauer No. 2

2155 ft. from the North line and 876 ft. from the East
line section 7 T.42 S. R. 19 E. S.L.M.

Ground elevation at the location 4192 above sea level



SCALE

1 IN. = 1000 FT.

SURVEYOR'S CERTIFICATE

I, Donald V. Flake, a registered Professional Land Surveyor licensed to practice in the State of Utah, do solemnly swear that the well location shown upon this plat was surveyed by me, under authority, on the 27th. day of June, 1974 and is true and correct to the best of my knowledge and belief.

Donald V. Flake
Reg. Land Surveyor Utah License No. 2759

July 12, 1974

Shiprock Corporation
Box 211
Farmington, New Mexico 87401

Re: Well No's:
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that this Division is unable to administratively approve the drilling of the above referred to wells without the authority of the Board of Oil and Gas Conservation.

As the footage between wells is less than 660 feet, they do not conform to the present 10-acre spacing pattern.

Consequently, it is suggested that you meet informally with the Board on July 17 or 18, 1974, in order to get their feelings with regard to the matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

July 18, 1974

Shiprock Oil & Gas Corporation
Box 211
Farmington, New Mexico 87401

ATTN: William E. Skeen, Vice President

Dear Mr. Skeen:

Approval is hereby granted to drill the following wells:

Gebauer #2, #3, #4
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Provided that an Application for five-acre wildcat spacing is filed on or before July 26, 1974; and further provided that you agree to plug these wells if in the event the Board should not grant your spacing application.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

November 18, 1974

Shiprock Oil & Gas Company
P.O. Box 211
Farmington, New Mexico 87401

Re: Well No's:
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of August thru' November, 1974, on the subject wells.

Rule C-22(1), General Rules and Regulations, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on wells", or on company forms containing substantially the same information.

Please submit the above reports as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

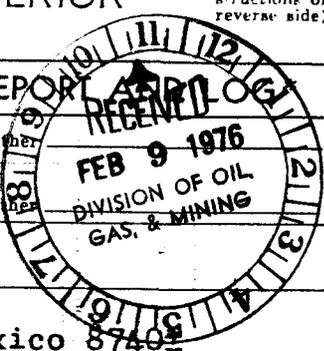
:sw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 42-R255.5

PF 8



WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
SHIPROCK OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 211 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 2155 FNL 876 FEL (lot 43)
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 43037-30190
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

U 7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CEBAUER

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC. T. R.M.C. OR BLOCK AND SURVEY OR AREA

SE 1/4 NE 1/4 - 7-42S-19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUNDED

8-25-74

16. DATE T.D. REACHED

8-27-74

17. DATE COMPL. (Ready to prod.)

9-15-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4192

19. ELEV. CASINGHEAD

4194

20. TOTAL DEPTH, MD & TVD

265

21. PLUG. BACK T.D., MD & TVD

265

22. IF MULTIPLE COMPL., HOW MANY*

one zone

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

240 to 250 Goodridge sandstone

surface to TD

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 4 1/2" | 11# | 265 | 6 1/8" | 45 sacks circulated | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

240' to 250' 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 240 - 250' | 120 bbls deisel 1200 pds of 10/20 sand |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 9-15-74 | pumping 1 1/8" 9" stroke 12 strokes min. | Prod | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKED SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 9-20-74 | 24 | 1 1/8" | → | 1 bbl | TSTM | 0 | nil |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 0 | 0 | → | 1 | TSTM | 0 | 38 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

V. P. [Signature]

DATE

11-20-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-7303 |
| 2. NAME OF OPERATOR Shiprock Oil & Gas Oil & Gas Corp. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 211, Farmington, New Mexico 87401 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface #2 2155 FNL, 876 FED #3 2157 FNL, 1176 FEL #4 1822 FNL, 1156 FEL | | 8. FARM OR LEASE NAME Gebauer |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) #2 4192, #3 4209, #4 4231 | 9. WELL NO. 2, 3, 4 |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 10. FIELD AND POOL, OR WILDCAT Mexican Hat |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7 T42S R19E |
| | | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE Utah |

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | (Other) _____ |
| (Other) _____ | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gebauer #2 --- 6 1/8" drilled to 228' cored to 250' then reamed ~~XXXXXX~~ 4 1/2 casing set at 260' cemented and circulated. Perforated with 20 holes 230 to 240', stimulated with 500 gals Mca and 100 bbls of deisel

Gebauer #3 6 1/8' hole drilled to 225, cored from 225 to 248 and reamed pipe set at 258' (4 1/2) cemented and circulated. perforated with 20 shots 228 to 238' stimulated with 500 gals MCA and 50 bbls of deisel.

Gebauer #4 6 1/8" hole to 259 reamed to 270' 4 1/2 casing set at 275 cemented and circulated. Perforated with 20 shots 260 to 270, stimulated 1500 gals of MCA and 50 bbls of deisel

18. I hereby certify that the foregoing is true and correct

SIGNED *W.E. Allen* TITLE Supt DATE 12-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

January 29, 1976

~~Shiprock Oil and Gas~~
P. O. Box 211
Farmington, Utah 87401

*Suprem Western
Petroleum*

Re: Well No. Nordeen #3
Sec. 5, T. 42S, R. 19E
San Juan County, Utah
Wells Gebauer Fed. 2, Gebauer #3
Gebauer #4
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Gentleman:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

BEST COPY



United States Department of the Interior

GEOLOGICAL SURVEY
Federal Building
701 Camino del Rio
Durango, Colorado 81301

February 15, 1980

Memorandum

To: Bureau of Land Management
Salt Lake City, Utah

From: Acting District Engineer
U.S. Geological Survey
Durango, Colorado

Subject: Oil and gas operations
Federal oil and gas lease U-7303
San Juan County, Utah

RECEIVED

FEB 21 1980

DIVISION OF
OIL, GAS & MINING

Following is a list of present oil wells on the subject lease:

| <u>Well No.</u> | <u>Location</u> | <u>Well Status (1)</u> |
|-----------------|---------------------|------------------------|
| 1 Gebauer | 1835'FNL & 825'FEL | 7-42S-19E POW |
| 2 Gebauer | 2155'FNL & 876'FEL | 7-42S-19E POW |
| 3 Gebauer | 2157'FNL & 1176'FEL | 7-42S-19E TA |
| 4 Gebauer | 1822'FNL & 1156'FEL | 7-42S-19E POW |

(1) Note: Abbreviations POW: Producing oil well
TA: Temporary abandoned

Applications for Permit to Drill have been recently approved for the following wells:

| <u>Well No.</u> | <u>Location</u> |
|----------------------|------------------------------|
| 6 Government Federal | 2256'FSL & 200'FEL 7-42S-19E |
| 7 Government Federal | 1972'FSL & 200'FEL 7-42S-19E |
| 8 Government Federal | 1462'FSL & 200'FEL 7-42S-19E |

These wells have not yet been drilled and the operator is being advised that approval of the applications is being rescinded pending BLM cancellation action.

Applications for Permit to Drill have been recently received for the following wells and will be held unapproved pending BLM cancellation action:



Well No.

Location

9 Government Federal

828'FSL & 623'FEL

7-42S-19E

10 Government Federal

805'FSL & 963'FEL

7-42S-19E

Supreme Western Petroleum Company is the operator of all wells on the lease.

James F. Sims

cc: Utah Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

February 22, 1980

~~Supreme Western Petroleum Company~~
9730 North Huron
Denver, Colorado 80229

F/2

Re: Gebauer Wells #1-#4
Sec. 7, T. 42S, R. 19E.,
San Juan County, Utah

Gentlemen:

We recently received correspondence from the U.S. Geological Survey in Durango concerning the above mentioned wells.

The letter stated that Supreme Western is the operator of these wells. We have no change of operator on these from Supreme Western; *listed* in fact, we have them listed under Williams Ranches, who took them over from Shiprock Petroleum in October 1977.

Could you please send us official notice that Supreme Western does in fact operate these four wells, and please tell us the current status of each.

Your expeditious reply to this request will be appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm

cc: USGS -Durango

24

WILLIAMS RANCHES

file
24

Jack Williams

ROUTE 1, BOX 52 • BLYTHE, CALIF.

Phone 922-2222 and 922-4422

ON THE COLORADO RIVER

CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

24

N 3280

May 29, 1984

RECEIVED

MAY 31 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Re: BLM Lease U-7303 D

We are in the process of seeking division orders for two wells
on the BLM Lease U 7303 D.

Well No. 1 - 1847' from N line and 838' from E line Section 7

Well No. 2 - 2153' from N line and 881' from E line Section 7

T 42S R 19 E., SLM UT

These wells are not new wells. We have acquired these wells from Shiprock
Oil and Gas Corporation. I do not have an API number for these wells, nor
can I obtain it from Shiprock.

These wells empty into one tank.

After the division orders have been completed we will begin delivery
of production. Please send me any forms necessary and instructions.

Williams Ranches, Inc., has no other wells in Utah; nor have we filed
any reports. I will await further instructions from you.

Sincerely,

Jill Johnson
Jill Johnson



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 11, 1984

Williams Ranches
Route 1, Box 52
Blythe, California 92225

Attention Jill Johnson

Gentlemen

SUBJECT: WELL TAKE OVER

In response to your letter of May 29, 1984, we have enclosed the necessary forms and information to comply with the rules, regulations and practices of our agency.

One of the first actions your company should take is to fill out a "Sundry Notice", form OGC-1b, on each well indicating that you have taken over as operator. Please indicate in section 17 whom you have taken operations over from and the date the change became effective.

Please read over the enclosed information and if you have any questions please contact Mr. Norman Stout (801) 533-5771 Extention 58, prior to filling out any of the forms. Your operator number is N3280.

Thank you for your attention to this matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-7303D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
B.L.M.

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED

11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA
Sec 7 T425 R19E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WILLIAMS RANCHES Inc

3. ADDRESS OF OPERATOR
RT 1 BOX 52 Blythe Ca 92205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2153' from NL - 881' from EL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, XT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TAKEN OVER lease from Shiprock
Oil & Gas Coop. B.L.M. approved
assignment 5/17/84. Presently
ESTABLISHING DIVISION ORDERS WITH
Permian Corp.

RECEIVED

JUN 19 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Gene Johnson TITLE Sec DATE 6/13/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U 7303 D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

San Juan Minerals Exploration

3. Address and Telephone No.

10970 Williams Avenue Blythe, CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

619 922 2278

215⁵/₇' NL and 881⁸⁷⁶' EL Section 7 T 42S R 19 E SLM

8. Well Name and No.

Gebauer
Federal #2

9. API Well No.

43 037 30190

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other to make minor repairs

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is temporarily shut-in while minor repairs are made to pump.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Secretary

Date

2-1-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U7303 D |
| 2. Name of Operator San Juan Minerals Exploration Co. | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 10970 Williams Avenue Blythe, Ca 92225 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2153' NL and 881" EL <i>SENE (1/4) Sec 7 T42S R19E</i> | 8. Well Name and No. Federal No. 2 |
| | 9. API Well No. 43 03730190 |
| | 10. Field and Pool, or Exploratory Area Mexican Hat |
| | 11. County or Parish, State San Juan UT |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other change operator |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

San Juan Minerals Exploration Co. is taking over operations of the above captioned well. San Juan Minerals Exploration Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof. Bond coverage for this well will be provided by BLM Bond No. 490E867A and 863E7020 and 802F0795.

RECEIVED

FEB 24 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gene Johnson* Title *Secretary* Date *5-11-92*

(This space for Federal or State office use)

Approved by *William C. Hines* Title *Assistant District Manager for Minerals* Date *2/22/93*

Conditions of approval, if any:

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Federal wells
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U 7303 D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Gebauer Federal #2

2. Name of Operator

San Juan Minerals Exploration Co.

9. API Well No.

42-037-30190

3. Address and Telephone No.

10970 Williams Ave Blythe, CA 92225

10. Field and Pool, or Exploratory Area

Mexican Hat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Central location - all wells

Sec 7 T42S R19E

11. County or Parish, State

San Juan CA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request permission to shut-in all wells located on Lease U 7303 D.
Request permission to perform any work necessary to shut-in wells and transport any crude oil in tanks to refinery. (Transportation to refinery by Texaco)

RECEIVED

APR 15 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Secretary

4-9-93

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 8. WELL NAME and NUMBER: see attached list |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| COUNTY: San Juan | | 10. FIELD AND POOL, OR WILDCAT: Mexican Hat |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President *N1060*

Clint Howell

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE *Clint Howell*

DATE 4/20/2006

(This space for State use only)

APPROVED 513 106
Earlene Russell
(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

| well name | api | qtr | qtr | sec | twsp | rng | well | stat | l_num |
|-------------------------|------------|------|-----|------|------|-----|------|------|-----------|
| GEBAUER FEDERAL 2 | 4303730190 | SENE | 07 | 420S | 190E | OW | S | | UTU-7303 |
| SUTHERLAND FEDERAL 97-4 | 4303731784 | NESW | 05 | 420S | 190E | OW | S | | UTU-7303D |
| NORDEEN 1 | 4303720721 | NENW | 05 | 420S | 190E | OW | S | | FEE |
| NORDEEN 5 | 4303720722 | SWNW | 05 | 420S | 190E | OW | P | | FEE |
| NORDEEN 3 | 4303730149 | NENW | 05 | 420S | 190E | OW | P | | FEE |
| WILM RNCH GDRDGE 12 | 4303730432 | NWNW | 08 | 420S | 190E | OW | P | | FEE |
| GOODRIDGE 74 | 4303730526 | NWNW | 08 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 75 | 4303730527 | NWNW | 08 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 80.2 | 4303730561 | NWNW | 08 | 420S | 190E | OW | P | | FEE |
| GOODRIDGE 80.3 | 4303730562 | NWNW | 08 | 420S | 190E | OW | P | | FEE |
| GOODRIDGE 80.4 | 4303730563 | NWNW | 08 | 420S | 190E | OW | P | | FEE |
| GOODRIDGE 80.1 | 4303730570 | NWNW | 08 | 420S | 190E | OW | S | | FEE |
| NORDEEN 80.7 | 4303730584 | SESW | 05 | 420S | 190E | OW | P | | FEE |
| NORDEEN 80.6 | 4303730585 | SESW | 05 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 80.5 | 4303730680 | NWNW | 08 | 420S | 190E | OW | P | | FEE |
| NORDEEN 81-4 | 4303730957 | SWSW | 05 | 420S | 190E | OW | S | | FEE |
| NORDEEN 81-5 | 4303730958 | SWSW | 05 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 81-3 | 4303730960 | SENE | 07 | 420S | 190E | OW | S | | FEE |
| J & L 3 | 4303731207 | NWSW | 06 | 420S | 190E | OW | TA | | FEE |
| NORDEEN 86-6 | 4303731254 | SENE | 05 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 91-2 | 4303731605 | SENE | 07 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 91-7 | 4303731613 | SWNW | 08 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 91-16 | 4303731634 | NENE | 07 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 91-12 | 4303731637 | NENE | 07 | 420S | 190E | OW | S | | FEE |
| GOODRIDGE 1 | 4303731647 | SENE | 07 | 420S | 190E | OW | S | | FEE |
| J&L 3-X | 4303731669 | NESW | 06 | 420S | 190E | OW | S | | FEE |
| DICKENSON/HOWARD 1 | 4303731845 | NWSW | 05 | 420S | 190E | OW | NEW | | FEE |
| | | | | | | | | | |
| UTAH 1 | 4303730101 | NWSW | 07 | 420S | 190E | OW | PA | | FEE |
| NELWYN A NORDEEN 2 | 4303730104 | SENE | 05 | 420S | 190E | OW | PA | | FEE |
| NELWYN NORDEEN 3 | 4303730108 | SENE | 05 | 420S | 190E | OW | PA | | FEE |
| NORDEEN 1A | 4303730128 | NENW | 06 | 420S | 190E | OW | PA | | FEE |
| NORDEEN 2-A | 4303730161 | NENW | 06 | 420S | 190E | OW | PA | | FEE |
| NORDEEN 7 | 4303730194 | NENW | 05 | 420S | 190E | OW | PA | | FEE |
| NORDEEN 11 | 4303730480 | SWSW | 05 | 420S | 190E | D | PA | | FEE |
| NORDEEN 80.13 | 4303730581 | SESW | 05 | 420S | 190E | D | PA | | FEE |
| GOODRIDGE 81-1 | 4303730961 | SWNW | 08 | 420S | 190E | OW | PA | | FEE |
| GOODRIDGE 71 | 4303730968 | NWNW | 08 | 420S | 190E | D | PA | | FEE |
| NORDEEN 86-4 | 4303731253 | SENE | 05 | 420S | 190E | D | PA | | FEE |
| NORDEEN 86-8 | 4303731255 | SWNE | 05 | 420S | 190E | OW | PA | | FEE |
| NORDEEN 86-10 | 4303731256 | SENE | 05 | 420S | 190E | OW | PA | | FEE |
| CROSSING NO 2 8 | 4303731445 | SWSE | 07 | 420S | 190E | OW | PA | | FEE |
| CROSSING NO 2 12 | 4303731446 | SWSE | 07 | 420S | 190E | OW | PA | | FEE |
| GOODRIDGE 91-10 | 4303731609 | NENE | 07 | 420S | 190E | OW | PA | | FEE |
| GOODRIDGE 91-5 | 4303731611 | SENE | 07 | 420S | 190E | D | PA | | FEE |
| GOODRIDGE 91-4 | 4303731614 | SENE | 07 | 420S | 190E | OW | PA | | FEE |
| GOODRIDGE 2 | 4303731640 | NWNW | 08 | 420S | 190E | OW | PA | | FEE |
| GOODRIDGE 92-3 | 4303731652 | NWNE | 07 | 420S | 190E | OW | PA | | FEE |

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **4/30/2006**

| | |
|---|--|
| FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298 | TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298 |
|---|--|

CA No.

Unit:

| WELL(S) | | | | | | | | |
|-------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SUTHERLAND FEDERAL 97-4 | 05 | 420S | 190E | 4303731784 | 9080 | Federal | OW | S |
| NORDEEN 1 | 05 | 420S | 190E | 4303720721 | 490 | Fee | OW | S |
| NORDEEN 5 | 05 | 420S | 190E | 4303720722 | 490 | Fee | OW | P |
| NORDEEN 3 | 05 | 420S | 190E | 4303730149 | 490 | Fee | OW | P |
| NORDEEN 80.7 | 05 | 420S | 190E | 4303730584 | 490 | Fee | OW | P |
| NORDEEN 80.6 | 05 | 420S | 190E | 4303730585 | 490 | Fee | OW | S |
| NORDEEN 81-4 | 05 | 420S | 190E | 4303730957 | 490 | Fee | OW | S |
| NORDEEN 81-5 | 05 | 420S | 190E | 4303730958 | 490 | Fee | OW | S |
| NORDEEN 86-6 | 05 | 420S | 190E | 4303731254 | 490 | Fee | OW | S |
| J & L 3 | 06 | 420S | 190E | 4303731207 | 10691 | Fee | OW | TA |
| GEBAUER FEDERAL 2 | 07 | 420S | 190E | 4303730190 | 9080 | Federal | OW | S |
| GOODRIDGE 81-3 | 07 | 420S | 190E | 4303730960 | 11206 | Fee | OW | S |
| WILM RNCH GDRDGE 12 | 08 | 420S | 190E | 4303730432 | 495 | Fee | OW | P |
| GOODRIDGE 74 | 08 | 420S | 190E | 4303730526 | 495 | Fee | OW | S |
| GOODRIDGE 75 | 08 | 420S | 190E | 4303730527 | 495 | Fee | OW | S |
| GOODRIDGE 80.2 | 08 | 420S | 190E | 4303730561 | 495 | Fee | OW | P |
| GOODRIDGE 80.3 | 08 | 420S | 190E | 4303730562 | 495 | Fee | OW | P |
| GOODRIDGE 80.4 | 08 | 420S | 190E | 4303730563 | 495 | Fee | OW | P |
| GOODRIDGE 80.1 | 08 | 420S | 190E | 4303730570 | 495 | Fee | OW | S |
| GOODRIDGE 80.5 | 08 | 420S | 190E | 4303730680 | 490 | Fee | OW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- c. Reports current for Production/Disposition & Sundries on: 5/1/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU7303D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Gebauer Federal 2

9. API Well No.
4303730190

10. Field and Pool, or Exploratory Area
Mexican Hat

11. County or Parish, State
San Juan Co. Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **WESGRA CORPORATION**

3a. Address
P.O. Box 310367 Mexican Hat, UT. 84531

3b. Phone No. (include area code)
435-683-2298

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 7 T. 42S R. 19E SLM
Lots 40, 43**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change of Operator |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operating Rights Assignment TO: Wesgra Corporation
Effective : May 1, 2006

Gebauer Federal 2

From: San Juan Minerals Exploration Inc..

Bond# UT0934

2006 JUN 21 A 10:26
RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Clint Howell** Title **Pres.**

Signature *Clint Howell* Date **06/17/2006**

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Division of Resources** Date **6/21/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
cc: WDOGm

CONDITIONS OF APPROVAL ATTACHED

Wesgra Corporation
Well No. 2
Section 7, T42S, R19E
Lease UTU7303D
San Juan County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well effective May 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0934 (Principal – Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.