

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

Pub
3.15.74

COMPLETION DATA:

Date Well Completed
OW..... VW..... TA.....
GW..... OS..... PA.....

Location Inspected ...
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Delta Co. and Schurr-Dickinson Gregg Oil

3. ADDRESS OF OPERATOR
 P. O. Box 2302 Lubbock, Texas 79408

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 776 ft. N.L. and 1371 ft. W.L.
 At proposed prod. zone Sec. 6, T42S, Rg. 19E S.L.M. *SW NE NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 One Mile Mexican Hat, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660 feet

16. NO. OF ACRES IN LEASE 140

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660 feet

19. PROPOSED DEPTH 950

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4291

22. APPROX. DATE WORK WILL START* 3-20-74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7"	5" ✓	19	750 ✓	70 sacks

Delta Co. as operator, plans to drill to 950 feet to test the Pennsylvania formation, with a casing program to assure any water shutoff as shown above. Our blowout prevention equipment is at Mexican Hat. ✓ This well is on a Farmout agreement dated July 1, 1973 between Schurr-Dickinson Gregg Oil and the Delta Co. Lease is now under bond for drilling by Schurr-Dickinson Gregg Oil. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Dane Mellich* TITLE Delta Company President DATE 3-10-74

(This space for Federal or State office use)

PERMIT NO. *43-037-30161* *APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

PMB
PI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Nordeen 2A

Operator Delta Company

Address P.O. Box 62 Mexicah Hat, Utah 84531

Contractor George Petty

Address Blanding, Utah

Location 776 ft ^{N.L.} 1371 ft ^{W.L.#} 4; Sec. 6; T. 42 ^S XI; R. 19 ^{XX} E; San Juan County.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>700</u>	<u>720</u>	<u>1Bbl per hour</u>	<u>Salty.</u> ✓
2.	<u> </u>	<u> </u>	<u> </u>	<u> </u>
3.	<u> </u>	<u> </u>	<u> </u>	<u> </u>
4.	<u> </u>	<u> </u>	<u> </u>	<u> </u>
5.	<u> </u>	<u> </u>	<u> </u>	<u> </u>

(Continue on Reverse Side if Necessary)

Formation Tops:

All in the Pennsylvanian formation.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

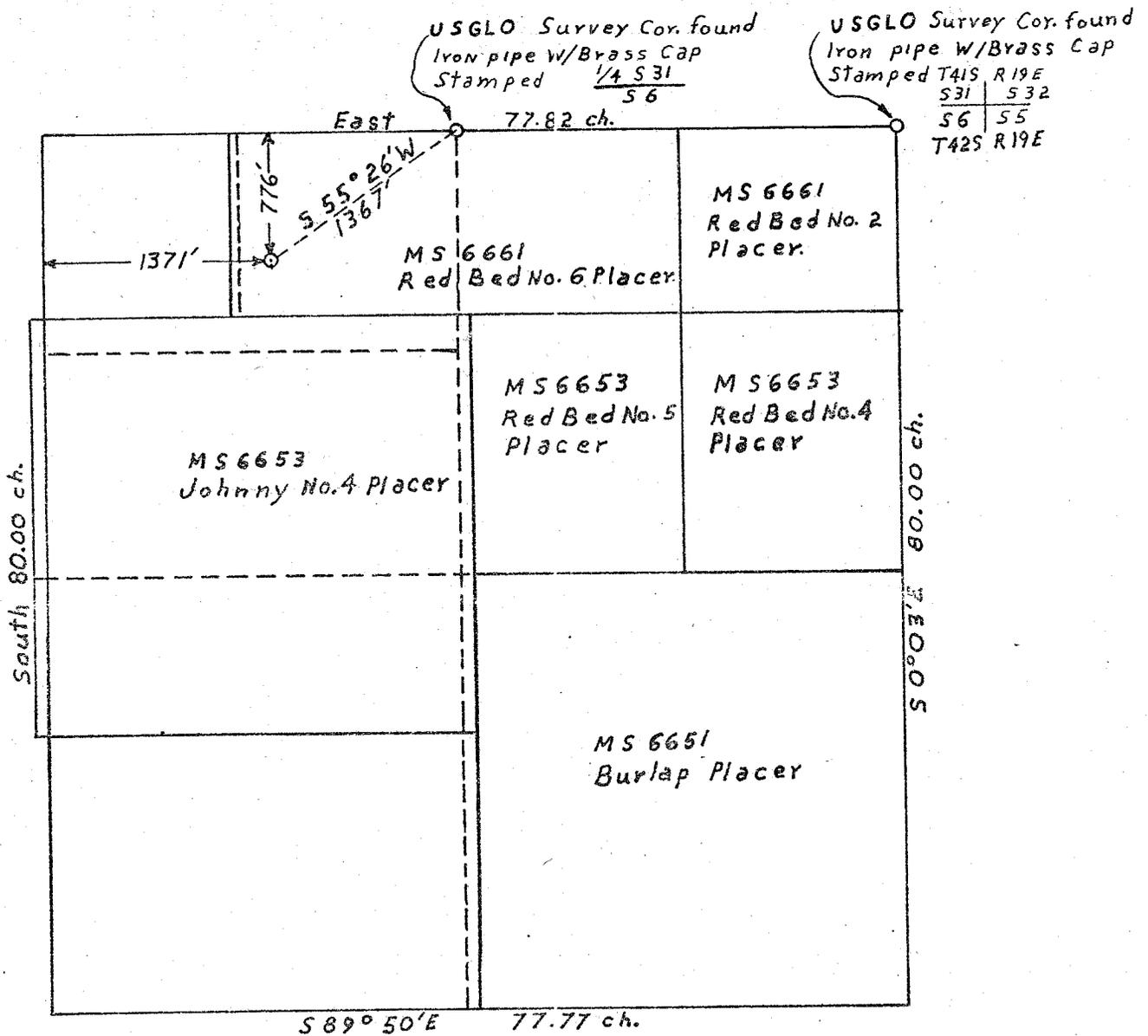
D. L. MILLS
 P. O. BOX 2302
 LUBBOCK, TEXAS 79408

WELL LOCATION

Nordeen No. 2A

776 ft. from the North line and 1371 ft. from the West line Section 6 T.42 S., R.19 E., S. L. M.

Ground elevation at location 4291 ft. above sea level



SCALE
 1" = 1000'

I, Donald V. Blake, a registered Professional Land Surveyor, licensed to practice in the State of Utah, do solemnly swear that the well location shown upon this map was surveyed in the field, under authority, on March 5, 1974 and that all lines and dimensions pertaining thereto are true and correct to the best of my knowledge and belief.

Donald V. Blake
 Utah license No. 2759

March 15, 1974

Delta Company and
Schurr-Dickinson Gregg Co.
Box 2302
Lubbock, Texas 79408

Re: Well No. Nordeen #2-A
Sec. 6, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30161.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

July 23, 1974

Delta Company
Box 2302
Lubbock, Texas 79408

Re: Well No's:
Nordeen 2-A ✓
Sec. 6, T. 42 S, R. 19 E,
Mills Fee IIA
Sec. 31, T. 41 S, R. 19 E,
Nordeen 1-A
Sec. 6, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Upon checking our records, it is noted that you have not filed a "Monthly Report of Operations" for the months of October '73 thru' June '74, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on OGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells" or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours;

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Delta Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 62 Mexican Hat, Utah 84531</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 776 ft. N.L. and 1371 ft. W.L. Sect. 6, T425, RG. 19 E. S. L. M.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. N-22182</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NO</p> <p>7. UNIT AGREEMENT NAME NO</p> <p>8. FARM OR LEASE NAME Nordeen</p> <p>9. WELL NO. 2A</p> <p>10. FIELD AND POOL, OR WILDCAT Sec. 6 T425 RG. 19 E</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. PERMIT NO. 43-037-30161</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 4291</p>	<p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) waiting on pipe.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling started March 20, 1974.
Set 400 ft. 6 5/8 pipe.
Drilled to 750 feet some water at 700 to 720 feet.
About one Bbl. per hr. contained some sulphur.
Gas show 800 ft., some oil drilled to T.D. of 960 feet in Pennsylvanian formation.
Waiting for 960 feet 4 3/4" pipe before completeing well.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. L. Miller* TITLE President DATE 8-10-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

January 29, 1976

Delta Co. Et Al
P. O. Box 62
Mexican Hat, Utah 84531

Re: Well No. Nordeen Fee #1-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah
Well No. Nordeen 2-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

COMPANY: WILLIAMS RANCHES

UT ACCOUNT # 113280 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Jill Johnson 11:40 11-25 NO ANSWER

CONTACT TELEPHONE NO.: 1-619-922-4422 (Blythe Ca) 11-26 11:40 NO ANSWER

SUBJECT: Utah #1 4303730101 7 425 19E

Nardeen 3 4303730108 5 425 19E

Nardeen 1-A 4303730128 6 425 19E

Nardeen 2-A 4303730161 6 425 19E

12:11

I PAID on that
I PAID them but
didn't have any
mail reason

(Use attachments if necessary)

RESULTS: these wells were purchased from Sh. Pruck
in 1978. Jill has hardly any info on these
wells and wouldn't know what to
file to give us any info.

NOW) WHAT? ANY BODY'S GUESSES

(Use attachments if necessary)

CONTACTED BY: UC

DATE: Dec 11, 1996

From the desk of
NORM STOUT

VICK,

... SHORT OF INSPECTOR FIELD REPORTS,
I KNOW OF NO REASON THESE SHOULD
NOT BE EITHER OPEN CASE, OR
ON THE TAD WITH WILLIAMS
RANCHES AS OPERATOR.



12-12-86

November 22, 1988

TO: Tami Searing
Lisha Romero

FROM: Don Staley

RE: Change of Well Data

At the decision of the Well Review Committee which met today, please make the following well data changes:

- ** Utah Southern 1, API No. 43-037-30101
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nelwyn Nordeen 3, API No. 43-037-30108
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nordeen 1-A, API No. 43-037-30128
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nordeen 2-A, API No. 43-037-30161
 - Change the well operator from Williams Ranches Inc. (N3280) to San Juan Minerals (N0810).
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99998).

These wells were all originally drilled by Delta Company and Schurr-Dickinson-Gregg Oil Company. The wells were then apparently sold to Shiprock Oil and then to Williams Ranches which later became San Juan Minerals. Documentation exists in the well files that shows that Williams Ranches wasn't sure what they bought from Shiprock, and that they stated that they did buy "these leases". We would like to make it clear to San Juan Minerals that they are responsible for these wells and that we will hold them accountable. Therefore we are putting the wells on the company's production report to see what kind of response we get back.

Please let me know when these changes have been made. Thanks.

cc: R.J. Firth
A.W. Sollis
V.L. Carney
P.M. Kenna
Well File - Utah Southern 1 (7-42S-19E, San Juan Co.)
Well File - Nelwyn Nordeen 3 (5-42S-19E, San Juan Co.)
Well File - Nordeen 1-A (6-42S-19E, San Juan Co.)
Well File - Nordeen 2-A (6-42S-19E, San Juan Co.)

WELL REVIEW COMMITTEE - Notes
Meeting held 11-22-88

Well File
Nordeen 2-A
(6-425-19E
Jan Juan)

Reviewed progress on wells presented to Committee at 10-5-88 meeting:

- * State 16-6 (API 43-013-31145)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is currently working with CKM Resources to get the problems on this well resolved.
- * Gerald Young Ranch 1 (API 43-043-30049)
According to research performed by Arlene Sollis, a \$5000 certificate of deposit exists for the well which expire mid-January, 1989. She has contacted both Mr. Naylor (Combined Oil and Gas) and Mr. Sid Tomlinson (claims to be the new operator). Neither party seems to be doing much to resolve the problem. Tomlinson has been in touch with John Baza in the past few weeks to talk about plugging the well. In the meantime, the Committee feels that there isn't much we can do other than try to get a replacement bond before the certificate of deposit expires in January. Don Staley was asked to write a letter to the operator of record - Naylor - and tell him he is still responsible for the well until the new operator get a bond and that we will call him before the board if he doesn't comply.
- * Needles Anticline 1-B (API 43-027-30011)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is checking with State Land's attorney to see if they can use a certificate of deposit that's on file for the well to reclaim the location.
- * Bitter Creek Unit 63-2 (API 43-047-11477)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he hasn't done anything with this well yet, but felt there probably isn't anything State Lands would be able to do. Don Staley was asked at this meeting to show some inspection pictures to Ed which show how messy the location is.
- * Harrison Federal 31-1 (API 43-019-30339)
This well was PxA'd. No committee action required.

Discussed new wells:

- * Anschutz Ranch East 6-30U (API 43-043-30177)
Ron Firth requested that Amoco's W30-06 be fixed to reflect the correct name of W30-06A in order to prevent confusion with the Anschutz well. Don Staley checked the Amoco well file and found that Amoco had actually changed the name of the well to the W30-06. So, no action was taken on that matter. According to conversations that Arlene Sollis had with Amoco and Anschutz, the well may be plugged. Anschutz is supposedly sending in a plugging report to us. Jimmie Thompson will send an inspector out to check it out. Ron Firth said that if Anschutz doesn't have any more wells we ought to let

them know that we will relinquish the bond if they request it. They can then get a new bond if they drill more wells.

- * Stephen Szot 1 (API 43-005-30009)
Mrs. Szot visited Jimmie Thompson about 6 months ago to discuss all the legal problems concerning this well. The law suit between the Szots and Delta Petroleum is still in progress. Jimmie was in touch with attorney Alan Bachman who said there was nothing the Division can do. Jimmie will be sending a copy of a letter he has prepared concerning this matter to the well file.
- * Stephen Szot 2 (API 43-005-30010)
Same as Stephen Szot 1 above.
- * Nordeen 1-A (API 43-037-30128)
It was concluded by the Committee that the main thing that needs to take place concerning this well is to get San Juan Minerals to accept responsibility for the well. San Juan (formerly Williams Ranches) said that they took over the wells from Shiprock Oil, but didn't receive any records and weren't too sure what they bought. The Committee concluded that the well's computer status ought to be changed from OPS to SOW so that the well would begin showing up on San Juan's 'turn-around document'. In doing some research, Don Staley found three other San Juan Minerals wells that fall into this same scenario: Utah Southern 1 (API 43-037-30101), Nelwyn Nordeen 3 (43-037-30108), and the Nordeen 2-A (API 43-037-30161). Don Staley gained Ron Firth's approval to have them begin showing up on San Juan's report also. A memo was sent to Tami Searing and Lisha Romero to change the necessary data in the computer to have the wells begin showing up on the 'turn-around document'.
- * Natural Buttes Unit 82N4 (formerly NBU 82J) (API 43-047-31236)
According to reports that have been sent in on this well, the well may have been PxA'd. John Baza will check on this and report back at the next Well Review Committee meeting.

Also discussed:

- * John Baza proposed the need for us to push for new legislation or a rule change that makes it possible for ownership of old fee and state lease wells to revert back to the surface owner after a certain length of time if problems cannot be resolved. John Baza will do some research on how other states handle this problem and return to the Committee with some proposals.
- * The feasibility of setting up Field files was discussed. It was concluded that the Administrative group would be in charge of filing such materials, and that some filing cabinets for that purpose would be set up in Millie Sollis' old office. Millie's old office will become a file room overflow area. The Unit files, Plant files, and any other miscellaneous files of that nature may be housed there.
- * It was decided that we ought to be more conscientious about sending information to the well file and that the Telephone Documentation Form ought to be used more. Don Staley will look into updating the form, making it a 'portrait' form instead of a 'landscape' form, and making the form more available.

DTS (11-23-88)

cc: R.J. Firth

J.R. Baza

S.L. Schneider

G.L. Hunt

A.W. Sollis

J.L. Thompson

Well File - State 16-6 (16-9S-17E, Duchesne Co.)

Well File - Gerald Young Ranch 1 (30-1S-6E, Summit Co.)

Well File - Needles Anticline State 1-B (Millard Co.)

Well File - Bitter Creek Unit 63-2 (2-10S-21E, Uintah Co.)

Well File - Harrison Federal 31-1 (31-20S-24E, Grand Co.)

Well File - Anschutz Ranch East 6-30U (30-4N-8E, Summit Co.)

Well File - Stephen Szot 1 (19-14N-1E, Cache Co.)

Well File - Stephen Szot 2 (19-14N-1E, Cache Co.)

Well File - Nordeen 1-A (6-42S-19E, San Juan Co.)

Well File - Natural Buttes Unit 82N4 (26-9S-21E, Uintah Co.)

Well File - Utah Southern 1 (7-42S-19E, San Juan Co.)

Well File - Nelwyn Nordeen 3 (5-42S-19E, San Juan Co.)

Well File - Nordeen 2-A (6-42S-19E, San Juan Co.)

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

April 16, 1992

RECEIVED

APR 23 1992

Mr. Mike Hebertson
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Dear Mr. Hebertson:

In response to the March 10, 1992 letter and a later telephone conversation, I have been trying to up-date our well records.

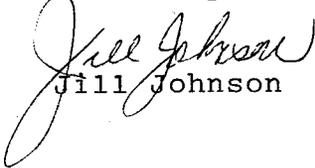
I still have not been able to locate well-site descriptions for the following wells:

Nordeen #1	43	03720721	7/90 - 12/91		
Nordeen #5	43	03720722	6/90 - 12/91		
Nordeen Fee #3	43	03730149	NE NW SEC 5 T15S 19E	11101-12	12501-12
Utah #1	43	03730101	NW SW SEC. 42S 19E	15101-12	15501-12
Nordeen #2-A	43	03730161	NE NW SEC 6 T15S 19E	11101-12	12501-12

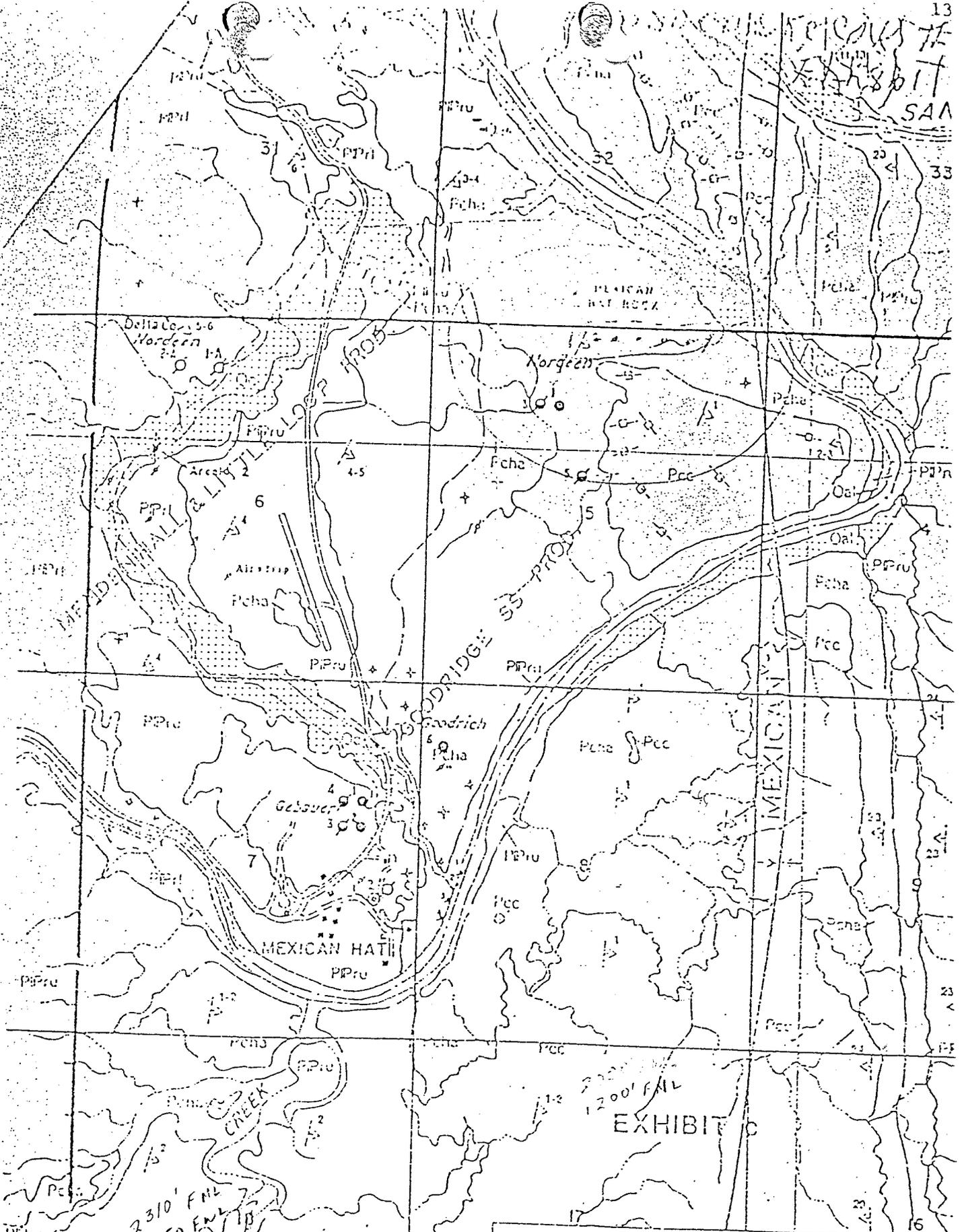
We are uncertain how to accurately report on these wells because we are not sure where they are located. Any information your office has on these wells may help us to reconcile our records.

We are fairly certain Nordeen #2-A is an old abandoned well. We feel this way because we do not have any wells (Nordeen) in Section 6. Any information you have will be appreciated.

Sincerely,


Jill Johnson

TRIPOLI
X-3801
SAA



27



OUTCROP - GOODRIDGE SS

PHOTOGEOLOGIC MAP
 SAN JUAN MINERALS EXPLORATION COMP
 MEXICAN HAT AREA
 SAN JUAN COUNTY, UTAH Scale 1"=20



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 27, 1992

Jill Johnson
San Juan Minerals Exploration Company
Route 1, Box 52
Blythe, California 92225

Dear Ms. Johnson:

Re: Information Request

The following information from our files and Database may help to solve the questions that exist about five wells owned by San Juan Minerals.

Nordeen Fee #3, 43-037-30149 is supposed to be located NE NW, Section 5, T. 42S, R. 19E, 1110' FNL 1739' FWL. It's carried in our Database as a producing oil well and has production reported by San Juan Minerals through December 1991.

Utah #1, 43-037-30101 is supposed to be located NW SW, Section 7, T. 42S, R. 19E, 1844' FSL 839' FWL. It's carried in our Database as a producing oil well and has production reported by San Juan Minerals through December 1991.

Nordeen #2-A, 43-037-30161 is supposed to be located NE NW, Section 6, T. 42S, R. 19E, 776' FNL 1371' FWL. It is carried in our Database as a producing oil well and has production reported by San Juan Minerals through December 1991.

At this point it would be appropriate to point out that any well, once it has been abandoned, cannot have production allocated to it. Therefore, any of the above wells that are plugged will have to have an amended production report filed, and a plugging report filed on a Sundry Notice.

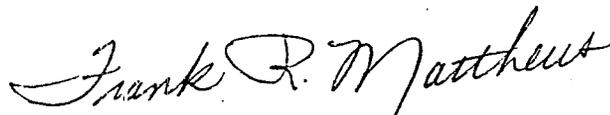
The only information that was found referring to Nordeen #1, 43-037-20721 and Nordeen #5, 43-037-20722 is a map supplied by San Juan Minerals with possible locations noted for these wells. According to a field inspection, the Nordeen #1 has a production tank and pump jack on location. The tank identifies this well as the Nordeen #1.

Page 2
San Juan Minerals Exploration Company
April 27, 1992

The question still remains; where are the actual locations of the Nordeen #1 and Nordeen #5 both of which are listed as producing oil wells.

Should this information not clear up the outstanding questions about the above referenced wells, it will be necessary to submit a certified survey plat for these wells.

Sincerely,

A handwritten signature in cursive script that reads "Frank R. Matthews".

Frank R. Matthews
Petroleum Engineer

ldc
cc: R.J. Firth
WO11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nordeen

9. WELL NO.
2-A

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6 T 42S R19E

12. COUNTY OR PARISH
San Juan

13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR
10970 Williams Ave Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
776' NL and 1371WL

14. API NUMBER
43 037 30161

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4275 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to your letter of April 27, 1992 . We are updating our records and researching well files on these old wells.

Nordeen 2-A is not a producing well. It appears to have been abandoned by Shiprock Oil and Gas. We have never produced oil from this well site.

RECEIVED

MAY 15 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Gill Johnson* TITLE Secretary DATE 5-12-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: Mexican Hat		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President *N1060*

April 120/ 2006

NAME (PLEASE PRINT) <u>Clint Howell</u>	TITLE <u>President</u>
SIGNATURE <i>Clint Howell</i>	DATE <u>4/20/2006</u>

(This space for State use only)

APPROVED 513 106
Earlene Russell
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

(5/2000)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well_name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE		07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW		05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW		05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW		05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW		05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW		08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW		05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW		05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW		08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW		05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW		05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE		07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW		06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW		05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE		07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW		06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW		05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW		07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW		05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW		05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW		05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW		05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW		05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW		08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW		05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE		05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW		05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE		07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE		07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE		07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: requested 4/26
- b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/3/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230

2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:
