

FILE NOTATIONS

Entered in WED File
Entered in Manual
and index ✓

Checked by Chief *Cwb*
Approval Letter *3.4.74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *4-25-74*
W..... WW..... TA.....
GW..... OS..... PA..... ✓

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
.....
..... CR-N..... Micro.....
.....
SBLog..... SCLog..... Others.....

Bean Field —

Monument Canyon (e)

To

Paul

sec 31 35S 26E

Date

10-9

SE

Time

San Juan, Co.

Carl

WHILE YOU WERE OUT,

Mr.

Carl Butterfield

of

MFS

Phone

328-8315, Ch. 467

RETURNED CALL

PLEASE CALL HIM

CALLED TO SEE YOU

PLEASE CALL HER

WANTS TO SEE YOU

WILL CALL AGAIN

Message

dry hole marker?

Farmer does not want marker

Cherri

Operator

gone OK
AMB

PMB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Monument Canyon

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

SE SE 31-35S-26E., S1B&M

12. County or Parrish 13. State

San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Wildcat Single Zone Multiple Zone

2. Name of Operator

Mountain Fuel Supply Company

3. Address of Operator

P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 660' FEL, 660' FSL SE SE

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

14 miles southeast of Monticello, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

320

17. No. of acres assigned to this well

-

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

-

19. Proposed depth

6600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6685'

22. Approx. date work will start*

March 4, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/4"	10-3/4" ✓	32.75# ✓	300' ✓	229 sacks ✓
9-7/8"	8-5/8" ✓	32 #	1650' ✓	to be determined ✓
7-7/8"	4-1/2"	11.6#	to be determined	

We would like to drill the subject well to an estimated depth of 6600', anticipated formation tops are as follows: Dakota at the surface, Morrison at 85', Summerville at 815', Entrada at 955', Carmel at 1045', Navajo at 1165', Kayenta at 1515', Wingate at 1685', Chinle at 1925', Shinarump at 2610', Moenkopi at 2740', Cutler at 2810', Honaker Trail at 4750', Paradox at 5350', Upper Ismay at 5890', Lower Ismay at 6140', "B" Zone at 6290', Desert Creek Zone at 6335', and salt at 6490'.

Blow out preventers will be checked daily and mud will be adequate to contain formation fluids.

Done G. A. March 5, 1974
PMB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed BW Craft Title Vice President, Gas Supply Operations Date Feb. 27, 1974

(This space for Federal or State office use)

Permit No. 13-031-30158 Approval Date

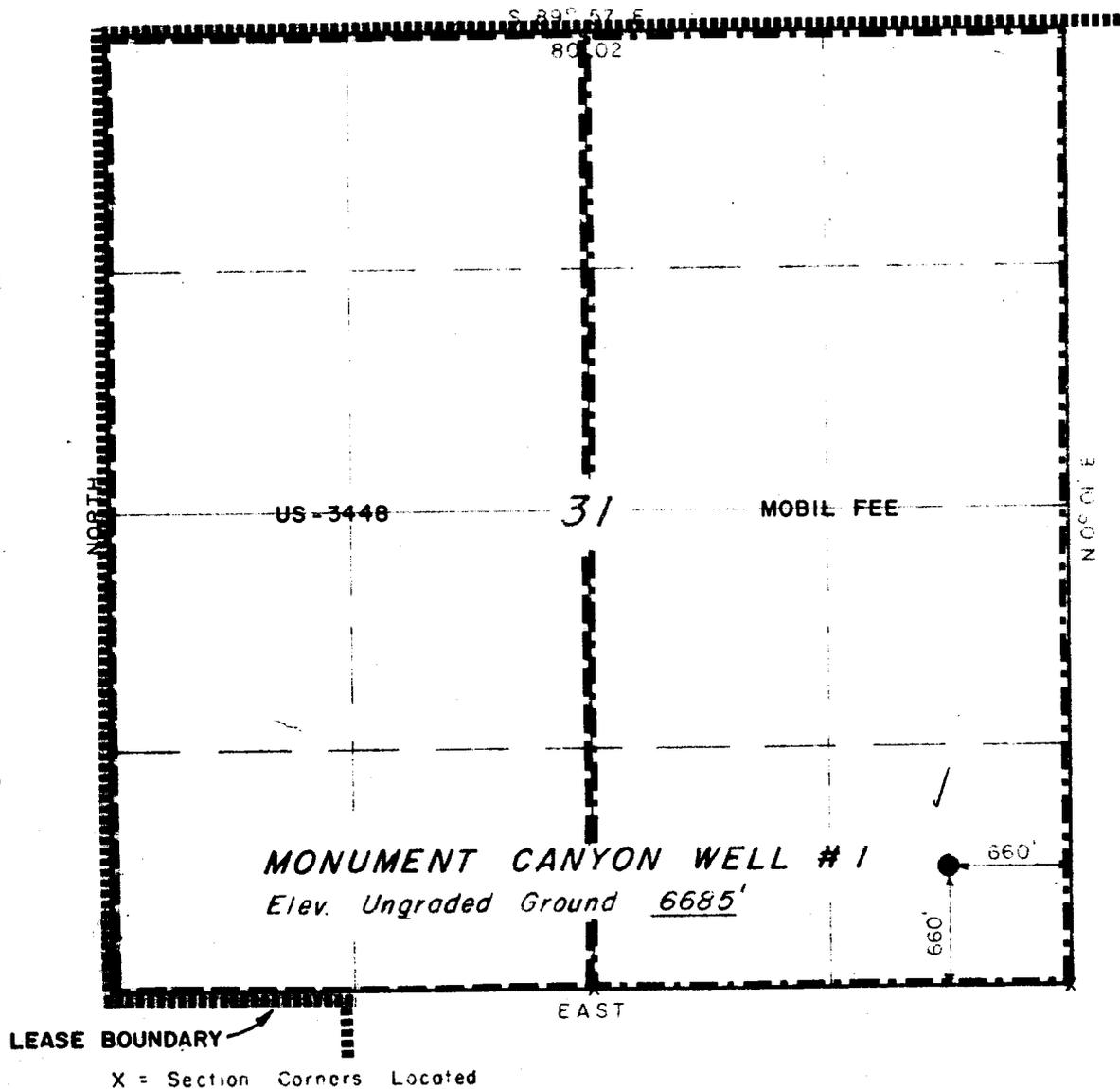
Approved by Title Date

Conditions of approval, if any:

T35S, R26E, S.L.B. & M.

MOUNTAIN FUEL SUPPLY COMPANY

Well location, MONUMENT CANYON
WELL #1, located as shown in the
SE 1/4 SE 1/4, Section 31, T35S,
R26E, S.L.B. & M., San Juan County,
Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PARCELS SHOWN FROM
FIELD NOTES OF ORIGINAL SURVEYS MADE UNDER
SUPERVISION AND THAT THE SAME ARE CORRECT
BEST TO MY KNOWLEDGE AND BELIEF.



REGISTERED
REGISTERED
STATE OF

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX 0 - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 19 February, 1974
PARTY GS RR	REFERENCES
WEATHER Clear & Cold	FILE M-11472 MOUNTAIN FUEL SUPPLY

March 4, 1974

Mountain Fuel Supply Company
Box 1129
Rock Springs, Wyoming

Re: Well No. Monument Canyon #1
Sec. 31, T. 35 S, R. 26 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-017-30158.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

INTEROFFICE COMMUNICATION

R. G. MYERS

FROM R. G. Myers

Rock Springs, Wyoming

TO B. W. Croft

CITY **STATE**

DATE February 27, 1974

SUBJECT Tentative Plan to Drill
Monument Canyon Well No. 1
San Juan County, Utah

Attached for your information and files is a tentative plan to drill the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated February 22, 1974.

RGM/gm

Attachment

cc: J. T. Simon
L. A. Hale (6)
J. E. Adney
Geology (2)
D. E. Dallas (4)
C. F. Rosene
B. M. Steigleder
E. A. Farmer
U.S.G.S.
State
Paul Zubatch
P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

February 27, 1974

Tentative Plan to Drill
Monument Canyon Well No. 1
San Juan County, Utah

This well will be drilled to total depth by the _____ Drilling Company. One work order has been originated for the drilling and completion of the well, namely 21732-2, Drill Monument Canyon Well No. 1, located in the SE SE Sec. 31, T. 35 S., R. 26 E., San Juan County, Utah. The well will be drilled to a total depth of 6600 feet to test the Paradox formation. Surface elevation is at 6685 feet.

1. Drill 13-3/4-inch hole to approximately 330 feet KBM.
2. Run and cement approximately 300 feet of 10-3/4-inch O.D., 32.75-pound, H-40, 8 round thread, ST&C casing. The casing will be cemented with 229 sacks of regular Type "G" cement which represents theoretical requirements plus 100 percent excess cement for 10-3/4-inch O.D. casing in 13-3/4-inch hole with cement returned to surface. Cement will be treated with 1076 pounds of Dowell D43A. Plan on leaving a 20 foot cement plug in the bottom of the casing after displacement is completed. Floating equipment will consist of a Baker guide shoe. The top and bottom of all casing collars and the guide shoe will be spot welded in the field. The bottom of the surface casing should be landed in such a manner that the top of the 10-inch 3000 psi casing flange will be at ground level. A cellar three feet deep will be required. Prior to cementing, circulate 50 barrels of mud. Capacity of the 10-3/4-inch O.D. casing is 23 barrels.
3. After a WOC time of 6 hours, remove landing joint. Install a NSCo. Type "B" 10-inch 3000 psi regular duty casing flange tapped for 10-3/4-inch O.D., 8 round thread casing. Install a 2-inch extra heavy nipple, 6-inches long, and a WKM Figure B138 (2000 psi WOG, 4000 psi test) valve on one side of the casing flange and a 2-inch extra heavy bull plug in the opposite side. Install

adequate preventers. After a WOC time of 12 hours, pressure test surface casing and all preventer rams to 1000 psi for 15 minutes, using rig pump and drilling mud. The burst pressure rating for the 10-3/4-inch O.D. casing is 1820 psi.

4. Drill 9-7/8-inch hole to tentative depth of 1650 feet or 100 feet into the Kayenta. A mud desander and desilter will be used from under the surface casing to total depth to remove all undesirable solids from the mud system and to keep the mud weight to a minimum. A fully manned logging unit will be used from bottom of surface casing to total depth. The logging unit will be responsible for catching 10 foot samples from surface pipe to total depth. The mud system will consist of properties adequate to allow the running of drill stem tests. The mud weight should be held as low as practical. Six drill stem tests are anticipated starting at a depth of approximately 4700 feet. Anticipated tops are as follows:

	<u>Approximate Depth</u> <u>(Feet KBM)</u>
Dakota	Surface
Morrison	85
Summerville	815
Entrada	955
Carmel	1,045
Navajo	1,165
Kayenta	1,515
Wingate	1,685
Chinle	1,925
Shinarump	2,610
Moenkopi	2,740
Cutler	2,810
Honaker Trail	4,750
Paradox	5,350
Upper Ismay Zone	5,890
Lower Ismay Zone	6,140
"B" Zone	6,290
Desert Creek Zone	6,335
Salt	6,490
Total Depth	6,600 feet or 25 feet into the Paradox Salt

5. Run a dual induction laterolog (2-inch linear, 5-inch logarithmic) and integrated borehole compensated gamma ray sonic-caliper log from surface pipe to total depth.
6. Go in hole to total depth with 9-7/8-inch bit and drill pipe to condition mud and hole prior to running 8-5/8-inch O.D. casing. Pull bit laying down drill collars. The mud weight should not exceed 9.5 ppg prior to running the 8-5/8-inch O.D. casing.
7. Rams will not be changed in the ram type preventer since the Hydril preventer will be on the wellhead. Run 8-5/8-inch O.D. casing as outlined in Item No. I, General Information. Cement casing with sufficient regular Type "G" cement in order to bring the cement level outside the 8-5/8-inch O.D. casing approximately 1000 feet above the bottom of the casing or above any potential producing zones. A Baker 8-5/8-inch O.D. Type "G" float collar and 8-5/8-inch guide shoe will be run as floating equipment. The float shoe, shoe joint, float collar, and the next four joints of casing will be locked together in the field at the time the casing is being run using Halliburton thread locking compound. Touch bottom and pick the casing up one foot. Circulate 150 barrels of drilling mud prior to beginning cementing operations. Capacity of the 8-5/8-inch O.D. casing is approximately 100 barrels. Rotate casing while circulating, mixing, and displacing cement. Displace cement with mud.
8. Immediately after cementing operations are completed, land the 8-5/8-inch O.D. casing with full weight of casing on slips and record indicator weight. Cut the 8-5/8-inch O.D. casing off and install a 10-inch 3000 psi by 10-inch 3000 psi casing spool with 2-inch WKM 3000 psi wing valves. Pressure test seals to 700 psi for 5 minutes. The collapse pressure for 8-5/8-inch O.D.,,

- 24-pound, K-55 casing is 1430 psi. Install a 10-inch 3000 psi preventer with blind rams on bottom and 4-1/2-inch pipe rams on top, a Hydril preventer, and finish nipping up.
9. After a WOC time of 24 hours, pressure test casing and preventer to 1000 psi for 15 minutes using mud and rig pump. The internal pressure rating for new 8-5/8-inch O.D., 24-pound, K-55 casing is 2950 psi.
 10. Go in hole with 7-7/8-inch bit and adequate drill collars. Drill ahead to total depth of 6600 feet or to such other depth as may be recommended by the Geological Department.
 11. Run a dual induction laterolog (with 2-inch linear, 5-inch logarithmic) integrated sonic gamma ray caliper log from the bottom of the 8-5/8-inch O.D. casing to total depth drilled, and a sidewall neutron log from 4700 feet to total depth.
 12. Assuming commercial quantities of gas and/or oil are present, go into hole with a 7-7/8-inch bit and condition hole to run 4-1/2-inch O.D. casing. Pull and lay down drill pipe and drill collars.
 13. Run 4-1/2-inch O.D., 11.6-pound, K-55, 8 round thread, ST&C casing as outlined in Item No. I, General Information. Run the casing to bottom and pick up one foot. A Larkin filrite float shoe and float collar will be used as floating equipment. The casing will be cemented with 50-50 Pozmix cement. Cement requirements will be the actual volume as calculated from the caliper log plus 20% excess. Circulate 150 barrels mud prior to beginning cementing operations. Capacity of the 4-1/2-inch O.D. casing is 94 barrels. Rotate casing while circulating, mixing, and displacing cement. Displace cement with water.

14. Immediately after cementing operations are completed, land the 4-1/2-inch O.D. casing with full indicator weight on slips. Cut off 4-1/2-inch O.D. casing and install a 6-inch 3000 psi by 10-inch 3000 psi tubing spool. Pressure test seals to 2000 psi for 5 minutes. The collapse pressure for 4-1/2-inch O.D., 11.6-pound, K-55 casing is 4540 psi. Install a steel plate over tubing spool and release rig.
15. Rig up a contract workover rig. Install a 6-inch 5000 psi hydraulically operated double gate preventer with blind rams on bottom and 2-3/8-inch tubing rams on top.
16. Rig up Dresser Atlas and run a cement bond and PFC log from plugged back depth to the top of the cement behind the 4-1/2-inch O.D. casing.
17. Run 2-3/8-inch O.D. tubing. Using Halliburton pump truck, pressure test casing and pipe rams to 3000 psi for 15 minutes. The minimum internal yield pressure for 4-1/2-inch O.D., 11.6-pound, K-55 is 5350 psi and the wellhead is 3000 psi working pressure, 6000 psi test. Land tubing on a H-1 hanger. Pressure test blind rams to 3000 psi for 15 minutes. Pull tubing, standing same in derrick.
18. After the above items have been evaluated, a tentative plan to complete the well will be finalized.

I. The following tubular goods have been assigned to the well.

<u>Description</u>	<u>Approximate Gross Measurement (feet)</u>	<u>Availability</u>
<u>Surface Casing</u>		
10-3/4-inch O.D., 48-pound, H-40, 8 round thread, ST&C casing	230	Warehouse stock
<u>Intermediate Casing</u>		
8-5/8-inch O.D., 24-pound, K-55, 8 round thread, ST&C casing	28	Warehouse stock
8-5/8-inch O.D., 32-pound, K-55, 8 round thread, ST&C casing	187	Warehouse stock
8-5/8-inch O.D., 32-pound, K-55, Hydril flush joint casing	<u>1,500</u>	Warehouse stock
Total	1,715	
<u>Production Casing</u>		
4-1/2-inch O.D., 11.6-pound, K-55, 8 round thread, ST&C casing	6,800	Warehouse stock
<u>Production Tubing</u>		
2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing	6,800	Warehouse stock

II. The salt content of the mud will be checked prior to cementing the 4-1/2-inch O.D. casing to determine if a salt saturated cement will be required.

III. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

AP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
2. NAME OF OPERATOR <u>Mountain Fuel Supply Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR <u>P. O. Box 1129, Rock Springs, Wyoming 82901</u>		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' FSL, 660' FEL SE SE</u>		8. FARM OR LEASE NAME <u>Monument Canyon</u>
14. PERMIT NO.		9. WELL NO. <u>1</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>GR 6685'</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>SE SE 31-35S-26E., SLB&M</u>
		12. COUNTY OR PARISH <u>San Juan</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 5100', making DST #3.
Spudded March 13, 1974, set 10-3/4", 32.75# casing at 320.21' KBM with 229 sacks of cement.

DST #1: 4548-4588', Paradox, IO 1/2 hr, ISI 1 1/2 hrs, FO 2 hrs, FSI 3-3/4 hrs, opened with fair blow, reopened weak increase to fair, no gas, recovered 100' mud and 180' mud cut water, IHP 2098, IOFP's 53-79, ISIP 1650, FOFP's 79-159, FSIP 1650, FHP 2098.

DST #2: 4646-4686', Cutler, IO 1/2 hr, ISI 1 1/2 hrs, FO 2 hrs, FSI 3-3/4 hrs, opened weak increasing to fair blow on both openings, no gas, recovered 1212' salt water, IHP 2109, IOFP's 0-243, ISIP 1683, FOFP's 243-513, FSIP 1683, FHP 2109.

18. I hereby certify that the foregoing is true and correct

SIGNED *BW Craft* TITLE Vice President, Gas Supply Operations DATE April 4, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

RWC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat</p> <p>2. NAME OF OPERATOR Mountain Fuel Supply Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Monument Canyon</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 31-35S-26E., SLB&M</p> <p>12. COUNTY OR PARISH 13. STATE San Juan Utah</p>
<p>14. PERMIT NO. API 43-037-30158</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6697.50' GR 6685.00'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 6170', made DST #8.
 DST #3: 5060-5100', Honaker Trail, IO 1/2 hr, ISI 1 1/2 hrs, FO 2 hrs, FSI 3-3/4 hrs, opened fair increase to strong, reopened strong, no gas, recovered 100' mud, IHP 2302, IOFP's 66-66, ISIP 1694, FOFP's 66-66, FSIP 1191, FHP 2302.
 DST #4: 5575-5635', Paradox, IO 1/2 hr, ISI 1 1/2 hrs, FO 2 hrs, FSI 3-3/4 hrs, opened very weak, reopened weak, no gas, recovered 100' mud, IHP 2592, IOFP's 13-27, ISIP 186, FOFP's 53-53, FSIP 319, FHP 2592.
 DST #5: 5852-5892', Paradox, mis-run, no packer seats.
 DST #6: 5835-5892', Paradox, IO 1/2 hr, ISI 1 1/2 hrs, FO 2 hrs, FSI 3-3/4 hrs, opened weak, reopened dead, no gas, recovered 580' mud, IHP 2697, IOFP's 293-293, ISIP 585, FOFP's 293-293, FSIP 505, FHP 2697.
 DST #7: 6020-6081', Ismay, IO 1/2 hr, ISI 1 1/2 hrs, FO 2 hrs, FSI 3-3/4 hrs, opened weak, reopened very weak, no gas, recovered 5' mud, IHP 2821, IOFP's 44-44, ISIP 88, FOFP's 44-44, FSIP 88, FHP 2821.
 DST #8: 6100-6170', Lower Ismay, IO 1/2 hr, ISI 1 1/2 hrs, FO 2 hrs, FSI 3-3/4 hrs, opened very weak, reopened dead, no gas, recovered 5' mud, IHP 2850, IOFP's 44-44, ISIP 65, FOFP's 44-44, FSIP 65, FHP 2850.

18. I hereby certify that the foregoing is true and correct
 SIGNED *Bob Craft* TITLE Vice President, Gas Supply Operations DATE April 18, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

AMB

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Mountain Fuel Supply Co.

WELL NAME Monument Canyon #1 API NO: 43-037-30158

Sec. 31 Township 35S Range 26E County San Juan

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 6762

Casing Program:

10 3/4" set at 322'

8 5/8" - 1692'

Not Pulling any Casing

Formation Tops:

- Dakota - Surface
- Morrison - 245'
- Summerville - 975'
- Entrada - 1115'
- Carmel - 1263'
- Mojave - 1313'
- Kayenta - 1633'
- Wingate - 1710'
- Chinle - 2014'
- Shinarump - 2728'
- Moenkopi - 2818'
- Cutler - 2965'
- Homeran Trail - 4714'
- Paradox - 5393'
- Upper ls may - 5894'
- Lower ls may - 6146'
- "B" Zone - 6322'
- Desert Creek - 6322'
- Salt - 6452'

Plugs Set as Follows:

- #1. 6275 - 6375 40 sacks
- #2. 5850 - 5950 "
- #3. 5350 - 5450 "
- #4. 4675 - 4775 "
- #5. 2900 - 3000 "
- #6. 2675 - 2775 "
- #7. 1650 - 1750 "
- #8. 10 sacks to surface pipe

Date: 4/27/74 Signed: Chris

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FEL, 660' FSL SE SE
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Canyon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE SE 31-35S-26E., SLB&M

14. PERMIT NO. DATE ISSUED

API NO.: 43-037430158

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED 3-13-74 16. DATE T.D. REACHED 4-22-74 17. DATE COMPL. (Ready to prod.) 4-25-74 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 6697.50' GR 6685' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6462' 21. PLUG, BACK T.D., MD & TVD 0' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog, BHC Sonic-GR, Sidewall Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	321.83	13-3/4 7-7/8	229	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
D & A							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented while testing. TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs as above, Well Completion and Well Lithology to be sent at a later date.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED BW Craft TITLE Vice President, Gas Supply Operations DATE May 1, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If mailed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

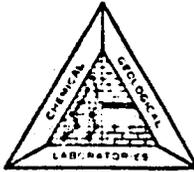
38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Log tops:		
				Dakota, Morrison,		
				Summerville (uncliff) surface		
				Entrada	1115'	
				Carmel	1263	
				Navajo	1313	
				Kayenta	1633	
				Wingate	1710	
				Chinle	2014	
				Shinarump	2728	
				Moenkopi	2818	
				Cutler	2965	
				Honaker Trail	4714	
				Paradox	5393	
				Upper Ismay zone	5894	
				Lower Ismay zone	6146	
				"B" zone	6267	
				Desert Creek zone	6322	
				Paradox salt	6452'	

P W

WELL FILE

CHEM LAB



WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Company
 OPERATOR Mountain Fuel Supply Company
 WELL NO. Monument Canyon No. 1
 FIELD Wildcat
 COUNTY San Juan
 STATE Utah

LAB NO. 12528 REPORT NO. _____
 LOCATION SE SE 31-35S-26E
 FORMATION Cutler
 INTERVAL 4646-4686
 SAMPLE FROM DST No. 2 (MFE)
 DATE May 2, 1974

REMARKS & CONCLUSIONS: Cloudy water with clear filtrate

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	36282	1578.26	Sulfate	1425	29.64
Potassium	486	12.44	Chloride	75500	2129.10
Lithium	-	-	Carbonate	0	-
Calcium	8068	402.59	Bicarbonate	207	3.39
Magnesium	2054	168.84	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	absent	-
Total Cations		2162.13	Total Anions		2162.13

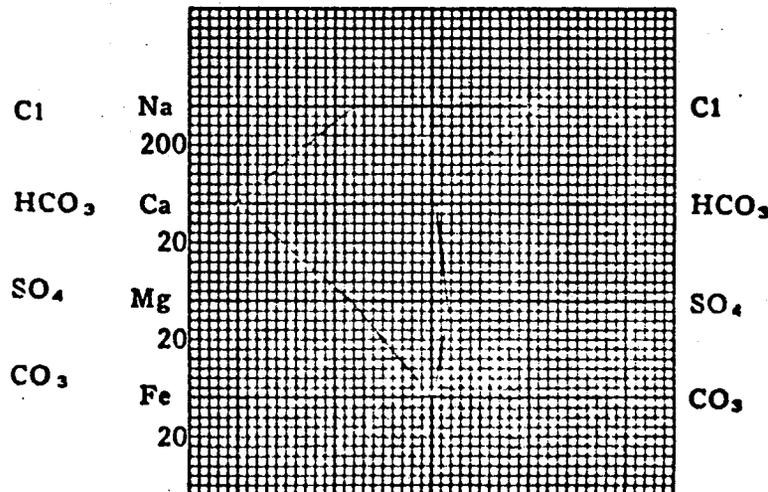
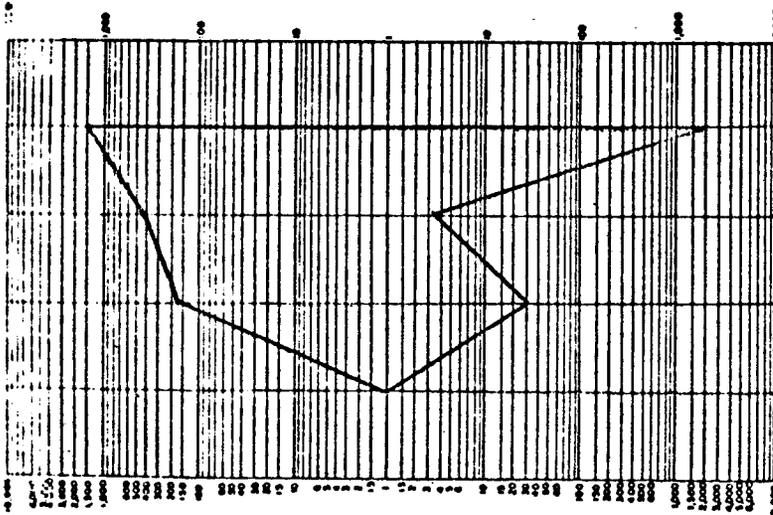
Total dissolved solids, mg/l 123917
 NaCl equivalent, mg/l 124809
 Observed pH 8.6
 Specific resistance @ 68° F.:
 Observed 0.083 ohm-meters
 Calculated 0.066 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter. Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components

J. Y. Benjamins
RJ

COMPLETION REPORT

Well: Monument Canyon Well No. 1 Date: May 31, 1974

Area: SE SE Sec. 31, T. 35 S., R 26 E. SLB & M Lease No: R. O. Carhart Fee

- New Field Wildcat Development Well Shallower Pool Test
 New Pool Wildcat Extension Deeper Pool Test

Location: 660 feet from South line, 660 feet from East line

SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31, Township 35 South, Range 26 East

County: San Juan State: Utah

Operator: Mountain Fuel Supply Company

Elevation: KB 6697.5' Gr 6685' Total Depth: Driller 6462' Log 6470'

Drilling Commenced: March 13, 1974 Drilling Completed: April 22, 1974

Rig Released: April 25, 1974 Well Completed: April 25, 1974

Sample Tops: (unadjusted)

<u>Sample Tops: (unadjusted)</u>				<u>Dakota, Morrison</u>		<u>Log Tops:</u>	
Wingate	1823	Paradox	5346	Summerville (undiff)	Surface	Wingate	1710
Chinle	2039	Upper Ismay	5886	Entrada	1115	Chinle	2014
Shinarump	2732	Lower Ismay	6158	Carmel	1263	Shinarump	2728
Moenkopi	2828	"B" Marker	6263	Navajo	1313	Moenkopi	2818
Cutler	2942	Desert Creek	6331	Kayenta	1633	Cutler	2965
Honaker Trail	4712	Salt	6446			Honaker Trail	4714

Sample Cuttings: 10-foot samples from 1720' to 6460'
2 Dry Cuts; 1 to Mountain Fuel, 1 to Amerada-Hess
1 Wet Cut to Amstrat, Denver

Status: Plugged & Abandoned (April 25, 1974)

Producing Formation: None

Perforations: None

Stimulation: None

Production: None

Plug Back Depth: Surface

Plugs: #1 6375-6275', #2 5950-5850', #3 5450-5350', #4 4775-4675', #5 3000-2900', #6 2775-2675', #7 1750'-1650' (all with 40 sacks), #8 10 sacks in surface pipe.

Hole Size: Surface to 340' 13 3/4"; 340-1717' 9 7/8"; 1717-6462' 7 7/8".

Casing/Tubing: 10 3/4" @ 320.21 KBM; 8 5/8" @ 1692.23 KB

Logging - Mud: Core Lab: Ric Duncan, Consultant Mud: 2" and 5" from 1720' to 6462' (TD)
5" Sidewall Neutron Porosity Log from 4700' to 6469'

Mechanical: Schlumberger: 2" & 5" Dual Induction-Laterolog from 1690' to 6464'
2" & 5" Borehole Compensated Sonic Log-Gamma Ray w/Caliper 1690'-6469'

Contractor: Loffland Brothers - Rig 223

Completion Report Prepared by: J. Y. Benjamins

Remarks:

COMPLETION REPORT (cont.)Well: Monument Canyon Well #1Area: Blanding Basin (Paradox Basin), Utah

Cored Intervals (recovery): None

Tabulation of Drill Stem Tests:

	<u>No.</u>	<u>Interval</u>	<u>IHP</u>	<u>IFP (min.)</u>	<u>ISIP (min.)</u>	<u>FFP (min.)</u>	<u>FSIP (min.)</u>	<u>FHP</u>	<u>Samples Caught</u>	<u>Remarks</u>
Cutler	1	4548-4588	2100	69-98(30)	1666(90)	107-170(120)	1670(223)	2097	Water	Res 0.140 NGTS, rec 90' muddy wtr, 90' wtr, 100' mud
Cutler	2	4646-4686	2155	23-241(30)	1722(90)	272-566(120)	1711(225)	2155	Water	NGTS, rec 1212' muddy salt wtr, res 0.110
Honaker Trail	3	5060-5100	2323	101-96(32)	1735(87)	70-100(121)	1220(225)	2323		NGTS, rec 100' mud
Paradox	4	5575-5635	2605	27-40(30)	194(90)	85-73(120)	336(225)	2600		NGTS, rec 100' mud
Paradox	5	5852-5897	2724	NA	NA	NA	NA	2724	NA	Misrun - Didn't get packer seat.
Paradox	6	5835-5892	2718	307-307(30)	599(90)	314-306(120)	517(225)	2708		NGTS, rec 580' mud
Upper Ismay	7	6020-6081	2806	20-18(30)	62(90)	22-15(120)	57(225)	2806		NGTS, rec 5' mud
Upper/Lower Ismay	8	6100-6170	2861	15-15(30)	44(90)	17-17(120)	37(225)	2861		NGTS, rec 5' mud
Lower Ismay	9	6240-6268	2920	26-26(30)	862(120)	33-37(149)	1782(301)	2858		NGTS, rec 45' mud
Desert Creek	10	6370-6395	2989	23-20(30)	306(120)	17-17(150)	459(300)	2979		NGTS, rec 5' mud
Desert Creek	11	6390-6462	3053	64-96(30)	217(120)	76-88(150)	225(300)	3011		NGTS, rec 95' mud

JLB
RJ

COMPLETION REPORT

Well: Monument Canyon Well No. 1 Date: May 31, 1974

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Perforations: None

Stimulation: None

Production: None

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Contractor: Loffland Brothers - Rig 223

Completion Report Prepared by: J. Y. Benjamins

Remarks:

COMPLETION REPORT (cont.)

Well: Monument Canyon Well #1

Area: Blanding Basin (Paradox Basin), Utah

Cored Intervals (recovery): None

Tabulation of Drill Stem Tests:

	<u>No.</u>	<u>Interval</u>	<u>IHP</u>	<u>IFP (min.)</u>	<u>ISIP (min.)</u>	<u>FFP (min.)</u>	<u>FSIP (min.)</u>	<u>FHP</u>	<u>Samples Caught</u>	<u>Remarks</u>
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PJP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE		8. FARM OR LEASE NAME Monument Canyon	
14. PERMIT NO. API No. 43-037-30158		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6697.50' GR 6685.00'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SE SE 31-35S-26E., SLB&M	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6462', PBD 0', rig released April 25, 1974, well plugged and abandoned as follows:

- Plug No. 1: 6375-6275', 40 sacks
- Plug No. 2: 5950-5850', 40 sacks
- Plug No. 3: 5450-5350', 40 sacks
- Plug No. 4: 4775-4675', 40 sacks
- Plug No. 5: 3000-2900', 40 sacks
- Plug No. 6: 2775-2675', 40 sacks
- Plug No. 7: 1750-1650', 40 sacks
- Plug No. 8: 10 sacks in surface pipe.

The location will be cleaned and a regulation abandonment marker will be installed at a later date.

18. I hereby certify that the foregoing is true and correct
 SIGNED *BW Craft* TITLE Vice President, Gas Supply Operations DATE May 1, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

May 13, 1974

Mountain Fuel Supply Company
Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Monument Canyon #1
Sec. 31, T. 35 S, R. 26E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well are due and have not as yet been filed with this office.

In order to keep our files accurate and complete, it would be greatly appreciated if said logs were forwarded at your earliest convenience.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:sd