

Da first production - June '74

**FILE NOTATIONS**

Entered in NID File ..✓.....  
Location Map Pinned ..✓.....  
Card Indexed ..✓.....

Checked by Chief *PWB*  
Approval Letter *1.29.74*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed *Feb. '74*  
CW.✓..... WW..... TA.....  
SW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) ?.....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

*Handwritten initials*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Shiprock Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 211 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 At proposed prod. zone 1110 from North line  
 1739 from West line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 1

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 2000 ft.

16. NO. OF ACRES IN LEASE 1200

17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330

19. PROPOSED DEPTH 1100

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\* 1-25-74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Nordeen

9. WELL NO.  
 No. 3

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 5 42S. 19E.

12. COUNTY OR PARISH San Juan

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Set one joint (30)ft. of seven inch for surface pipe drill to 1100ft. or less if production is incountered. if producing well, set and cement 4 1/2 casing on bottom and perforate produing zone

*Need BOP*

*SWNENW*

*-505-  
Phone 325-8185*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. Steen* TITLE V-President DATE 1-21-74

(This space for Federal or State office use)  
 PERMIT NO. 43-037-30149 APPROVAL DATE \_\_\_\_\_

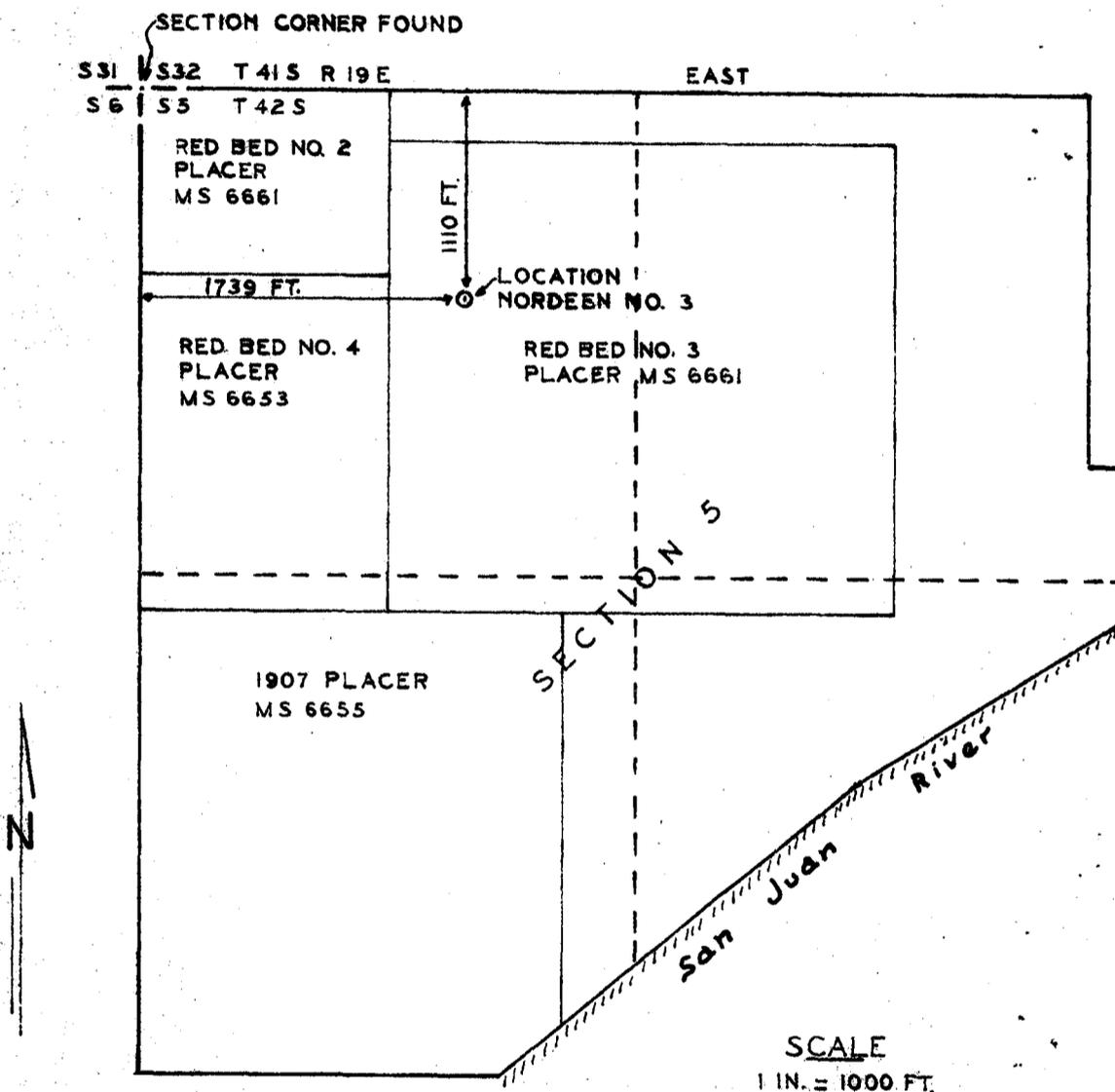
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

SHIPROCK OIL AND GAS CORPORATION  
Box 211  
Farmington, New Mexico 87401

Well location - Nordeen No. 3

1110 ft. from the North line and 1739 ft. from the West  
line section 5 T. 42 S., R. 19 E. S. L. M.



SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land Surveyor licensed to practice in the State of Utah, do solemnly swear that the well location shown upon this plat was surveyed by me, under authority, on the 10th day of January, 1974 and that the same is true and correct to the best of my knowledge and belief.

*Donald V. Blake*  
Reg. Land Surveyor Utah license No. 2759

January 29, 1974

Shiprock Oil and Gas Corporation  
Box 211  
Farmington, New Mexico 87401

Re: Nordeen Fee #3  
Sec. 5, T. 42 S, R. 19 E,  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, said approval will be conditional upon this office receiving written notification as to the type of blowout prevention equipment to be installed on said well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30149.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

January 29, 1976

Shiprock Oil and Gas  
P. O. Box 211  
Farmington, Utah 87401

Re: Well No. Nordeen #3  
Sec. 5, T. 42S, R. 19E  
San Juan County, Utah  
Wells Gebauer Fed. 2, Gebauer #3  
Gebauer #4  
Sec. 7, T. 42S, R. 19E  
San Juan County, Utah

Gentleman:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

Nordeen

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Nordeen

8. FARM OR LEASE NAME

3

9. WELL NO.

Mexican Hat

10. FIELD AND POOL, OR WILDCAT

SW 1/4 NE of NW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5 42S 19E S.L.M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Shiprock Oil & Gas Corp.

3. ADDRESS OF OPERATOR  
P. O. Box 211 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1739' FWL 1110' FNL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-037-30149 | DATE ISSUED Jan 29, 74

15. DATE SPUNDED Feb 74 | 16. DATE T.D. REACHED Feb 74 | 17. DATE COMPL. (Ready to prod.) June 74 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4217 | 19. ELEV. CASINGHEAD 4219

20. TOTAL DEPTH, MD & TVD 380 | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY\* one zone | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
336 to 351 two shots per ft.  
Goodrich sand

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN | 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11#	370	6 1/8	60 sacks regular cement circulated	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
two shots per ft. 336 to 351	

33.\* PRODUCTION

DATE FIRST PRODUCTION June 74	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1" pump 9" stroke 12 strokes per minute	WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED 24	CHOKE SIZE 1"
PROD'N. FOR TEST PERIOD	OIL—BBL. one	GAS—MCF. TSTM
WATER—BBL.	0	GAS-OIL RATIO nil
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
0	0	one
		GAS—MCF. TSTM
		WATER—BBL. 0
		OIL GRAVITY-API (CORR.) 36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TSTM vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED W. E. [Signature] TITLE V. President DATE 9-10-74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate\*  
(See instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR San Juan Minerals Exploration Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		8. FARM OR LEASE NAME Nordeen
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  see attached map		9. WELL NO. N#3; N#4; N#5
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT 425 19E Sec 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH   13. STATE

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)

- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON\*
- CHANGE PLANS

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

To change name on three Nordeen wells to San Juan Minerals Exploration Co. from Williams Ranches, Inc. Per attached map and letter.

RECEIVED  
 DIVISION OF OIL, GAS & MINING  
 JAN 14 1982

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 1-9-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

April 16, 1992

**RECEIVED**

APR 23 1992

**DIVISION OF  
OIL, GAS & MINING**

Mr. Mike Hebertson  
Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Hebertson:

In response to the March 10, 1992 letter and a later telephone conversation, I have been trying to up-date our well records.

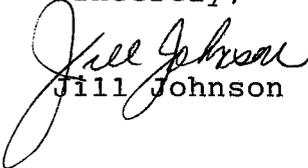
I still have not been able to locate well-site descriptions for the following wells:

Nordeen #1	43	03720721	May 90 - 12/91				
Nordeen #5	43	03720722	6/90 - 12/91				
Nordeen Fee #3	43	03730149	NE NW SEC 5 42S 19E	1110 FNL	1939 FWL 12/91		800
Utah #1	43	03730101	NW SW SEC 7 42S 19E	1844 FNL	939 FWL 12/91		
Nordeen #2-A	43	03730161	NE NW SEC 6 42S 19E	756 FNL	1371 FWL 12/91		

We are uncertain how to accurately report on these wells because we are not sure where they are located. Any information your office has on these wells may help us to reconcile our records.

We are fairly certain Nordeen #2-A is an old abandoned well. We feel this way because we do not have any wells (Nordeen) in Section 6. Any information you have will be appreciated.

Sincerely,

  
Jill Johnson





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

File

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 27, 1992

Jill Johnson  
San Juan Minerals Exploration Company  
Route 1, Box 52  
Blythe, California 92225

Dear Ms. Johnson:

Re: Information Request

The following information from our files and Database may help to solve the questions that exist about five wells owned by San Juan Minerals.

**Nordeen Fee #3, 43-037-30149** is supposed to be located NE NW, Section 5, T. 42S, R. 19E, 1110' FNL 1739' FWL. It's carried in our Database as a producing oil well and has production reported by San Juan Minerals through December 1991.

Utah #1, 43-037-30101 is supposed to be located NW SW, Section 7, T. 42S, R. 19E, 1844' FSL 839' FWL. It's carried in our Database as a producing oil well and has production reported by San Juan Minerals through December 1991.

Nordeen #2-A, 43-037-30161 is supposed to be located NE NW, Section 6, T. 42S, R. 19E, 776' FNL 1371' FWL. It is carried in our Database as a producing oil well and has production reported by San Juan Minerals through December 1991.

At this point it would be appropriate to point out that any well, once it has been abandoned, cannot have production allocated to it. Therefore, any of the above wells that are plugged will have to have an amended production report filed, and a plugging report filed on a Sundry Notice.

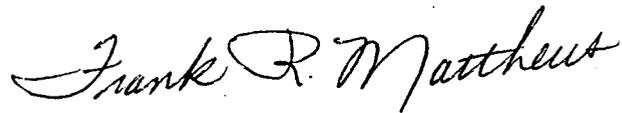
The only information that was found referring to Nordeen #1, 43-037-20721 and Nordeen #5, 43-037-20722 is a map supplied by San Juan Minerals with possible locations noted for these wells. According to a field inspection, the Nordeen #1 has a production tank and pump jack on location. The tank identifies this well as the Nordeen #1.

Page 2  
San Juan Minerals Exploration Company  
April 27, 1992

The question still remains; where are the actual locations of the Nordeen #1 and Nordeen #5 both of which are listed as producing oil wells.

Should this information not clear up the outstanding questions about the above referenced wells, it will be necessary to submit a certified survey plat for these wells.

Sincerely,

A handwritten signature in cursive script that reads "Frank R. Matthews".

Frank R. Matthews  
Petroleum Engineer

ldc  
cc: R.J. Firth  
WO11

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

May 12, 1992

Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Matthews:

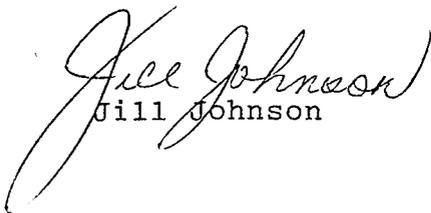
Thank you for your information of April 27, 1992. It was very helpful.

I realize that I will have to file amended production reports for quite a few years. But, before I go to the time and expense of correcting production on these old well sites I want to make certain our records are in accord.

At this time, I am still not certain that our **Nordeen #3** and #5 is your Nordeen #3 and #5. Also, we still have a problem with Nordeen #7. We will have these well sites surveyed the next time a surveyor is in Mexican Hat.

I would like to wait (before I amend any production reports) on the surveys. I am also hoping you will take pity on me and not make me amend all those reports. We are talking about such a small amount of production. The entire production for all the wells on the Nordeen lease last year was only 1022 barrels.

Sincerely,

  
Jill Johnson

RECEIVED

MAY 15 1992

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Nordeen Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Nordeen	
9. WELL NO. Nordeen #3	
10. FIELD AND POOL, OR WILDCAT Mexican Hat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T 42S R 19 E	
12. COUNTY OR PARISH San Juan	13. STATE UT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR  
10970 Williams Avenue Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1110'NL and 1739' WL

14. API NUMBER  
43 03730149

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
not known

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In response to your letter of April 27, 1992. We are updating our records and researching our well files on these old wells.

We assume this is our Nordeen #3 well that is shut-in at this time. However, we are not certain. The next time a surveyor is in the Mexican Hat area we will try to determine if this is indeed our Nordeen #3.

Until that time, I will call this Nordeen #3 our Nordeen #3. If the well site location is different after survey, I will have to contact you at that time.

Nordeen #3 is shut-in temporarily at this time.

**RECEIVED**

MAY 15 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 5-12-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Nordeen fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
Nordeen #3

9. API Well Number:  
43 03730149

10. Field and Pool, or Wildcat:  
Mexican Hat

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
San Juan Minerals Exploration Co.

3. Address and Telephone Number:  
10970 Williams Ave Blythe, CA 92225 619 922 2278

4. Location of Well  
Footages: 1110' NL and 1739'WL

County: San Juan

QQ, Sec., T., R., M.:  
Sec 5 T 42 S r 19 E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

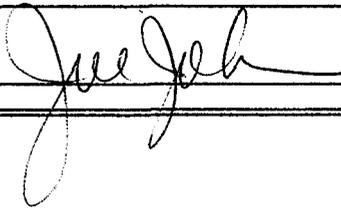
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

Nordeen #3 is shut-in at this time. This well site must be re-surveyed to determine if the location is correct. No work will be performed on this well until clarification of records with your office.

13.

Name & Signature: Jill Johnson  Title: Secretary Date: 12-14-92

(This space for State use only)

RECEIVED

DEC 18 1992

DIVISION OF  
OIL, GAS & MINING



RECEIVED  
 JUN 14 1974  
 DIV. WELLS, GAS & MINING

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5  
 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
 Shiprock Oil & Gas Corp.

3. ADDRESS OF OPERATOR  
 P. O. Box 211 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1739' FWL 1110' FNL  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. 43-037-30149 DATE ISSUED Jan 29, 74

5. LEASE DESIGNATION AND SERIAL NO.  
 Nordeen

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Nordeen

8. FARM OR LEASE NAME  
 3

9. WELL NO.  
 Mexican Hat

10. FIELD AND POOL, OR WILDCAT  
 SW NE of NW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
 Sec 5 42S 19E S.L.M

15. DATE SPUNDED Feb 74 16. DATE T.D. REACHED Feb 74 17. DATE COMPL. (Ready to prod.) June 74 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4217 19. ELEV. CASINGHEAD 4219

20. TOTAL DEPTH, MD & TVD 380 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* one zone 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 336 to 351 two shots per ft. Goodrich sand

25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11#	370	6 1/8	60 sacks regular cement circulated	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
two shots per ft. 336 to 351	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
June 74	pumping 1" pump 9" stroke 12 strokes per minute	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO.
	24	1"		one	TSTM	0	nil

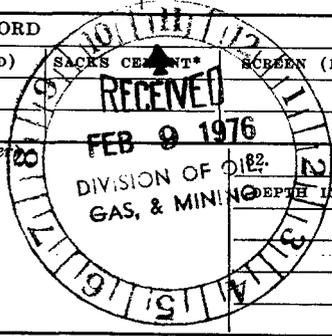
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	0		one	TSTM	0	36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED W. J. [Signature] TITLE V. President DATE 9-10-74

\*(See Instructions and Spaces for Additional Data on Reverse Side)



5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

NORDEEN #3

2. Name of Operator: SAN JUAN MINERALS EXPLORATION

9. API Well Number:

43-037-30149

3. Address and Telephone Number: P.O. Box 310367

MEXICAN HAT, UT. 84531 435-683-2298

10. Field and Pool, or Wildcat:

MEXICAN HAT

4. Location of Well

Footages: 1739' F/WL, 1110' F/NL.

County: SAN JUAN

OO, Sec., T., R., M.: NE-NW Sec 5 T.42S. R.19E. S.L.M.

State: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Locate & test
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request Permission to Locate & test this well  
Need to Extend SOW Status. AS Nobody seems to  
Know Which Well location it is  
Completion Report says 370' 4 1/2" Steel casing  
Circulated with 60 SACK Cement. & Perforated  
Completion Report Attached

13.

Name & Signature: Clint Howell Title: MANAGER Date: 5-27-99

(This space for State use only)

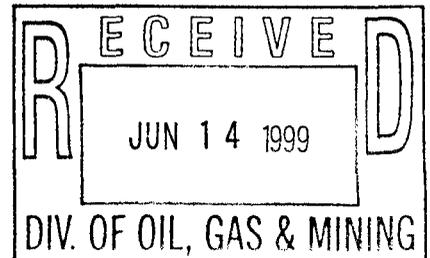
**APPROVED**

The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

Date: 6-21-99

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR  
Date: 6-22-99  
Initials: CHD





State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell  
San Juan Minerals Exploration  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

San Juan Minerals Exploration, as of February 2004, has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
February 20, 2004  
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

# SAN JUAN MINERALS EXPLORATION INC.

Hwy 163 / Riverview Dr.  
P.O. Box 310367  
Mexican Hat, Utah 84531

Ph. 435-683-2263  
Fax: 435-683-3398  
E-mail: chlsj@yahoo.com

Dustin K Doucet  
State of Utah  
Division of Oil Gas and Mining  
1594 West North Temple Suite 1210  
P.O. Box 148801  
Salt Lake City, UT. 84114-8801

2004-03-16

RECEIVED

MAR 19 2004

DIV. OF OIL, GAS & MINING

RE: Letter, February 20, 2004  
Extended Shut-in and Temporary Abandoned Wells.

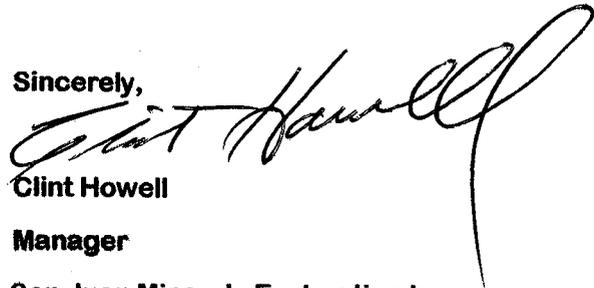
Dear Mr. Doucet:

As per Our Discussion,  
Plan of action as follows,

**Proposed Work to be Completed in 2004**

#1	Nordeen 80.6	43-037-30585	Workover-Reproduce	
2	Nordeen 80.7	43-037-30584	Workover-Reproduce	
3	J&L 3-X	43-037-31669	Plug & Abandon	
4	Goodridge 91-2	43-037-31605	Workover -Reproduce	Possibly plug & abandon
5	Goodridge 91-12	43-037-31637	Workover-Reproduce	Possibly plug & abandon
6	Goodridge 91-16	43-037-31634	Workover-Reproduce	Possibly plug & abandon
7	Goodridge 1	43-037-31647	Workover-Reproduce	Possibly plug & abandon
8	Goodridge 91-7	43-037-31613	Workover-Reproduce	Possibly plug & abandon
9	Goodridge 81-3	43-037-30960	Workover-Reproduce	Possibly plug & abandon
10	Goodridge 91-4	43-037-31614	Workover-Reproduce	Possibly plug & abandon
11	J & L 3	43-037-31207	Plug & Abandon	
12	Crossing No 28	43-037-31445	Plug & Abandon	
13	Crossing No 212	43-037-31446	Plug & Abandon	
14	Goodridge 92-3	43-037-31652	Plug & Abandon	
15	Nordeen 3	43-037-30149	Plug & Abandon	
16	Nordeen 5	43-037-20722	Plug & Abandon	

Sincerely,

  
Clint Howell

Manager

San Juan Minerals Exploration Inc.



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6440

Mr. Clint Howell  
San Juan Minerals Exploration, Inc.  
Hwy 163 / Riverview Drive  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated March 16, 2004 in regards to the sixteen (16) shut-in wells operated by San Juan Minerals Exploration, Inc. (San Juan). DOGM accepts San Juan's plan of action to plug and abandon seven (7) of the wells and recompleete nine (9) of the wells during calendar year 2004. Based upon the plan of action and other information provided, DOGM approves the sixteen wells for extended shut-in until January 1, 2005. Please submit re-completion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List ) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.  
Wesgra Corporation Is Bonded By Letter of credit # 7230.  
Would like to make this change effective as of April 30 2006

Wesgra Corporation:  
by: Clint Howell President *N1060*  
*Clint Howell*  
April /20/ 2006

NAME (PLEASE PRINT) <u>Clint Howell</u>	TITLE <u>President</u>
SIGNATURE <i>Clint Howell</i>	DATE <u>4/20/2006</u>

(This space for State use only)

APPROVED 573 106  
*Earlene Russell*  
(5/2000) Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
APR 24 2006  
DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr_qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
<b>NORDEEN 3</b>	<b>4303730149</b>	<b>NENW</b>	<b>05</b>	<b>420S</b>	<b>190E</b>	<b>OW</b>	<b>P</b>	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**4/30/2006**

<b>FROM: (Old Operator):</b> N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	<b>TO: ( New Operator):</b> N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
---	--

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SUTHERLAND FEDERAL 97-4	05	420S	190E	4303731784	9080	Federal	OW	S
NORDEEN 1	05	420S	190E	4303720721	490	Fee	OW	S
NORDEEN 5	05	420S	190E	4303720722	490	Fee	OW	P
<b>NORDEEN 3</b>	<b>05</b>	<b>420S</b>	<b>190E</b>	<b>4303730149</b>	<b>490</b>	<b>Fee</b>	<b>OW</b>	<b>P</b>
NORDEEN 80.7	05	420S	190E	4303730584	490	Fee	OW	P
NORDEEN 80.6	05	420S	190E	4303730585	490	Fee	OW	S
NORDEEN 81-4	05	420S	190E	4303730957	490	Fee	OW	S
NORDEEN 81-5	05	420S	190E	4303730958	490	Fee	OW	S
NORDEEN 86-6	05	420S	190E	4303731254	490	Fee	OW	S
J & L 3	06	420S	190E	4303731207	10691	Fee	OW	TA
GEBAUER FEDERAL 2	07	420S	190E	4303730190	9080	Federal	OW	S
GOODRIDGE 81-3	07	420S	190E	4303730960	11206	Fee	OW	S
WILM RNCH GDRDGE 12	08	420S	190E	4303730432	495	Fee	OW	P
GOODRIDGE 74	08	420S	190E	4303730526	495	Fee	OW	S
GOODRIDGE 75	08	420S	190E	4303730527	495	Fee	OW	S
GOODRIDGE 80.2	08	420S	190E	4303730561	495	Fee	OW	P
GOODRIDGE 80.3	08	420S	190E	4303730562	495	Fee	OW	P
GOODRIDGE 80.4	08	420S	190E	4303730563	495	Fee	OW	P
GOODRIDGE 80.1	08	420S	190E	4303730570	495	Fee	OW	S
GOODRIDGE 80.5	08	420S	190E	4303730680	490	Fee	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: requested 4/26
- Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- Reports current for Production/Disposition & Sundries on: 5/1/2006





**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

**Division of Oil Gas and Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 30149  
Nordeen 3  
42S 19E 5

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2  
September 29, 2008  
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Compliance File  
Well File

### Attachment A

	Well Name	API	Lease Type	Years Inactive
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

6 LEASE DESIGNATION AND SERIAL NUMBER

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT or CO AGREEMENT NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

9. WELL NAME and NUMBER

Nordeen # 3

2. NAME OF OPERATOR:  
San Juan Minerals / Wesgra Corporation

9. API NUMBER:

4303730149

3. ADDRESS OF OPERATOR:  
P.O. Box 310367 Mexican Hat Ut 84531

PHONE NUMBER:  
(435) 683-2263

10. FIELD AND POOL, OR WILDCAT:

Mexican Hat

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 1739' FWL 1110' FNL COUNTY: San Juan

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NENW 5 42S 19E S STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: <u>11/15/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECIAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all pertinent details including dates, depths, volumes, etc.

Propose to fill from TD to surface with cement slurry

COPY SENT TO OPERATOR

Date: 11.25.2008

Initials: KS

NAME (PLEASE PRINT) Clint Howell

TITLE Manager

SIGNATURE Clint Howell

DATE 10/27/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
(See Instructions on Reverse Side)

DATE: 11/19/08

BY: [Signature]  
\*Contact Bart Kettle @ 435-820-0862  
prior to commencing work

RECEIVED

NOV 04 2008

DIV. OF OIL, GAS & MINING

# Wellbore Diagram

API Well No: 43-037-30149-00-00 Permit No:

Well Name/No: NORDEEN 3

Company Name: WESGRA CORPORATION

Location: Sec: 5 T: 42S R: 19E Spot: NENW

Coordinates: X: 602243 Y: 4114019

Field Name: MEXICAN HAT

County Name: SAN JUAN

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	380	6.125		
SURF	370	4.5	11.6	

Capacity  
(f/cf)

11.459

6 1/4" (OD)

3.8791

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	370	0	UK	60

Plug  
380' (LCS) (11.459) (30% reqd) ✓

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
336	351			

### Formation Information

Formation	Depth
GDRSD	336

Surface: 4.5 in. @ 370 ft.

Hole: 6.125 in. @ 380 ft.

TD: 380 TVD: PBD:



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 30149  
Nordeen 3  
42S 19E 5

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2  
Wesgra Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
<b>FIRST NOTICE</b>				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
<b>PENDING NOTICE OF VIOLATION</b>				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	<b>NORDEEN 3</b>	43-037-30149	FEE	3 years 1 month
<b>SECOND NOTICE</b>				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months