

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE Y _____ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 12-19-73

LAND: FEE & PATENTED ~~BY~~ STATE LEASE NO.

PUBLIC LEASE NO. U-22182

INDIAN

DRILLING APPROVED: 12-27-73

SPUDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 2-26-80 LOCATION ABANDONED WELL NEVER DRAILED

FIELD: Wildcat — 3/86 Mexican Hat

UNIT:

COUNTY: San Juan

WELL NO. MILLS FEE IIA

APT. NO: 43-037-30146

LOCATION 1980' FT. FROM ~~(W)~~(S) LINE, 1980' FT. FROM (E) ~~(W)~~ LINE. C NW SE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 31

TWP.	RGE.	SEC.	OPERATOR
41 S	19 E	31	DELTA COMPANY

TWP.	RGE.	SEC.	OPERATOR:

FILE NOTATIONS

Entered in IED File
Location (if changed)
Date Entered ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
12-27-93

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Vicinity Log (St.)
S..... T..... E..... GR-N..... Micro.....
MIC..... S..... L..... L..... S.....
CBLog..... CCLog..... Others.....

MAJOR
"Invasive" "Padded Shoulder" Feature

Oxford

H

8-12-91
fel

OFF-SETS U-111765

SUBMIT IN TR CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
N-22182
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mills Federal No. I
9. WELL NO.
IIA
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31 -T 41S, Rg. 19E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Delta Company - c/o D. L. Mills

3. ADDRESS OF OPERATOR
P. O. Box 2302 Lubbock, Texas 79408

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
NW/4 of SE/4, Sec. 31 1980' S.L. 1980' E.L.
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 miles north of Mexican Hat, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. **660'**
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
1,277.67

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **None**

19. PROPOSED DEPTH
900

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4408 GR.

22. APPROX. DATE WORK WILL START*
January, 1974

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8-5/8	27	115 ft. ✓	50 sacks
6-5/8	5-1/8	21	900 ft.	100 sacks

Delta Company plans to drill to 900 feet to test the Pennsylvanian formation, with casing program to assure water shutoff as shown above. Our blowout prevention equipment is now at Mexican Hat. ✓

Handwritten signature: Bond Swisher

RECEIVED
DEC 13 1973
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **Delta Company**
SIGNED by: *[Signature]* TITLE **Co-Owner** DATE **December 12, 1973**

(This space for Federal or State office use)
PERMIT NO. **B-037-30146** APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 17 1973
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

*See Instructions On Reverse Side

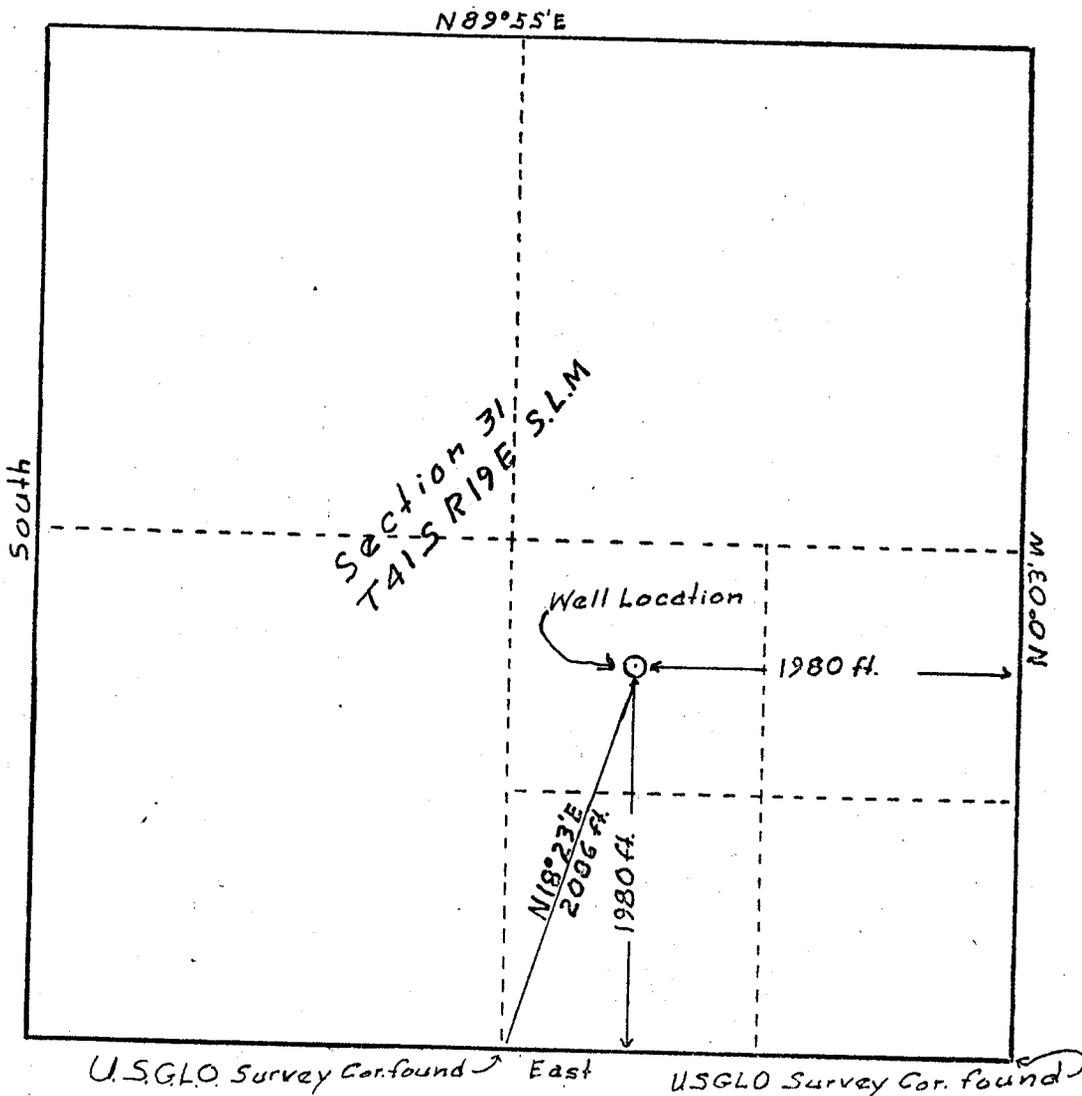
STATE OF UTAH COPY

U. S. GOVERNMENT OIL AND GAS LEASE No. U 22182

D. I. Mills
P. O. Box 2302
Lubbock, Texas 79408

WELL LOCATION

NW $\frac{1}{4}$ SE $\frac{1}{4}$ section 31 T. 41 S., R. 19 E. S. L. M.
1980 ft. from the South line and 1980 ft. from the East line
of section 31 T. 41 S., R. 19 E. S. L. M.



SURVEYOR'S CERTIFICATE

SCALE

1 in. = 1000 ft.

I, Donald V. Blake, a registered Professional Land Surveyor licensed to practice in the State of Utah do solemnly swear that the map hereon was prepared from the notes of an actual field survey performed by me, under authority, on June 28, 1973 and that all lines and dimensions shown thereon are true and correct to the best of my knowledge and belief.

Donald V. Blake
Utah License No. 2759

December 27, 1973

Delta Company
c/o D.L. Mills
Box 2302
Lubbock, Texas 79408

Re: Well No. Mills Fee #IIA
Sec. 31, T. 41 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations. However, said approval will be conditional upon the following:

- 1) A drilling and plugging bond covering the above location being filed with this Division prior to spudding-in.
- 2) A surveyor's plat of the proposed well site to be furnished this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30146.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR



CALVIN L. RAMPTON
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

December 27, 1973

GUY N. CARDON
Chairman
CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Delta Company
c/o D.L. Mills
Box 2302
Lubbock, Texas 79408

This well is on Federal Land
Re: Well No. Mills Fee #11A
Sec. 31, T. 41 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations. However, said approval will be conditional upon the following:

- ✓ 1) A drilling and plugging bond covering the above location being filed with this Division prior to spudding-in.
- ✓ 2) A surveyor's plat of the proposed well site to be furnished this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

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HOME: 277-2890
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Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30146.

Very truly yours,

Cleon B. Feight

CLEON B. FEIGHT
DIRECTOR

July 23, 1974

Delta Company
Box 2302
Lubbock, Texas 79408

Re: Well No's:
Nordeen 2-A
Sec. 6, T. 42 S, R. 19 E,
Mills Fee IIA
Sec. 31, T. 41 S, R. 19 E,
Nordeen 1-A
Sec. 6, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Upon checking our records, it is noted that you have not filed a "Monthly Report of Operations" for the months of October '73 thru' June '74, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on GGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells" or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

PV
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Sundry Notices and Reports on Wells

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N-22182
2. NAME OF OPERATOR Delta Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME X
3. ADDRESS OF OPERATOR P. O. Box 62 Mexican Hat, Utah 84513		7. UNIT AGREEMENT NAME X
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW # of SE # Sec. 31. 1980' S.L. 1980 E.L.		8. FARM OR LEASE NAME Mills Federal No. 1
14. PERMIT NO. 43-037-30146		9. WELL NO. 11A
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4408 GR.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA 31-T41S RG 19 E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Waiting Orders

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Delta Company now plans to drill a 1050 ft. Pennsylvanian formation well, but at this date nothing has been done except to build road and pits at location.

* Laid 2-26-80.

Location Abandoned

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Mull TITLE President DATE 8-10-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: