

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

1-14-74 Location Abandoned

DATE FILED 12-19-73

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0130033 INDIAN _____

DRILLING APPROVED: 12-20-73

SPUDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: Aneth 3/86 Greater Aneth

UNIT:

COUNTY: San Juan

WELL NO. GOVT. W.L. MORRISON NCT-#1 APT. NO: 43-037-30145

LOCATION 660' FT. FROM (N) ~~BY~~ LINE, 660' FT. FROM ~~BY~~ (W) LINE. C NW NW ¼-¼ SEC. 35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
40 S	23 E	35	TEXACO INC,				

FILE NOTATIONS

Entered in WED File
Location by Planned
Card Indexed ✓

Checked by Chief *PWB*
Approved Letter *12-20-73*
Approval Letter

COMPLETION TIME:
Date Well Completed
NW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Log (W).....
E..... Y..... GR-N..... Micro.....
SNC..... Sonic.....
CBLog..... CCLog..... Others.....

*Location Abandoned -
Will Not Be Drilled*

.....
Invasive "Padded Shoulder" Feature

ford
H

5-15-91 for

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **660' FWL & 660' FWL, Sec. 35**
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
- - -

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
- - -

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First well

19. PROPOSED DEPTH
5690'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4526' Gr.

22. APPROX. DATE WORK WILL START*
12-25-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	New 13-3/8"	48# H-40	100'	Circulate to surface
12-1/4"	New 8-5/8"	24# K-55	1600'	Circulate to surface
7-7/8"	New 5-1/2"	14 & 15.5# K-55	5690'	Cement 600' above pay

Propose to drill this well to evaluate production potential of the Ismay and Desert Creek zones. Samples will be taken at 30' intervals from surface to 4500' and 10' intervals from 4500' to TD. No cores are planned for this well. Drill stem tests are scheduled in both Ismay and Desert Creek zones. Logs will be run from surface casing to TD. Blowout preventer equipment will be as indicated on the attached Exhibit, and will be tested at regular intervals. Prospective intervals will be perforated, acidized and tested. Necessary steps will be taken to protect the environment.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE **DEC 20 1973**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposed to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Tommy Bliss TITLE **District Superintendent** DATE **12-17-73**

(This space for Federal or State office use)
PERMIT NO. **43037-30145** APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) Durango
OGCC (2) SLC
TB WLN ARM
*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
Utah 0130033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt. W. L. Morrison (ACT-1)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-T40S, R23E S.L.M

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

COMPANY Texaco Inc.

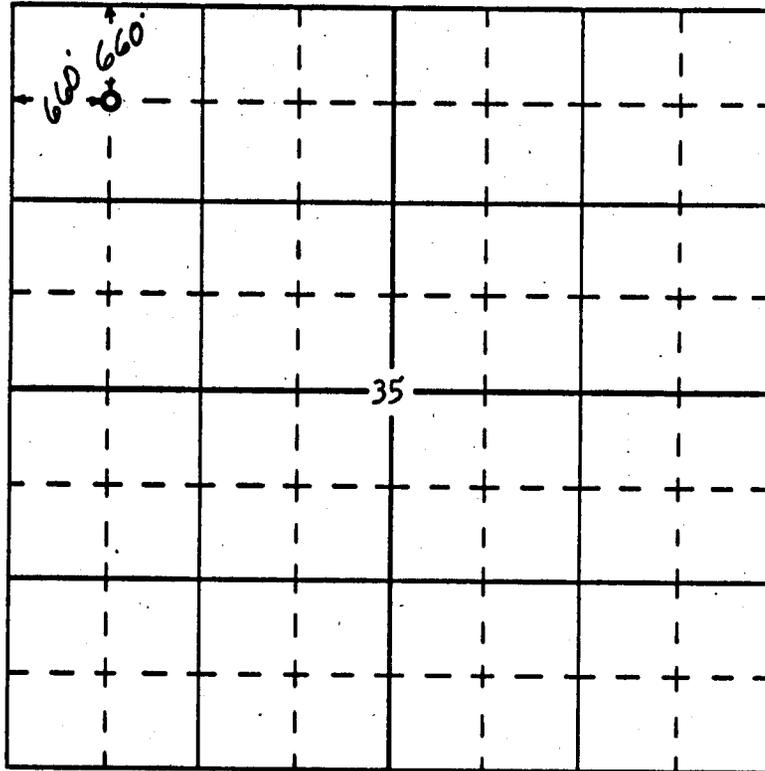
Well Name & No. Govt. W. L. Morrison (NCT-1) Lease No. 1

Location 660 feet from North line and 660 feet from West line

Being in San Juan County, Utah

Sec. 35, T.40S., R.23E., S.L.M.

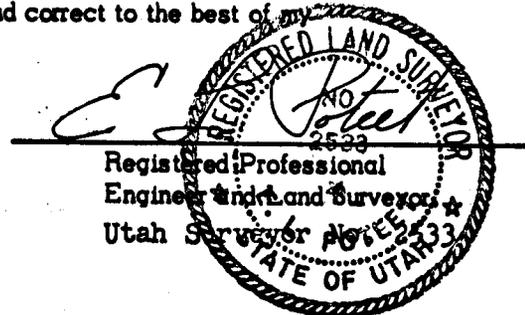
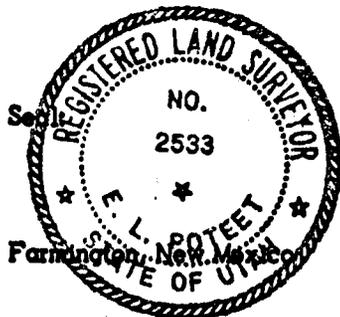
Ground Elevation 4526



Scale -- 4 inches equals 1 mile

Surveyed December 15, 19 73

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Minimum equipment requirements are:

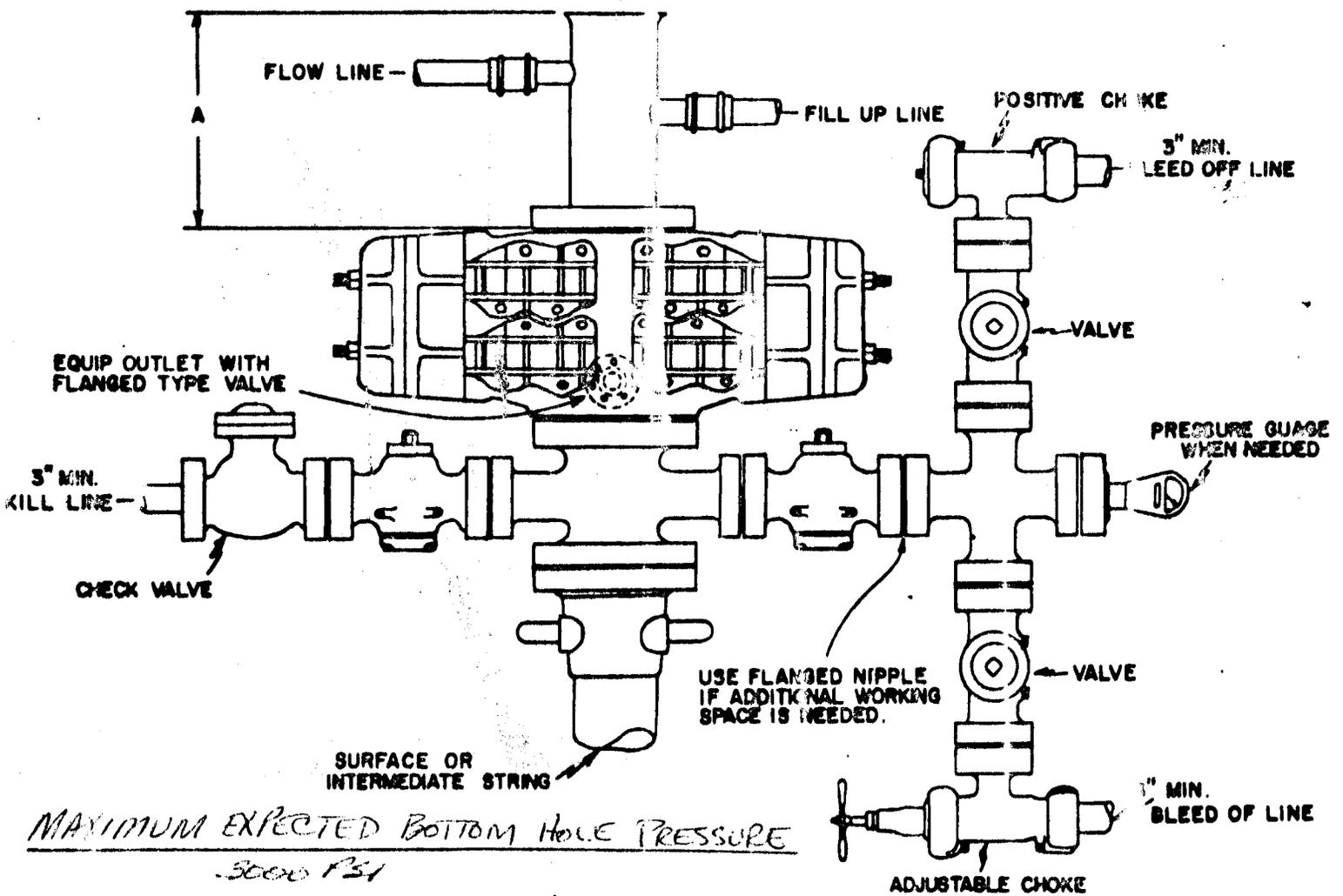
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas. *10" SERIES 900*

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



DRILLING FLUID: WATER BASE MUD

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED
[Signature]

Govt W.L. Morrison (NET-1) No. 1
SAN JUAN COUNTY, UTAH

TEXACO INC DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DRAWN BY: J.R.G.	CHECKED BY: J.R.G.
DATE: 11-1-71	FILE: 448000
REVISED: _____	RECAL: 8-10-71



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT-
UNITED STATES
DENVER DIVISION

December 17, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN
GOVT. W. L. MORRISON (MCT-1)
WELL NO. 1
NW1/4 SEC. 35, T40S, R23E
SAN JUAN COUNTY, UTAH
6.34**

Mr. Jerry W. Long (3)
District Engineer
U. S. Geological Survey
P. O. Box 1809
Durango, Colorado 81301

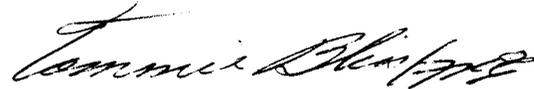
Dear Mr. Long:

As requested by your office, the Surface Use Development Plan for Govt. W. L. Morrison (MCT-1) Well No. 1, is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. New access road 0.4 mile x 30' wide will be required. The road will run west from an existing road to the location with a compact ground surface.
3. Offset wells to the proposed well are shown on the attached plat.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for this well will run to a proposed tank battery just off the location.
6. Water for drilling operations will be obtained from Texaco's fresh water tank located near the San Juan River, a distance of six miles.
7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried.

8. No separate drill campsites are proposed.
9. There are no registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion, and the drilling pad surface will be compact soil. A plat showing the location and rig layout is attached.
11. All surface not used in normal well servicing and maintenance will be cleaned and graded.
12. The wellsite is located on sloping, rocky, barren ground. No Indian buildings or artifacts are evident in the immediate vicinity.

Very truly yours,

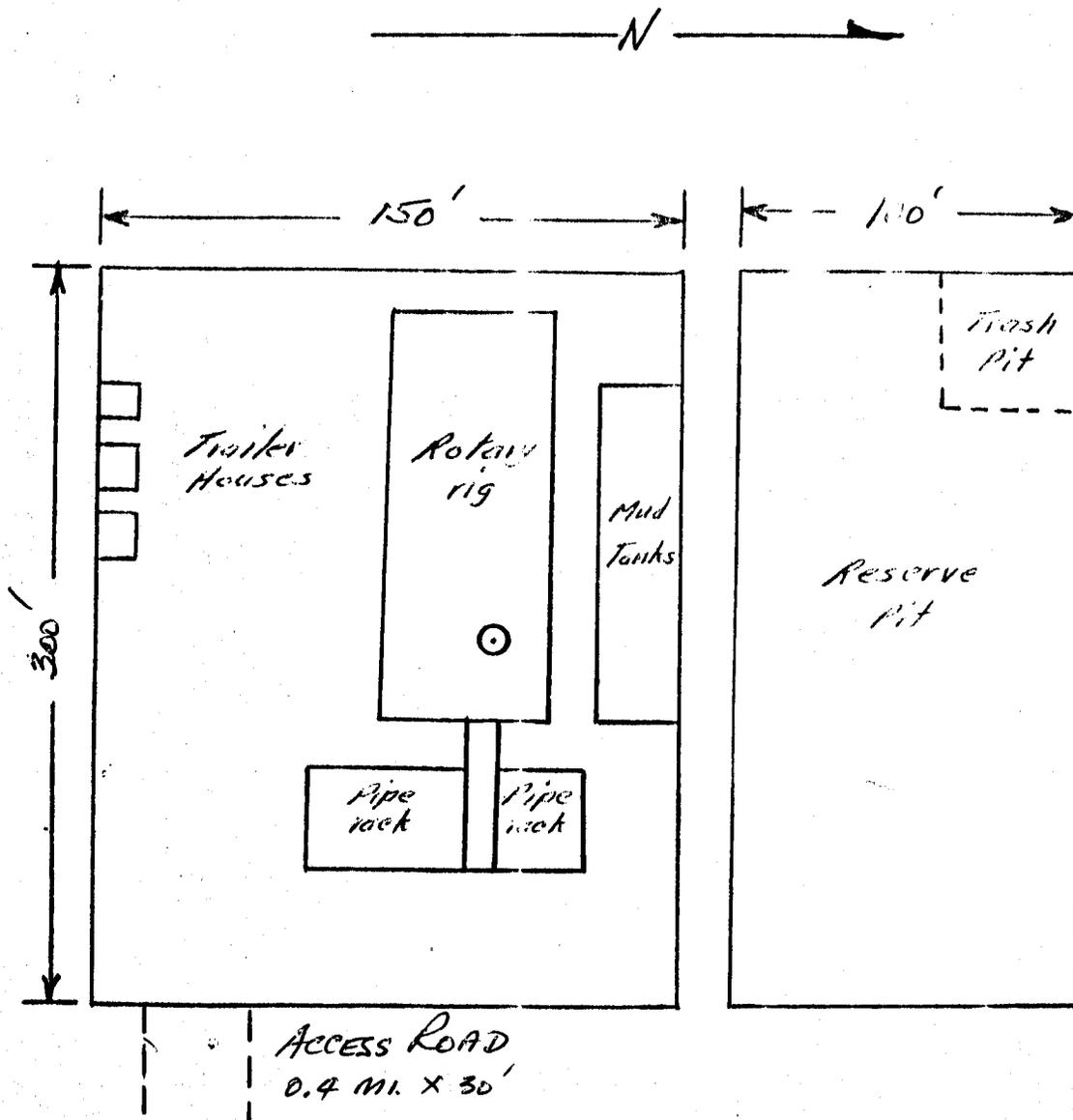


Tommie Bliss
District Superintendent

MDS:WH

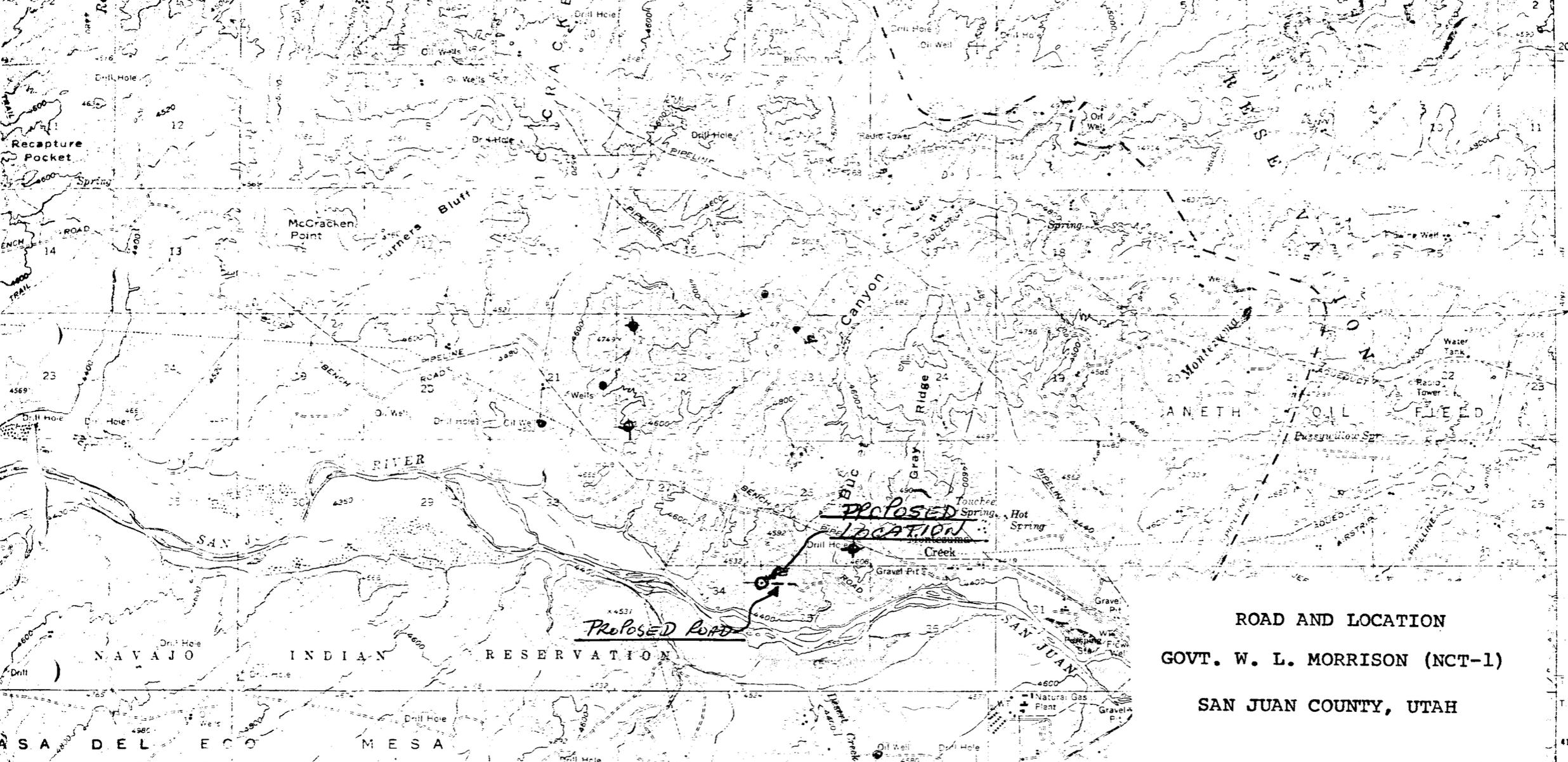
Attach.

cc: Board of Oil & Gas Conservation (2)
1588 West North Temple
Salt Lake City, Utah 84116

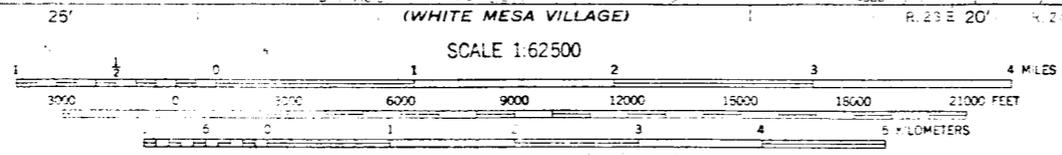


- A. Drilling pad will be compacted soil.
- B. Surface is flat, barren and sandy.

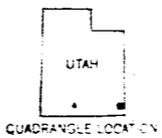
LOCATION AND RIG LAYOUT PLAT
GOVT. W. L. MORRISON (NCT-1) NO. 1
SAN JUAN COUNTY, UTAH



ROAD AND LOCATION
 GOVT. W. L. MORRISON (NCT-1)
 SAN JUAN COUNTY, UTAH



CONTOUR INTERVAL 40 FEET
 DOTTED LINES REPRESENT 20-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL



- ROAD CLASSIFICATION
- Medium-duty ————
 - Light-duty ————
 - Unimproved dirt ————
 - State Route ○

MONTAZUMA CREEK, UTAH
 N3715-W10915/15

1962

by the Geological Survey
 Methods from aerial
 checked 1962
 American datum
 ordinate system, south zone
 mercator grid ticks,
 been established

1962 NORTH
 MAGNETIC NORTH
 APPROXIMATE MEAN
 DECLINATION, 1962

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

COMPANY Texaco Inc.

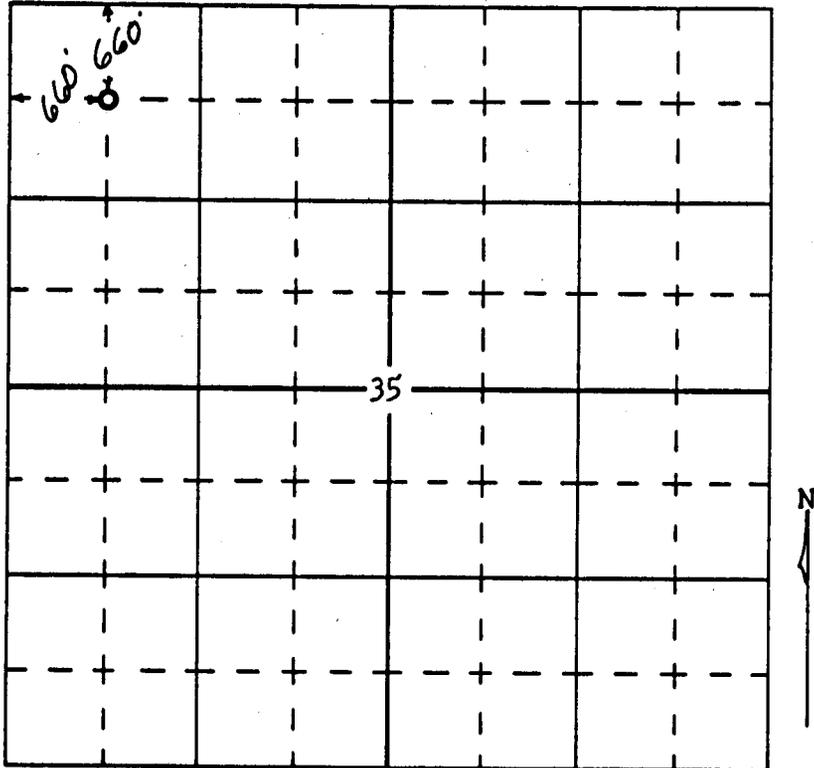
Well Name & No. Govt. W. L. Morrison (NCT-1) Lease No. 1

Location 660 feet from North line and 660 feet from West line

Being in San Juan County, Utah

Sec. 35, T.40S., R.23E., S.L.M.

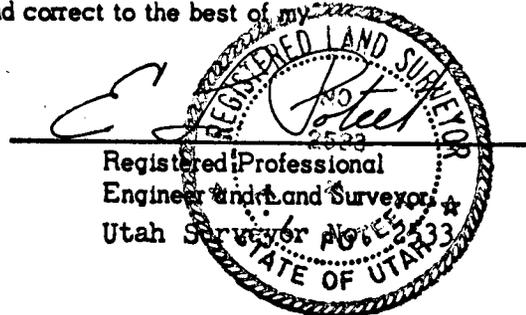
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Scale - 4 inches equals 1 mile

Surveyed December 15, 19 73

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0130033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **Wagon Sec. 35
660' FWL & 660' FWL, Sec. 35**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt.-W. L. Morrison (NCT-1)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-T408-R23E

S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4526' Gr.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Based on recent production tests on the Govt.-R. P. Colvert (NCT-1) No. 1 Well, Texaco no longer plans to drill the Govt.-W. L. Morrison (NCT-1) No. 1. It is therefore requested that the Application to Drill Govt.-W. L. Morrison (NCT-1) No. 1 be cancelled.

*43 037 - 30/45
Location Abandoned*

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **JAN 14 1974**

BY *C. De Fughel*

18. I hereby certify that the foregoing is true and correct

SIGNED *Jimmie Bliss*

TITLE **District Superintendent** DATE **Jan. 4, 1974**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

USGS (3) Durango **OCCC (2) SLC** **TB** **ARM**

*See Instructions on Reverse Side