

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

1-14-74 Location Abandoned

DATE FILED 9-20-73

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0147666-A INDIAN _____

DRILLING APPROVED: 9-21-73

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: *1-14-74* *fa'd*

FIELD: ~~Another Development~~ *3/8c Greater Smith*

UNIT: _____

COUNTY: San Juan

WELL NO. GOV'T. - JOAN CHORNEY NCT-2 #1

APT. NO: 43-037-30129

LOCATION 1980' FT. FROM (N) (S) LINE, ^{XY} 660' FT. FROM (E) (W) LINE. C SW NW $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 26

5

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
40 S	23 E	26	TEXACO INC.				

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *JMB*
Approval Letter *9.21.73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed Location Inspected
..... WW..... TA..... Bond released
..... OS..... PA..... State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

*Location Abandoned -
Will Not Be Drilled*

MADE BY THE
"Padded Shoulder" Feature

proof



*5-15-91
JER*

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface SW 1/4, Sec. 26 At proposed prod. zone 1980' FNL & 660' FWL, Sec. 26

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 240 ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL 1/2 of NW 1/4

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640'

19. PROPOSED DEPTH 5755'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4668' gr.

22. APPROX. DATE WORK WILL START* 10-5-73

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 17-1/2" casing, 12-1/4" casing, and 7-7/8" casing.

zone. DV collar to be run below DeChelly and cemented to bottom of surface casing.

Approval of the proposed location is requested to test the productivity of the Desert Creek formation. Samples will be taken at 30' intervals from surface to 5,000' and 10' intervals from 5,000' to TD. No cores are planned for this well. Drill stem tests are scheduled in the Ismay and Desert Creek formations. Logs will be run from surface casing to TD. Blowout preventor equipment will be 10" Series 600, with blind and pipe rams hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Prospective zones will be perforated and acidized. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE District Superintendent DATE Sept. 17, 1971

(This space for Federal or State office use)

PERMIT NO. 43-037-30129 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) Durango

OGCC (2) SIC

TB

ARM

COMPANY Texaco Inc.

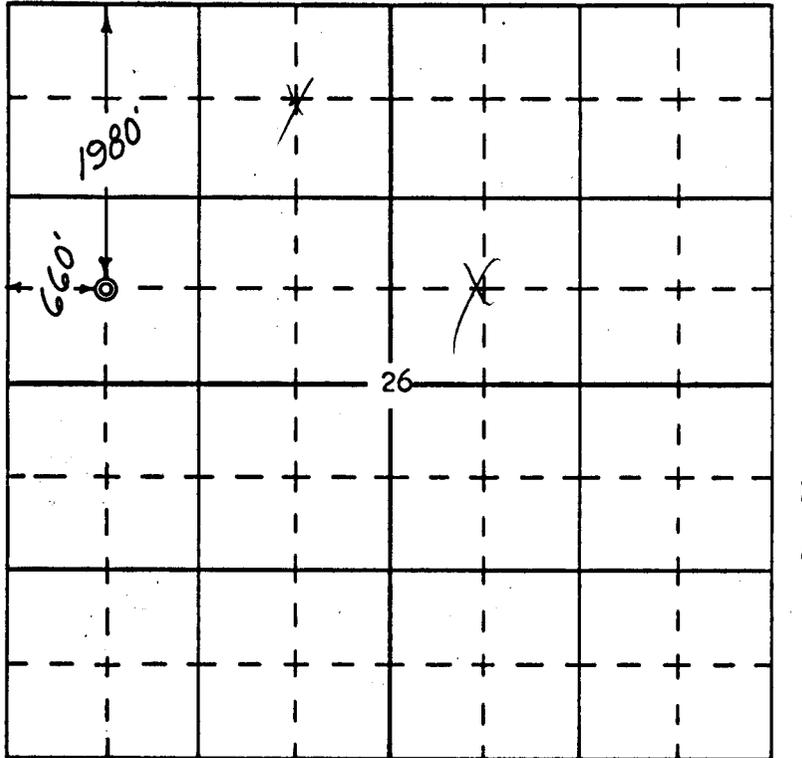
Well Name & No. Govt-Joan Chorney (NCT-2) Well #1 Lease No. _____

Location 1980 feet from North line and 660 feet from West line

Being in San Juan County, Utah

Sec. 26 T.40S., R.23E., S.L.M.

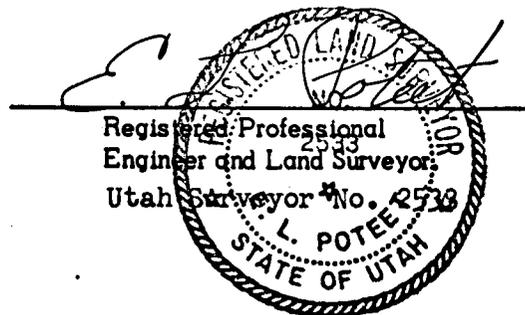
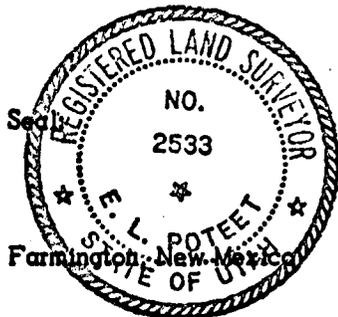
Ground Elevation 4668



Scale -- 4 inches equals 1 mile

Surveyed September 13, 19 73

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.





PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS UNITED STATES
DENVER DIVISION

September 18, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLO. 80201

SURFACE USE DEVELOPMENT PLAN
GOVT.-JOAN CHORNEY (NCT-2) N. 1
SAN JUAN COUNTY, UTAH

Mr. Jerry Long (3)
District Engineer
U. S. Geological Survey
P. O. Box 1809
Durango, Colorado 81302

Dear Mr. Long:

As requested by your office, the Surface Use Development Plan for Govt.-Joan Chorney (NCT-2) Well No. 1, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. Approximately two-tenths mile of access road will be required as shown on attached plat.
3. Nearest producing wells are located one and one half miles to the northeast in Section 23.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for the proposed well will run to an existing battery one quarter mile southeast of the location, see attached plat.
6. Water for drilling operations will be obtained from Texaco's fresh water supply tank located two miles to the southeast.

Mr. Jerry Long

- 2 -

September 18, 1973

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location. A small dirt airstrip is located near Montezuma Creek, three miles to the southeast.
10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
12. The wellsite is located on gentle sloping, sandy, rocky ground, with scattered sage brush and clumps of grass.

Very truly yours,

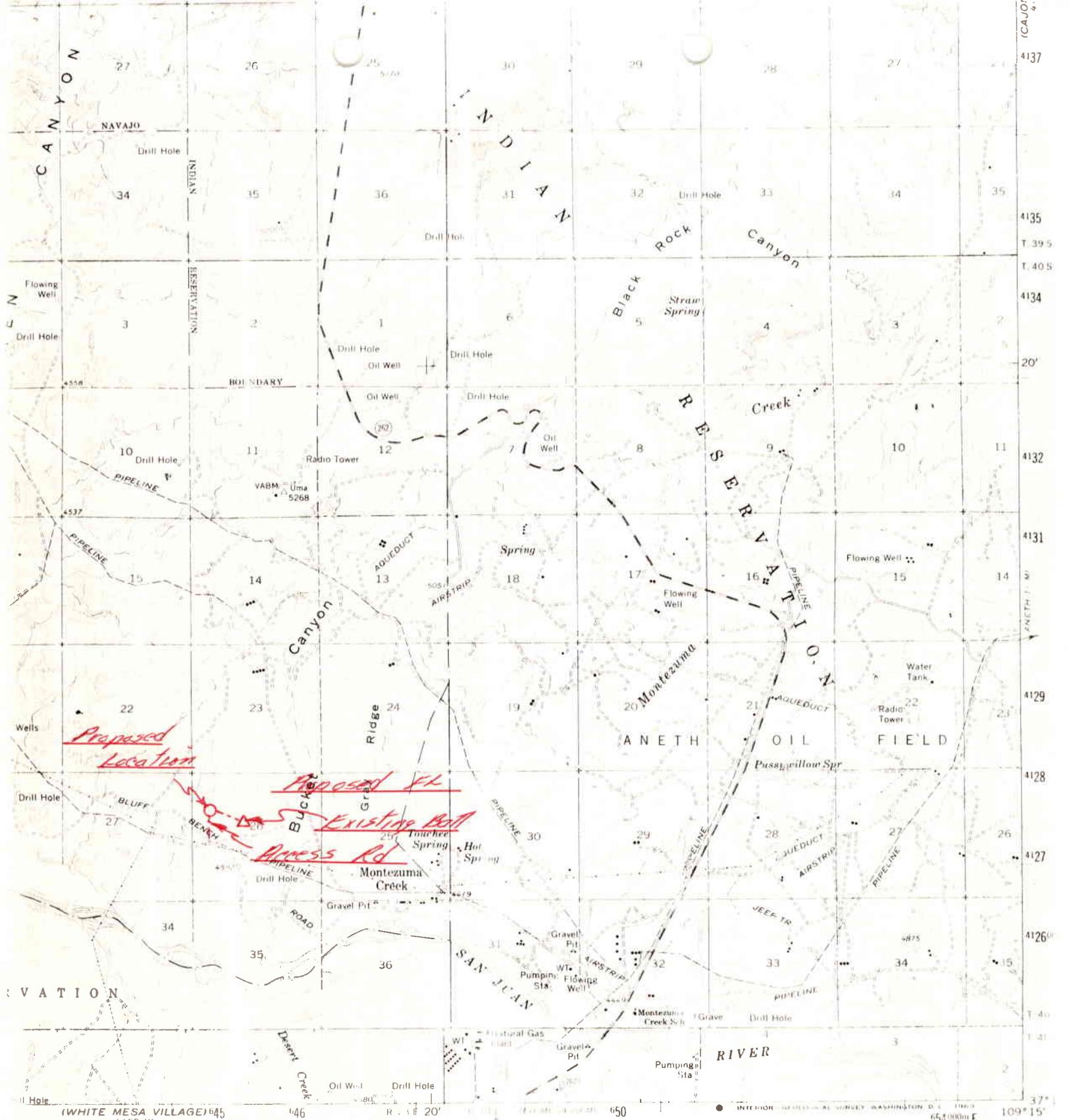
Signed: Tommie Bliss

Tommie Bliss
District Superintendent

FME:WH

Attach.

cc: Board of Oil & Gas
Conservation
1588 West North Temple
Salt Lake City, Utah 84116



SCALE 1:62500
 0 1 2 3 4 MILES
 0 6000 9000 12000 15000 18000 21000 FEET
 0 1 2 3 4 5 KILOMETERS

CONTOUR INTERVAL 40 FEET
 DOTTED LINES REPRESENT 20 FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

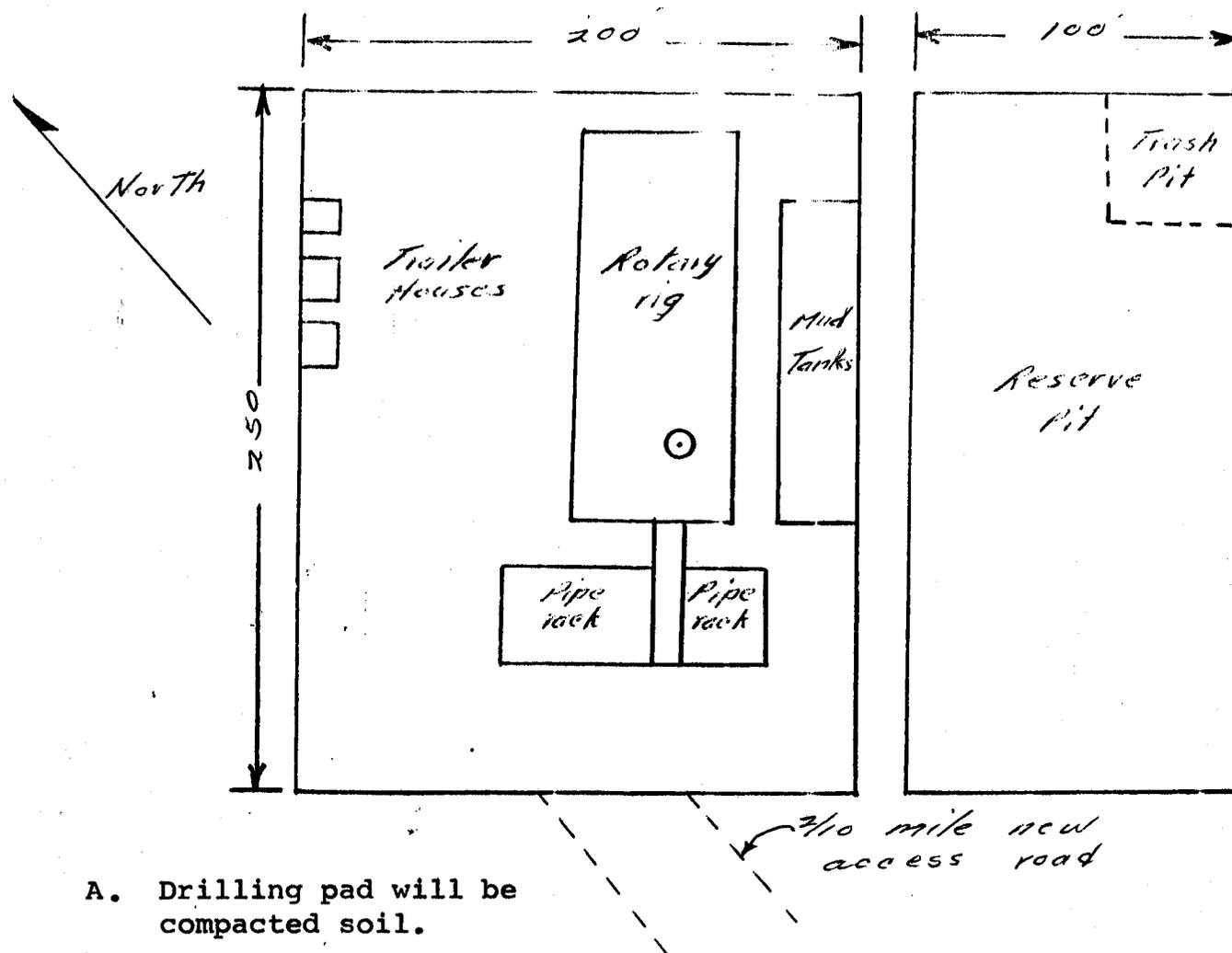
ROAD AND LOCATION PLAT
GOVT.-JOAN CHORNEY
(NCT-2) NO. 1
SAN JUAN COUNTY, UTAH

MONTEZUMA CREEK, UTAH
 N3715--W10915/15

1962

AMS 4158 IV--SERIES V797

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FEDERAL SURVEY, DENVER, COLORADO 80225 OR WASHINGTON
 DISTRICT OF COLUMBIA, GEORGETOWN, MARYLAND. A LIST OF
 NATIONAL TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON RE



- A. Drilling pad will be compacted soil.
- B. Surface gentle sloping, sandy, rocky ground, with scattered sage brush and clumps of grass.

LOCATION AND RIG LAYOUT PLAT
 GOVT. - JOAN CHORNEY
 (NCT-2) NO. 1
 SAN JUAN COUNTY, UTAH

September 21, 1973

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Gov't.-Joan Chorney
NCT-2 #1
Sec. 26, T. 40 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30129.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
U-0147666-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss	8. NAME OF WELL Govt. Joan Chorney (NCT-2)
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 Sec. 26 1980' FWL & 660' FWL, Sec. 26	10. FIELD AND POOL, OR WILDCAT Anoth Field
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4668' Gr.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T405-R23E S.E.M.
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Based on production tests of the Govt. R. P. Colvert (NCT-1) No. 1 Well, Texaco no longer plans to drill Govt.-Joan Chorney (NCT-2) No. 1. It is therefore requested that the application to Drill Government-Joan Chorney (NCT-2) No. 1 be cancelled.

*43-037-30/29
Location abandoned*

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE **JAN 14 1974**

BY *C.B. Fugate*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **District Superintendent** DATE **Jan. 4, 1974**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:
**USGS (3)
Durango**

TITLE _____
SLC

DATE _____

*See Instructions on Reverse Side