

10 5-76 - Told to Mr. Dickensen on
telephoney said he would plug
well in a month or so. (K.O. 50)
(Never heard from M.D. again)

Only Sunday 8/10/74 - (Well completed 4/1/74 + 1 PP.
Notice - 1

53 B

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PWB*
Approval Letter *9.20.73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

PMR
3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Delta Co. and Schurr-Dickinson Gregg Oil

3. ADDRESS OF OPERATOR
 P. O. Box 2302, Lubbock, Texas 79408

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 804 from N.L. and 1909 from W.L. of Section 6, Twp. 425
 Rg. 19E S.L.M. San Juan County, Utah
 At proposed prod. zone *Orthodox SWNE NW 7-#1*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 One mile Mexican Hat, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) **one quarter mile**

16. NO. OF ACRES IN LEASE **140**

17. NO. OF ACRES ASSIGNED TO THIS WELL **10**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1/2 mile**

19. PROPOSED DEPTH **850**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR. 4392

22. APPROX. DATE WORK WILL START*
September 24, 1973

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
X

7. UNIT AGREEMENT NAME
X

8. FARM OR LEASE NAME
Nordeen

9. WELL NO.
1A

10. FIELD AND POOL, OR WILDCAT
Mexican Hat Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6 T. 425. R. 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8 5/8 ✓	27	110 ft. ✓	50 sacks ✓
7	5 1/2	21	850 ft.	100 sacks

Delta Co. as operator plans to drill to 850 feet to test the Pennsylvanian formation, with a casing program to assure water shutoff as shown above. The reason for the unorthodox location is due to high rock formation at the first proposed location. Our blowout prevention equipment is now at Mexican Hat. This well is on a farmout agreement dated July 1, 1973 between Schurr-Dickinson Gregg Oil and the Delta Company Lease is now under Bond for drilling by Schurr-Dickinson Gregg Oil.

Delta Co. check

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *A. L. Miller* TITLE Delta Company President DATE Sept. 13, 1973

(This space for Federal or State office use)

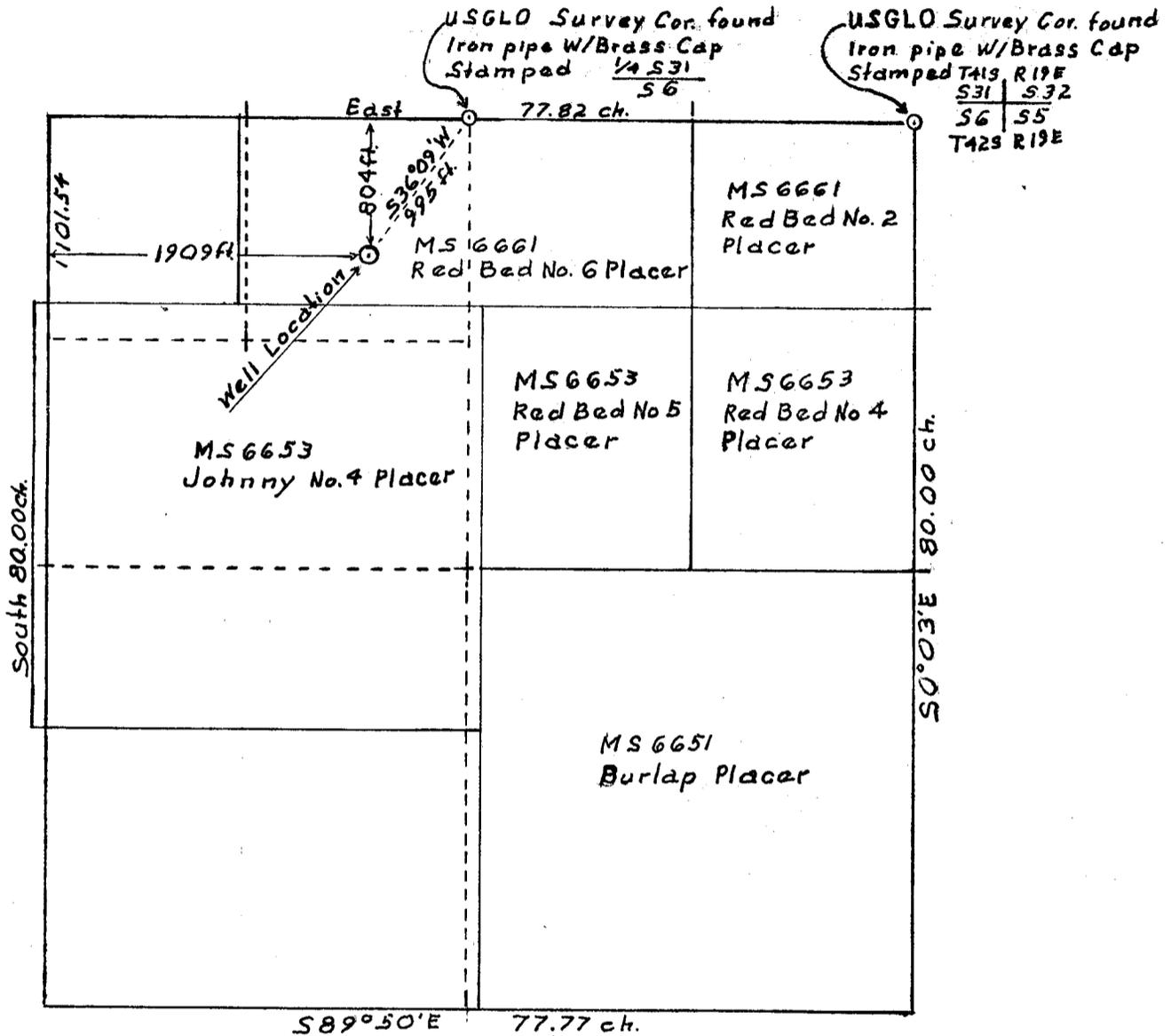
PERMIT NO. 43-037-30128 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

D. L. MILLS
 P. O. BOX 2302
 LUBBOCK, TEXAS 79408

WELL LOCATION

804 ft. from the North line and 1909 ft. from the West line
 of section 6 T. 42 S., R. 19 E. S. L. M. in San Juan County,
 Utah



SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land Surveyor, licensed to practice in the State of Utah, do solemnly swear that the well location shown upon this map was surveyed in the field, under authority, on September 10, 1973 and that all lines and dimensions pertaining thereto are true and correct to the best of my knowledge and belief.

Donald V. Blake
 Utah license No. 2759

July 23, 1974

Delta Company
Box 2302
Lubbock, Texas 79408

Re: Well No's:
Nordeen 2-A
Sec. 6, T. 42 S, R. 19 E,
Mills Fee IIA
Sec. 31, T. 41 S, R. 19 E,
Nordeen 1-A
Sec. 6, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Upon checking our records, it is noted that you have not filed a "Monthly Report of Operations" for the months of October '73 thru' June '74, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on OGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells" or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

September 20, 1973 ✓

Delta Company and
Schurr-Dickinson Gregg Oil Company
Box 2302
Lubbock, Texas 79408

Re: Well No. Nordeen Fee #1-A
Sec. 6, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30128.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fill
2. NAME OF OPERATOR Delta Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME X
3. ADDRESS OF OPERATOR P.O.Box 62 Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME X
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 804 from N.L. and 1909 from W.L. Sec. 6 twp 42 S. RG 19 E. S.L.M. San Juan County, Utah		8. FARM OR LEASE NAME Nordeen
14. PERMIT NO. 43-037-30128		9. WELL NO. 1A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4392		10. FIELD AND POOL, OR WILDCAT Mexican Hat Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.6 T 42S RG 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Putting on pump.		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nordeen 1A started 9/27/73, 6 5/8. 500 W/50
 Oil and Gas reached at 931 feet. Total depth 951 feet.
 in the Pennsylvanian formation. No water encountered
 in this test. Well completed 4/1/74. I.P.P. 53 B.O.P.D.
 Waiting for equipment to P.O.P.

to be acidized with Metro Chemical.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. J. Miller* TITLE President DATE 8-10-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

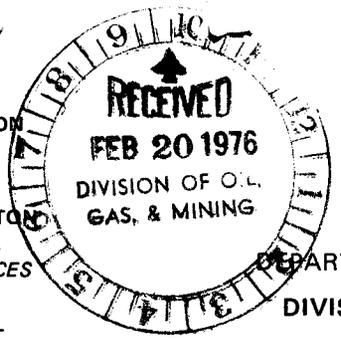
P.E.

K

CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director



OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

January 29, 1976

Handwritten: 1002-Ad-1111

Handwritten: G.R. Dickenson
~~Secretary Dickenson Gregg~~
Delta Co. Et Al
~~P. O. Box 62 #5~~
~~Mexican Hat, Utah 84531~~
909 Livessy Drive
Cortez, Colorado 81321

Re: ✓ Well No. Nordeen Fee #1-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah
Well No. Nordeen 2-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah

Gentleman;

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

Handwritten: Gentleman
There were no logs run on these wells. Delta co is supposed to plug them we are waiting for them to take

care of the plugging. The milk will dry.
Please send any correspondence on Arthur Dickinson
-Gregg to —

A. Dickinson

909 Linneay drive
Cortez, Colo.



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

January 29, 1976

Delta Co. Et Al
P. O. Box 62
Mexican Hat, Utah 84531

Re: ✓ Well No. Nordeen Fee #1-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah
Well No. Nordeen 2-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

1588 West North Temple
Salt Lake City, Utah 84116

September 22, 1976

Gerald R. Dickenson
909 Livesay Drive
Cortez, Colorado 81321

Re: Well No. [✓]Nordeen Fee #1-A
Sec. 6, T. 42S, R. 19E
San Juan County Utah
March 1976 - July, 1976
Well No. Nordeen 2-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah
March, 1976 - July, 1976

*Talked to Mr. Dickenson on telephone, said he
would be plugging well in a month or so - (K.O.)
(I will send necessary forms)*

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 10, 1978

Gerald R. Dickinson
909 Livesay Drive
Cortez, Colorado 81321

Re: Well No. Nordeen #1-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Subsequent Report of Abandonment for the above subject well.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within (30) days after the plugging of any well.

In order that we may keep our records accurate and complete, please complete the enclosed Form OGC-1b in duplicate, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

I believe Dave Miller was the operator on this well but I don't know what happened to him so with your approval I will plug the well this winter
G.R. Dickinson



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 10, 1978

Gerald R. Dickinson
909 Livesay Drive
Cortez, Colorado 81321

Re: Well No. Nordeen #1-A
Sec. 6, T. 42S, R. 19E
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a [✓]Subsequent Report of Abandonment for the above subject well.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within (30) days after the plugging of any well.

In order that we may keep our records accurate and complete, please complete the enclosed Form OGC-1b in duplicate, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Attachment,

List of wells requiring well Completion forms

- 1) Nordeen #6
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 2) Nordeen #7
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 3) ~~Nordeen #1-A~~
Sec. 6, T. 42S, R. 19E,
San Juan County, Utah
- 4) Nelwyn Nordeen #3
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 5) Utah No. 1
Sec. 7, T. 42S, R. 19E,
San Juan County, Utah

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
January 3, 1979

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Williams Ranches, Inc.
Rt. 1 Box 52
Blythe, California 92225

Re: Please see attached sheet for wells
and locations-

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

If you are not the present operator of all mentioned wells, please indicate so.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

WILLIAMS RANCHES

Jack Williams

ROUTE 1, BOX 52 • BLYTHE, CALIF.



Phone 922-2222 and 922-4422

ON THE COLORADO RIVER

CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

January 8, 1979

Ms. Kathy Avila
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Dear Ms. Avila:

Thank you for your letter of January 3, advising that the Well Completion or Recompletion Report and Log had not been filed.

Enclosed is Form OCG-3 for Nordeen #7. I am sorry for the delay in not filing this report. Drilling was completed in February, 1978 but a pump has not been installed - so the well is not producing at this time.

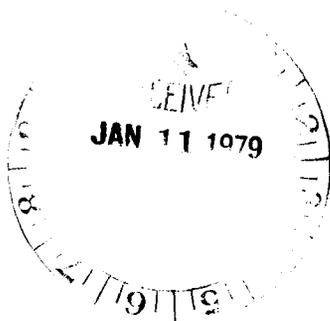
In response to Nordeen #6, this well has never been drilled. I have been filing Sundry Notices and Reports on Wells on this well each month. It appears that this well will not be drilled until some time in the future. If you will inform of the necessary report to file in such a case, I will respond immediately.

As to Nordeen #1-A; Nordeen #3, and Utah No. 1, I will need information. We took over operations from Shiprock Oil and Gas Corporation and we are now the operator. I feel that Shiprock may have gotten permits to drill these wells and never drilled them. I would appreciate it if you would check to see if Shiprock obtained the permits on these wells. If so, then I will file any reports necessary to clear this matter up.

If you have any questions, please call me at 714 922-4422.

Sincerely yours,

Jill Johnson
Jill Johnson





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

February 2, 1979

Williams Ranches
Route 1, Box 52
Blythe, California 92225

Re: Well No. Nordeen #1-A
Sec. 6, T. 42S, R. 19E,
San Juan County, Utah

Well No. Nelwyn Nordeen 3
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah

Well No. Utah No. 1
Sec. 7, T. 42S, R. 19E,
San Juan County, Utah

Gentlemen:

Please find enclosed the original application on the above referred to wells. We wrote Gerald Dickinson for these reports, but were advised by him that Shiprock took over these wells. We haven't received any correspondence from Shiprock, and would appreciate any reports available on these wells.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

/enclosure

WILLIAMS RANCHES

Jack Williams

ROUTE 1, BOX 52 • BLYTHE, CALIF.



Phone 922-2222 and 922-4422

ON THE COLORADO RIVER

CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

February 20, 1979

Kathy Avila, Records Clerk
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: ✓ Well No. Nordeen #1-A
Sec 6, T42s, R 19E

Well No. Nordeen #3
Sec 5, T42S R19E

Well No. Utah No. 1
Sec. 7, T42S R19E



In response to your letter February 2, I do not have any reports on the above wells. We took over operations from Shiprock in September 1977; but received no information on these wells.

If possible, we would like to drill these wells in the future. Is there a deadline as to when wells must be drilled. If not, should a monthly Sundry Notice and Report on Wells be filed on each of the above wells until time of drilling.

Sincerely yours,

Jill Johnson
Jill Johnson



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

February 26, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Williams Ranches
Route 1, Box 52
Blythe, California 92225

Re: ✓ Well No. Nordeen #1-A
~~Sec. 6, T. 42S, R. 19E,~~

Well No. Nordeen #3
Sec. 5, T. 42S, R. 19E,

Well No. Utah #1
Sec. 7, T. 42S, R. 19E,
San Juan County, Utah

Gentlemen:

In reference to your letter of February 20, 1979 on the above wells, our files show these wells have already been drilled to a shallow depth, but with no further notices of what happened to them.

However, if and when you desire to assume operations, please send a letter to this effect, and they will be covered under Williams Ranches Blanket Bond. Notify us verbally when you do start drilling, and follow up with Sundry Notices.

Sincerely yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK



THE TRAVELERS

000302

CHANGE RIDER

BOND NO. 490E867A	ON BEHALF OF Williams Ranches, Inc.	
DATE OF BOND 12-28-77	IN FAVOR OF State of Utah, Oil and Gas Conservation Commission	
ADDITIONAL PREMIUM \$ 00.00	RETURN PREMIUM \$ 00.00	EFFECTIVE DATE OF CHANGE March 1, 1980

This rider is to be attached to and form a part of the above described bond.

In consideration of the additional or return premium shown above the surety hereby gives its consent to _____
to change the name from: Williams Ranches, Inc.

to: San Juan Minerals Exploration Company

*What is: [unclear] # 1-A to 405, 19E
43-0371-30128*

Provided, however, that the aggregate liability of the surety for any one or more losses occurring prior to the effective date of change shall not exceed ~~20,000.00~~, or for any one or more losses occurring after said date exceed 50,000.00. It is further understood that in no event shall the surety's liability be cumulative.

Signed and dated on March 1, 1980
(Month, day, year)

THE TRAVELERS INDEMNITY COMPANY

By Jane A. Carmichael
(Attorney in fact)
Jane A. Carmichael

Accepted

San Juan Minerals Exploration Company

[Signature]

COMPANY: Williams RANCHES

UT ACCOUNT # 13280 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Jill Johnson 11:40 11-25 NO ANSWER

CONTACT TELEPHONE NO.: 1-619-922-4422 (Blythe Ca) 11-26 11:40 NO ANSWER

SUBJECT: Utal #1 4303730101 7 425 19E 12:11

Hardeen 3 4303730108 5 425 19E I PAID on

Hardeen 1-A 4303730128 6 425 19E PPAID them but

Hardeen 2-A 4303730161 6 425 19E didn't have any

mail reason

(Use attachments if necessary)

RESULTS: These wells were purchased from Shiprock
in 1978. Jill has hardly any info on these
wells and wouldn't know what to
file to give us any info.

NOU) WHAT? ANY BODY'S GUESSES

(Use attachments if necessary)

CONTACTED BY: UC

DATE: Dec 11, 1996

From the desk of
NORM STOUT

VICK,

... SHORT OF INSPECTOR FIELD REPORTS,
I KNOW OF NO REASON THESE SHOULD
NOT BE EITHER ONE EWE, OR
ON THE TAD WITH WILLIAMS
RANCHES AS OPERATOR.



12-12-66



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
 Governor
 Dee C. Hansen
 Executive Director
 Dianne R. Nielson, Ph.D.
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340

November 10, 1988

To: Ron Firth John Baza
 Gil Hunt Steve Schneider
 Arlene Sollis Jim Thompson

From: Don Staley ¹⁵

Re: Well Review Committee

A Well Review Committee meeting has been scheduled for Tuesday, November 22, at 10:00 am. Attached is a list of five wells for review.

tc
 attachment
 cc: D. R. Nielson
 WE8/5

cc: well file - Anschutz Ranch East C-30 U (30-4N-8E, Summit Co.)
 well file - Stephen Szot 1 (19-14N-1E~~7~~, Cache Co.)
 well file - Stephen Szot 2 (19-14N-1E, Cache Co.)
 well file - Nordeen 1-A (C-42S-19E, San Juan Co.)
 well file - Natural Buttes Unit 82N4 (26-9S-21E, Uintah Co.)

43-043-30177

THE ANSCHUTZ CORPORATION - ANSCHUTZ RANCH EAST #6-30U - Sec. 30, T. 4N, R. 8E Summit County - Blanket Bond \$50,000 - Fee Lease - Approved July 17, 1981, under Cause No. 183-2. Well was spudded June 4, 1981. Notified the Division July 21, 1982 that they had shut-in well. Well was drilled to a depth of 11,149 feet and requested to be "operations suspended". Notice of intent received to plug and abandon well and approved by JRB on June 23, 1986. No further correspondence. *per telecon w/ AWS & Anschutz, well may be P&A'd*
JLT will check.

43-005-30009

DELTA PETROLEUM CORPORATION - STEPHEN SZOT #1 - Sec. 19, T. 14N, R. 1E - Cache County - Letter of Credit expired June, 1981 - Fee Lease Approved November 7, 1980. Well inspection by M. Minder shows Tolman Rig on location, reserve pit had been breached and needed repair. Letter sent regarding spudding. No notification had been received by the division. Inspection report by Glenn Goodwin and Bill Moore dated May 13, 1986, states well is shut-in and valve is locked with a chain. No gauge. Pit is full of swamp water. No fence, no sign (I.D.) Location has a lot of junk, mostly farm equipment. Mrs. Szot said well was in law suit.

43-005-30010

DELTA PETROLEUM & ENERGY CORPORATION - Stephen Szot #2 - Sec. 19, T. 14N, R. 1E - Cache County - Letter of Credit expired July 2, 1981 - Fee Lease - Approved January 29, 1981. Inspection made by M. Minder, the well appears to have completed as a gas well. March 13, 1981, a plugging program was called in by Frank Painter of Delta Petroleum. Completion report was received August 10, 1981, status was P & A. May 13, 1986, an inspection was made by Glenn Goodwin and Bill Moore. They report that the well was shut-in and valve locked with chain. No gauge. Pit is full of swamp water and no fence, no sign (I.D.) Mrs. Szot said well was in law suite.

43-037-30128

SAN JUAN MINERALS - Nordeen #1-A - Sec. 6, T. 42S, R. 19E - San Juan County - Fee Lease - Blanket Bond \$50,000 - Approved September 20, 1973, name of Delta Company and Schurr-Dickinson Gregg Oil Company. Well drilled September 27, 1973. Total depth is 951 feet, Pennsylvanian formation. In reply to Division letter of January 29, 1976, Gerald Dickinson said well was dry and that Delta was supposed to plug well. A telephone conversation with the Division on about September 22, 1976, indicated that Mr. Dickinson would plug the well. In a letter dated February 20, 1979, Williams Ranches took over this well in September, 1977, but had received no information on this well. Effective March 1, 1980, a name change rider on the bond was changed from Williams Ranches, Inc. to San Juan Minerals Exploration Company. An inspection was made by Chip Hutchinson on March 2, 1988, and stated that the wellhead and location was ok.

Farmout between Schurr-Dickinson Gregg & Delta

Dickinson → Shiprock → Williams → San Juan

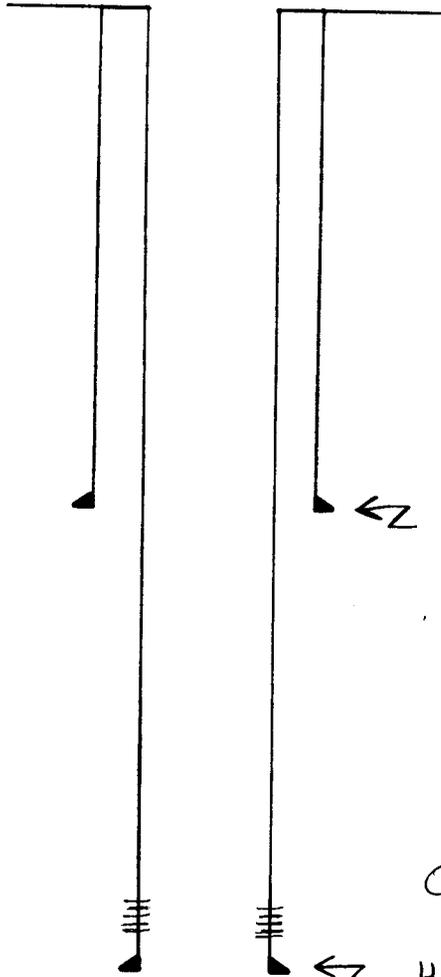
was NBV 82J - name changed.

COASTAL OIL & GAS CORPORATION - Natural Buttes Unit #82N4 - Sec. 26, T. 9S, R. 21E - Uintah County - Blanket Bond \$25,000 - State Lease - Approved June 7, 1982. Requested extension of drilling permit on April 20, 1983. Well spudded August 19, 1983, with a dry hole digger to 250'. Received sundry notices periodically between 1983 and 1986. On June 10, 1988, the Division received a sundry stating that the well had been capped and reserve pit was filled. Coastal Gas intends to drill this well at a future date.

43-047-31236

San Juan Minerals
Warden # 1-A
SEC. 6, T. 42 S R. 19 E
San Juan County
API # 43-037-30028

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE



← 6 5/8" @ 500' - @/50 sk.

Oil + Gas shows @ 931'

← 4 1/2" cog. @ 951' (perf. + acidized) ??

T.D. = 951'

SBH
11/10/08

November 22, 1988

TO: Tami Searing
Lisha Romero

FROM: Don Staley

RE: Change of Well Data

At the decision of the Well Review Committee which met today, please make the following well data changes:

- ** Utah Southern 1, API No. 43-037-30101
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nelwyn Nordeen 3, API No. 43-037-30108
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nordeen 1-A, API No. 43-037-30128
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nordeen 2-A, API No. 43-037-30161
 - Change the well operator from Williams Ranches Inc. (N3280) to San Juan Minerals (N0810).
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99998).

These wells were all originally drilled by Delta Company and Schurr-Dickinson-Gregg Oil Company. The wells were then apparently sold to Shiprock Oil and then to Williams Ranches which later became San Juan Minerals. Documentation exists in the well files that shows that Williams Ranches wasn't sure what they bought from Shiprock, and that they stated that they did buy "these leases". We would like to make it clear to San Juan Minerals that they are responsible for these wells and that we will hold them accountable. Therefore we are putting the wells on the company's production report to see what kind of response we get back.

Please let me know when these changes have been made. Thanks.

cc: R.J. Firth
A.W. Sollis
V.L. Carney
P.M. Kenna
Well File - Utah Southern 1 (7-42S-19E, San Juan Co.)
Well File - Nelwyn Nordeen 3 (5-42S-19E, San Juan Co.)
Well File - Nordeen 1-A (6-42S-19E, San Juan Co.)
Well File - Nordeen 2-A (6-42S-19E, San Juan Co.)

WELL REVIEW COMMITTEE - Notes
Meeting held 11-22-88

Reviewed progress on wells presented to Committee at 10-5-88 meeting:

- * State 16-6 (API 43-013-31145)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is currently working with CKM Resources to get the problems on this well resolved.
- * Gerald Young Ranch 1 (API 43-043-30049)
According to research performed by Arlene Sollis, a \$5000 certificate of deposit exists for the well which expire mid-January, 1989. She has contacted both Mr. Naylor (Combined Oil and Gas) and Mr. Sid Tomlinson (claims to be the new operator). Neither party seems to be doing much to resolve the problem. Tomlinson has been in touch with John Baza in the past few weeks to talk about plugging the well. In the meantime, the Committee feels that there isn't much we can do other than try to get a replacement bond before the certificate of deposit expires in January. Don Staley was asked to write a letter to the operator of record - Naylor - and tell him he is still responsible for the well until the new operator get a bond and that we will call him before the board if he doesn't comply.
- * Needles Anticline 1-B (API 43-027-30011)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is checking with State Land's attorney to see if they can use a certificate of deposit that's on file for the well to reclaim the location.
- * Bitter Creek Unit 63-2 (API 43-047-11477)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he hasn't done anything with this well yet, but felt there probably isn't anything State Lands would be able to do. Don Staley was asked at this meeting to show some inspection pictures to Ed which show how messy the location is.
- * Harrison Federal 31-1 (API 43-019-30339)
This well was PxA'd. No committee action required.

Discussed new wells:

- * Anschutz Ranch East 6-30U (API 43-043-30177)
Ron Firth requested that Amoco's W30-06 be fixed to reflect the correct name of W30-06A in order to prevent confusion with the Anschutz well. Don Staley checked the Amoco well file and found that Amoco had actually changed the name of the well to the W30-06. So, no action was taken on that matter. According to conversations that Arlene Sollis had with Amoco and Anschutz, the well may be plugged. Anschutz is supposedly sending in a plugging report to us. Jimmie Thompson will send an inspector out to check it out. Ron Firth said that if Anschutz doesn't have any more wells we ought to let

DTS (11-23-88)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson

Well File - State 16-6 (16-9S-17E, Duchesne Co.)
Well File - Gerald Young Ranch 1 (30-1S-6E, Summit Co.)
Well File - Needles Anticline State 1-B (Millard Co.)
Well File - Bitter Creek Unit 63-2 (2-10S-21E, Uintah Co.)
Well File - Harrison Federal 31-1 (31-20S-24E, Grand Co.)
Well File - Anschutz Ranch East 6-30U (30-4N-8E, Summit Co.)
Well File - Stephen Szot 1 (19-14N-1E, Cache Co.)
Well File - Stephen Szot 2 (19-14N-1E, Cache Co.)
Well File - Nordeen 1-A (6-42S-19E, San Juan Co.)
Well File - Natural Buttes Unit 82N4 (26-9S-21E, Uintah Co.)
Well File - Utah Southern 1 (7-42S-19E, San Juan Co.)
Well File - Nelwyn Nordeen 3 (5-42S-19E, San Juan Co.)
Well File - Nordeen 2-A (6-42S-19E, San Juan Co.)

them know that we will relinquish the bond if they request it. They can then get a new bond if they drill more wells.

- * Stephen Szot 1 (API 43-005-30009)
Mrs. Szot visited Jimmie Thompson about 6 months ago to discuss all the legal problems concerning this well. The law suit between the Szots and Delta Petroleum is still in progress. Jimmie was in touch with attorney Alan Bachman who said there was nothing the Division can do. Jimmie will be sending a copy of a letter he has prepared concerning this matter to the well file.
- * Stephen Szot 2 (API 43-005-30010)
Same as Stephen Szot 1 above.
- * Nordeen 1-A (API 43-037-30128)
It was concluded by the Committee that the main thing that needs to take place concerning this well is to get San Juan Minerals to accept responsibility for the well. San Juan (formerly Williams Ranches) said that they took over the wells from Shiprock Oil, but didn't receive any records and weren't too sure what they bought. The Committee concluded that the well's computer status ought to be changed from OPS to SOW so that the well would begin showing up on San Juan's 'turn-around document'. In doing some research, Don Staley found three other San Juan Minerals wells that fall into this same scenario: Utah Southern 1 (API 43-037-30101), Nelwyn Nordeen 3 (43-037-30108), and the Nordeen 2-A (API 43-037-30161). Don Staley gained Ron Firth's approval to have them begin showing up on San Juan's report also. A memo was sent to Tami Searing and Lisha Romero to change the necessary data in the computer to have the wells begin showing up on the 'turn-around document'.
- * Natural Buttes Unit 82N4 (formerly NBU 82J) (API 43-047-31236)
According to reports that have been sent in on this well, the well may have been PxA'd. John Baza will check on this and report back at the next Well Review Committee meeting.

Also discussed:

- * John Baza proposed the need for us to push for new legislation or a rule change that makes it possible for ownership of old fee and state lease wells to revert back to the surface owner after a certain length of time if problems cannot be resolved. John Baza will do some research on how other states handle this problem and return to the Committee with some proposals.
- * The feasibility of setting up Field files was discussed. It was concluded that the Administrative group would be in charge of filing such materials, and that some filing cabinets for that purpose would be set up in Millie Sollis' old office. Millie's old office will become a file room overflow area. The Unit files, Plant files, and any other miscellaneous files of that nature may be housed there.
- * It was decided that we ought to be more conscientious about sending information to the well file and that the Telephone Documentation Form ought to be used more. Don Staley will look into updating the form, making it a 'portrait' form instead of a 'landscape' form, and making the form more available.

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

	SEC	TWP	RNG	COUNTY	OPERATOR
STATE 16-6	16	09S	17E	DUCHESNE	CKM RESOURCES
GERALD YOUNG RANCH 1	30	01S	06E	SUMMIT	COMBINED OIL & GAS
NEEDLES ANTICLINE STATE 1B	16	24S	19W	MILLARD	NEEDLES EXPLORATION
BITTER CREEK 63-2	2	10S	21E	UINTAH	DEKALB AGRICULTURE
HARRISON FEDERAL 31-1	31	20S	24E	GRAND	THOMAS HARRISON
ANSCHUTZ RANCH EAST 6-30U	30	04N	08E	SUMMIT	ANSCHUTZ CORP
STEPHEN SZOT 1	19	14N	01E	CACHE	DELTA PETROLEUM CORP
STEPHEN SZOT 2	19	14N	01E	CACHE	DELTA PETROLEUM CORP
NORDEEN 1-A	6	42S	19E	SAN JUAN	SAN JUAN MINERALS
NATURAL BUTTES UNIT 82N4	26	09S	21E	UINTAH	COASTAL OIL & GAS
DONALD B GREEN 1	9	11N	06E	BOX ELDER	WEM PETROLEUM
LAMAR BOWEN 1	2	12N	02W	BOX ELDER	ZEPCO INC
GOLDEN RIGBY 1	15	13N	02W	BOX ELDER	ZEPCO INC
STATE 16-3	16	20S	21E	GRAND	CHARLES SILENGO
STATE 5-16	16	20S	21E	GRAND	CHARLES SILENGO
STATE 6-16	16	20S	21E	GRAND	CHARLES SILENGO

Well Name	First Discussed (done) <input checked="" type="checkbox"/>	
State 16-6 43-013-31145	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info.
Gerald Young Ranch 1 43-043-30049	10-5-88 <input type="checkbox"/>	Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation.
Needles Anti-cline State 1-B 43-027-30011	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info.
Bitter Creek 63-2 43-047-11477	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info.
Harrison Fed 31-1 43-019-30339	10-5-88 <input checked="" type="checkbox"/>	Well was reported plugged. No committee action required.
Anschutz Ranch East 6-30U 43-043-30177	11-22-88 <input type="checkbox"/>	At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle
Stephen Szot 1 43-005-30009	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Stephen Szot 2 43-005-30010	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Nordeen 1-A 43-037-30128	11-22-88 <input type="checkbox"/>	Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88.
Natural Buttes 82N4 43-047-31236	11-22-88 <input type="checkbox"/>	According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting.
	<input type="checkbox"/>	

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
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THE 'TURN-AROUND DOCUMENT'.

NOTE:
TAMI AND LISHA MADE ALL
NECESSARY CHANGES AS
MENTIONED ABOVE BY 11-25-88.

5-4-89
CHECK OF COMPUTER SHOWS THIS
WELL AND THE UTAH SOUTHERN
1, NELWYN NORDEEN 3, AND
NORDEEN 2-A PRODUCING.
REPORTS IN COMPUTER FOR
NOVEMBER 88 THROUGH MARCH
89. AVG PRODUCTION ABOUT 11
BBLs/MONTH. IT WAS DECIDED
THAT THE FOLLOWING WOULD BE
DONE: 1) DTS' GROUP WILL
REQUEST COMPLETION REPORTS
ON THE WELLS; 2) MIKE LAINE
WILL BE INVITED TO THE NEXT
WELL REVIEW COMMITTEE
MEETING TO RELATE THE
FINDINGS OF HIS WORK TO
DETERMINE WELL LOCATIONS IN
THIS AREA; 3) JLT WILL HAVE
AN INSPECTOR CHECK OUT WHERE
THIS OIL IS GOING NEXT TIME
THEY ARE IN THE AREA.

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
NORDEEN 1-A	SAN JUAN MINERALS	43-037-30128	6	42S	19E	FROM APD DATA BASE - SPUDED BUT NOT COMPLETED

11-22-88
IT WAS CONCLUDED BY THE COMMITTEE THAT THE MAIN THING THAT NEEDS TO TAKE PLACE CONCERNING THIS WELL IS TO GET SAN JUAN MINERALS TO ACCEPT RESPONSIBILITY FOR THE WELL. SAN JUAN (FORMERLY WILLIAMS RANCHES) SAID THAT THEY TOOK OVER THE WELLS FROM SHIPROCK OIL, BUT DIDN'T RECEIVE ANY RECORDS AND WEREN'T TOO SURE WHAT THEY BOUGHT. THE COMMITTEE CONCLUDED THAT THE WELL'S COMPUTER STATUS OUGHT TO BE CHANGED FROM OPS TO SOW SO THAT THE WELL WOULD BEGIN SHOWING UP ON SAN JUAN'S 'TURN-AROUND DOCUMENT'.

NOTE:
FOLLOWING THE 11-22-88 MEETING, DTS DISCOVERED THREE OTHER SAN JUAN MINERAL WELLS THAT FALL INTO THE SAME SCENARIO AS THE NORDEEN 1-A. THEY ARE:
UTAH SOUTHERN 1 (API 43-037-30101)
NELWYN NORDEEN 3 (API 43-037-30108)
NORDEEN 2-A (API 43-037-30161)
DTS GAINED RJF APPROVAL TO HAVE THEM ALL BEGIN SHOWING UP ON SAN JUAN'S REPORT. A MEMO WAS SENT TO TAMI SEARING AND LISHA ROMERO TO CHANGE THE NECESSARY DATA IN THE COMPUTER TO HAVE THE WELLS BEGIN SHOWING UP ON

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ADOPTED OR TRIBE NAME
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225		8. FARM OR LEASE NAME Nordeen
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also page 17 below.) At surface: 804' NL and 1909' WL		9. WELL NO. 1A
14. PERMIT NO. 43 30128		10. FIELD AND PROD. OR WILDCAT Mexican Hat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4392 gr		11. SEC., T., R., OR BLK. AND SUBST. OF 1884 Sec 6 T 42s R 19E
12. COUNTY OF PESH San Juan		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WELL SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

In response to your letter of March 10, 1992 we are updating our records.

Nordeen 1-A appears to be an old well drilled by Delta Co. and Schurr-Dickinson Gregg Oil in 1973.

We have never pumped this well. It has been abandoned. All the information we could find on this well was an old Application to Drill.

RECEIVED

MAR 27 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>Joe Johnson</i></u>	TITLE <u>secretary</u>	DATE <u>3-24-92</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
COMMENTS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 804' NL and 1909' WL		8. FARM OR LEASE NAME Nordeen
14. PERMIT NO. 43 037 30128	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 4392 gr	9. WELL NO. 1A
		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC. T., R., W. OR BLK. AND SURVEY OR AREA Sec 6 T 42s R 19E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to your letter of March 10, 1992 we are updating our records.

Nordeen 1-A appears to be an old well drilled by Delta Co. and Schurr-Dickinson Gregg Oil in 1973.

We have never pumped this well. It has been abandoned. All the information we could find on this well was an old Application to Drill.

RECEIVED

SEP 28 1992

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Bill Johnson* TITLE secretary DATE 3-24-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

September 24, 1992

Ms. Debra Eatchel
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Debra:

I have enclosed the three Sundry Notices you requested in our telephone conversation today. I have no information on the Nordeen 1A, as we have never used this well.

The Utah Nordeen #1 is also an abandoned well. It is another well that we have no current information on. We have never drilled or performed work on this well site.

The Nordeen #7 in Section 5 - 1110'NL and 2402'WL and the API number 43 037 30419 is an abandoned well. I feel that this is your 43 037 30194, as shown on the Monthly Oil and Gas Report.

We do have an old well in Section 8 as explained in the Sundry Notice. This well is shut-in. I think it needs to be added to the Oil and Gas Report as Nordeen #7 in Section 8. And the Nordeen #7 in Section 5, needs to be removed.

Sincerely,


Bill Johnson

RECEIVED

SEP 28 1992

DIVISION OF
OIL GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE		07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW		05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW		05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW		05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW		05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW		08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW		05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW		05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW		08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW		05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW		05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE		07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW		06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW		05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE		07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW		06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW		05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW		07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW		05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW		05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW		05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW		05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW		05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW		08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW		05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE		05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW		05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE		07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE		07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE		07	420S	190E	OW	PA	FEE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: see attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell President *N1060*
Clint Howell
April /20/ 2006

NAME (PLEASE PRINT) Clint Howell TITLE President
SIGNATURE *Clint Howell* DATE 4/20/2006

(This space for State use only)

APPROVED 513 106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See instructions on Reverse Side)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: requested 4/26
- Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230

2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:
