

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

Page 3
4.3.73

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

REGISTERED

WYOMING • UTAH • IDAHO
NEVADA • NEW MEXICO • ARIZONA

WILLIAM H. SMITH

SURVEYING CONSULTANT

PHONE 307-875-3638

P.O. BOX 684

171 E. FLAMING GORGE WAY
GREEN RIVER, WYOMING 82938

March 25, 1973

Re: Job #30-73

Driving description to Chorney-Hart Point Well #1-22 located in the NW/4 Sw/4 Section 22, T 31 S, R 22 E, S.L.B.&M., San Juan County, Utah.

Beginning at Moab, Utah, go southerly along Hi-way #160 towards Monticello 40 miles to the junction of Utah Hi-way #211 West. This junction is known locally as Church Rock turn-off, said rock being located approximately $\frac{1}{2}$ mile East of junction. A red wood sign indicates Beef Basin, etc., to the west. A green sign indicates Canyonland; also to the west. I stuck a lath labeled Chorney-Hart Point 1-22 in the fence at the northwest corner of the intersection pointing west and tied 3 fluorescent orange flags on the fence.

From the above described junction, go westerly along Utah paved Hi-way #211 West 9.66 miles to a junction of a bladed dirt road to the right. I marked this junction the same as the other except lath is driven in ground and flagging is tied on bushes.

Turn right and follow main bladed dirt road northwesterly 2.20 miles to a gate in a BLM fence.

Go through the gate and proceed northwesterly along the same main dirt road 3.00 miles to a dim tract road to the right. This road is marked same as the other junction with a marked lath and flagging.

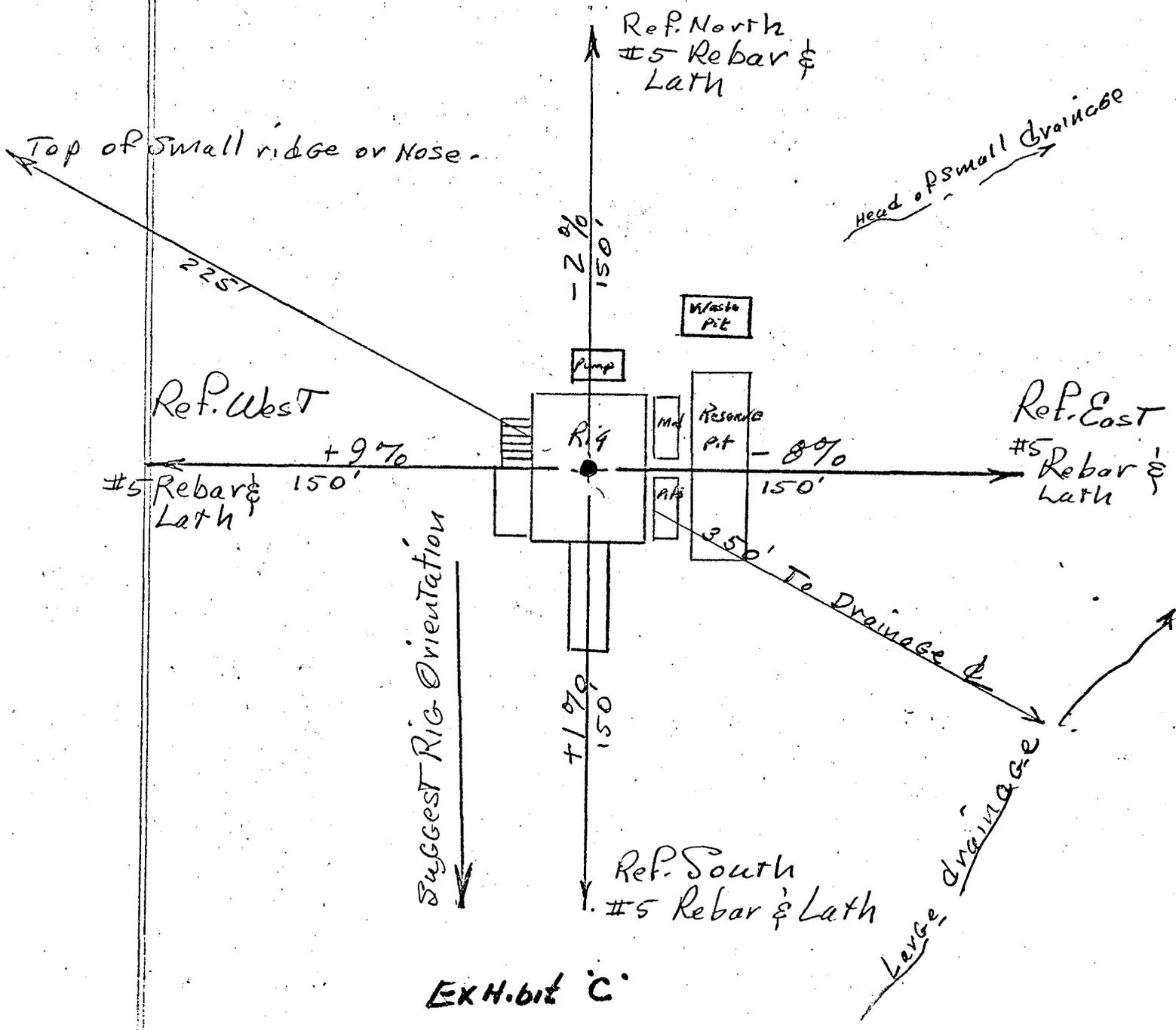
Turn right and follow this dim tract road northerly 0.25 miles to a junction with another tract road to the right. This junction is marked the same as the others. Do not turn right.

Keep to the left and continue along the same tract road 0.35 miles to a point just south of a line of cedars. This point is flagged and marked same as the other junctions.

Turn to the left and follow my pickup tracks northwesterly and northerly along and through the cedars 0.25 miles to the well location.

3-25-73
 Job # 30-73
 WJL

Sketch of Location for Chorney-Hart Point
 Well #1-22 Located in NW1/4 SW1/4 of section 22
 T31S, R22E, S1B & M, San Juan County, Utah-



REGISTERED

WYOMING • UTAH • IDAHO
NEVADA • NEW MEXICO • ARIZONA

WILLIAM H. SMITH
SURVEYING CONSULTANT
PHONE 307-875-3638

P.O. BOX 654
171 E. FLAMING GORGE WAY
GREEN RIVER, WYOMING 82935

March 25, 1973

Re: Jcb #30-73

Chorney Oil Company
P. O. Box 144
Casper, Wyoming 82601

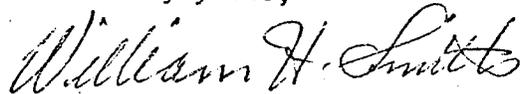
Att: Mr. Sam Boltz

Dear Mr. Boltz;

This letter is in reference to the location of your Chorney-Hart Point Well #1-22 which you requested to be located at the center of NW/4 SW/4 Section 22, T 31 S, R 22 E, S.L.B.&M., San Juan County, Utah. This point falls in the center of a deep, rocky drainage and is a very impractical spot to build a location.

In view of this problem, I selected an alternate location as is indicated on the accompanying survey plat. This is the closest practical spot to the center of the subdivision which offers enough room to build a location and will cause the least effect on the environment. ✓

Sincerely yours,



William H. Smith

Exhibit D'

WHS/ws

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-13556

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1-22

10. FIELD AND POOL, OR WILDCAT
Hart Point

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22-T31S-R22E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
May 1, 1973

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CHORNEY OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 144, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
NW SW (368' FWL & 2203' FSL) Sec. 22-T31S-R22E, SLM,
At proposed prod. zone
As shown in accordance with State C-3 but request letter and other accorng to...

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
64.5 road miles south of Moab, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) --

16. NO. OF ACRES IN LEASE
2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 +

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. --

19. PROPOSED DEPTH
8000' ✓

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6487' ungraded Grd.

22. APPROX. DATE WORK WILL START*
May 1, 1973

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	10-3/4	40.5	1000' ✓	1000 + ✓
7-7/8"	5-1/2"	14-15.5-17#	8000' ✓	800 + ✓

Operator proposes to drill an 8000' test into the Cambrian formation. All significant oil and gas shows will be drill stem tested or otherwise evaluated using electric logs and/or geological data. If economic production is encountered, a properly designed string of 5-1/2" casing will be run and cemented.

Adequate doublegate and Hydril BOPE will be installed and in operation from under surface casing. The BOPE will be of the 900 series type, will be checked daily for ✓ mechanical operation, and will be pressure tested to a minimum of 1000 psig for 30 minutes prior to drilling out.

Operator will mud up from under surface casing and will maintain mud weight adequate to control all formation pressures.

LOCATION PLAT IS ATTACHED, along with Development Plan for Surface Use. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sam T. Boltz, Jr. TITLE Vice President, Operations DATE March 28, 1973

PERMIT NO. 43-037-30109 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
PGT CF
MONO
AQUITAINE OIL CORP.
UO&GC

*See Instructions On Reverse Side

WILLIAM H. SMITH
SURVEYOR

BOX 654
GREEN RIVER WYOMING
82935

TELEPHONE
AREA CODE 307
875-3638

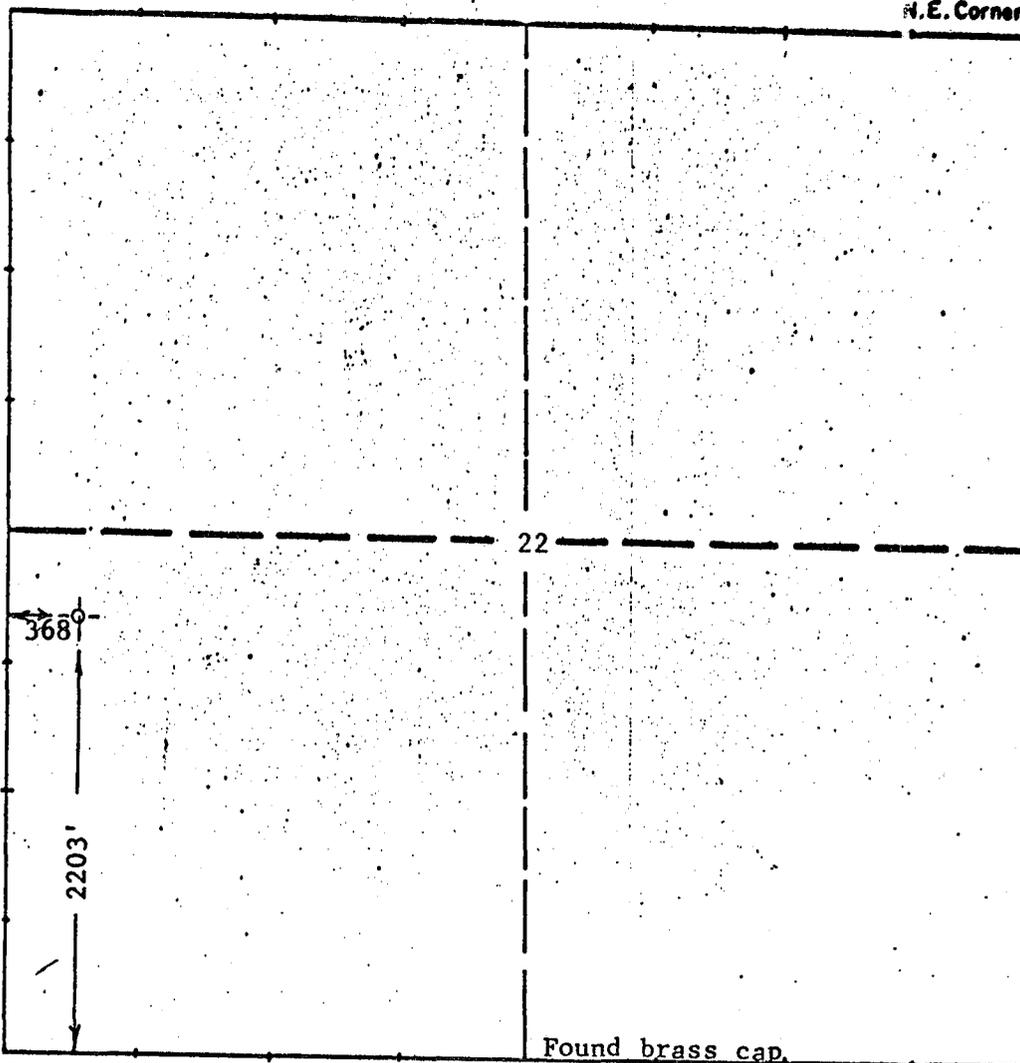
T 31 S

R 22 E

N. W. Corner

N. E. Corner

Found brass
cap.



Found brass
cap.

S.W. Corner

Scale 1"=1,000'

S.E. Corner

I, William H. Smith of Green River, Wyoming certify that in accordance with a request from Sam Boltz of Casper, Wyoming, for Chorney Oil Company I made a survey on the 23rd day of March, 1973 for the location and elevation of the Chorney-Hart Point #1-22 Well As shown on the above map, the well site in the NW/4 SW/4 of Section 22, Township 31 South, Range 22 East, S.L.B.&M. San Juan County, State of Utah Elevation is 6487 Feet ungraded ground. Ref: North 150', Elev. 6483.8', Ref: South 150', Elev. 6489.2', Ref: East 150', Elev. 6475.7', Ref: West 150', Elev. 6500.5'.

William H. Smith

R.L.S. NO. 2764

PLAN OF DEVELOPMENT

TO: Marion O. Jensen, BLM, 446 So. Main,
Moab, Utah 84532
Mr. Gerald R. Daniels, USGS

WELL: Hart Point Well No. 1-22
Loc.: NW SW Sec. 22 T 31S R 22E
County San Juan State Utah

Our "Plan of Development" for surface use relative to drilling and production operations on the above well is as follows:

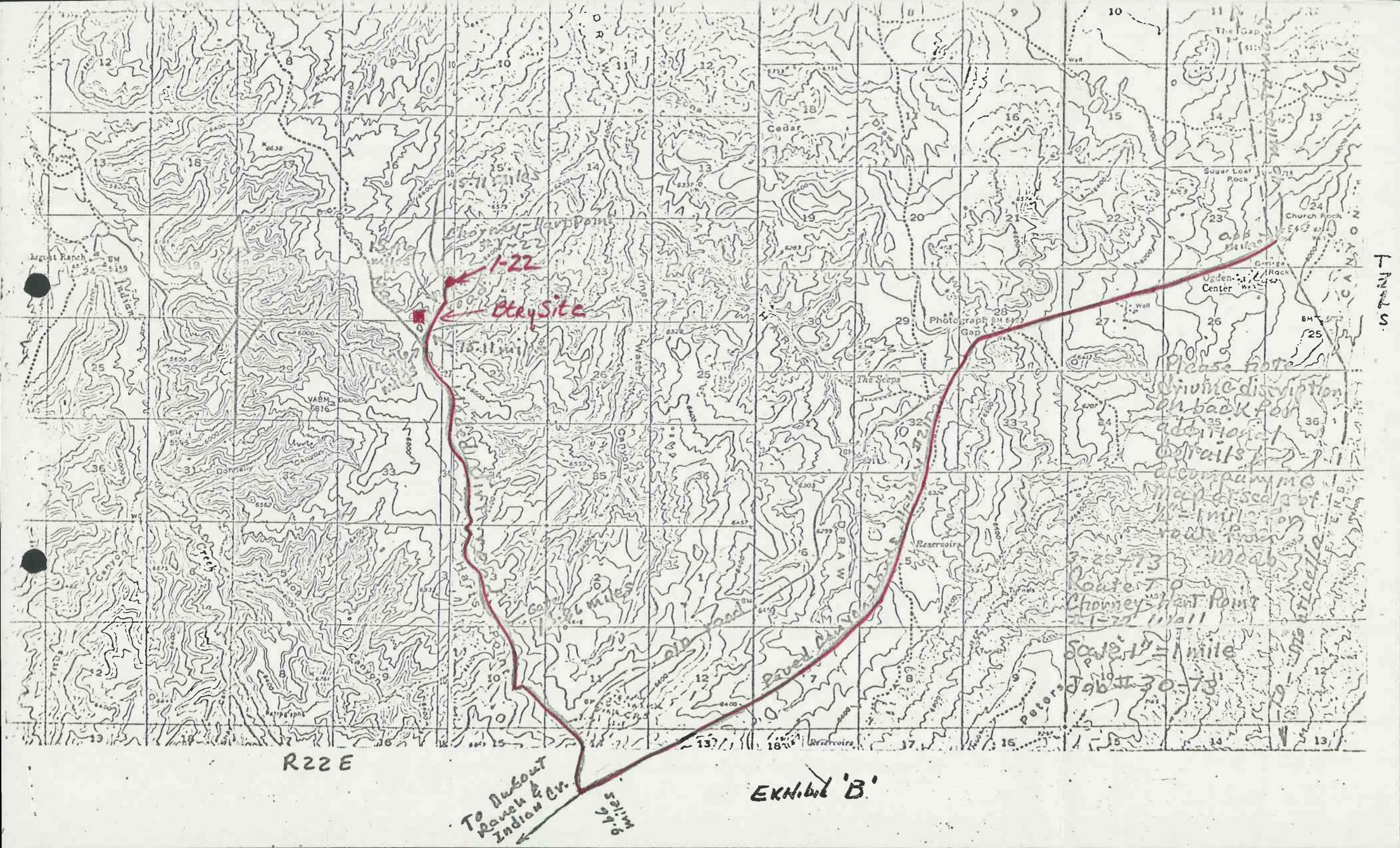
1. Existing roads, See Exhibit "A"
Distance to closest public road .85 miles.
2. Planned access roads, See Exhibit "A". Channels for existing run-off will be maintained.
3. Location of wells See Exhibit "B". Channels for existing run-off will be maintained. If necessary, because of fill material, channels will be constructed around location. See attached letter Exhibit "D".
4. Lateral roads to well locations, See Exhibit "B". Roads will be constructed in a manner not to block drainage crossings.
5. Location of tank batteries and flowlines, See Exhibit "B". If productive, battery will be located near main road in Section 21, T31S, R22E.
6. Location and types of water supply, Water will be taken from Indian Creek or purchased from local ranchers.
7. Methods for handling waste disposal, A waste pit will be constructed on location and waste buried or hauled to existing approved area for waste disposal.
8. Camp plan and location, None planned.
9. Airstrips location to be utilized or constructed, Non planned. None in immediate area.
10. Location layout of rig accessory equipment and pits, See attached Exhibit "C".
11. Surface restoration plans, Surfaces will be reshaped as reasonable and practical to conform to surrounding topography. Location, banks, cuts, constructed access roads will be reseeded with a mixture of 20% annual rye grass, 40% western wheat grass and 40% Indian rice grass at rate of 10# per acre seeded.
12. Other information pertinent for assessment of environmental impact, Will plan to make onsite inspection with BLM Supervisor to determine.

Chorney Oil Company representatives are available to meet with Governmental Agency representatives to inspect location and discuss requirements. Please contact Mr. Sam T. Boltz, P. O. Box 144, Casper, Wyoming 82601, office telephone 235-4575, home 235-1041 to arrange for mutually acceptable timing.

Submitted by: CHORNEY OIL COMPANY

Approved by: _____

Sam T. Boltz Jr.
Sam T. Boltz Jr.



1-22
Btry Site

To Dubout
Ranch &
Indian Cr.
9.6 miles

R22 E

EXHIBIT B

Please note
divine description
on back for
additional
details
accompanying
map at scale of
1/4" = 1 mile
route from
Meab
Route 70
Chorney-hart Point
1-22 11/11
Scale 1" = 1 mile
Tab II 30-73

11/11/51

CHORNEY OIL COMPANY

111 EAST SECOND — P. O. BOX 144
PHONE 234-4575 OR 234-7164
CASPER, WYOMING 82601

RAYMOND CHORNEY,
PRESIDENT

DIVISION OFFICE
1140 LINCOLN TOWER BLDG.
DENVER, COLORADO 80203
PHONE (303)—222-7886

April 3, 1973

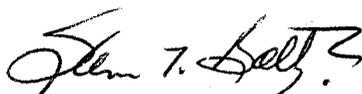
Mr. Cleon B. Feight, Director
State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Hart Point Federal Well No. 1-22
Sec. 22-T31S, R22E
San Juan County, Utah

Dear Mr. Feight:

With regard to your letter of April 2, 1973, this is to advise that Chorney Oil Company owns or controls all acreage within a 660' radius of the above proposed location. The lease that covers this proposed location encompasses Sections 14, 15, 21, and 22 of Township 31 South, Range 22 East.

Yours very truly,



Sam T. Boltz, Jr.
Vice President, Operations

STB-BD

H

PI

AB

CHORNEY OIL COMPANY

111 EAST SECOND — P. O. BOX 144
PHONE 234-4575 OR 234-7164
CASPER, WYOMING 82601

RAYMOND CHORNEY,
PRESIDENT

DIVISION OFFICE
1140 LINCOLN TOWER BLDG.
DENVER, COLORADO 80203
PHONE (303)—222-7886

August 6, 1973

Mr. Cleon B. Feight, Director
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Re: Hart Point No. 1-22
NW SW Sec 22-31S-22E
San Juan County, Utah

Attached per your letter request of April 2, 1973, is a completed Form OGC-8-X, "Report of Water Encountered During Drilling", covering water sands encountered in the drilling operations on the above well.

Yours very truly,



Sam T. Boltz, Jr.
Vice President - Operations

STB/sw

Enclosure



EXHIBIT 'A'

3-25-73
 Route to
 Chaney Hart
 Point 1-22
 Scale 1/4 = 1 mile
 Job # 30-73
 See accompanying
 map for
 details

CALVIN L. RAMPTON
Governor



OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

DELBERT M. DRAPER, JR.
Chairman
CHARLES R. HENDERSON
ROBERT R. NORMAN
GUY N. CARDON
EVART J. JENSEN

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

7/29/73

Beil Street - Chronney Oil Co.
Well Point #1 2nd.

sec 22 315 28 E San Jan

Dist. log tips: Misc - good & 2900' of DST salt water = .1468

- 10-7 2985 Chenlei - 764
- Shennup - 1218
- Wauhatchi - 1296 } no oil
- Catta - 1392 } shale
- Hemora - 2904
- Isma - 4230 } No oil
- L Isahy - 4410 } No oil
- Pardot B - 4484
- B. Salt - 4574
- D. Salt - 6914
- Mesa - 7175 - Good
- Devonia - 7612
- T.P. - 8002

- DST
- 7480 - 7564 - Misc - open 10 -
- SB 5 min - disc. - Pres. 244
- 5 light Blow - no gas -
- 485
- HP. 4234 ~~42~~ 2200' of SW.
- Mesa 7 7/8" hole - 30 up
- 100' cement plug straddle
- 7565 to 7665
- ① 7125 - 7225
- ② 200' top of salt - Dazad Creek
- ③ 4674 to 4474 - No potash
- ④ 100' plug 2850 - 2750
- ⑤ 100' - 80% mud 10 3/4"
- ⑥ 10 up - mica - mud - salt - between plug

April 2, 1973

Chorney Oil Company
Box 144
Casper, Wyoming 82601

Re: Well No. Hart Point Fed. 1-22
Sec. 22, T. 31 S, R. 22 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, this approval is conditional upon this office receiving written notification that your company owns or controls all acreage within a 660' radius of the proposed location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-037-30109.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R555.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-13556

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1-22

10. FIELD AND POOL, OR WILDCAT

Hart Point

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22-T31S-R22E SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Chorney Oil Company

3. ADDRESS OF OPERATOR

401 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW SW Sec. 22-T31S-R22E SLM

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-7-73 16. DATE T.D. REACHED 7-28-73 17. DATE COMPL. (Ready to prod.) P & A 8-2-73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6487' Ungraded Grd. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8000' 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 8000' CABLE TOOLS NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Compensated Neutron-Density, FDC, BHC Sonic-Gr. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	985'	13-3/4"	700 Sx Class "G"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
P & A 8-2-73		P & A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sam J. Scott TITLE Vice-President Operations DATE 8/14/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

240100912M1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM	GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH			NAME	MEAS. DEPTH
Chinle	764'			1218'		
Shinarump	1218'			1296'		
Moenkopi	1296'			1392'		
Cutler	1392'			2904'		
Hermosa	2904'			4230'		
Ismay	4230'		DST #2 4270-4375' - Rec. 310' VSGCM	4484'		
Paradox "B"	4484'			4524'		
Desert Creek	4524'			4574'		
Salt	4574'			6914'		
Cane Creek	6618'			7416'		
Mississippian	7175'			7612'		
Madison	7416'		DST #1 7458-7564 - Rec 2250' brackish sour water			
Devonian	7612'			7734'		
Elbert	7734'			7816'		
McCracken	7816'			7900'		
Aneth	7900'					
T.D.	8000'					

AUG 20 1973

FORM OGC-8-X
FILE IN QUADRUPPLICATE

PE *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Hart Point 1-22

Operator Chorney Oil Company

Address 1140 Lincoln Tower Building, Denver, Colorado 80203

Contractor Pioneer Drilling Company

Address P. O. Box 3035, Casper, Wyoming 82601

Location NW 1/4, SW 1/4, Sec. 22, T. 31 N., R. 22 E., San Juan County.
S. W.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	<u>From -</u>	<u>To -</u>	<u>Flow Rate or Head -</u>		<u>Fresh or Salty -</u>
1.	<u>Madison</u>	<u>7458' - 7542'</u>	<u>2250' 4-1/2" Drill Pipe</u>		<u>Brackish, sour</u>
2.	<u></u>	<u></u>	<u></u>		<u></u>
3.	<u></u>	<u></u>	<u></u>		<u></u>
4.	<u></u>	<u></u>	<u></u>		<u></u>
5.	<u></u>	<u></u>	<u></u>		<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks: Water sample not analyzed. No other water samples obtained from well.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-01424.

5. LEASE DESIGNATION AND SERIAL NO.

U-13556

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1-22

10. FIELD AND POOL, OR WILDCAT

Hart Point

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22-T31S-R22E SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1.

OIL WELL GAS WELL OTHER

Dry Hole

2. NAME OF OPERATOR

Chorney Oil Company

3. ADDRESS OF OPERATOR

401 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

NW SW Section 22-T31S-R22E SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6487' Ungraded Grd.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As approved verbally by telephone conversation July 29, 1973 between Bill Street, Chorney Oil Company and Paul Burchell, WO&GCC, propose to plug and abandon the subject well as follows: Run drill pipe open-ended & place cement plug in the intervals 7550-7650' (30 sacks), 7100-7250' (45 sacks) 4475-4675' (60 sacks), 2850-2950' (30 sacks), 1300-1450' (45 sacks), and in and out of 10-3/4" csg at 985' w/plug at 950'-1025' (30 sacks). In addition, a 15-sack plug will be set in the top of the 10-3/4" surface casing. A 10-ft length of 4" pipe will be set in the surface plug and project at least 4' above ground level to serve as a marker. Mud weighing 10+ ppg will be left between cement plugs. The location will be cleaned and graded to conform with surrounding topography and re-seeded in compliance with the Development Plan for Surface Use previously approved by the U.S.G.S. Well will be abandoned due to lack of evidence of hydrocarbon-bearing reservoirs. Plugs were spotted as above August 2, 1973. Surface location will be restored and you will be advised when ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sam T. Hart

TITLE Vice President - Operations

DATE 8/14/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Utah-13556
2. NAME OF OPERATOR CHORNEY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 401 Lincoln Tower Bldg., Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SW Section 22-T31S-R22E, SLM (368' FWL & 2203' FSL)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1-22
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Hart Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-31S-22E, SLM
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT** <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to plug and abandon the subject well was received July 29, 1973, from Mr. Paul Burchell, UO&GCC, and Mr. J. W. Long, USGS. The well was plugged and abandoned August 2, 1973, as follows: Ran drill pipe open-ended and placed cement plug in the intervals 7550' - 7650' (30 sacks); 7100' - 7250' (45 sacks); 4475' - 4675' (60 sacks); 2850' - 2950' (30 sacks); 1300' - 1450' (45 sacks), and in and out of 10-3/4" casing at 985' with plug at 950' - 1025' (30 sacks). In addition, a 15-sack plug was set in the top of the 10-3/4" surface casing. A 10-ft. length of 4" pipe was set in the surface plug and projects 4' above ground level which serves as a marker. Mud weighing 10+ ppg was left between cement plugs. The location was cleaned up in a manner to comply with on-site BLM representatives. Location is now ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED Sam T. Boltz, Jr. TITLE Vice President-Operations DATE 6/20/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PTS
MONO
Aquitaine Oil Corp.
DEB

*See Instructions on Reverse Side