

10.6-76 - Talked to Mr. Dickensen on telephone; said he would be plugging well in a month or so
 No dr. rpts - ^{one} Memo - at 600' (K.O.)

FILE NOTATIONS

Entered in NEP File ✓
 Issued by Bureau
 and Income ✓

Checked by Chief
 Approved Letter 3.9.73
 Disapproval Letter

COMPLETION DATA:

Date Well Completed
 NW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Cassin's Log (No.)
 E..... I..... Dual I Lat..... CR-N..... Micro.....
 MHC Core CR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

Nelwyn Nordeen #110330
5. Lease Designation and Serial No.

6

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Schurr-Dickinson & Gregg Oil Co.

3. Address of Operator

P.O. Box #5 Mexican Hat, Utah 84531

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

2474 Ft. from West line 2158 Ft. from North line

At proposed prod. zone of Section 5, T42S, R19E, S.L.M

Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

920
16. No. of acres in lease

1720 Ft.

17. No. of acres assigned to this well

20

Rotary

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1100 Ft.

19. Proposed depth

20. Rotary or cable tools

2/15/73

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 inches	7 5/8		60 Ft.	2 Barrells

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 3-9-73

BY C.B. Jurgols

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

C. B. Jurgols

Title

President

Date

3/5/73

(This space for Federal or State office use)

Permit No.

43-037-30108

Approval Date

Approved by

Title

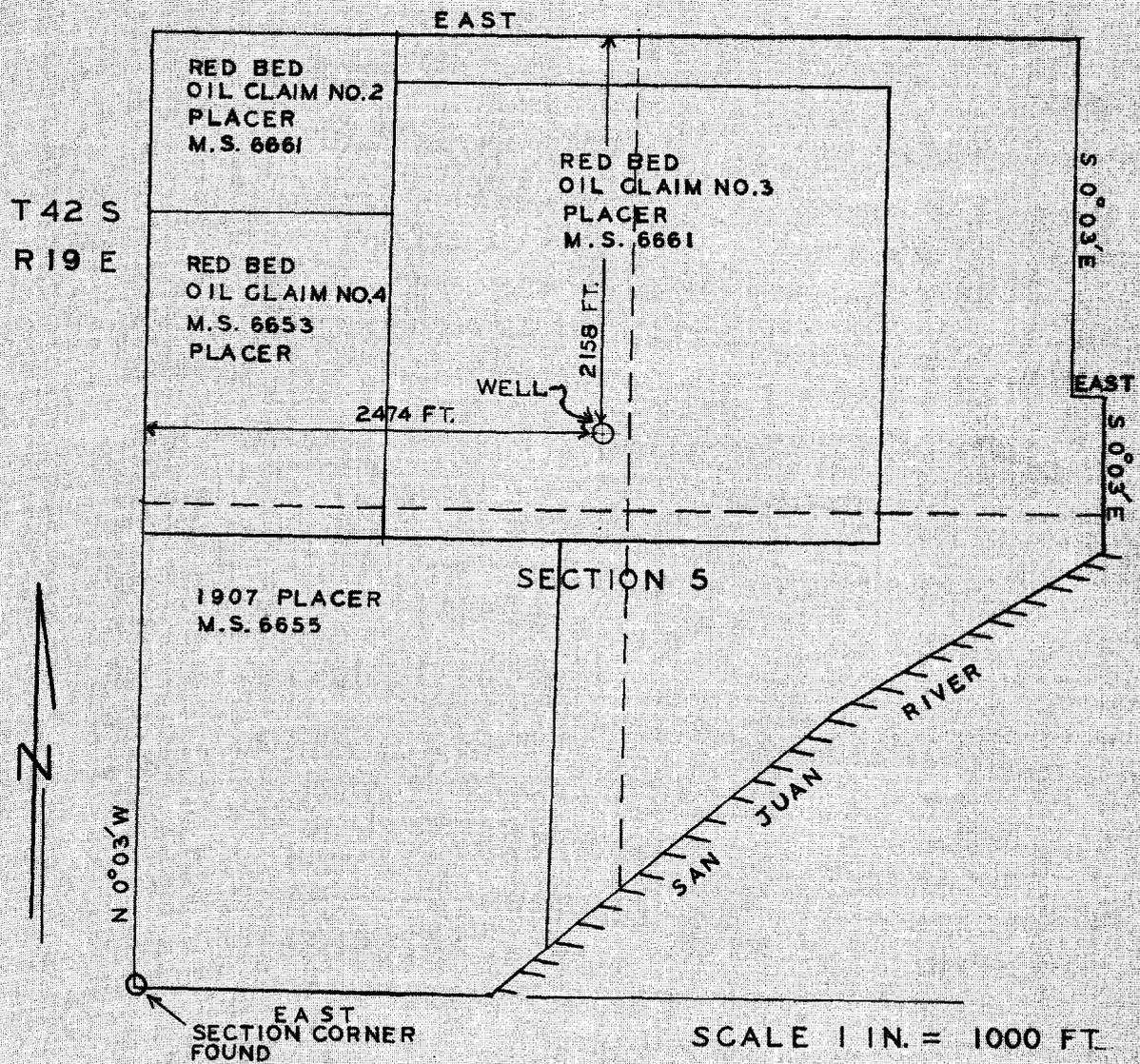
Date

Conditions of approval, if any:

SCHURR, DICKINSON AND GREGG OIL COMPANY
 BOX 5
 MEXICAN HAT, UTAH

WELL LOCATION

2474 ft. from the West line and
 2158 ft. from North line of section
 5 T. 42 S., R. 19 E. S.L.M.



SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered professional land surveyor or licensed to practice in the State of Utah do solemnly swear that the map shown hereon was prepared from the notes of an actual field survey performed by me and under authority on the 26th day of February, 1973 and that all lines and dimensions shown thereon are true and correct to the best of my knowledge and belief.

Donald V. Blake
 Reg. Land Surveyor license No. 2759

November 18, 1974

Schurr-Dickinson-Gregg
P.O. Box 5
Mexican Hat, Utah

ATTENTION: G.R. Dickinson

Re: Well No's:
Utah #1,
Sec. 7, T. 42 S, R. 19 E,
Nelwyn Nordeen #3,
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Dear Mr. Dickinson:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order to keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

SW



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

January 29, 1976

Schurr-Dickenson-Gregg
P. O. Box #5
Mexican Hat, Utah 84531

Re: Well No. Nelwyn Nordeen #3
Sec. 5, T. 42S, R. 19E
San Juan County, Utah
Well No. Utah #1
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Gentleman:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

GUY N. CARDON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 22, 1976

Gerald R. Dickenson
909 Livesay Drive
Cortex, Colorado 81321

Re: * Well No. Nelwyn Nordeen #3 - refer to memo, 11-18-74
Sec. 5, T. 42S, R. 19E
San Juan County, Utah
Well No. Utah #1
Sec. 7, T. 42S, R. 19E
San Juan County, Utah
SECOND REQUEST

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 10, 1978

Gerald R. Dickinson
909 Livesay Drive
Cortez, Colorado 81321

Re: Well No. Nelwyn Nordeen #3
Sec. 5, T. 42S, R. 19E
San Juan County, Utah

Well No. Utah #1
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
January 3, 1979

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Williams Ranches, Inc.
Rt. 1 Box 52
Blythe, California 92225

Re: Please see attached sheet for wells
and locations-

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

If you are not the present operator of all mentioned wells, please indicate so.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

Attachment,
List of wells requiring well Completion forms

- 1) Nordeen #6
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 2) Nordeen #7
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 3) Nordeen #1-A
Sec. 6, T. 42S, R. 19E,
San Juan County, Utah
- 4) ~~Nelwyn Nordeen #3~~
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah
- 5) Utah No. 1
Sec. 7, T. 42S, R. 19E,
San Juan County, Utah

WILLIAMS RANCHES

Jack Williams

ROUTE 1, BOX 52 • BLYTHE, CALIF.



Phone 922-2222 and 922-4422

ON THE COLORADO RIVER

CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

January 8, 1979

Ms. Kathy Avila
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Dear Ms. Avila:

Thank you for your letter of January 3, advising that the Well Completion or Recompletion Report and Log had not been filed.

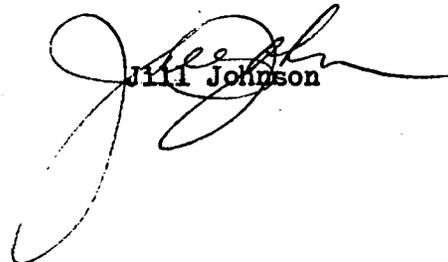
Enclosed is Form OCG-3 for Nordeen #7. I am sorry for the delay in not filing this report. Drilling was completed in February, 1978 but a pump has not been installed - so the well is not producing at this time.

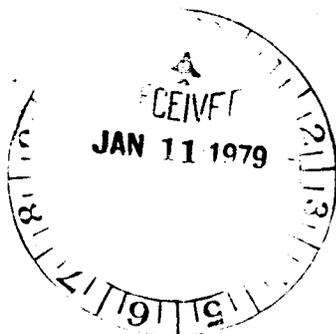
In response to Nordeen #6, this well has never been drilled. I have been filing Sundry Notices and Reports on Wells on this well each month. It appears that this well will not be drilled until some time in the future. If you will inform of the necessary report to file in such a case, I will respond immediately.

As to Nordeen #1-A; Nordeen #3, and Utah No. 1, I will need information. We took over operations from Shiprock Oil and Gas Corporation and we are now the operator. I feel that Shiprock may have gotten permits to drill these wells and never drilled them. I would appreciate it if you would check to see if Shiprock obtained the permits on these wells. If so, then I will file any reports necessary to clear this matter up.

If you have any questions, please call me at 714 922-4422.

Sincerely yours,


Jill Johnson





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

February 2, 1979

Williams Ranches
Route 1, Box 52
Blythe, California 92225

Re: Well No. Nordeen #1-A
Sec. 6, T. 42S, R. 19E,
San Juan County, Utah

Well No. Nelwyn Nordeen 3
Sec. 5, T. 42S, R. 19E,
San Juan County, Utah

Well No. Utah No. 1
Sec. 7, T. 42S, R. 19E,
San Juan County, Utah

Gentlemen:

Please find enclosed the original application on the above referred to wells. We wrote Gerald Dickinson for these reports, but were advised by him that Shiprock took over these wells. We haven't received any correspondance from Shiprock, and would appreciate any reports available on these wells.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

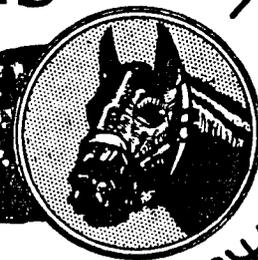
KATHY AVILA
RECORDS CLERK

/enclosure

WILLIAMS RANCHES

Jack Williams

ROUTE 1, BOX 52 • BLYTHE, CALIF.



Phone 922-2222 and 922-4422

ON THE COLORADO RIVER

CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

February 20, 1979

Kathy Avila, Records Clerk
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Well No. Nordeen #1-A
Sec 6, T42s, R 19E

Well No. Nordeen #3
Sec 5, T42S R19E

Well No. Utah No. 1
Sec. 7, T42S R19E



In response to your letter February 2, I do not have any reports on the above wells. We took over operations from Shiprock in September 1977; but received no information on these wells.

If possible, we would like to drill these wells in the future. Is there a deadline as to when wells must be drilled. If not, should a monthly Sundry Notice and Report on Wells be filed on each of the above wells until time of drilling.

Sincerely yours,

Jill Johnson
Jill Johnson



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

February 26, 1979

Williams Ranches
Route 1, Box 52
Blythe, California 92225

Re: Well No. Nordeen #1-A
Sec. 6, T. 42S, R. 19E,

Well No. Nordeen #3
Sec. 5, T. 42S, R. 19E,

Well No. Utah #1
Sec. 7, T. 42S, R. 19E,
San Juan County, Utah

Gentlemen:

In reference to your letter of February 20, 1979 on the above wells, our files show these wells have already been drilled to a shallow depth, but with no further notices of what happened to them.

However, if and when you desire to assume operations, please send a letter to this effect, and they will be covered under Williams Ranches Blanket Bond. Notify us verbally when you do start drilling, and follow up with Sundry Notices.

Sincerely yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

Location Abandoned



000203

THE TRAVELERS

CHANGE RIDER

BOND NO. 490E867A	ON BEHALF OF Williams Ranches, Inc.	
DATE OF BOND 12-28-77	IN FAVOR OF State of Utah, Oil and Gas Conservation Commission	
ADDITIONAL PREMIUM \$ 00.00	RETURN PREMIUM \$ 00.00	EFFECTIVE DATE OF CHANGE March 1, 1980

This rider is to be attached to and form a part of the above described bond.

In consideration of the additional or return premium shown above the surety hereby gives its consent to _____
to change the name from: Williams Ranches, Inc.

to: San Juan Minerals Exploration Company

will no telephone number #3 5, 405, 19E
13 037-30108

Provided, however, that the aggregate liability of the surety for any one or more losses occurring prior to the effective date of change shall not exceed 20,000.00 or for any one or more losses occurring after said date exceed 50,000.00. It is further understood that in no event shall the surety's liability be cumulative.

Signed and dated on March 1, 1980
(Month, day, year)

THE TRAVELERS INDEMNITY COMPANY

By Jane A. Carmichael
(Attorney in fact)
Jane A. Carmichael

Accepted
San Juan Minerals Exploration Company

A. L. ...

From the desk of
NORM STOUT

VICK,
... SHORT OF INSPECTOR FIELD REPORTS,
I KNOW OF NO REASON THESE SHOULD
NOT BE EITHER ~~ONE~~ SUS, OR
ON THE TAD WITH WILLIAMS
RANCHES AS OPERATOR.

Norm

12-12-86

COMPANY: Williams RANCHES UT ACCOUNT # 103280 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Jill Johnson 11:40 11-25 NO ANSWER

CONTACT TELEPHONE NO.: 1-619-922-4422 (Blythe Ca) 11-26 11:40 NO ANSWER

SUBJECT: Utah #1 4303730101 7 425 19E
Nardeen 3 4303730108 5 425 19E
Nardeen 1-A 4303730128 6 425 19E
Nardeen 2-A 4303730161 6 425 19E

*I PAID on [unclear]
I PAID them [unclear]
didn't have any
valid reasons*

(Use attachments if necessary)

RESULTS: *These ^{leases} wells were purchased from Shiprock
in 1973. Jill has hardly any info on these
wells and wouldn't know what to
file to give us any info.*

NOW) WHAT? ANYBODY'S GUESSES
(Use attachments if necessary)

CONTACTED BY: UC

DATE: Dec 11, 1986

November 22, 1988

TO: Tami Searing
Lisha Romero

FROM: Don Staley

RE: Change of Well Data

At the decision of the Well Review Committee which met today, please make the following well data changes:

- ** Utah Southern 1, API No. 43-037-30101
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nelwyn Nordeen 3, API No. 43-037-30108
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nordeen 1-A, API No. 43-037-30128
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99999).
- ** Nordeen 2-A, API No. 43-037-30161
 - Change the well operator from Williams Ranches Inc. (N3280) to San Juan Minerals (N0810).
 - Change the well status from OPS to SOW so that the well will begin showing up on San Juan Mineral's 'Turn-around document'.
 - Assign Entity number (currently 99998).

These wells were all originally drilled by Delta Company and Schurr-Dickinson-Gregg Oil Company. The wells were then apparently sold to Shiprock Oil and then to Williams Ranches which later became San Juan Minerals. Documentation exists in the well files that shows that Williams Ranches wasn't sure what they bought from Shiprock, and that they stated that they did buy "these leases". We would like to make it clear to San Juan Minerals that they are responsible for these wells and that we will hold them accountable. Therefore we are putting the wells on the company's production report to see what kind of response we get back.

Please let me know when these changes have been made. Thanks.

cc: R.J. Firth
A.W. Sollis
V.L. Carney
P.M. Kenna
Well File - Utah Southern 1 (7-42S-19E, San Juan Co.)
Well File - Nelwyn Nordeen 3 (5-42S-19E, San Juan Co.)
Well File - Nordeen 1-A (6-42S-19E, San Juan Co.)
Well File - Nordeen 2-A (6-42S-19E, San Juan Co.)

WELL REVIEW COMMITTEE - Notes
Meeting held 11-22-88

Well File
Nelwyn Nordeen 3
(5-428-19E)
San Juan

Reviewed progress on wells presented to Committee at 10-5-88 meeting:

- * State 16-6 (API 43-013-31145)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is currently working with CKM Resources to get the problems on this well resolved.
- * Gerald Young Ranch 1 (API 43-043-30049)
According to research performed by Arlene Sollis, a \$5000 certificate of deposit exists for the well which expire mid-January, 1989. She has contacted both Mr. Naylor (Combined Oil and Gas) and Mr. Sid Tomlinson (claims to be the new operator). Neither party seems to be doing much to resolve the problem. Tomlinson has been in touch with John Baza in the past few weeks to talk about plugging the well. In the meantime, the Committee feels that there isn't much we can do other than try to get a replacement bond before the certificate of deposit expires in January. Don Staley was asked to write a letter to the operator of record - Naylor - and tell him he is still responsible for the well until the new operator get a bond and that we will call him before the board if he doesn't comply.
- * Needles Anticline 1-B (API 43-027-30011)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is checking with State Land's attorney to see if they can use a certificate of deposit that's on file for the well to reclaim the location.
- * Bitter Creek Unit 63-2 (API 43-047-11477)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he hasn't done anything with this well yet, but felt there probably isn't anything State Lands would be able to do. Don Staley was asked at this meeting to show some inspection pictures to Ed which show how messy the location is.
- * Harrison Federal 31-1 (API 43-019-30339)
This well was PxA'd. No committee action required.

Discussed new wells:

- * Anschutz Ranch East 6-30U (API 43-043-30177)
Ron Firth requested that Amoco's W30-06 be fixed to reflect the correct name of W30-06A in order to prevent confusion with the Anschutz well. Don Staley checked the Amoco well file and found that Amoco had actually changed the name of the well to the W30-06. So, no action was taken on that matter. According to conversations that Arlene Sollis had with Amoco and Anschutz, the well may be plugged. Anschutz is supposedly sending in a plugging report to us. Jimmie Thompson will send an inspector out to check it out. Ron Firth said that if Anschutz doesn't have any more wells we ought to let

them know that we will relinquish the bond if they request it. They can then get a new bond if they drill more wells.

- * Stephen Szot 1 (API 43-005-30009)
Mrs. Szot visited Jimmie Thompson about 6 months ago to discuss all the legal problems concerning this well. The law suit between the Szots and Delta Petroleum is still in progress. Jimmie was in touch with attorney Alan Bachman who said there was nothing the Division can do. Jimmie will be sending a copy of a letter he has prepared concerning this matter to the well file.
- * Stephen Szot 2 (API 43-005-30010)
Same as Stephen Szot 1 above.
- * Nordeen 1-A (API 43-037-30128)
It was concluded by the Committee that the main thing that needs to take place concerning this well is to get San Juan Minerals to accept responsibility for the well. San Juan (formerly Williams Ranches) said that they took over the wells from Shiprock Oil, but didn't receive any records and weren't too sure what they bought. The Committee concluded that the well's computer status ought to be changed from OPS to SOW so that the well would begin showing up on San Juan's 'turn-around document'. In doing some research, Don Staley found three other San Juan Minerals wells that fall into this same scenario: Utah Southern 1 (API 43-037-30101), Nelwyn Nordeen 3 (43-037-30108), and the Nordeen 2-A (API 43-037-30161). Don Staley gained Ron Firth's approval to have them begin showing up on San Juan's report also. A memo was sent to Tami Searing and Lisha Romero to change the necessary data in the computer to have the wells begin showing up on the 'turn-around document'.
- * Natural Buttes Unit 82N4 (formerly NBU 82J) (API 43-047-31236)
According to reports that have been sent in on this well, the well may have been PxA'd. John Baza will check on this and report back at the next Well Review Committee meeting.

Also discussed:

- * John Baza proposed the need for us to push for new legislation or a rule change that makes it possible for ownership of old fee and state lease wells to revert back to the surface owner after a certain length of time if problems cannot be resolved. John Baza will do some research on how other states handle this problem and return to the Committee with some proposals.
- * The feasibility of setting up Field files was discussed. It was concluded that the Administrative group would be in charge of filing such materials, and that some filing cabinets for that purpose would be set up in Millie Sollis' old office. Millie's old office will become a file room overflow area. The Unit files, Plant files, and any other miscellaneous files of that nature may be housed there.
- * It was decided that we ought to be more conscientious about sending information to the well file and that the Telephone Documentation Form ought to be used more. Don Staley will look into updating the form, making it a 'portrait' form instead of a 'landscape' form, and making the form more available.

DTS (11-23-88)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson

Well File - State 16-6 (16-9S-17E, Duchesne Co.)
Well File - Gerald Young Ranch 1 (30-1S-6E, Summit Co.)
Well File - Needles Anticline State 1-B (Millard Co.)
Well File - Bitter Creek Unit 63-2 (2-10S-21E, Uintah Co.)
Well File - Harrison Federal 31-1 (31-20S-24E, Grand Co.)
Well File - Anschutz Ranch East 6-30U (30-4N-8E, Summit Co.)
Well File - Stephen Szot 1 (19-14N-1E, Cache Co.)
Well File - Stephen Szot 2 (19-14N-1E, Cache Co.)
Well File - Nordeen 1-A (6-42S-19E, San Juan Co.)
Well File - Natural Buttes Unit 82N4 (26-9S-21E, Uintah Co.)
Well File - Utah Southern 1 (7-42S-19E, San Juan Co.)
Well File - Nelwyn Nordeen 3 (5-42S-19E, San Juan Co.)
Well File - Nordeen 2-A (6-42S-19E, San Juan Co.)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

RECEIVED
DEC 27 1989

Route original/copy to:

Well File _____

Suspense
(Return Date) _____
(To - Initials) _____

DIVISION OF
OIL, GAS & MINING Other

(Location) Sec 5-2 Twp 42S Rng 19E

(API No.) 43-037-30102-31256-3024-30101

1. Date of Phone Call: 12/20/89 Time: 8:48 AM

2. DOGM Employee (name) Glenn Goodwin (Initiated Call
Talked to:

Name Mrs. Williams (Initiated Call - Phone No. (619) 922-2222
of (Company/Organization) San Juan Minerals

3. Topic of Conversation: Well sign's - Norden 3 - Norden 86-10 - Norden 2
with #1

4. Highlights of Conversation: 30 days to install signs &
well that are T&A put caps or valves on well
so they will not be open for something to
step in.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 10970 Williams Ave Blythe, CA 92225		8. FARM OR LEASE NAME Nordeen
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2474' WL and 2158' NL		9. WELL NO. Nelwyn Nordeen #3
14. API NUMBER 43 03730108		10. FIELD AND POOL, OR WILDCAT Mexican Hat
15. ELEVATIONS (Show whether OP, RT, OR, etc.) not known		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 5 T 42S R 19 E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH San Jua
18. STATE UT		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to your letter of April 27, 1992. We are updating our records and researching well files on these old wells.

Nelwyn Nordeen #3 appears to be an abandoned well. We have never produced oil at this well site.

RECEIVED

MAY 15 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u> <i>Lee Johnson</i> </u>	TITLE <u> Secretary </u>	DATE <u> 5-12-92 </u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:

by: Clint Howell

President

N1060

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE *Clint Howell*

DATE 4/20/2006

(This space for State use only)

APPROVED 513106

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE		07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW		05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW		05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW		05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW		05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW		08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW		05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW		05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW		08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW		05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW		05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE		07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW		06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENE		05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE		07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW		06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW		05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW		07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENE		05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENE		05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW		05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW		05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW		05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW		08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENE		05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE		05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENE		05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE		07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE		07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE		07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
- 3. Bond information entered in RBDMS on: 5/3/2006
- 4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230

2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:

