

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PWB.
12-5-72

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Continental Oil Company

3. ADDRESS OF OPERATOR
 152 North Durbin St., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 SE (SE NE) 2080' FNL, 500' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4926' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	54.5#	300'	250 sacks Class "B"
7 7/8"	5 1/2"	14#	5810'	175 sacks Class "B"

We are proposing to drill and equip White Mesa No. 108 to a depth of 5810' with rotary tools. All appropriate logs will be run. No DST's are planned. A 150' core will be cut in the Desert Creek formation. If commercial production is found, casing will be run and the well will be selectively perforated and acidized. The well will be equipped with a blowout preventer which will be checked daily.

ask who is 80 acre spacing is being disrupted.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION
 DATE 12-4-72
 BY

USGS(4) UOGCC(2) W.I. Owners(6) File(2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.A. Uhlen TITLE Administrative Supervisor DATE 11/28/72

(This space for Federal or State office use)
 PERMIT NO. B-031-30102 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-603-410
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo Tribal
 7. UNIT AGREEMENT NAME
 White Mesa Unit *ok*
 8. FARM OR LEASE NAME
 9. WELL NO.
 108
 10. FIELD AND POOL, OR WILDCAT
 White Mesa - Desert Creek
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 34, T41S, R24E
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 Utah

COMPANY CONTINENTAL OIL COMPANY

LEASE White Mesa Unit WELL NO. 108

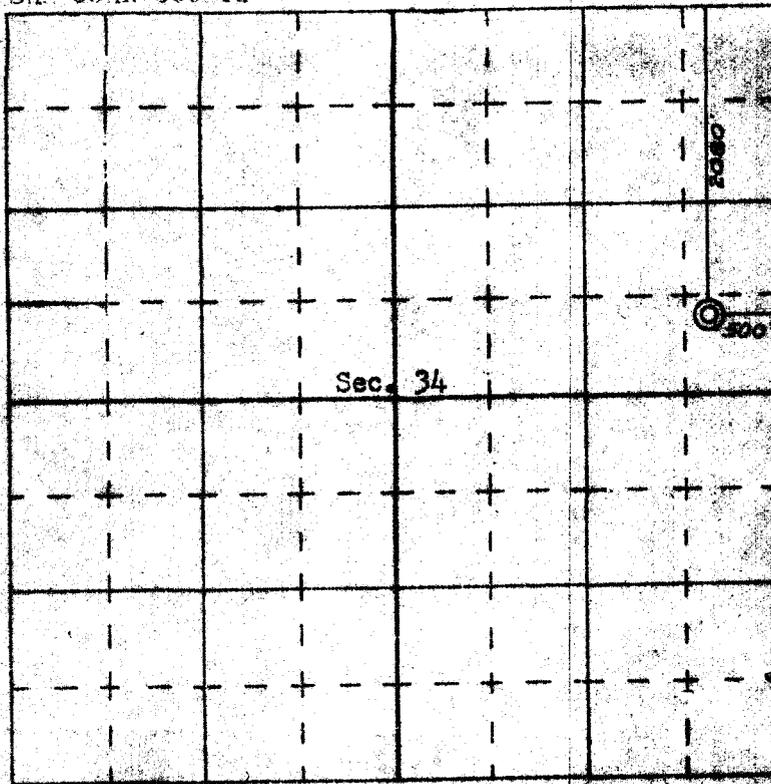
SEC. 34 T. 41 SOUTH R. 24 EAST, S.L.M.

LOCATION 2080 Feet from the North line and
500 Feet from the East line.

ELEVATION 4926.0 Ungraded Ground.

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Iefse
Registered Land Surveyor.

JAMES P. IEFSE
Utah Reg. No. 1472



SURVEYED 20 November 1972

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

Company CONTINENTAL OIL COMPANY Formation DESERT CREEK Page 1 of 4
 Well WHITE MESA NO. 108 Cores DIA CONV 4" File RP-4-2735
 Field ANETH Drilling Fluid WBM Date Report 3-3-73
 County SAN JUAN State UTAH Elevation 4938 KB Analysts RH: KB
 Location SEC 34-41S-24E Remarks _____

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		MAX	90°		OIL % VOLUME % PORE	TOTAL WATER % PORE		
1	5634-35	4.7	3.9	24.2	18.2	27.6		Dolo, tn f xln sli calc
2	-36	1.9	1.9	22.7	17.2	30.9		Dolo, tn f xln sli calc
3	-37	0.14	0.11	9.5	20.0	27.4		Dolo, tan vug sli calc
4	-38	0.06	0.06	1.0	50.0	40.0		Dolo, gy xln carb incl calc
5	-39	0.07	0.07	0.7	28.6	27.2		Dolo, tn xln carb incl calc
6	-40	0.07	0.07	1.7	58.8	35.3		Dolo, tn xln sli calc
7	-41	1.7	1.7	6.8	20.6	20.6		Dolo, tn xln calc
8	-42	5.0	4.3	12.9	24.0	16.3		Dolo, tn vug
9	-43	0.75	*	14.1	31.9	24.8		Dolo, tn calc
10	-44	0.15	*	14.3	16.8	16.8		Dolo, tn calc
11	-45	2.1	1.6	12.2	16.4	25.4		Dolo, tn sli vug calc
12	-46	0.87	0.65	13.4	29.8	17.2		Dolo, tn sli vug calc
13	-47	1.7	1.7	14.7	23.8	23.8		Dolo, tn calc
14	-48	1.3	1.2	13.9	28.0	29.5		Dolo, tn calc
15	-49	0.15	0.15	13.9	27.3	23.7		Dolo, gy dns calc
16	-50	0.05	0.04	0.5	40.0	40.0		Dolo, dk gy dns calc
17	-51	0.02	0.02	0.7	28.6	57.2		Dolo, tn f xln calc
18	-52	0.03	0.03	3.4	20.6	58.7		Dolo, tn f xln calc
19	-53	0.05	0.05	10.9	35.8	23.8		Dolo, tn f xln calc
20	-54	5.6	5.6	8.0	62.5	32.5		Dolo, tn f xln calc
21	-55	0.03	0.03	6.0	15.0	13.3		Dolo, tn f xln calc
22	-56	4.6	2.6	4.6	91.3	4.3		Dolo, blk dns sli calc
23	-57	19	18	1.6	81.2	12.5		Dolo, blk dns sli calc
24	-58	27	25	31.1	19.3	30.3		AA, tn f xln vuggy
25	-59	60	59	23.8	20.6	36.6		Dolo, tn f xln vuggy
26	-60	31	31	15.8	24.6	26.0		Dolo, tn f xln vuggy
27	-61	42	40	13.8	13.1	21.6		Dolo, tn f xln vuggy
28	-62	26	25	22.3	26.4	19.3		Dolo, tn f xln vuggy
29	-63	21	18	18.6	19.9	23.6		Dolo, tn f xln vuggy
30	-64	1.0	0.92	7.0	18.6	32.9		Dolo, tn dns calc
31	-65	0.13	0.13	1.2	0.0	83.2		Dolo, tn dns calc
32	-66	0.11	0.11	0.5	0.0	80.0		Dolo, tn dns carb incl
33	-67	0.86	0.10	1.0	0.0	20.0		Dolo, tn dns
34	-68	0.13	0.10	0.3	0.0	66.7		Dolo, tn dns
35	-69	0.10	0.08	0.4	0.0	50.0		Dolo, tn f xln sli calc
36	-70	0.10	0.07	0.4	0.0	75.0		Dolo, tn f xln sli calc
37	-71	0.03	0.03	0.5	0.0	80.0		Dolo, gy dns sli calc
38	-72	0.05	*	0.3	0.0	66.7		Dolo, gy dns
39	-73	0.08	0.05	0.3	0.0	66.7		Dolo, tn f xln sli calc

NOTE: * SAMPLES TOO SMALL FOR WHOLE CORE PERMEABILITY
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 (1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

Company CONTINENTAL OIL COMPANY Formation DESERT CREEK Page 2 of 4
 Well WHITE MESA NO. 108 Cores DIA CONV 4" File RP-4-2735
 Field ANETH Drilling Fluid WBM Date Report 3-3-73
 County SAN JUAN State UTAH Elevation 4938 KB Analysts RH: KB
 Location SEC 34-41S-24E Remarks _____

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		MAX	90°		OIL % VOLUME	TOTAL WATER % PORE		
40	5673-74	0.17	0.11	0.3	0.0	66.7		Dolo, tn f xln
41	-75	0.09	0.09	0.3	0.0	66.7		Dolo, tn f xln
42	-76	0.40	0.70	0.3	0.0	66.7		Dolo, tn f xln
43	-77	0.03	0.03	0.3	0.0	66.7		Dolo, tn f xln
44	-78	0.11	0.11	0.3	0.0	66.7		Dolo, tn f xln
45	-79	0.08	0.08	0.3	0.0	66.7		Dolo, tn f xln
46	-80	0.05	0.03	0.7	0.0	71.2		Dolo, tn f xln
47	-81	0.04	0.04	0.3	0.0	66.7		Dolo, tn f xln
48	-82	0.04	0.04	0.3	0.0	66.7		Dolo, tn f xln
49	-83	0.36	0.36	0.3	0.0	66.7		Dolo, tn f xln
50	-84	0.09	0.09	1.6	0.0	62.4		Dolo, tn f xln sli calc
51	-85	0.02	*	0.6	0.0	33.3		Dolo, tn f xln sli calc
52	-86	0.05	0.05	0.4	0.0	50.0		Dolo, tn f xln sli calc
53	-87	0.23	0.13	0.3	0.0	66.6		Dolo, tn f xln sli calc
54	-88	0.07	0.07	0.4	0.0	50.0		Dolo, tn f xln sli calc
55	-89	0.12	0.12	1.3	0.0	84.5		Dolo, tn f xln sli calc
56	-90	0.05	0.05	0.7	0.0	71.5		Dolo, tn f xln sli calc
57	-91	0.05	0.05	2.9	0.0	65.6		Dolo, tn f xln sli calc
58	-92	0.05	0.05	3.5	5.7	5.7		Dolo, tn f xln vuggy
59	-93	0.04	*	2.9	6.9	20.7		Dolo, tn f xln vuggy
60	-94	5.5	*	2.1	10.0	85.7		Dolo, gy f xln sli calc
61	-95	0.52	0.07	5.7	0.0	33.3		Dolo, gy f xln sli calc
62	-96	4.4	3.3	0.4	0.0	50.0		Dolo, gy f xln sli calc
63	-97	0.13	0.13	0.3	0.0	66.7		Dolo, gy f xln sli calc
64	-98	0.11	0.11	0.8	0.0	25.0		Dolo, gy f xln sli calc
65	-99	0.05	0.05	0.3	0.0	66.6		Dolo, gy f xln sli calc
66	5699-00	0.02	0.02	0.4	0.0	50.0		Dolo, gy f xln sli calc
67	5700-01	3.3	*	1.3	0.0	92.4		Dolo, tn dns sli calc
68	-02	14	12	11.2	24.1	53.5		Dolo, tn f xln sli calc
69	-03	16	*	8.4	25.0	48.8		Dolo, tn f xln
70	-04	0.04	0.04	5.0	0.0	40.0		Dolo, tn f xln sli calc
71	-05	0.32	0.14	0.4	0.0	50.0		Dolo, gy xln calc
72	-06	0.13	0.13	0.6	0.0	33.3		Dolo, gy xln calc
73	-07	1.8	1.8	0.9	0.0	44.5		Ls, gy xln
74	-08	0.15	0.15	2.1	0.0	9.5		Ls, gy xln
75	-09	0.11	0.09	0.8	0.0	50.0		Ls, gy xln
76	-10	0.11	0.00	2.1	0.0	9.5		Ls, gy xln
77	-11	0.14	0.09	2.0	0.0	40.0		Ls, gy xln sli vuggy
78	-12	194	174	6.8	2.9	38.3		Ls, gy xln vuggy

NOTE: * SAMPLES TOO SMALL FOR WHOLE CORE PERMEABILITY
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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Company CONTINENTAL OIL COMPANY Formation DESERT CREEK Page 3 of 4
Well WHITE MESA NO. 108 Cores DIA CONV 4" File RP-4-2735
Field ANETH Drilling Fluid WBM Date Report 3-3-73
County SAN JUAN State UTAH Elevation 4938 KB Analysts RH: KB
Location SEC 34-41S-24E Remarks _____

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYs		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		MAX	90°		OIL % VOLUME	TOTAL WATER % PORE		
79	5712-13	112	44	10.5	11.4	43.7	Ls, gy suc vuggy	
80	-14	63	53	10.0	12.0	46.0	Ls, gy suc vuggy	
81	-15	487	*	10.7	6.5	49.5	Ls, gy suc vuggy	
82	-16	655	462	10.1	8.9	47.5	Ls, lt gy suc vuggy IP	
83	-17	168	144	9.1	7.7	52.7	Ls, lt gy suc vuggy IP	
84	-18	295	*	13.7	8.8	54.0	Ls, lt gy suc vuggy IP	
85	-19	259	214	11.1	10.8	37.8	Ls, gy xln vuggy	
86	-20	613	463	9.6	9.9	51.6	Ls, gy xln vuggy	
87	-21	413	116	10.5	6.7	38.1	Ls, gy xln vuggy	
88	-22	216	214	10.7	4.7	42.0	Ls, gy xln vuggy	
89	-23	1291	65	8.8	5.7	44.4	Ls, gy suc sli vuggy	HF
90	-24	260	250	8.4	6.0	53.6	Ls, gy suc vuggy	VF
91	-25	2435	607	13.3	6.8	57.8	Ls, brn xln vuggy	
92	-26	475	*	9.9	7.1	58.6	Ls, gy suc sli vuggy	
93	5726-27	36	*	8.4	2.4	54.8	Ls, gy suc sli vuggy	
94	5731-32	49	45	7.2	9.7	30.5	Dolo, gy xln vuggy	
95	-33	45	43	13.2	13.6	31.7	Dolo, gy xln vuggy	
96	-34	29	26	13.6	11.0	36.7	Dolo, gy xln vuggy	
97	-35	31	27	11.8	2.5	35.6	Dolo, gy xln vuggy	
98	-36	21	18	9.1	13.2	28.6	Dolo, gy xln vuggy	
99	-37	8.4	7.7	9.9	14.1	26.3	Dolo, gy xln vuggy	
100	-38	26	19	8.5	16.5	30.6	Dolo, gy xln vuggy	
101	-39	32	30	9.9	14.2	31.3	Dolo, gy xln vuggy	
102	-40	19	13	8.3	9.7	31.3	Dolo, gy xln vuggy	
103	-41	2.5	2.1	6.2	3.2	32.3	Dolo, gy xln vuggy	
104	-42	0.14	0.11	3.8	0.0	50.0	Dolo, gy xln vuggy	
105	-43	0.02	0.02	1.5	0.0	46.6	Dolo, gy dns	
106	-44	9.4	1.0	2.0	0.0	55.0	Dolo, gy xln	HF
107	-45	0.52	0.50	1.3	0.0	15.4	Dolo, gy dns	
108	-46	0.01	*	8.6	0.0	87.2	Dolo, gy xln	
109	-47	0.03	0.01	10.7	0.0	79.5	Dolo, gy dns	
110	-48	0.01	*	11.6	0.0	86.3	Dolo, gy xln	
111	-49	0.03	0.03	6.6	0.0	92.4	Dolo, gy xln	
112	-50	0.02	0.02	5.7	0.0	71.9	Dolo, gy xln	
113	-51	0.04	*	1.2	0.0	16.7	Dolo, gy dns	
114	-52	0.04	0.02	0.8	0.0	25.0	Dolo, gy xln	
115	-53	0.09	0.02	16.3	0.0	78.6	Dolo, tan	
116	-54	0.02	0.02	3.1	0.0	83.9	Dolo, gy xln	

NOTE: * SAMPLES TOO SMALL FOR WHOLE CORE PERMEABILITY

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(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

Company CONTINENTAL OIL COMPANY Formation DESERT CREEK Page 4 of 4
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SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYs		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		MAX	90°		OIL % VOLUME	TOTAL WATER % PORE		
117	5754-55	2.1	1.5	8.9	0.0	93.4		Dolo, tan
118	-56	0.07	0.03	14.6	0.0	72.6		Dolo, tan
119	-57	0.15	0.07	1.2	0.0	48.3		Dolo, gy xln calc inc
120	-58	0.52	0.41	4.2	4.7	40.5		Dolo, gy xln vuggy
121	-59	0.36	0.26	5.8	0.0	31.1		Dolo, gy xln vuggy
122	-60	0.13	0.07	2.6	0.0	65.4		Dolo, gy xln tr vugs
123	-61	0.36	0.31	4.5	4.4	33.4		Dolo, gy xln vuggy
124	-62	0.27	0.08	3.1	0.0	54.8		Dolo, gy xln tr vugs
125	-63	2.1	0.82	3.5	0.0	54.4		Dolo, gy xln tr vugs
126	-64	1.8	1.1	2.5	0.0	52.1		Dolo, gy xln tr vugs
127	-65	0.44	0.24	3.8	0.0	44.8		Dolo, gy xln tr vugs
128	-66	0.68	0.50	3.3	0.0	51.6		Dolo, gy xln
129	-67	0.08	0.04	1.9	0.0	31.5		Dolo, gy xln
130	-68	6.3	0.94	7.0	8.6	85.6		Dolo, tan f xln Sh Prtg
131	-69	0.10	0.10	1.0	0.0	40.0		Dolo, gy f xln
132	-70	0.50	0.10	1.0	0.0	90.0		Dolo, gy f xln Sh Prtg
133	-71	10	1.4	1.2	0.0	58.2		Dolo, gy f xln HF
134	-72	0.06	0.06	2.2	0.0	81.8		Dolo, gy f xln
135	-73	29.	4.9	4.7	0.0	93.6		Dolo, gy f xln HF
136	-74	0.03	0.03	8.3	0.0	77.2		Dolo, tan f xln
137	-75	0.01	*	7.2	2.8	87.5		Dolo, blk dns
138	-76	0.03	0.03	7.7	2.6	85.8		Dolo, grn f xln
139	-77	15	15	4.0	25.0	60.0		Dolo, grn f xln VF
140	-78	2.0	1.6	3.0	16.6	70.4		Dolo, grn f xln
141	-79	3.1	0.22	2.0	15.0	65.1		Dolo, grn f xln HF
142	-80	0.60	0.46	3.2	31.2	59.4		Dolo, grn f xln
143	5780-81	1.1	0.63	0.7	0.0	28.7		Dolo, grn f xln

HF - Horizontal fracture

VF - Vertical fracture

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CORE LABORATORIES, INC.



Petroleum Reservoir Engineering

COMPANY CONTINENTAL OIL COMPANY FIELD ANETH FILE RP-4-2735
 WELL WHITE MESA NO. 108 COUNTY SAN JAUN DATE 3-4-73
 LOCATION Sec 34-T41S-R24E STATE UTAH ELEV. 4938 KB

CORE-GAMMA CORRELATION

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

VERTICAL SCALE: 5" = 100'

CORE-GAMMA SURFACE LOG (PATENT APPLIED FOR)

GAMMA RAY
RADIATION INCREASE →

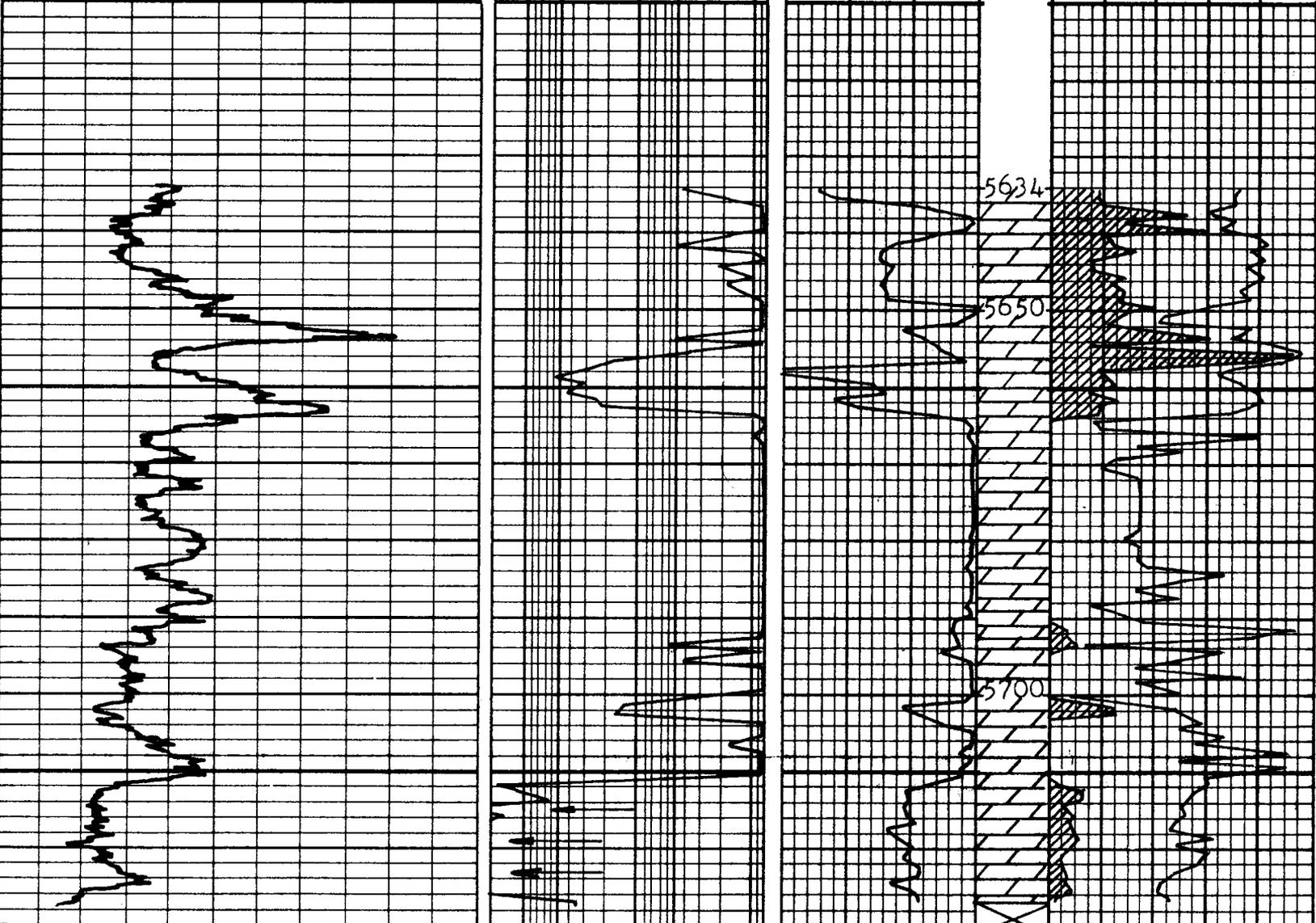
COREGRAPH

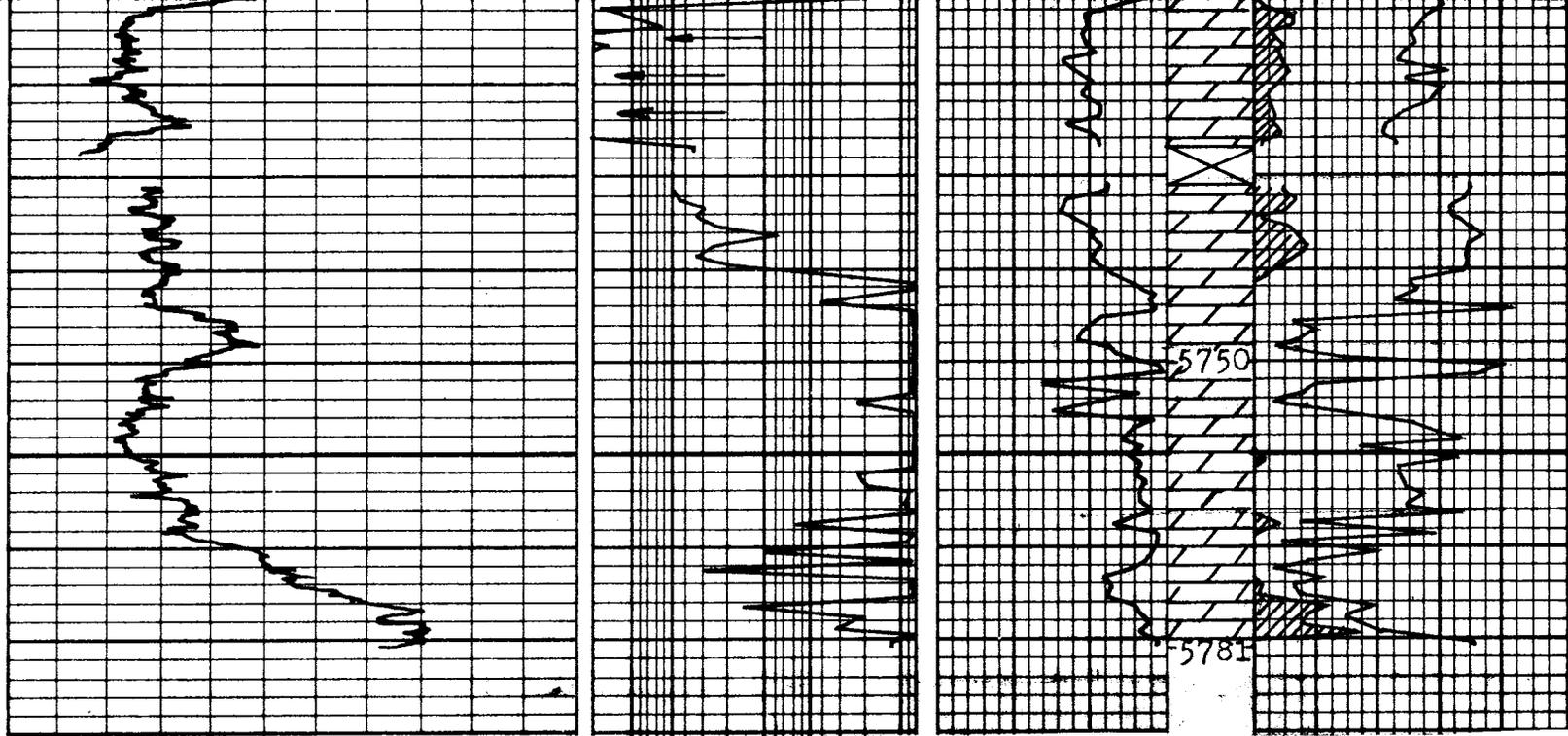
TOTAL WATER ———
 PERCENT TOTAL WATER
 80 60 40 20 0

PERMEABILITY ———
 MILLIDARCS
 100 50 10 5 1

POROSITY ———
 PERCENT

OIL SATURATION -----
 PERCENT PORE SPACE
 0 20 40 60 80





CL-559

CORE SUMMARY AND CALCULATED RECOVERABLE OIL

FORMATION NAME AND DEPTH INTERVAL: Desert Sand - 5634.0 - 5664.0 feet

FEET OF CORE RECOVERED FROM ABOVE INTERVAL	30	AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	25.4
FEET OF CORE INCLUDED IN AVERAGES	30	AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE	25 (e)
AVERAGE PERMEABILITY: MILLIDARCYs	Max. 8.60 90° 8.06	OIL GRAVITY: °API	42 (e)
PRODUCTIVE CAPACITY: MILLIDARCY-Feet	Max. 258.04 90° 241.78	ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL	870 (e)
AVERAGE POROSITY: PER CENT	14.6	ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.40 (e)
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	27.0	CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	607

Calculated maximum solution gas drive recovery is _____ barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. Calculated maximum water drive recovery is _____ barrels per acre-foot, assuming full maintenance of original reservoir pressure, 100% areal and vertical coverage, and continuation of production to 100% water cut. (Please refer to footnotes for further discussion of recovery estimates.)

FORMATION NAME AND DEPTH INTERVAL: Desert Sand - 5731.0 - 5741.0 feet

FEET OF CORE RECOVERED FROM ABOVE INTERVAL	10	AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	31.5
FEET OF CORE INCLUDED IN AVERAGES	10	AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE	25 (e)
AVERAGE PERMEABILITY: MILLIDARCYs	Max. 26.3 90° 23.1	OIL GRAVITY: °API	42 (e)
PRODUCTIVE CAPACITY: MILLIDARCY-Feet	Max. 262.9 90° 230.8	ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL	870 (e)
AVERAGE POROSITY: PER CENT	9.8	ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.40 (e)
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	10.8	CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	407

Calculated maximum solution gas drive recovery is _____ barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. Calculated maximum water drive recovery is _____ barrels per acre-foot, assuming full maintenance of original reservoir pressure, 100% areal and vertical coverage, and continuation of production to 100% water cut. (Please refer to footnotes for further discussion of recovery estimates.)

(c) Calculated (e) Estimated (m) Measured (*) Refer to attached letter.

INTERPRETATION OF DATA

5634.0 to 5664.0 feet - Believed to be essentially all production after artificial

FEET OF CORE RECOVERED FROM ABOVE INTERVAL	30	AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	25.4
FEET OF CORE INCLUDED IN AVERAGES	30	AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE	25 (e)
AVERAGE PERMEABILITY: MILLIDARCY	Max. 8.60 90° 8.06	OIL GRAVITY: °API	42 (e)
PRODUCTIVE CAPACITY: MILLIDARCY-Feet	Max. 258.04 90° 241.78	ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL	870 (e)
AVERAGE POROSITY: PER CENT	14.6	ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.40 (e)
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	27.0	CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	607

Calculated maximum solution gas drive recovery is barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. Calculated maximum water drive recovery is barrels per acre-foot, assuming full maintenance of original reservoir pressure, 100% areal and vertical coverage, and continuation of production to 100% water cut. (Please refer to footnotes for further discussion of recovery estimates.)

FORMATION NAME AND DEPTH INTERVAL: Desert Sand - 5731.0 - 5741.0 feet

FEET OF CORE RECOVERED FROM ABOVE INTERVAL	10	AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	31.5
FEET OF CORE INCLUDED IN AVERAGES	10	AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE	25 (e)
AVERAGE PERMEABILITY: MILLIDARCY	Max. 26.3 90° 23.1	OIL GRAVITY: °API	42 (e)
PRODUCTIVE CAPACITY: MILLIDARCY-Feet	Max. 262.9 90° 230.8	ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL	870 (e)
AVERAGE POROSITY: PER CENT	9.8	ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.40 (e)
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	10.8	CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	407

Calculated maximum solution gas drive recovery is barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. Calculated maximum water drive recovery is barrels per acre-foot, assuming full maintenance of original reservoir pressure, 100% areal and vertical coverage, and continuation of production to 100% water cut. (Please refer to footnotes for further discussion of recovery estimates.)

(c) Calculated (e) Estimated (m) Measured (*) Refer to attached letter.

INTERPRETATION OF DATA

- 5634.0 to 5664.0 feet - Believed to be essentially oil productive after artificial stimulation. Large percentage of oil from 5657.0 to 5663.0, which is most permeable and porous interval.
- 5764.0 to 5727.0 feet - Believed to be primarily water productive due to higher than normal water saturations and erratic oil saturations. Interval 5717.0 to 5727.0 very permeable. Could produce some volumes of oil, but high water with high permeability indicate initial high water out. Would eliminate from completion attempt.
- 5731.0 to 5741.0 feet - Believed to be essentially oil productive after artificial stimulation.
- ~~5741.0 to 5781.0 feet - Primarily water productive due to higher than normal water saturations and low and erratic oil saturations.~~

These recovery estimates represent theoretical maximum values for solution gas and water drive. They assume that production is started at original reservoir pressure; i.e., no account is taken of production to date or of prior drainage to other areas. The effects of factors tending to reduce actual ultimate recovery, such as economic limits on oil production rates, gas-oil ratios, or water-oil ratios, have not been taken into account. Neither have factors been considered which may result in actual recovery intermediate between solution gas and complete water drive recoveries, such as gas cap expansion, gravity drainage, or partial water drive. Detailed predictions of ultimate oil recovery to specific abandonment conditions may be made in an engineering study in which consideration is given to overall reservoir characteristics and economic factors.

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc., and its officers and employees assume no responsibility and make no warranty or representation as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

December 5, 1972

Continental Oil Company
152 North Durbin
Casper, Wyoming

Re: White Mesa Unit #108
Sec. 34, T. 41 S, R. 24 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted as per the attached.

Said approval is, however, conditional upon this office receiving written notification as to why the present 80-acre spacing pattern is to be disrupted.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd



PMB

W. C. Blackburn
Manager
Production Department
Casper Division

Western Hemisphere Petroleum Division
Continental Oil Company
152 North Durbin
Pacific Western Life Building
Casper, Wyoming 82601
(307) 234-7311

December 12, 1972

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention Mr. Cleon B. Feight

Gentlemen:

White Mesa Unit No. 108
40-Acre Infill Drilling
San Juan County, Utah
File: PC-410-CF

In reply to your letter of December 5, 1972 concerning conditional approval for drilling the subject well, the following reasons are set forth for the 40-acre infill drilling in the White Mesa Unit.

The 80-acre spacing pattern is being disrupted due to the failure of the water injection program which was in effect from 1962 to 1970. The water injection was detrimental to the oil producing rates and the waterflood was discontinued in November 1970.

In an attempt to determine if trapped oil unrecoverable by present wells was present in the field, White Mesa Unit No. 106 was drilled on 40-acre spacing. Since completion in July 1972, the well has averaged over 300 BOPD and is presently producing 313 BOPD, 31 BWP, and 279 MCFGPD. Offset wells to WMU No. 106 are producing the following:

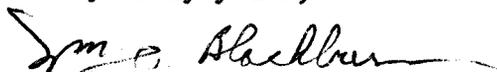
WMU No. 63	Shut in Injector		
WMU No. 68	138 BOPD	21 BWP	46 MCFGPD
WMU No. 67	99 BOPD	4 BWP	73 MCFGPD
WMU No. 75	6 BOPD	200 BWP	9 MCFGPD

There has been no decline in producing rates in any of the offsets to Well No. 106 since it went on production. The large difference in production between WMU No. 106 and offset wells indicates that trapped, or unrecoverable, oil is being produced.

State of Utah
December 12, 1972
Page 2

The drilling of White Mesa Unit No. 108 will further evaluate the feasibility of 40-acre spacing, and is expected to recover additional oil unrecoverable by present wells.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. M. Blackburn". The signature is written in dark ink and is positioned below the typed text "Very truly yours,".

lp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

108

10. FIELD AND POOL, OR WILDCAT

White Mesa - Desert Cr.

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec 34, T41S, R24E

12. COUNTY OR PARISH OR STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin St., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2080' FNL, 500' FEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4926' GR, 4938' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 2-4-73, drilled 7 7/8" hole to 327' and reamed to 1 7/8". Ran 13 3/8" 54.5# casing landed at 326' and cemented with 320 sacks Class "B" and 3% CaCl₂. Drilled 7 7/8" hole to 4015' and encountered water flow in De Chelly sand. Reamed hole to 11" to 3001'. Set 8 5/8" 32# intermediate casing string landed at 3000' and cemented with 325 sacks 50-50 Poz with 10% salt and 2% gel. Tailed in with 50 sacks Class "A". Drilled out cement and shoe and continued drilling 7 7/8" hole to projected TD.

USGS(4) UOGCC(2) W.I. Owners(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Weber

TITLE Administrative Supervisor

2/23/73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Navajo Tribal
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME White Mesa Unit
3. ADDRESS OF OPERATOR 152 North Durbin St., Casper, Wyoming	9. WELL NO. 108
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2080' FNL, 500' FEL (SE NE)	10. FIELD AND POOL, OR WILDCAT White Mesa - Desert Cr.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4926' GR 4938' RB
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA. Sec. 34, T41S, R24E
	12. COUNTY OR PARISH 18. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Casing Run <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to TD 5833', with Core #1 5634-94', Core #2 5694-5731', and Core #3 5731-81'. Ran logs. Set 5 1/2" 14# casing at 5826' and cemented with 75 sax Class "A" 16% gel, 1% D-28, and 1/2# Cello-Flake/sack. Tailed in with 100 sax Class "G" 1% D-28 and 1/2# Cello-Flake/sack. Bumped plug with 150 psi at 2:15 p.m. 3-4-73. Released rig at 6 p.m. 3-4-73.

USGS(4) UOGCC(2) W.I. Owners(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Ubleen TITLE Administrative Supervisor DATE 3/9/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-410
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo Tribal
3. ADDRESS OF OPERATOR 152 North Durbin St., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME White Mesa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2080' FNL, 500' FEL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4926' GR 4938' RB	9. WELL NO. 108
		10. FIELD AND POOL, OR WILDCAT White Mesa - Desert Cr.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T41S, R24E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Well Completion <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in completion unit 3-18-73 and perforated 5628-32', 5640-46', 5650-58', and 5660-72' with 2 JSPF. Acidized with 500 gal. breakdown acid, 12,000 gal. 28% Super X acid, 24 gal. L-37 scale preventive additive, 24 gal. A-170 inhibitor, 25 gal. W-35 demulsifier, 15 gal. U-28 Petrogel, 12 gal. U-34 Petrogel, 100# OS-90 Wide Range Unibeads, 200# OS-90 buttons, and 500# J-116 mothballs. Initial potential: Pumped 27 BOPD, 111 MCFGPD, and 325 BWPD on 4-2-73.

USGS(4) UOGCC(2) W.I. Owners(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Wilson TITLE Administrative Supervisor

DATE 4/11/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin St., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2080' FNL, 500' FEL**
At top prod. interval reported below _____
At total depth _____

14. PERMIT NO. **43-037-50102** DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME
White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.
108

10. FIELD AND POOL, OR WILDCAT
White Mesa - Desert Cr.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T41S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUDDED **2-4-73** 16. DATE T.D. REACHED **3-3-73** 17. DATE COMPL. (Ready to prod.) **3-23-73** 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* **4926' GR, 4938' RB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5833'** 21. PLUG, BACK T.D., MD & TVD **5792'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-5832'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Desert Creek 5610-5775, NEP 30' 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Ind. w/SNP, GR-SNP w/Caliper 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	326'	17 1/4"	320 sacks Class "B"	
8 5/8"	32 #	3000'	11 "	325 sacks 50-50 Poz	
5 1/2"	14 #	5826'	7 7/8"	175 sacks Class "A" & "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2 7/8" DEPTH SET (MD) 5750' PACKER SET (MD) _____

31. PERFORATION RECORD (Interval, size and number)

5628-32, 5640-46, 5650-58, 5660-72 w/2 JSPF - DML

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5628-5672'	500 bbis. crude oil, 8000 gal. HCl w/16 gal. L-37, 16 gal. A-170 & 16 gal. W-35; 600 gal. Petro-gel w/350# OS-90 Unibeads & 250# J-116 mothballs

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-23-73	1 3/4" 3-tube pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-2-73	24			27	111	325	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			27	111	325	40.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to El Paso TEST WITNESSED BY **Ray Mari**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **J. A. [Signature]** TITLE **Administrative Supervisor** DATE **4/24/73**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Comment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH			NAME	MEAS. DEPTH
De Chelly	2694'		2928'	Sandstone, water bearing Sandstone Limestone	Chinle	1531'
Cedar Mesa	3546'		3670'		Cutler	2557'
Desert Creek	5608'		5776'		De Chelly	2694'
					Organ Rock	2928'
					Cedar Mesa	3546'
					Hermosa	4612'
					Paradox	5408'
					Desert Creek	5608'

APR 30 1973

W.I. Owens (a) (s) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31) (32) (33) (34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (45) (46) (47) (48) (49) (50) (51) (52) (53) (54) (55) (56) (57) (58) (59) (60) (61) (62) (63) (64) (65) (66) (67) (68) (69) (70) (71) (72) (73) (74) (75) (76) (77) (78) (79) (80) (81) (82) (83) (84) (85) (86) (87) (88) (89) (90) (91) (92) (93) (94) (95) (96) (97) (98) (99) (100)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO TRIBAL

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

108

10. FIELD AND POOL, OR WILDCAT

WHITEMESA-DESERT CR.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 34-T415-R24E

12. COUNTY OR PARISH

SAN JUAN UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
2080' FNL & 500' FEL of SEC. 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4926' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) PERF. & STIMULATE

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

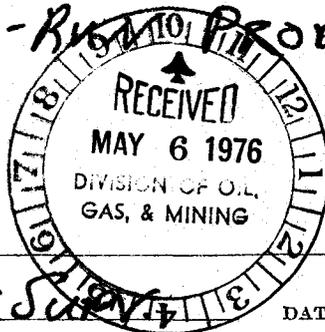
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO PERFORATE & STIMULATE THIS WELL AS FOLLOWS:
PERF 5708-5734', 5758', 5763' & 5765'
W/2-55PF. INJECT A 000 GALS 28% ACID W/ ADDITIVES W/PACKER SET AT ± 5680'.
FLUSH W/33 BBS. PRODUCED WATER W/1-GAL PER 1000 ADMALL & OVERFLUSH W/2200 GALS GELLED PROD. WATER W/1-GAL PER 1000 ADMALL. POOH W/TBG & PKR, RE-RUN PROD. STRING & RESTORE PRODUCTION.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: _____



18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPERVISOR

DATE

4-28-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS - FARMINGTON (4), UOEGCC (3), W.I. OWNERS (6), FILE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO TRIBAL

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

108

10. FIELD AND POOL, OR WILDCAT

WHITEMESA-DESERT CR.

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 34, T41S, R34E

12. COUNTY OR PARISH 13. STATE

SAN JUAN UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 2080' FNL & 500' FEL of Sec. 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [] FULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [] CHANGE PLANS [] (Other) []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT* [] (Other) PERF. & STIMULATE [X] (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPOT'S. 400 GALS. 15% HCL w/ADDITIVES. PERF'D. 5708', 34', 53', 63' & 65' w/2-ISPFF. STIMULATED w/3200 GALS. 28% HCL w/ADDITIVE FOLLOWED w/800 GALS. 28% HCL & 80 BBLs. WATER. RE-RAN PRODUCTION EQUIPMT. TESTED WELL 7-15-76: 53 BOPD AND 128 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

John P. Bullock

TITLE

Admin. Supv.

DATE

8/5/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-FARMINGTON (4), UO & GCC (3), WI Owners (6), BEA, FILE.

LOCATION: 2080' ENL 500' FEL SEC 39-T41S-R24E
PERFS: 5610'-5775'



HOBBS PRODUCTION DIVISION
WATER ANALYSIS REPORT FORM

LABORATORY UNITED CHEMICAL CORPORATION of NM

FIELD ~~PARADOX~~ PARADOX LEASE White Mesa Unit WELL NO. 108

DATE SAMPLED 12-24-74 DATE ANALYZED 12-27-74

CATIONS

CALCIUM (Ca⁺⁺)
MAGNESIUM (Mg⁺⁺)
SODIUM (Na⁺)

meq/L	mg/L
189.00	3,780
79.50	954
859.81	19,767
	2

Iron

ANIONS

BICARBONATE (HCO₃⁻)
SULFATE (SO₄⁻²)
CHLORIDE (Cl⁻)

OTHERS

pH 7.3

SP GR 1.045

TEMP 30 °C

SUSP SOLIDS _____

SCALING INDEX

CALCIUM CARBONATE slightly
CALCIUM SULFATE

(CIRCLE ONE)

POSITIVE

NEGATIVE

POSITIVE

NEGATIVE

Mr. Stan Smith
Mr. B.E. Anderson

Lucille Little Lucille Little
SIGNATURE ANALYST

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

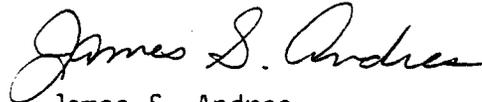
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Loc.	API	WMU#	T R	Loc.	API	WMU#	T R	Loc.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	(78)	41S 24E	4-14	16448	
2	"	23-41	16001	40	"	33-32	15352(79)	"	4-34	16449	
3	"	22-42	16437	41	"	34-12	15353(80)	"	3-14	10254	
4	"	22-32	15759	42	"	34-32	15354(81)	"	3-34	10253	
5	"	23-12	16002	43	"	35-12	15529(82)	"	2-14	15537	
6	"	23-32	16003	44	"	36-12	15530(83)	"	10-41	16450	
7	"	23-33	16004	45	"	35-23	15531(84)	"	9-21	10256	
8	"	23-23	16005	46	"	34-43	15355(85)	"	8-41	15371	
9	"	22-43	15760	(47)	"	34-23	16444(86)	"	10-32	15372	
10	"	22-23	16438	(48)	"	33-43	15356(87)	"	11-11	10569	
11	"	22-34	15761	(49)	"	33-23	16445(88)	"	11-14	10570	
12	"	23-14	16006	50	41S 24E	32-23	15357(89)	"	"	Water Sply Well	
13	"	23-34	11208	51	"	32-14	10249(90)	"	"	"	
14	"	27-41	16439	52	"	32-34	15358(91)	"	"	"	
15	"	27-21	16254	53	"	33-14	10245(92)	"	"	"	
16	"	28-41	16440	54	"	33-34	15359(93)	"	"	"	
17	"	27-12	15345	55	"	34-14	15360(94)	"	"	"	
18	"	27-32	15346	56	"	34-34	15361(95)	"	"	"	
19	"	26-12	10563	57	"	35-14	15532(96)	"	"	"	
20	"	25-23	10564	58	"	35-34	15533(97)	"	"	"	
21	"	27-43	15347	59	42S 24E	1-41	NO API(98)	"	"	"	
22	"	27-23	15348	(60)	42S 24E	2-21	15534(99)	"	"	"	
23	"	27-13	10284	61	"	3-41	15362(100)	"	"	"	
24	"	28-43	15349	(62)	"	3-21	15363(101)	"	"	"	
25	"	28-23	10244	(63)	"	4-41	16446(102)	"	"	"	
26	"	28-34	16441	64	"	4-21	15364(103)	"	"	"	
27	"	27-14	10285	65	"	6-32	10257(104)	"	"	"	
28	"	27-14A	11343	66	"	4-12	10255(105)	"	"	"	
29	"	27-34	16255	(67)	"	4-32	15365(106)	42S 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366(107)	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367(108)	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535(109)	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536(110)	42S 24E	3-11	30293	
34	"	35-41	15527	72	"	2-23	10568(111)	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368(112)	41S 24E	34-22	30295	
36	"	34-41	16442	(74)	"	3-23	16447(113)	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369(114)	"	"	Proposed not drld. 30329	
38	"	33-41	16443	76	"	4-23	15370(115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523(116)	41S 24E	35-13	30331	

orig file
cc R. Faith

Mobil Oil Corporation

P.O. BOX 5444
DENVER COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

→ RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TOWNSHIP	RNG	S T		FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
							WELL TYPE	API NUMBER			
WHITE MESA	33-23	SAN JUAN	UT	NE	SE	33-41S-24E	INJ	SI 43-037-16445	14-20-603-409		96-004193
	33-32	SAN JUAN	UT	SW	NE	33-41S-24E	PROD	SI 43-037-15352	14-20-603-409		96-004193
	33-34	SAN JUAN	UT	SW	SE	33-41S-24E	INJ	OP 43-037-15359	14-20-603-409		96-004193
	33-41	SAN JUAN	UT	NE	NE	33-41S-24E	INJ	SI 43-037-16443	14-20-603-409		96-004193
	33-43	SAN JUAN	UT	NE	SW	33-41S-24E	INJ	OP 43-037-15356	14-20-603-409		96-004193
	33-44	SAN JUAN	UT	SE	SE	33-41S-24E	PROD	OP 43-037-31065	14-20-603-409		96-004193
	34-12	SAN JUAN	UT	SW	NW	34-41S-24E	INJ	OP 43-037-15353	14-20-603-409		96-004193
	34-13	SAN JUAN	UT	NW	SW	34-41S-24E	PROD	OP 43-037-31066	14-20-603-409		96-004193
	34-14	SAN JUAN	UT	SW	SW	34-41S-24E	INJ	OP 43-037-15360	14-20-603-409		96-004193
	34-21	SAN JUAN	UT	NE	NW	34-41S-24E	INJ	OP 43-037-15350	14-20-603-409		96-004193
	34-22	SAN JUAN	UT	SE	NW	34-41S-24E	PROD	OP 43-037-30295	14-20-603-409		96-004193
	34-23	SAN JUAN	UT	NE	SW	34-41S-24E	INJ	OP 43-037-16444	14-20-603-409		96-004193
	34-24	SAN JUAN	UT	SW	SW	34-41S-24E	PROD	OP 43-037-30098	14-20-603-409		96-004193
	34-31	SAN JUAN	UT	NW	NE	34-41S-24E	PROD	OP 43-037-31054	14-20-603-409		96-004193
	34-32	SAN JUAN	UT	SW	NE	34-41S-24E	INJ	OP 43-037-15354	14-20-603-409		96-004193
	34-33	SAN JUAN	UT	NW	SE	34-41S-24E	PROD	OP 43-037-30296	14-20-603-409		96-004193
	34-34	SAN JUAN	UT	SW	SE	34-41S-24E	INJ	OP 43-037-15361	14-20-603-409		96-004193
	34-42	SAN JUAN	UT	SE	NE	34-41S-24E	PROD	OP 43-037-30102	14-20-603-409		96-004193
	34-43	SAN JUAN	UT	NE	SE	34-41S-24E	INJ	OP 43-037-15355	14-20-603-409		96-004193
	34-44	SAN JUAN	UT	SE	SE	34-41S-24E	PROD	OP 43-037-31067	14-20-603-409		96-004193
	35-12	SAN JUAN	UT	SW	NW	35-41S-24E	INJ	OP 43-037-15529	14-20-603-258		96-004193
	35-13	SAN JUAN	UT	NW	SW	35-41S-24E	PROD	OP 43-037-30331	14-20-603-258		96-004193
	35-14	SAN JUAN	UT	SW	SW	35-41S-24E	PROD	OP 43-037-15532	14-20-603-258		96-004193
	35-21	SAN JUAN	UT	NE	NW	35-41S-24E	PROD	SI 43-037-15528	14-20-603-258		96-004193
	35-22	SAN JUAN	UT	SE	NW	35-41S-24E	PROD	TA 43-037-31068	14-20-603-258		96-004193
	35-23	SAN JUAN	UT	NE	SW	35-41S-24E	PROD	OP 43-037-15531	14-20-603-258		96-004193
	35-34	SAN JUAN	UT	SW	SE	35-41S-24E	PROD	SI 43-037-15533	14-20-603-258		96-004193
	36-12	SAN JUAN	UT	SW	NW	36-41S-24E	PROD	OP 43-037-15530	14-20-603-258		96-004193
	36-21	SAN JUAN	UT	NE	NW	36-41S-24E	PROD	OP 43-037-15526	14-20-603-258		96-004193

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other:

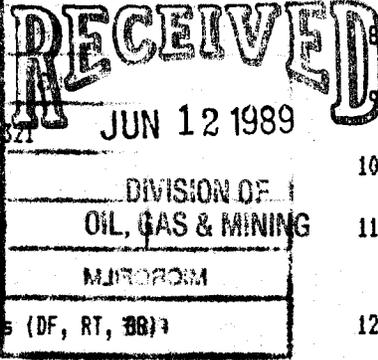
2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well
2080' FNL, 500' FEL

14. Permit No.
43-037-30102

15. Elevations (DF, RT, BB) †
GR: 4926



5. Lease Designation &
Serial No.

14-20-603-409

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

Farm or Lease Name

-

Well No.
34-42

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area

Section 34, T41S, R24E SLM

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Subsequent Report of:

Test Water Shut-off Pull or Alter Casing

Water Shut-off Repairing Well

Fracture Treat Multiple Complete

Fracture Treatment Altering Casing

Shoot or Acidize Abandonment †

Shooting/Acidizing Abandonment †

Repair Well Change Plans

(Other)

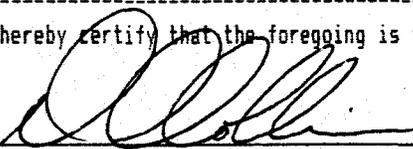
(Other) Place on Long Term Shut In Status

(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

The subject well was shut in on September 23, 1988 as an uneconomic producer. At that time the well was producing 175 BHPD, 0 BOPD, 0 MCFPD. Mobil Oil Corporation requests that the well be placed on long term shut in status to hold it for possible future return to production.

18. I hereby certify that the foregoing is true and correct

Signed: 

D. C. Collins (303) 565-2209

Title: Sr Staff Operations Engr

Date: June 8, 1989

(This space for Federal or State office use)

APPROVED BY _____

TITLE: _____

DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name

NAVAJO

Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED
AUG 13 1990

WHITE MESA

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No. **%Mobil Exploration & Producing U.S. Inc.**

P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL, 500' FEL Sec. 34, T41S, R24E, SLM

8. Well Name and No.

34-42

9. API Well No.

43-037-30102

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	Extension of SI Status

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mobil Oil Corporation is requesting a six(6) month extension for "shut-in" status. Currently Mobil is routing for partner approval for a workover on the well. If test is uneconomic, the well will be P & A'd.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1 - DMG ✓	
2 - MICROFILM ✓	
3 - F.I.E. ✓	

14. I hereby certify that the foregoing is true and correct

Signed Shelby Judd (915) 688-2585

Title

MOBIL EXPLORATION & PRODUCING U.S. INC.
AS AGENT FOR MOBIL OIL CORPORATION

Date **8-7-90**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
WHITE MESA

8. Well Name and No.
34-42

9. API Well No.
43-037-30102

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No. %Mobil Exploration & Producing U.S. Inc.
P. O. BOX 633 Midland, Texas 79702

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2080' FNL, 500' FEL Sec. 34, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Extension for SI Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mobil Oil requests an extension for shut-in status. Well is being evaluated for stimulation & returning to production.

RECEIVED

JUL 18 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shelby Jordan Title _____ Date 7-12-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
WHITE MESA

8. Well Name and No.
34-42

9. API Well No.
43-037-30102

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633, MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL, 500' FEL SEC. 34, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>EXTENSION FOR SI STATUS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL OIL REQUESTS AN EXTENSION FOR SHUT-IN STATUS. WELL IS BEING EVALUATED FOR STIMULATION & RETURNING TO PRODUCTION.

RECEIVED

JUL 08 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENVIR. & REG. TECH Date 7-2-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation
White Mesa Unit

8. Well Name and No.
34-42

9. API Well No.
43-037-30102

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Mobil Oil Corporation

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL, 500' FEL, Sec. 34, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operatorship
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1094-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation
White Mesa Unit

8. Well Name and No.
34 - 42

9. API Well No.
43-037-30102

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UT

RECEIVED

DEC 24 1992

DIVISION OF
OIL, GAS & MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
US OIL & GAS, INC.

3. Address and Telephone No.
Box 270, Dolores, CO 81323 (303) 882-7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FNL, 500' FEL, Sec. 34, T41S, R24E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was put back on production 11/07/92.

14. I hereby certify that the foregoing is true and correct

Signed Mandy Wootley Title Corporate Secretary Date December 14, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓ Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34 28-43
API No: 43-037-15349

✓ Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓ Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓ Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓ Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓ Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓ Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓ Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓ Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓ Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓ Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓ Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓ Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓ Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓ Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓ Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓ Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓ Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓ Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓ Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓ Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓ Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓ Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓ Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓ Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓ Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 27-27
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1- LCR / CIL
2- DIS/ST-LOA
3- VLC
4- RJF
5- RMA
6- ADA

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.
 (address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
 phone (303) 882-7923
 account no. N7420

FROM (former operator) M E P N A
 (address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
 phone (915) 688-2585
 account no. N 7370

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: *SEE ATTACHED*	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #1165940.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Btm / Farmington N.m Not approved by the BIA as of yet.

921229 Btm / Farmington N.m. " "

921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) * Reold 1-7-93.



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

By MW

PB/mw

Enclosures

43,037.30102

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad
26-14 P&Ad ✓ 35-12 WIW
25-23 P&Ad ✓ 35-13 POW
✓ 25-14 POW ✓ 35-14 POW
25-34 P&Ad ✓ 35-23 T&Ad (PA)
✓ 35-21 P&Ad ✓ 35-34 POW
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW
✓ 36-12 POW
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad
✓ 2-21 WIW ✓ 2-14 P&Ad
✓ 2-12 POW 11-11 D&Ad
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW
✓ 22-42 P&Ad ✓ 22-34 POW
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad
✓ 23-41 POW 23-33 P&Ad
✓ 23-12 POW ✓ 23-14 POW
✓ 23-32 P&Ad 23-34 P&Ad
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW
32-14 P&Ad
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
✓ 27-32 P&Ad ✓ 27-23 POW
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad
✓ 34-31 POW 27-43 POW 33-14 P&Ad
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad

T415 R24E S-34
43-037-30102

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

RECEIVED
DIVISION OF
OIL, GAS AND MINING

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD (34-32 POW)
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

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FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

*THIS R24E S-34
43-037-30102*

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

*THIS R24E
SEC-34
43-037-30/02*

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING