

FILE NOTATIONS

Entered in NID File .. ✓.....
 Location Map Tinned .. ✓.....
 Card Indexed .. ✓.....

Checked by Chief
 Approval Letter 10-13-72
 Disapproval Letter

AMB
 10-13-72

COMPLETION DATA:

Date Well Completed 11-1-72

Location Inspected

OW..... WW..... TA.....

Bond released

GF..... OS..... PA..... ✓

State or Fee Land

LOGS FILED

✓
 Driller's Log.....

Electric Log (No.)

E..... I..... Drill Log..... CR-N..... Micro.....

BHC Sonic CR..... Lat..... MI-L..... Sonic.....

CHLog..... CCLog..... Others.....

ARAPAHOE DRILLING CO.

P.O. BOX 2078 • FARMINGTON, NEW MEXICO 87401

**JOHN E. SCHALK
MANAGING PARTNER**

October 5, 1972

**AREA CODE 505
TELEPHONE: 325-5018**

State of Utah
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

Re: Application For Permit To Drill
Bridger Petroleum Corporation
Bridger Conoco 1-15
SW/4 Sec. 15, T-41S, R-25E
San Juan County, Utah

Gentlemen:

As discussed with Mr. Cleon Flite several days ago, we are enclosing two copies of Bridger Petroleum Corporation's "Application For Permit To Drill". This well will be drilled beginning October 7, 1972 and should be completed on October 22, 1972.

If this well should be plugged, we would appreciate receiving the Telephone Number that we should call to receive "Plugging Orders".

We trust these enclosures will be found in order.

Yours very truly,

ARAPAHOE DRILLING CO.

William H. Hallcroft
William H. Hallcroft
Office Manager

WHH:tm

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-4132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

BRIDGER CONOCO 1-15

10. FIELD AND POOL, OR WILDCAT

NO NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 15, T-41S, R-25E

12. COUNTY OR PARISH 13. STATE

SAN JUAN UTAH

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

BRIDGER PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
950 THREE CALGARY PLACE - CALGARY, ALBERTA, CANADA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

1900 F.S.L., 1970' F.W.L., SEC. 15, T-41S, R-25E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 MILE EAST OF ANETH, UTAH

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1900'

16. NO. OF ACRES IN LEASE

1760

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

5280'

19. PROPOSED DEPTH

5800'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4869 GR

22. APPROX. DATE WORK WILL START*

OCTOBER 4, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	48#	100'	115 SX.
11"	8-5/8"	24#	1365'	100 SX.
7-7/8"	5-1/2"	15#	5800'	325 SX.

IT IS ANTICIPATED THAT A WATER FLOW WILL BE ENCOUNTERED IN THE NAVAJO FORMATION AT 1350'. IF SO, AN INTERMEDIATE CASING STRING WILL BE RUN TO A DEPTH 15' INTO THE CHINLE FORMATION OR 1365'. WILL DRILL WITH ROTARY TOOLS TO TEST THE DESERT CREEK CARBONATES. WILL RUN DST'S ACROSS ANY POROUS ZONES IN THE DESERT CREEK IF WARRANTED BY SHOWS. IF PRODUCTIVE, WILL CEMENT 5-1/2" CASING AND PERFORATE AS NEEDED. LOGS, DIL AND GAMMA RAY SIDEWALL NEUTRON W/CALIPER WILL BE RUN AT TOTAL DEPTH.

ESTIMATED TOPS: COCONINO 2654 DESERT CREEK 5682
HERMOSA 4631 TOTAL DEPTH 5800
JOHNSON CREEK 5502

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jim Stafinski TITLE STAFF ENGINEER DATE Oct 2/72

(This space for Federal or State office use)

PERMIT NO. 43-037-30096 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

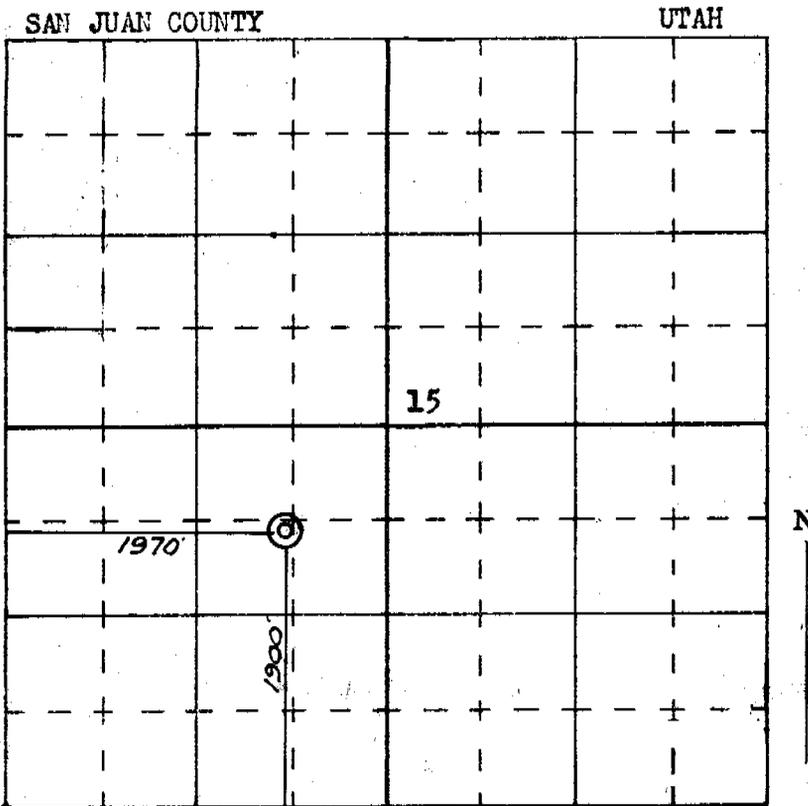
COMPANY BRIDGER PETROLEUM CORPORATION

LEASE BRIDGER CONOCO WELL NO. 1-15

SEC. 15, T. 41 S., R. 25 E., S.L.M.

LOCATION 1900 feet from the SOUTH line and 1970 feet from the WEST line.

ELEVATION 4869 Ungraded ground.



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

Jim Stephens

SURVEYED 21 September, 1972

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.





UNITED STATES
DEPARTMENT OF THE INTERIOR
NATIONAL PARK SERVICE

P. O. Box 8327

Albuquerque, New Mexico 87108

Sept. 26, 1972

Memorandum

To: Area Director, Navajo Area Office, B.I.A.
Attn: Real Property Management

From: Archeologist, Albuquerque Office, N.P.S.

Subject: Archeological clearance, Arapahoe Drilling Company.

Archeological clearance is granted to the Arapahoe Drilling Company for a well to be drilled 1900' fsl, 1970' fvl, Sec. 15, T41S, R25E, S1M, San Juan County, Utah.

Alvin J. Ober
Archeologist

copies:

Arapahoe Drilling Co., Farmington
U. S. Geological Survey, Farmington
file

RECEIVED

SEP 27 1972

Arapahoe Drilling Co.

DESIGNATION OF OPERATOR

Bureau of Indian Affairs

The undersigned is, on the records of the ~~Bureau of Land Management~~ holder of ~~lease~~ Oil and Gas Mining Lease - Tribal Indian Lands

DISTRICT LAND OFFICE: Navajo Area Office, Window Rock, Arizona

SERIAL No.: NOO-C-14-20-4132

and hereby designates

BRIDGER PETROLEUM CORPORATION, a Wyoming corporation

NAME: 950 Three Calgary Place

ADDRESS: 355 4th Avenue Southwest

Calgary, Alberta, CANADA

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

SAN JUAN COUNTY, UTAH

Township 41 South, Range 25 East, S.L.M. (Surveyed)

Section 15: E2SW1/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AUTHORITY TO EXECUTE AS ATTORNEY-
IN-FACT ON FILE IN FILE NO. 322.22
AT NAVAJO AREA OFFICE, WINDOW ROCK,
ARIZONA, AND IS IN FULL FORCE AND
EFFECT.

CONTINENTAL OIL COMPANY, a Delaware
corporation


.....
(Signature of lessee)

J. H. Dickson Attorney in Fact
1755 Glenarm Place
Denver, Colorado 80202

September 22, 1972

(Date)

(Address)

U. S. GOVERNMENT PRINTING OFFICE 16-52888-2

CONTINENTAL OIL LIMITED, a limited
Partnership, by its sole General Partner,
Continental Oil Company


.....
J. H. Dickson Attorney in Fact

October 13, 1972

*Bridger Petroleum Corporation
950 Three Calgary Place
Calgary, Alberta
Canada*

*Re: Well No. Bridger Conoco 1-15
Sec. 15, T. 41 S, R. 25 E, SLB M
San Juan County, Utah*

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the provisions outlined under Rule C-3 of the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

*PAUL W. BURCHELL - Chief Petroleum Engineer ✓
HOME: 277-2890
OFFICE: 328-5771*

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-037-30096.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

*CLEON B. FEIGHT
DIRECTOR*

*CBF:sd
cc: U.S. Geological Survey*

JMR

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Bridgman Petroleum

WELL NAME Bridgman Cross 1-15 API NO: 43-057-30296

Sec. 15 Township 41S Range 25E County San Juan

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 5898'

Casing Program:

Formation Tops:

- Bluff Sandstone - 530'
- Entrada - 690'
- Caravel - 740'
- Mudajo - 915'
- Kayenta - 1130'
- Chinle - 1550'
- Shinarump - 1702'
- Moenkopi - 2580'
- Cutter - 2702'
- Becheley - 2770'
- Hemlock - 4631'
- Ising - 5572'
- Lower Ising - 5682'
- Desert Creek - 5748'
- Paradox - 5898'

Plugs Set as Follows:

- 5600' - 5800'
- 4500' - 4700'
- 2650' - 2850'
- 1000' - 1200'
- surface plug w/ marker

Date: 11-1-72 Chimo Dent Signed: _____

4

BRIDGER PETROLEUM CORPORATION

950 THREE CALGARY PLACE, 355 4th AVENUE SOUTHWEST, CALGARY 1, ALBERTA (403) 262-1135

One

November 8, 1972

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah, 84116
U.S.A.

Attention: Mr. C.B. Freight

Dear Sir:

Re: Well No. Bridger Conoco I-15
Sec. 15, T41S, R25E, SLB M
San Juan County, Utah

Attached please find four (4) copies of your Form OGC-8-X regarding
water sands encountered while drilling the above Well.

Yours very truly,

BRIDGER PETROLEUM CORPORATION


J.M. Stafinski
Staff Engineer

js

PM/pf
Encl.

November 28, 1972

Bridger Petroleum Corporation
950 Three Calgary Place
Calgary, Alberta
Canada

Re: Well No. Bridger Conoco #1-15
Sec. 15, T. 41 S, R. 25 E,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the month of October, 1972, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth day of the succeeding month. This report may be filed on Form GGC-1b, (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to completing the enclosed will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-4132
2. NAME OF OPERATOR Bridger Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 950 Three Calgary Place - Calgary, Alberta, Canada		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' F.S.L., 1970' F. W.L. Sec. 15, T41S, R25E		8. FARM OR LEASE NAME --
14. PERMIT NO. 43-037-30096		9. WELL NO. Bridger Conoco 1-15
15. ELEVATIONS (Show whether DF, RT, GN, etc.) GR 4869 KB 4842		10. FIELD AND POOL, OR WILDCAT No Name
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T41S, R25E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded Well at 8:00 p.m. October 12, 1972 using Arapahoe Drilling Rig No. 1. Drilled 12-1/4" hole to 101' KB. Reamed 12-1/4" to 17-1/4" to 101' KB. Ran 13-3/8", 48# casing and landed at 100' KB. with 200 sax Construction Cement + 3% CaCl₂. Plug down 6:45 a.m. October 13, 1972. Pressure tested BOP's and casing to 600 psi for 30 mins. before drilling out shoe. Held okay. Drill 11" hole to 1061' KB and reduced hole size to 7-7/8". Drilled 7-7/8" hole to T.D. of 5898' KB. Logged well and plugged. Status P&A. November 2, 1972.

Sample Tops:	Plugs
Coconino 2772 (+2110)	#1 5800-5600 - 57-1/2 sax
Hermosa 4620 (+ 262)	#2 4700-4500 - 57-1/2 sax
Ismay 5495 (- 653)	#3 2850-2650 - 57-1/2 sax
Desert Creek 5685 (-1023)	#4 1200-1000 - 57-1/2 sax
Salt 5895 (-1053)	#5 Surface - 10 sax
Total Depth 5898 (-1056)	Installed dry hole marker

18. I hereby certify that the foregoing is true and correct

SIGNED Jm Stefanski TITLE Staff Engineer DATE December 6, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BRIDGER PETROLEUM CORPORATION

950 THREE CALGARY PLACE, 355 4th AVENUE SOUTHWEST, CALGARY 1, ALBERTA (403) 262-1135

December 7, 1972

Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
U.S.A.

Attention: Mr. S. DeRose

Dear Sir:

Re: Well No. Bridger Conoco #1-15
Sec. 15, T41S, R25E
San Juan County, Utah

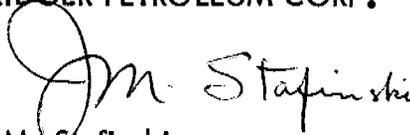
In reply to your letter of November 28, 1972 regarding "Monthly Report of Operations" for October, 1972 Form OGC-16.

Please find attached in triplicate your Form OGC-16 duly completed.

This Well was abandoned on November 2, 1972.

Yours very truly,

BRIDGER PETROLEUM CORP.


J.M. Stafinski
Staff Engineer

PM/pf
Encl.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Bridger Petroleum Corporation 3. ADDRESS OF OPERATOR 950 - Three Calgary Place, Calgary, Alberta, Canada 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' F.S.L. 1970' F.W.L., Sec. 15, T-41S, R-25E 14. PERMIT NO. 43-037-30096 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4830 GR		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-4132 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO 7. UNIT AGREEMENT NAME - 8. FARM OR LEASE NAME - 9. WELL NO. Bridger Conoco 1-15 10. FIELD AND POOL, OR WILDCAT No Name 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-41S-R25E 12. COUNTY OR PARISH San Juan 13. STATE UTAH
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16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug #1	5800-5600	-	57½ sax
#2	4700-4500	-	57½ sax
#3	2850-2650	-	57½ sax
#4	1200-1000	-	57½ sax
#5	Surface	-	10 sax

Cut off casing, weld on plate, installed dry hole marker.
Plugs run November 1 and 2, 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Stapil TITLE Staff Engineer DATE March 2, 1973.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-4132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

-

9. WELL NO.

Bridger Conoco 1-15

10. FIELD AND POOL, OR WILDCAT

No Name

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-41S, R25E

12. COUNTY OR PARISH

San Juan

13. STATE

UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Bridger Petroleum Corporation

3. ADDRESS OF OPERATOR

950 Three Calgary Place, Calgary, Alberta, Canada

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1900 F.S.L., 1970 F.W.L. Sec. 15, T-41S-R25E**

At top prod. interval reported below

At total depth

14. PERMIT NO. **43-037-30096** DATE ISSUED **Oct. 5/72**

15. DATE SPUDDED **Oct. 12/72** 16. DATE T.D. REACHED **Nov. 1/72** 17. DATE COMPL. (Ready to prod.) **-** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4830 GR** 19. ELEV. CASINGHEAD **4842**

20. TOTAL DEPTH, MD & TVD **5898** 21. PLUG, BACK T.D., MD & TVD **SURFACE** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-5898** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **NONE** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction - Electric Log and Sidewall Neutron Log** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48"	100' KB	17 1/4'	200 sax + 2% CaCl₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS **LOGS**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Jim Stapil** TITLE **Staff Engineer** DATE **March 2/73.**

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORM OGC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Bridger Conoco 1-15

Operator: Bridger Petroleum Corporation Address: 950 - Three Calgary Place, Calgary, Alberta, Canada.

Contractor: Arapahoe Drilling Address: _____

Location: 1/4 1/4 Sec. 15 T. 41 X R. 25 E, San Juan County, Utah. X

Water Sands:

1.	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
	From-	To-		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Co Conino	2772	Desert Creek	5685
Hermosa	4620	Total Depth	5898
Ismay	5495		

Remarks: No water bearing formations encountered. ✓

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure (see back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

March 27, 1973

Bridger Petroleum Corporation
950 Three Calgary Place
Calgary, Alberta
Canada

Re: Bridger Conoco #1-15
Sec. 15, T. 41 S, R. 25 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the "Subsequent Report of Abandonment", and/or "Well Completion or Recompletion Report and Log", for the above referred to well is due and has not yet been filed with this office.

Subsequently, it would be appreciated if said report(s) were completed at your earliest convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

Sd

4
**BRIDGER
PETROLEUM
CORPORATION**

950 THREE CALGARY PLACE, 355 4th AVENUE SOUTHWEST, CALGARY 1, ALBERTA (403) 262-1135

April 4, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
U.S.A.

Dear Sir:

Re: Bridger Conoco 1-15
Sec. 15, T-41S, R25E
San Juan County, Utah

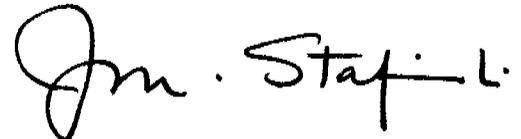
Enclosed please find each of the following:

- (1) Three copies of Form 9-331.
- (2) Two copies of Form 9-330
- (3) One copy of the Induction Electric Log.
- (4) One copy of the Sidewall Neutron Log.

Please accept our apology for the hold-up in this matter.

Yours very truly,

BRIDGER PETROLEUM CORPORATION



J.M. Stafinski
Staff Engineer

PF/pf
Encl.