

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *P.J.S.*
Approval Letter: *7-27-72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *8-4-72*
W. WW. TA.
OS. PA. ✓

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log
Electric Logs (No.)
I. Dual I Lat. GR-N. Micro.
HC Sonic GR. Lat. Mi-L. Sonic.
CLog. CLog. Others.

TED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wynn Oil Company

3. ADDRESS OF OPERATOR
 1525 Republic Bank Bldg., Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone ~~200~~ FSL 990' FEL SWSESE
 500

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 330

16. NO. OF ACRES IN LEASE
 637

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 1900'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3160 GR

22. APPROX. DATE WORK WILL START*
 July 15, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-3/4	8-5/8	24.0	100'	100 SX.
6-3/4	5-1/2	15.5	1900'	250 SX.

1. Set 4-1/2" production cgs. through DeChelly Formation
2. Perf. and sand water frac.
3. Run 2-3/8" tubing

SWSESE of Section 18 is dedicated to this well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE President DATE 7-3-72

(This space for Federal or State office use)
 PERMIT NO. 43-037-30087 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

COMPANY Wynn Oil Company

Well Name & No. No. 1 Conejo

Navajo Tribal

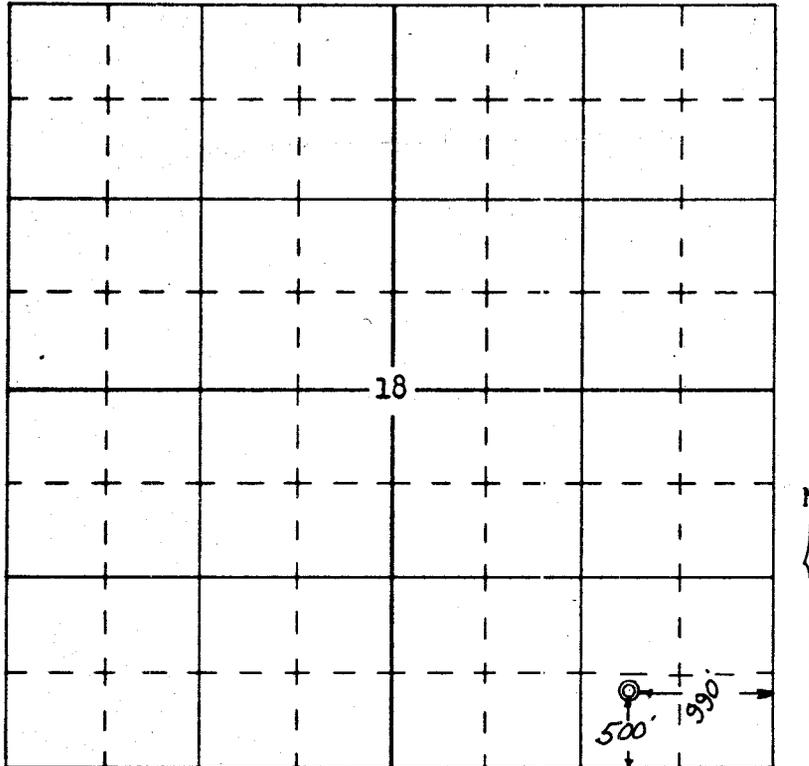
Lease No. 14-20-0603-755

Location 500 feet from South line and 990 feet from East line

Being in San Juan County, Utah

Sec. 18, T.43S., R.22E., S.L.M.

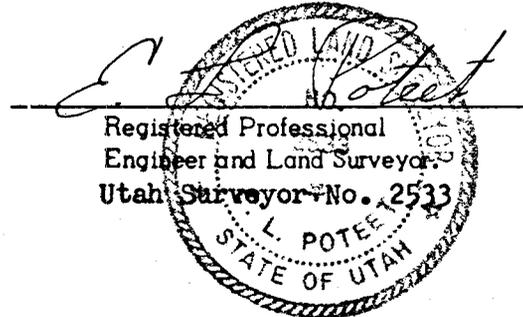
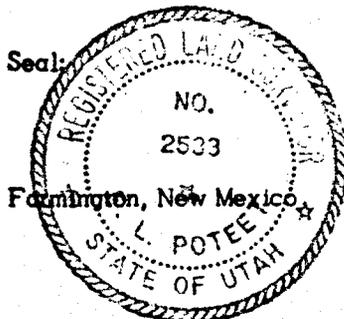
Ground Elevation 4942



Scale - 4 inches equals 1 mile

Surveyed July 10, 19 72

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Wynn Oil Co., Inc.

R. L. Wynn, President

*Telephone (214) 742-1585
After 5:00 p.m. 522-6780*

*Suite 1525
Republic National Bank Bldg.
Dallas, Texas 75201*

July 19, 1972

AIR MAIL
SPECIAL DELIVERY

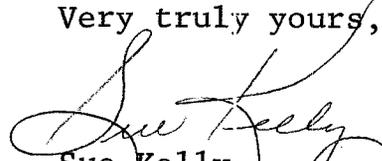
Division Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

Pursuant to a telephone conversation with your office this date, we are enclosing a survey plat together with a copy of the Application for Permit to Drill.

As you will note, the location has been moved since we filed the application. I have been unable to contact Mr. Wynn about this location, but will send you that information later this week.

Very truly yours,


Sue Kelly
Sec'y to Mr. Wynn

July 21, 1972

Wynn Oil Company
1525 Republic Bank Building
Dallas, Texas 75201

Re: Well No. Conejo #1
500' FSL & 990' FEL
Sec. 18, T. 43 S, R. 22 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30087.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

y/ Bob Munn 8/1/72 - PWB
 sec. 18 T 43 S R 22 E - Rabbit Ear
 De Chelley - ~~all~~ no shows (coming in high) ^{Penny Prod.}
 6 1/4" hole
 T.D. 1901. in Mounie De Chelley

surface - Gyp.
 - Shell and sands
 Woodpecker. fresh water
 De Chelley - fresh top @ 800'
 IES to 1715
 De Chelley - Wagon

100' of surface pipe - 7-7/8"

No DST.

(1) Mounie SS at bottom

860 to 750 - SS also.

100' across Top of De Chelley

3500 1720 to 1820'
 ↳ in hole

(2) 50' in out out

(3) mud in hole - red up - high viscosity

(4) 10 st/worker.

7 1/2 miles West of Red Mesa Graduj
 sharp peak.

turn right (No) - don't
 take right post hole.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R359.5.

PC

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wynn Oil Company

3. ADDRESS OF OPERATOR
1525 Republic Bank Building, Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **500' FSL 990' FEL**
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-755

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Conejo

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

18-438-22E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUNDED _____ 16. DATE T.D. REACHED **7-31-72** 17. DATE COMPL. (Ready to prod.) **August 4, 1972** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **3160 GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **1903** 21. PLUG, BACK T.D., MD & TVD **P & A** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVI)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction** 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8'	23#	104	10-3/4	100 sx	Circ to surf.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **[Signature]** TITLE **Operator** DATE **9-26-72**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-755

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

1. OIL WELL GAS WELL OTHER **dryhole**

7. UNIT AGREEMENT NAME
ESSEXS

2. NAME OF OPERATOR
Wynn Oil Company

8. FARM OR LEASE NAME
Conejo

3. ADDRESS OF OPERATOR
1525 Republic Bank Bldg., Dallas, Texas 75201

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Wildcat

500' FSL & 990' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-43S-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3160 GR

12. COUNTY OR PARISH 13. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well July 19, 1972

1. Ran 101' 7-5/8" 24# Surface casing set @ 104' with 110 sacks reg cement circ to surface.
2. Drilled well to 1901' and logged on 7-31-72
3. Prepare to plug and abandon

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Operator

DATE

9-26-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: