

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter *9-29-71*
Disapproval Letter

COMPLETION DATA:

ate Well Completed
N..... WW..... TA.....
W..... OS..... PA.....

Location Inspected ...
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
S..... I..... Dual I Lat..... GR-N..... Micro.....
MHC Sonic GR..... Lat..... MI-L..... Sonic.....
CCLog..... CCLog..... Others.....

NORRIS OIL CO.
P. O. BOX A-1
3658 NORTH VENTURA AVENUE
VENTURA, CALIFORNIA 93001
TELEPHONE (805) 648-5193

September 24, 1971

United States Geological Survey
Box 959
Farmington, New Mexico 87401

RE: Application for Permit to Drill
Navajo 1-34, Contract No. NOO-C-14-20-
Sec.34-T40S-R23E 2741
Navajo 1-31, Contract No. NOO-C-14-20-
Sec.31-T40S-R23E 2197
San Juan County, Utah

Gentlemen:

Enclosed are applications to drill the captioned wells,
along with Designation of Operator from Knight & Miller
Oil Corporation.

The surveyor in Farmington will forward his plat of the
surveyed location when it is prepared.

I plan to be in Farmington the latter part of next week
and will stop by your office.

Very truly yours,

NORRIS OIL CO.

E. E. Hampton

E. E. Hampton
General Superintendent

EEH:ct
Encls.

cc: Utah Division of Oil & Gas Conservation (w/enclosures)
1588 W. N. Temple
Salt Lake City, Utah 84116

~~Knight & Miller Oil Corp.~~
901 Denver Club Bldg.
Denver, Colorado 80202

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Contract No.
NOO-C-14-20-2741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
1-34

10. FIELD AND POOL, OR WILDCAT
-Wildcat *Wick of X.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34-T40S-R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
NORRIS OIL CO.

3. ADDRESS OF OPERATOR
P. O. BOX A-I, VENTURA, CALIF. 93001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface C of SW/4 SW/4 Sec. 34, T40S, R23E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 5700'

17. NO. OF ACRES IN LEASE 1995

20. ROTARY OR CABLE TOOLS Rotary

16. NO. OF ACRES ASSIGNED TO THIS WELL 40

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4531 GR

22. APPROX. DATE WORK WILL START* October 20, 1971

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48	150'	130
7 7/8	5 1/2	15.5	5700'	300

Operator intends to drill a well to sufficient depth to test the Desert Creek Formation. The following are estimated formation tops:
Estimated Tops:

Chinle 1602'
De Chelly 2532'
Hermosa 4478'
Ismay 5250'
Paradox 5390'
Desert Creek 5432'

If productive of oil or gas casing will be set and the well will be completed for production. If non-productive, well will be plugged, location will be cleaned and Reg. marker set.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. E. Hampton TITLE Gen. Supt. DATE Sept. 24, 1971

(This space for Federal or State office use)

PERMIT NO. 43-037 30068 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5

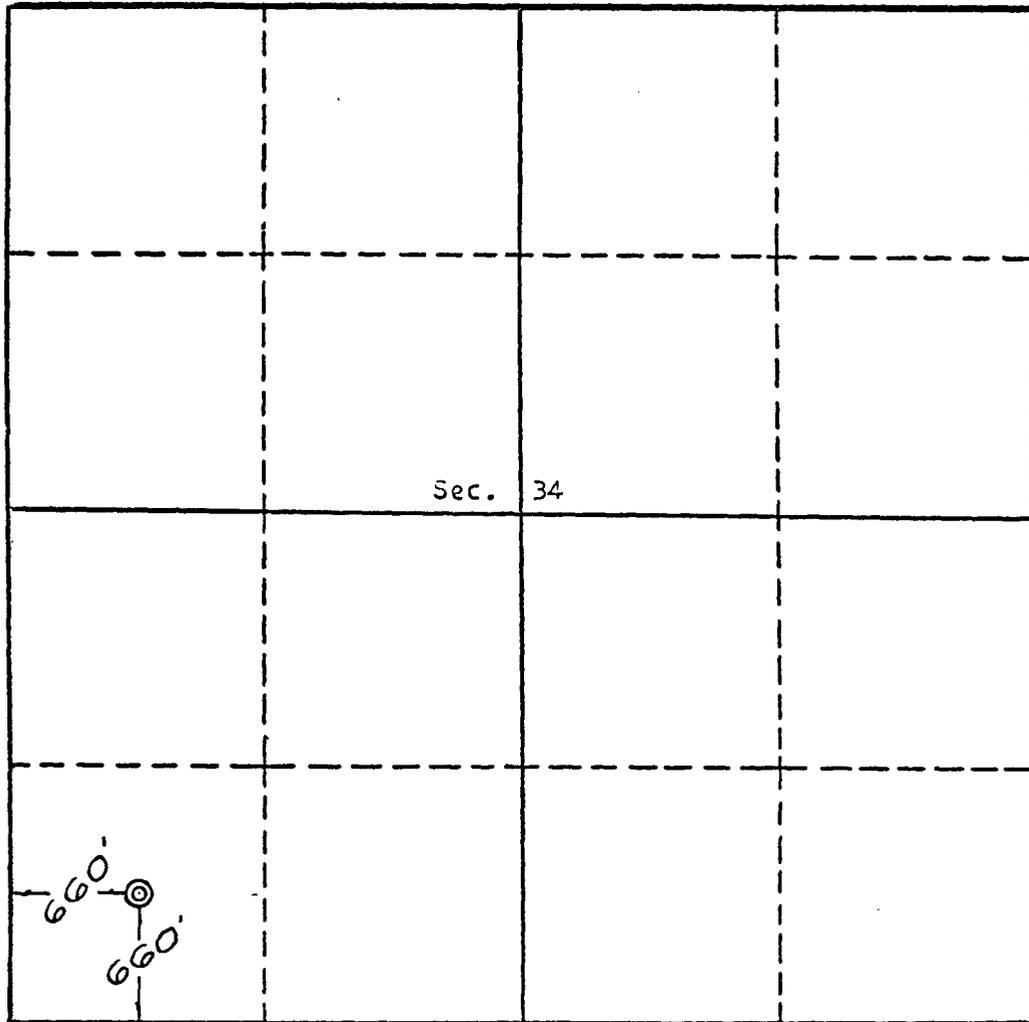
Company NORRIS OIL CO.

Well Name & No. Navajo #1-34

Location 660 feet from the South line and 660 feet from the West line.

Sec. 34, T. 40 S., R. 23 E., S. L. M., County San Juan, Utah

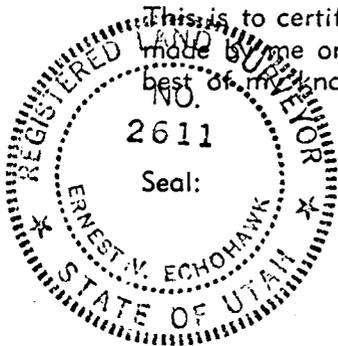
Ground Elevation 4527



Scale, 1 inch = 1,000 feet

Surveyed September 29, 1971

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
 Ernest V. Echohawk
 Registered Land Surveyor
 Utah Registration No. 2611

September 29, 1971

Norris Oil Company
Box A-1
Ventura, California 93001

Re: Well No. Navajo 1-31
Sec. 31, T. 40 S, R. 23 E,
Well No. Navajo 1-34
Sec. 34, T. 40 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted. However, said approval is conditional upon the following:

1. Surveyor's plats of the proposed locations are forwarded to this Division
2. Written notification is received as to the type of blowout prevention equipment to be installed on said wells; and subsequent testing procedures

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

4

October 18, 1971

Norris Oil Company
Box A-1
Ventura, California 93001

Re: Navajo #1-31
Sec. 31, T. 40 S, R. 23 E,
Navajo #1-34
Sec. 34, T. 40 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Please refer to our letter of September 29, 1971, in which the approval to drill the above referred to wells was conditional upon the following:

1. Surveyor's plats of the proposed locations
2. Written notification as to the type of blowout prevention equipment and subsequent testing procedures, to be installed on the wells

As of this date, we have not received this information; consequently, it would be greatly appreciated if said data was forwarded to our office as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

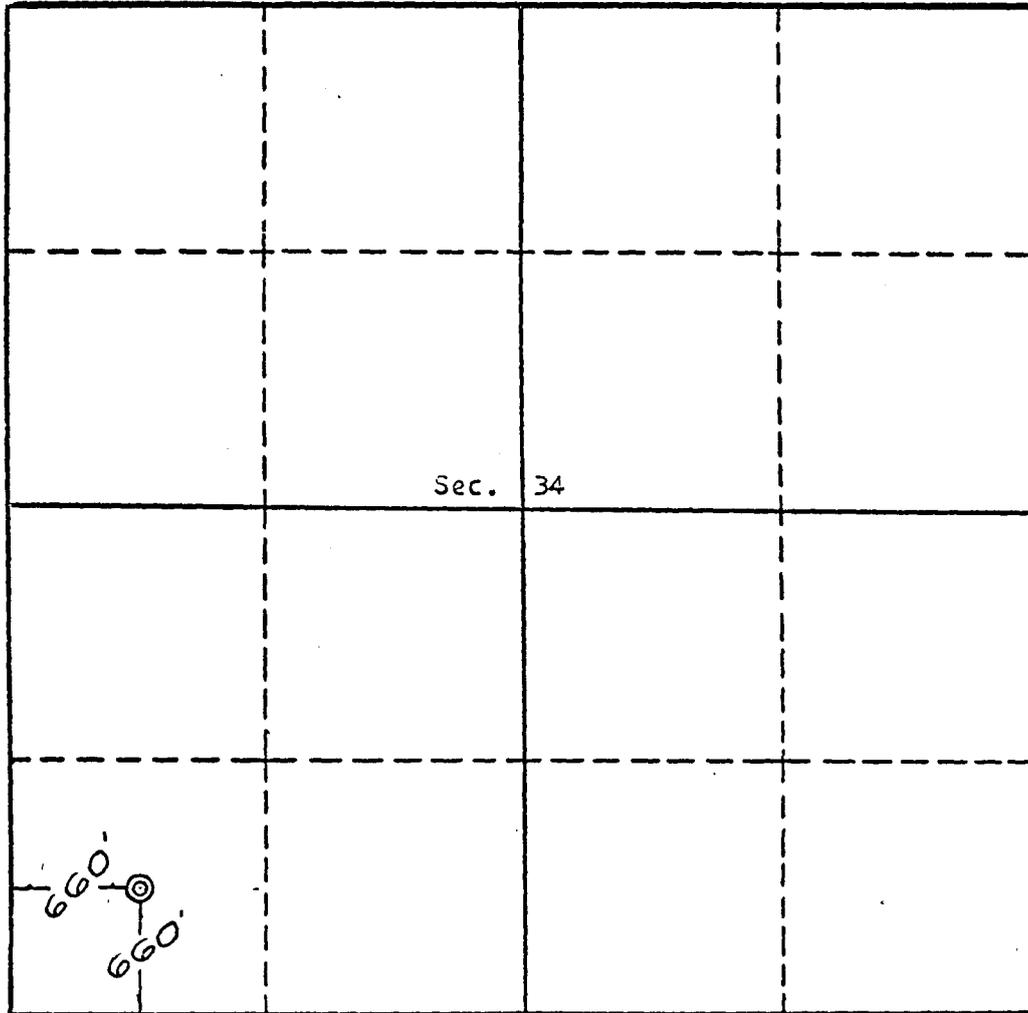
Company NORRIS OIL CO.

Well Name & No. Navajo #1-34

Location 660 feet from the South line and 660 feet from the West line.

Sec. 34, T. 40 S., R. 23 E., S. L. M., County San Juan, Utah

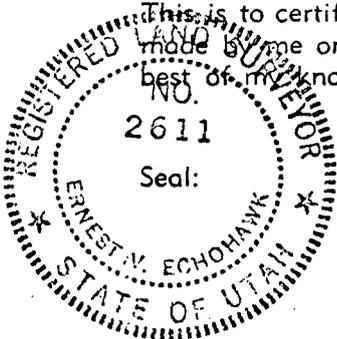
Ground Elevation 4527



Scale, 1 inch = 1,000 feet

Surveyed September 29, 1971

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

1/4 - Greeley: Norris oil

Nov. 1-34

sec 34 T 40S R 23E - Long Jon

fall water flow \approx 3500'

① 150' plug across

② $8\frac{5}{8}$ " set @ 1400' -
set 100' plug

③ prod units for Druly from
 $8\frac{5}{8}$ " annulus \rightarrow

~~off~~ braden head squeeze
 \approx 700' / 100 st

\approx T. D. 5800

④ FP - 5700 ⑤
~~5500 - 5000~~ 4550 - 4400

R. S. G. S.

POST OFFICE BOX 234
Zip Code 87401

DUGAN PRODUCTION CORP.

THOMAS A. DUGAN, President

709 BLOOMFIELD RD.
FARMINGTON, NEW MEXICO

October 20, 1971

325-0238
TELEPHONE: ~~815-0014~~ Office
325-5691 Home
Area Code 505

Mr. Cleon B. Feight
Director
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

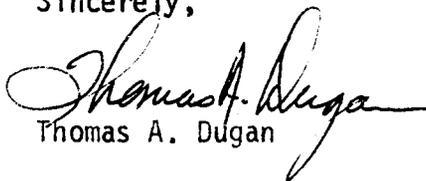
Dear Mr. Feight:

As requested in your letter of September 29, 1971, we are forwarding the surveyor's plate on the Norris Oil Company Navajo #1-31.

We plan to drill the Navajo #1-31 in Section 31, T 40 S, R 23 E using Mesa Drilling Company's rig. The blowout preventer is a 10" 900 Series Shaffer double ram hydraulic. The well will tentatively be spudded on Monday, October 25, 1971.

When the Navajo #1-31 is completed, we will move the same rig to the Navajo #1-34. We will furnish the surveyor's plate on the #1-34 at a later date.

Sincerely,


Thomas A. Dugan

sc

Enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-2741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-34

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T40S, R23E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Norris Oil Company

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' fs1 660' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/26/71 Spud at 1:30 p.m., drilled 17 1/2" hole to 170', ran 5 jts. 13 3/8", 48#, H-40 csg. set at 166' R.K.B. cemented with 200 sx. Class "A" plus 2% CaCl. P.O.B. 3:15 a.m., 11/25/71. 3" of water flow noted at 708'.

11/28/71 T.D. 1434'. Ran 8 5/8" O.D., 24#, J-55, 8R ST&C csg. set at 1434', cemented with 500 sx. Class "A" 2% CaCl., displaced cement to 100', cement set prematurely - unable to displace csg. Calculated 600' cement fill above shoe. Set slip, nipple up.

12/10/71 Drilling at 4750' - 142' lime and shale. Bit #9, J-55, in at 4673'. wt. 9.9, vis 43. Water loss 12.2. Ph 11.0 - 3/4 of 1% sand. 8,400 ppm. 19 3/4 hrs. drilling, 4 hrs. trip, 1/4 hr. survey.

3/4⁰ - 4673'.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Engineer DATE 12/10/71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-2741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-34

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 34-T40S-R23E S.L.M.

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR

Norris Oil Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' fsl 660' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4527' Gr. 4540' R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This hole was drilled to a total depth of 5780'. It was found to be non-productive. The hole will be plugged and abandoned in concurrence with verbal instructions from the USGS office, 12-17-71.

1. Spot cement plug 5780' - 5675'.
2. Spot cement plug 5475' - 5375'.
3. Spot cement plug 4550' - 4400'.
4. Spot cement plug 2550' - 2400'.
5. Spot cement plug 50' in and 50' out of 8 5/8" intermediate csg.
6. Bradenhead squeeze 13 3/8" X 8 5/8" annulys with 100 sx.
7. Spot 10 sx. plug with approx. abandonment maker.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 1-3-72
BY Paul W. Burchell

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Consulting Engineer DATE 12/23/71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See user in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Norris Oil Company

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

At top prod. interval reported below **660' fs1 660' fw1**

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **11/26/71** 16. DATE T.D. REACHED **12/17/71** 17. DATE COMPL. (Ready to prod.) **P & A 12/18/71** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4527' Gr. 4540' R.K.B.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5780' MD** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-5780'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dual Induction-Laterolog-Compensated Formation Density & Compensated** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well) **Neutron**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	2 48#	166' R.K.B.	17 1/2"	200 sx.	None
8 5/8"	24#	1424' R.K.B.	12 1/4"	500 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
P & A 12/18/71		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original signed by I. A. Dugan TITLE Consulting Engineer DATE 12/23/71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				LOG TOPS			
				Shinarump	2198'		
				Moentopi	2248'		
				De Chelly	2486'		
				Organ Rock	2594'		
				Hermosa	4464'		
				Ismay	5416'		
				1st Paradox Shale	5576'		
				Desert Creek	5612'		
				2nd Paradox Shale	5717'		
				Akah	5743'		
				Salt	5778'		

38. GEOLOGIC MARKERS

DEC 27 1971

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Navajo 1-34

Operator Norris Oil Co. Address P. O. Box A-I
Ventura, Ca. 93001 Phone (805) 648-5193

Contractor Mesa Drilling Co. Address P.O. Box 187
Woodland Park, Phone
Colo. 80863

Location SW 1/4 SW 1/4 Sec. 34 T. 40 N R. 23 E San Juan County, Utah
S W

Water Sands:

From	Depth	To	Volume		Quality
			Flow Rate or Head		Fresh or Salty
1.	708'		3" of water flow		fresh
2.					
3.					
4.					
5.					

(Continue on reverse side if necessary)

Formation Tops:

Shinarump	2198'	Hermosa	4464'	2nd Paradox Shale	5717'
Moenkopi	2248'	Ismay	5416'	Akah	5743'
De Chelly	2486'	1st Paradox		Salt	5778'
Organ Rock	2594'	Shale	5576'		
Remarks:		Desert Creek	5612'		

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Norris Oil

Norris Oil Co. | 3658 North Ventura Avenue, Ventura, California 93001 • (805) 648-5193 • Mailing Address P.O. Box A-1

January 15, 1973

Mr. P. T. McGrath, Dist. Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

RE: Norris Oil Co. Navajo 1-31 and
Navajo 1-34 wells
San Juan County, Utah

Dear Mr. McGrath:

In answer to your letter of January 9, 1973, enclosed are four copies each of Form 9-331, Subsequent Report of Abandonment for the captioned wells.

I talked with Perry McDonald in Cortez, Colorado, and the locations were cleaned and abandoned properly as of May 1972. They should be ready for your final inspection.

I am sorry that we failed to notify you last summer. If I can be of any further assistance, please do not hesitate to write.

Very truly yours,

NORRIS OIL CO.

E. E. Hampton
E. E. Hampton
General Superintendent

EEH:ct
Encls.

cc: (2) Utah Division of Oil & Gas Conservation
(1) Knight & Miller Oil Corp.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI STATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY HOLE		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-2741
2. NAME OF OPERATOR NORRIS OIL CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. BOX A-I, VENTURA, CA. 93001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' fs1 660' fw1		8. FARM OR LEASE NAME Navajo
14. PERMIT NO.		9. WELL NO. 1-34
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4527' GR 4540' R.K.B.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 34-T40S-R23E S.L.M.
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed on 12-17-71 to 12-18-71:

1. Cement plug placed @5750'-5675'.
2. Cement plug placed @5475'-5375'.
3. Cement plug placed @4550-4400'.
4. Cement plug placed @2550'2400'.
5. Spotted cement plug 50' in and 50' out of 8 5/8" intermediate casing.
6. Made Bradenhead squeeze 13 3/8" x 8 5/8" annulys with 100 sks.
7. Placed 10 sks cement at surface and installed Dry Hole Marker.
Cleaned location and backfilled reserve pit.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. Hampton TITLE General Superintendent DATE 1/15/73
E. E. Hampton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: