

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter 8-4-71
Disapproval Letter

COMPLETION DATA:

Date Well Completed Location Inspected
W..... WW..... TA..... Bond released
GW..... OS..... PA..... State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

**AMERADA DIVISION
AMERADA HESS CORPORATION**

July 30, 1971

TULSA EXPLORATION REGION

**Box 2040
TULSA, OKLAHOMA 74102
918-584-5554**

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

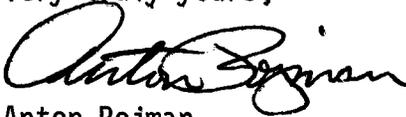
We submit herewith the following instruments:

1. Application for Permit to Drill the Amerada Hess #1 Utah State, executed in triplicate.
2. Designation of Agent dated July 30, 1971, executed in duplicate.

For your information our Insurance Department is in the process of filing a \$25,000 blanket bond with your office and a \$25,000 blanket bond with the State Land Office.

We would appreciate your giving this matter your early attention and we thank you for your kind co-operation.

Very truly yours,


Anton Pojman

AP:jh
attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
State Lease No. 22859
6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 2040, Tulsa, Oklahoma 74102

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

660' S of the NL & 660' W of the EL of Sec. 32-35S-23E, SLM
At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

Utah State

9. Well No.

No. 1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 32-35S-23E, SLM

14. Distance in miles and direction from nearest town or post office*

12 miles NE of Blanding

12. County or Parrish 13. State

San Juan, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660

16. No. of acres in lease

480

17. No. of acres assigned to this well

480

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

6800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6640' GR

22. Approx. date work will start*

August 10, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	700'	1000 sacks
7 7/8"	5 1/2"	17#	6800'	1250 sacks

Propose to drill a 6800' Desert Creek Test. Will test all valid shows encountered and will run at least one basic resistivity survey from bottom of the surface casing to total depth of the hole. If production is indicated a 5 1/2" production casing string will be run. If non-productive, will plug and abandon in accordance with applicable regulations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

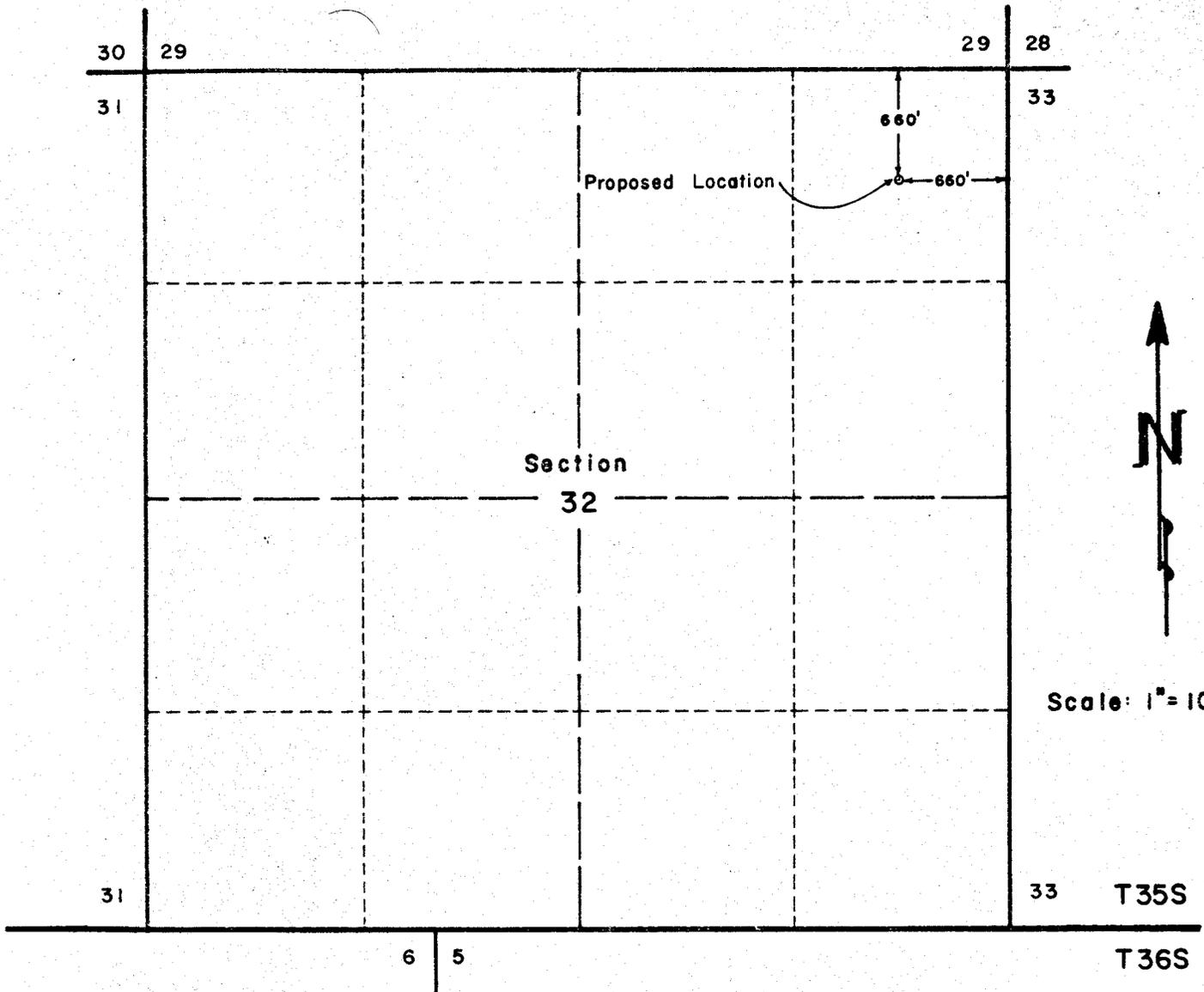
24. Signed Frederick V. Ballard Title Tulsa Regional Manager Date July 30, 1971

(This space for Federal or State office use)

Permit No. 43-037-30061 Approval Date

Approved by Title Date
Conditions of approval, if any:

*See Instructions On Reverse Side



WELL LOCATION: AMERADA - HESS CORP., NO. 1 UTAH STATE

Located 660 feet South of the North line and 660 feet West of the East line of Section 32,
 Township 35 South, Range 23 East of the Salt Lake Meridian
 San Juan Co., Utah
 Existing ground elevation determined at 6640 feet based on U.S.G.S. Datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

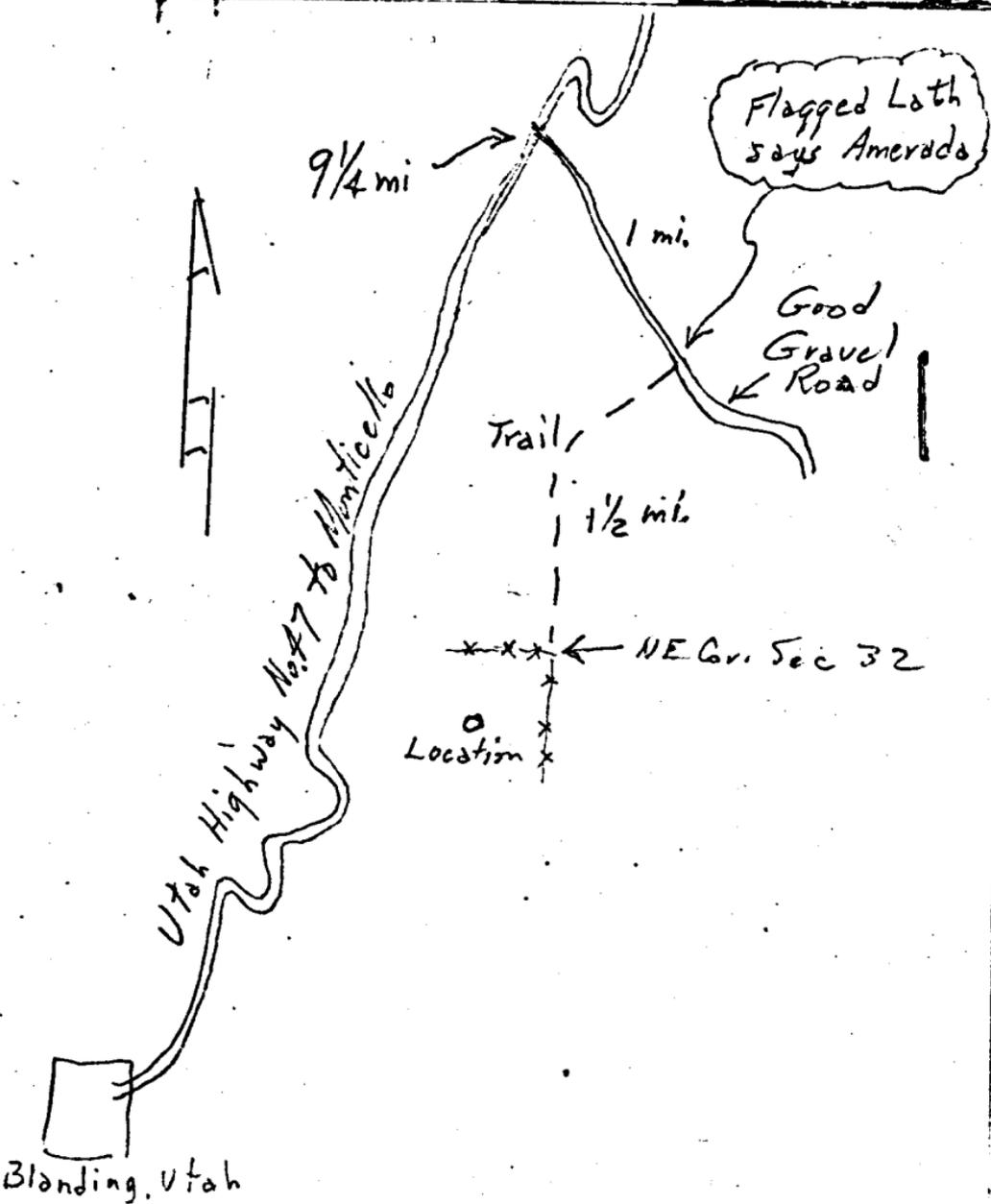
FREDERICK H. REED
 Registered Land Surveyor
 State of Utah No. 2689

AMERADA - HESS CORP. Tulsa, Oklahoma	
WELL LOCATION PLAT SEC. 32, T35S, R23E, SLM San Juan Co., Utah	
CLARK - REED & ASSOC. Durango, Colorado	DATE: July 24, 1971 FILE NO: 71084

A 1"x2" stake is set 100' North of location for T.B.M.

Elevation top of stake is 6646'

Location is about 300' into woods of Pinon and Cedar.



FILE IN DUPLICATE

DIVISION OF OIL & GAS CONSERVATION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, C.T. Corporation System, whose address is 175 S. Main St., Salt Lake, Utah 84111, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation July 30, 1971

Company Amerada Hess Corporation Address Box 2040, Tulsa, Oklahoma 74102

By  Title Vice President - Amerada Division
(Signature)

NOTE: Agent must be a resident of Utah.

August 4, 1971

Amerada Hess Corporation
Box 2040
Tulsa, Oklahoma 74102

Re: Well No. Utah State #1
Sec. 32, T. 35 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary for you to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30061.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....San Juan..... Field or Lease ..Utah State Lease.....

The following is a correct report of operations and production (including drilling and producing wells) for
 September 17, 1971.

Agent's address P. O. Box 2040 Company Amerada Hess Corporation

Tulsa, Oklahoma 74102 Signed *Raymond V. Steen*

Phone 584-5554 Agent's title Manager, Drilling Services

State Lease No. 22859 Federal Lease No. - Indian Lease No. - Fee & Bus.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS
								(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
32	35S	23E	#1	Drilling well				No. of Days Produced Operations - coring at 6,301'.
<p><u>Summary</u></p> <p>Drilled a 12 1/4" hole and reamed same to 17 1/4" hole @ 691'. Ran 13 3/8" OD 48# H-40 ST&C set @ 646'. Cemented same w/ 824 sx of cement. Cement did circulate. Installed BOP's and tested csg to 1000 Psi, held OK. Drilled a 7 7/8" hole out from under csg to 6051'. No problems. Started coring @ 6051'. Cored approximately 250'. Presently coring @ 6301'.</p>								

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aben.
 WI Water Injection

4/23/71

Amerada Hess
Job State #1
Sec. 32 35523E
Sandston

Lony Poimen - Amerada Hess

Note:

Log - misc Corlate - Original P&A
Program remains the same - only depth well
6460 - in Ismael Change!!

Attn: J. V. Ballard
Amerada Hess
P. O. Box 2040
Tulsa, Oklahoma

74102

CMB

Amerola #1 rec 32 T 35 S 73E #1 Utah State

Sep. 22, 1971 - Gene P & A Program to

Harace Hagedorn - Dir. Eng.

Gene George - Consulting Geologist

~~DD~~ T.P. 6460 - Preparing to log

surface @ 660' - 13³/₈

Can change depth of plugs to meet criteria found on logs.

Sample Top attached:

No of tell Entada 1150 - 1250 (1)

Naraji 1400 - 1500 (2)

~~Wingate~~ 2000 - 2100 (3)

~~Ch. Mesa~~ 3600 - 3650 (4)

Verma 5100 to 5200 (5)

Samany 6050 - 6150 (6)

Desert Creek 6250 - 6350 (7)

T.D. in Akah

no water flows
no DST.

minor oil show @ 6175

6177

inlet

sh + ss

Chinle

Cutter

Cedar Mesa
few sand.

} tight

(8) set plug
600 to 700

Dir. 7⁷/₈" hole -

(9) 10 lb / surface / marker -
9.4 # / gal mud between plugs.

MB

Mesa Duller moving to Amerola
location Fed. Connley #1.

GL 6490

KB 6451

Entrada	1220
Carmel?	1350
Navajo	1457
Koyente?	1873
Wingate	2064
Chinle	2290
Cutler	3047
Cedar Mesa	3644
Hermosa	5164
Ismay	6109
L Ismay	6192
U Desert Crk	6293
L Desert Crk ?	
Akah	6410
TD	6460

9 miles past state line
 from Grantsville - turn on county
 road road south 1/2 mile - turn
 on 2nd or. road, and turn west
 (Open South again) - 9-20 miles

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....San Juan..... Field or Lease ..Utah State Lease.....

The following is a correct report of operations and production (including drilling and producing wells) for
September 24,....., 1971.....

Agent's address P. O. Box 2040..... CompanyAmerada Hess Corporation.....

.....Tulsa, Oklahoma 74102..... Signed *Raymond V. Stan*.....

Phone AC 918, 584-5554..... Agent's titleManager, Drilling Services.....

State Lease No. 22859..... Federal Lease No. -..... Indian Lease No. -..... Gas & Ban.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
32	35S	28E	#1	Drilling well				Operations - Coring at 6519'. Summary - Cored from 6051' to 6544'.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 W/I Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County...San Juan..... Field or LeaseUtah State Lease.....

The following is a correct report of operations and production (including drilling and producing wells) for
 October 1....., 19..71.

Agent's address ...P.O. Box 2040..... Company Amerada Hess Corporation

.....Tulsa, Oklahoma 74102..... Signed *Raymond H. Straw*

Phone AC 918, 584-5554..... Agent's title Manager, Drilling Services.....

State Lease No. 22859..... Federal Lease No. -..... Indian Lease No. -..... Fee & Pen

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
32	35S	28E	#1	P&A					Reached TD 6793' on 9/28/71. Plugged and abandoned, released rig on 9/28/71.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 W/I Water Injection

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Wildcat

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Amerada Hess Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2040, Tulsa, Oklahoma 74102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE/4 NE/4 (660' S of the NL & 660' W of EL) of Sec. 32-35S-23E, SLM
At top prod. interval reported below
At total depth
Same as above

14. PERMIT NO. 43-037-30061 DATE ISSUED Aug. 4, 1971

5. LEASE DESIGNATION AND SERIAL NO.
State Lease No. 22859

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Utah State

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 32-35S-23E, SLM

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUDDED 8-18-71 16. DATE T.D. REACHED 9-27-71 17. DATE COMPL. (Ready to prod.) P & A 9-28-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* FKB-6652' 19. ELEV. CASINGHEAD 6640'

20. TOTAL DEPTH, MD & TVD 6,793' MD 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-6,793' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic - Gamma Ray, I-ES 27. WAS WELL COBED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>48 #1 ft.</u>	<u>666</u>	<u>17 1/4"</u>	<u>820 sacks class "A" cement</u>	<u>None</u>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>N/A</u>					<u>N/A</u>		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>N/A</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
IES, BHCS/GR, see item No. 37 for DST results

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Supervisor DATE 12/7/71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
DEPTH INTERVAL TESTED,	CUSHION USED,	TIME TOOL OPEN,	FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	CORING INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Hermosa	5170	6424	6424	Cored from 6051 to 6424	Summerville	930'	930'
Upper Ismay	6424	6580	6580	Cored from 6424 to 6511 6451-6455 5% porosity 6463-6469 8% porosity DST 6436-6544 Preflow 30", initial shut-in 30", final flow 60", final shut-in 60". Weak blow on preflow, weak blow on final flow which died in 43". Recovered 308' mud. Pressures: Preflow, 159-212; final flow, 239-266; final shut-in 292-345; hydrostatic pressures, 3275-3275, bottom hole temp 1200.	Entrada	1,050'	1,050'
					Carmel	1,190'	1,190'
					Navajo	1,275'	1,275'
					Kayenta	1,700'	1,700'
					Wingate	1,930'	1,930'
					Chinle	2,300'	2,300'
					Cutler	3,150'	3,150'
					Hermosa	5,170'	5,170'
					Upper Ismay	6,424	6,424
					Lower Ismay	6,580	6,580
					U. Desert Creek	6,670'	6,670'
					Akah	6,762'	6,762'

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Utah State No. 1 P. O. Box 2040 AC 918
Operator Amerada Hess Corporation Address Tulsa, Oklahoma 74102 Phone 584-5554
Contractor Mesa Drillers Address Lubbock, Texas 79408 Phone _____
Location NE 1/4 NE 1/4 Sec. 32 T. 35 R. 23 E. San Juan County, Utah

Water Sands: NONE

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

AMERADA HESS CORPORATION

P. O. BOX 2040
TULSA, OKLAHOMA 74102
918-584-5554

December 7, 1971

Mr. Cleon B. Feight, Director
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

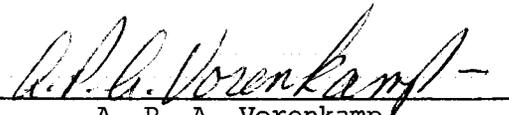
Re: Well No. 1, Utah State
Sec. 32, T35S, R23E
San Juan County, Utah
API #43-037-30061

Enclosed are the following reports and logs on the subject well:

1. Well Completion Report - 2 copies
2. Report OGC-8-X - 4 copies
3. IES Log - 1 copy
4. BHC-Sonic Log - 1 copy

If other data is needed, please contact Drilling Services of this company in Tulsa.

Respectfully,

By 
A. P. A. Vorenkamp
Drilling Supervisor

APAV:vp
Enclosures
cc w/o enclosures:
1 - R. G. Straw
1 - Fred Ballard
1 - Tony Pojman
1 - File

December 10, 1971

Amerada Hess Corporation
Box 2040
Tulsa, Oklahoma 74102

Re: Well No. Utah State No. 1
Sec. 32, T. 35 S, R. 28 E,
San Juan County, Utah

Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole".

Please advise this office at your earliest convenience if your company wishes the data on this particular well held from open file.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

AMERADA HESS CORPORATION

December 15, 1971

P. O. BOX 2040
TULSA, OKLAHOMA 74102
918-584-5554

Mr. Cleon B. Feight, Director
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. 1, Utah State
Sec. 32, T35S, R23E
San Juan County, Utah
API #43-037-30061

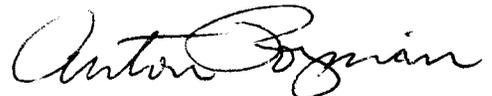
Gentlemen:

Under date of December 7, 1971, our Drilling Services Department furnished you final reports and logs pertaining to the subject well.

We are not certain that the copies of the logs furnished you were marked confidential and it was our intention to have them kept confidential. Therefore, we ask you to please consider this letter as a formal request that all logs Amerada Hess furnished to the State of Utah pertaining to the captioned well be marked and held "CONFIDENTIAL" for the full seven month period permitted by state regulations.

Very truly yours,

AMERADA HESS CORPORATION



Anton Pojman, Landman

AP:jh

cc: A. P. A. Vorenkamp

*Received
12/18/71*

AMERADA HESS CORPORATION

P. O. BOX 2040
TULSA, OKLAHOMA 74102
918-584-5554

December 20, 1971

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Miss Scheree DeRose

Re: Well No. Utah State No. 1
Sec. 32, T.35S, R.28E,
San Juan County, Utah

Dear Miss DeRose:

In response to your letter of December 10, 1971, concerning the status of the electric logs for the above mentioned well, Amerada Hess Corporation desires that this data be classified as "Confidential" for the maximum time required by the State unless otherwise notified.

Very truly yours,

Sidney K. Smith.

Sidney K. Smith

SKS:WD

Handwritten signature/initials