

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *RS*
Approval Letter *11-6-70*
Disapproval Letter
11-6-70

COMPLETION DATA:

ate Well Completed *12-23-70*
I..... WW..... TA.....
W..... OS..... PA..... ✓

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log. *1-11-71*
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

FLYING DIAMOND

LAND & MINERAL CORP.

PHONE 801-789-2614

OIL PRODUCER

63 W. MAIN ST.

VERNAL, UTAH 84078

LAND AND LIVESTOCK

November 1, 1970

Utah State Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Attention: Mr. Jack Feight

Gentlemen:

Please find enclosed, two applications for permit to drill. We have not as of yet received from the surveyors the surveying platts but expect them in the office momentarily and will forward those as soon as we receive them.

Your consideration in this matter is appreciated.

Very truly yours,


Gary F. Sprouse
Vice-President

GFS:lh

Enclosures (6)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

PMO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
Center NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36, T28S, R20E, San Juan Cnty, Ut.
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
November 15, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{2}$ "	103/4"	26#	250'	200SX
7 7/8"	5 $\frac{1}{2}$ "	14#	5000'	200SX

Water and Gel drilling mud as needed - Will drill with rotary tools approximately 5000' Mississippian Test. Plan to Drill Stem Test all shows.

Need surveyor's plat

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Clare Krause* TITLE **President** DATE **November 1, 1970**

(This space for Federal or State office use)

PERMIT NO. **43-037-30057** APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
**Flying Diamond # 1
Lockhart State**

9. WELL NO.

NO. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.

**NE 1/4 SW 1/4 Sec 36, T. 28S,
R. 20E.**

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR

83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

Center NE 1/4 SW 1/4 Sec. 36, T28S, R20E, San Juan Cnty, Ut.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

November 15, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	10 3/4"	26#	250'	2005X
8 7/8"	5 1/2"	14#	5000'	2005X

Water and Gel drilling mud as needed - Will drill with rotary tools approximately 5000' Mississippian Test. Plan to Drill Stem Test all shows.

*No Bond
10/6/70*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Clive Sprouse

TITLE

President

DATE

November 1, 1970

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

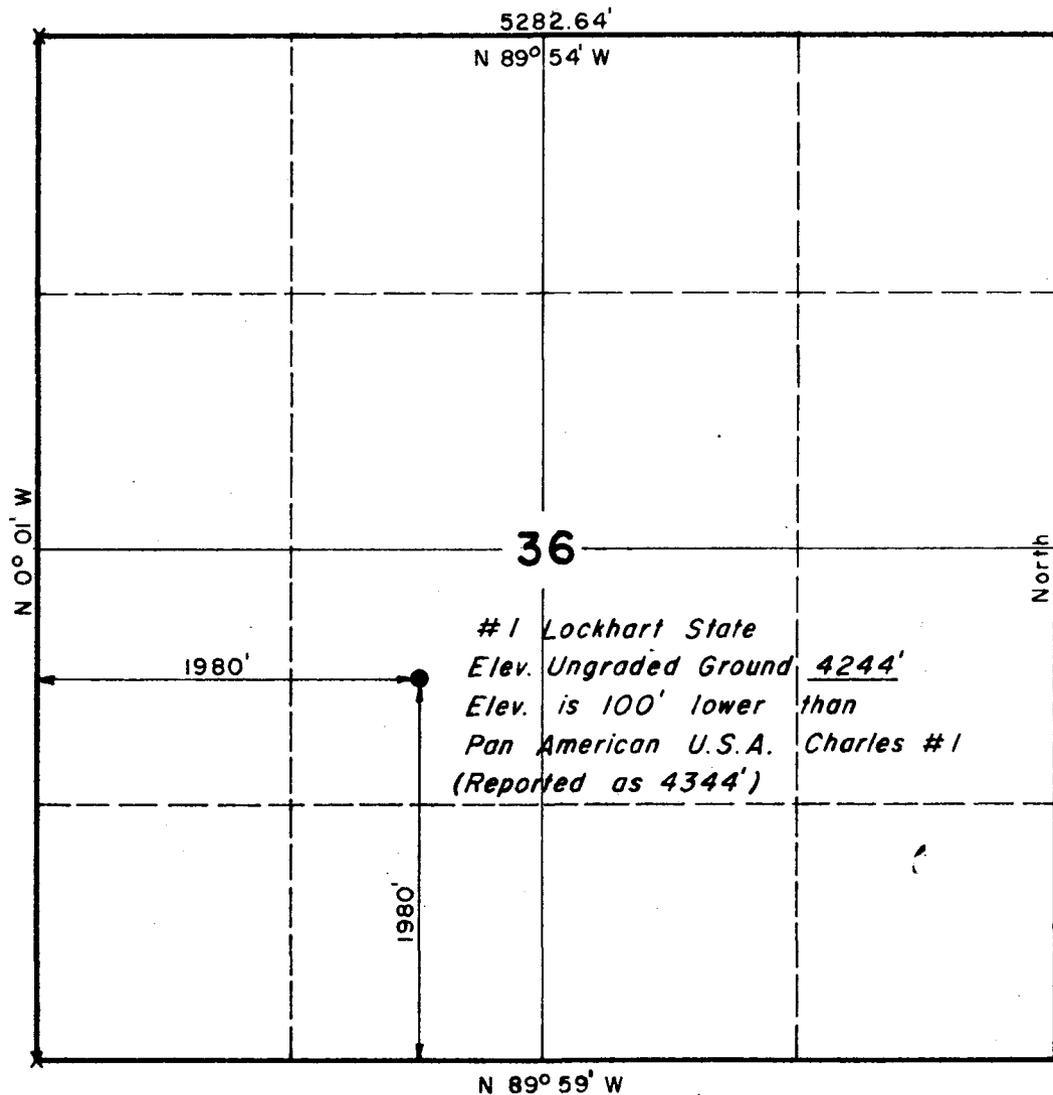
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T 28 S, R 20 E, S.L.B.&M.



X = Corners Located (Brass Caps)

PROJECT

FLYING DIAMOND

Well location, located as shown
in the NE 1/4 SW 1/4, Sec. 36
T 28 S, R 20 E, S.L.B.&M., San Juan
County, Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Fay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6 Nov. 1970
PARTY L.C.K. LD.T. K.M. J.S.	REFERENCES GLO Plats
WEATHER Fair	FILE FLYING DIAMOND

22

7 Ljung ~~Diamond~~ - Lockhart ~~Anticline~~ 93
Bell Errington Stab # 1
Travel Lodge - Moab # 223 Min. test

259 - 6171

403' of $10\frac{3}{4}$ surface No logs (ran low)
T.D. 3898 in Panadol ball (top at 22850)
9 Vermora = ~~1480~~ 1480 (had water)

- ① ~~900~~ ^{97"} 100' ~~across~~ across top of ball
2750 to 2850
- ② 100' top of Vermora
1480 to 1380
- ③ $\frac{1}{2}$ in $\frac{1}{2}$ ool below pipe
350 to 450
- ④ 10 st / marker / mud between plugs.
No shows -

See Quan
36-285-20E
Lockhart
State #1

November 6, 1970

Flying Diamond Land & Mineral Corporation
83 West Main
Vernal, Utah 84078

Re: Lockhart State #1,
Sec. 36, T. 28 S, R. 20 E,
San Juan County, Utah
Ashley State #1
Sec. 16, T. 4 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted, however, this approval is conditional upon a surveyor's plat being filed with this office and a drilling and plugging bond being filed with the Division of State Lands.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

cc: Division of State Lands
CBF:sd



WORK-ORDER CONTRACT AND PRE-TREATMENT DATA

A DIVISION OF HALLIBURTON COMPANY DUNCAN, OKLAHOMA

ATTACH TO INVOICE & TICKET NO. 212905

FORM 1908

DISTRICT CORTER COLO.

DATE 12-22-70

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO FLYING DIAMOND LAND & MINERAL CORP. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE LOCKHART SEEE FLYING DIAMOND SEC. _____ TWP. _____ RANGE _____ FIELD WILDCAT COUNTY SAN JUAN STATE UTAH OWNED BY FLYING DIAMOND LAND & MINERAL CORP.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME WILDCAT TYPE _____ FROM _____ TO _____ THICKNESS _____ Packer: TYPE _____ SET AT _____ TOTAL DEPTH 2850 MUD WEIGHT WATER. BORE HOLE 9 1/8 INITIAL PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF PRESENT PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED PLUG TO ABANDON "PLUG ONE 2850-2250" PLUG TWO 1480-1380 PLUG THREE 450-350

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
(b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner...
(c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage...
(d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of a subsurface trespass...
(e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons...
(f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials...
(g) At Customer's expense, to recover any Halliburton equipment, tools or instruments which are lost or damaged in the well...
(h) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials...
(i) Upon Customer's default in the payment of Customer's account 60 days after receipt of invoice...
(j) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED A.P. Crowson CUSTOMER

DATE 12-22-70

TIME 1530 A.M. P.M.

HALLIBURTON SERVICES
CEMENTING AND TOOLS
JOB REPORT
FORM 1909

HALLIBURTON DISTRICT Coater Colo ATTACH TO REPORT NO. 1
HALLIBURTON DIVISION MILOLAND STAGE NOS. 1
PAGE NO. 1

CUSTOMER STN 1 Diamond Land & Mineral Lease Lockhart
CORP.
WELL NO. 1
DATE 7-22-90

FIELD MILOLAND

TYPE JOB
CEMENTING TESTING & TOOLS

SURFACE _____ OPEN HOLE _____
INTERMEDIATE _____ THRU PERF. _____
PRODUCTION _____ CASING LEAK _____
SQUEEZE _____ SERVICE JOB TEST _____
PUMPING _____ OTHER TEST _____
PLUG BACK _____ SET TOOL (TYPE) _____
GROUTING _____ SET BRIDGE PLUG _____
OTHER PLUG. TO ABANDON OTHER TOOL JOB _____

SEC.	TWP.	RNG.	COUNTY	STATE
			<u>SAN JUAN</u>	<u>UTAH</u>

CALLER OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
<u>12-22-35</u>	<u>12-22-35</u>	<u>12-22-70</u>	
TIME	TIME	TIME	TIME
<u>0930</u>	<u>1500</u>	<u>1634</u>	

PERSONNEL AND EQUIPMENT

NAME	EMPL. NO.	UNIT NO. & TYPE	LOCATION
<u>B. C. SANNIN</u>	<u>21511</u>	<u>7715</u>	<u>COATER</u>
<u>E. M. CHAYER</u>	<u>21448</u>	<u>H.T. 400</u>	<u>Colo.</u>

TOOLS AND PRODUCTS

TYPE AND NUMBERS	MAKE
FLOAT COLLAR	
GUIDE SHOE	
FLOAT SHOE	
CENTRALIZERS	
BOTTOM PLUG	
TOP PLUG	
HEAD	
PACKERS	
PRD	
BT	
OTHER	

CUSTOMER REPRESENTATIVE X H. P. Crowson
B. J. Lawes
HALLIBURTON OPERATOR

CEMENT LEFT IN PIPE _____ FT. REASON _____ NUMBER OF COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>160</u>	<u>REC</u>	<u>A</u>	<u>NEAR</u>	<u>S.</u>		<u>118</u>	<u>15.2</u>

JOB RECORD

START TIME	ELAPSED TIME	RATE BBL./MIN.	VOLUME BBL.	PRESSURE IN PSI		JOB DETAILS
				PUMPING	CASING	
<u>1654</u>			<u>5</u>	<u>200</u>		<u>PUMP 5 BBL WATER AHEAD CEMENT</u>
<u>1655</u>			<u>10</u>	<u>200</u>		<u>MIXING CEMENT ON PLUG ONE 50 SK</u>
<u>1659</u>			<u>32</u>	<u>200</u>		<u>STARTED DISP.</u>
<u>1702</u>						<u>PLUG DOWN " 2850-2750 FT</u>
<u>1731</u>			<u>5</u>	<u>2000</u>		<u>PUMP 5 BBL WATER AHEAD CEMENT</u>
<u>1732</u>			<u>10</u>	<u>200</u>		<u>MIXING CEMENT ON PLUG TWO</u>
<u>1737</u>			<u>8.5</u>	<u>200</u>		<u>STARTED DISP.</u>
<u>1743</u>						<u>PLUG DOWN " 1480-1380</u>
<u>1830</u>			<u>5</u>			<u>PUMP 5 BBL WATER AHEAD CEMENT</u>
<u>1831</u>			<u>10</u>			<u>MIXING CEMENT ON PLUG THREE</u>
<u>1838</u>			<u>2</u>			<u>STARTED DISP.</u>
<u>1840</u>						<u>PLUG DOWN " 450-350 "</u>



SEND ALL REMITTANCES TO

PAGE 1 OF

INVOICE & TICKET

P. O. DRAWER 1431

DUNCAN, OKLAHOMA 73533

1 PAGES

NO. 217905

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R1

WELL NO. AND FARM <i>1 LOOKHART</i>		COUNTY <i>SAN JUAN</i>	STATE <i>UTAH</i>	DATE <i>12/22/20</i>	
OWNER	CONTRACTOR <i>CALMONT</i>		DUNCAN USE ONLY		
CHARGE TO <i>FLYING DIAMOND LAND & MINES</i>	DELIVERED TO <i>Location</i>		LOCATION <i>1</i>	CODE	
ADDRESS <i>92 WELL MAIN VERNAL UTAH</i>	SHIPPED VIA		LOCATION <i>2</i>	CODE	
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	REQUISITION	LOCATION <i>3</i>	CODE	
		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-		
		TOTAL ACID - 30 DAYS	WELL TYPE <i>Water</i>	CODE	
		NO. COPIES	TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		

TYPE AND PURPOSE OF JOB
Plub to abandon

Cash discount allowed if paid by due date.
Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY.	MEAS.	QTY.	MEAS.		
<i>1-056</i>			<i>Plub to Abandon</i>	<i>1</i>	<i>TAN.</i>				<i>26.00</i>
<i>1-117</i>			<i>MILEAGE ON ROAD TAX</i>	<i>70</i>	<i>MIA</i>			<i>0.35</i>	<i>24.50</i>
									<i>33.50</i>
			SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
			SERVICE CHARGE		CU. FT.				
			TOTAL WEIGHT	LOADED MILES	TON MILES				

THIS IS NOT AN INVOICE

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____ X <i>A. B. [Signature]</i> Customer or His Agent	TAX REFERENCES _____ _____ _____ <i>[Signature]</i> Halliburton Operator	SUB TOTAL TAX TAX TAX TOTAL
--	---	---

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

PI 100

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESR. Other _____

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Co.

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' fsl x 1980' fwl - NE SW Section 36**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

ML-26800

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lockhart State

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T28S, R20E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUNDED **12/8/70** 16. DATE T.D. REACHED **12/23/70** 17. DATE COMPL. (Ready to prod.) **--** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4244 GL** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **3936'** 21. PLUG, BACK T.D., MD & TVD **--** 22. IF MULTIPLE COMPL., HOW MANY* **--** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	403'	14 3/4"	400 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
P & A 12/23/70							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W. H. [Signature] TITLE Agent DATE 1/8/71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUM VERT. DEPTH
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>							
<p>38. GEOLOGIC MARKERS</p>							
				<p>Moenkopi Cutler Hermosa Paradox Total Depth</p>	<p>Surface 490' 1490' 2850' 3936'</p>		

JAN 11 1971