

~~READ~~ NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PMB*
Approval Letter *9-24-69*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *11-2-69*
W..... WW..... TA.....
OW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log *11-4-69*
Electric Logs (No.) *2*.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
MHC Sonic GR..... *F* Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others... *Acoustic log*.....

LWP
8.22.91

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 R. G. Boekel

3. ADDRESS OF OPERATOR
 444 17th Street, Denver, Colorado, 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1910' FNL; 1508' FEL. SW NE Section 10
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 579.72

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4756' GR

22. APPROX. DATE WORK WILL START*
 1st of October

5. LEASE DESIGNATION AND SERIAL NO.
 Contract #14-20-0603-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo 9807

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Indian

9. WELL NO.
 #12-1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 10-26S-42E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	13 3/8"	48#	200'	

PROPOSED DRILLING PROGRAM:

1. Drill 12 1/4" surface hole to approx. 200'.
2. Cement approx. 200' of 13 3/8" surface casing.
3. Install & test blowout preventor equipment.
4. Run IES & Sonic logs.
5. Drill to approx. 6200' and test any shows in the Desert Creek formation.
6. If required, run approx. 1800' of 8 5/8" intermediate string for water shut-off.
7. If commercial production is indicated, cement 5 1/2" casing thru productive zone and perf.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. G. Boekel TITLE Operator DATE 9/19/69

(This space for Federal or State office use)

PERMIT NO. 3-25-69 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

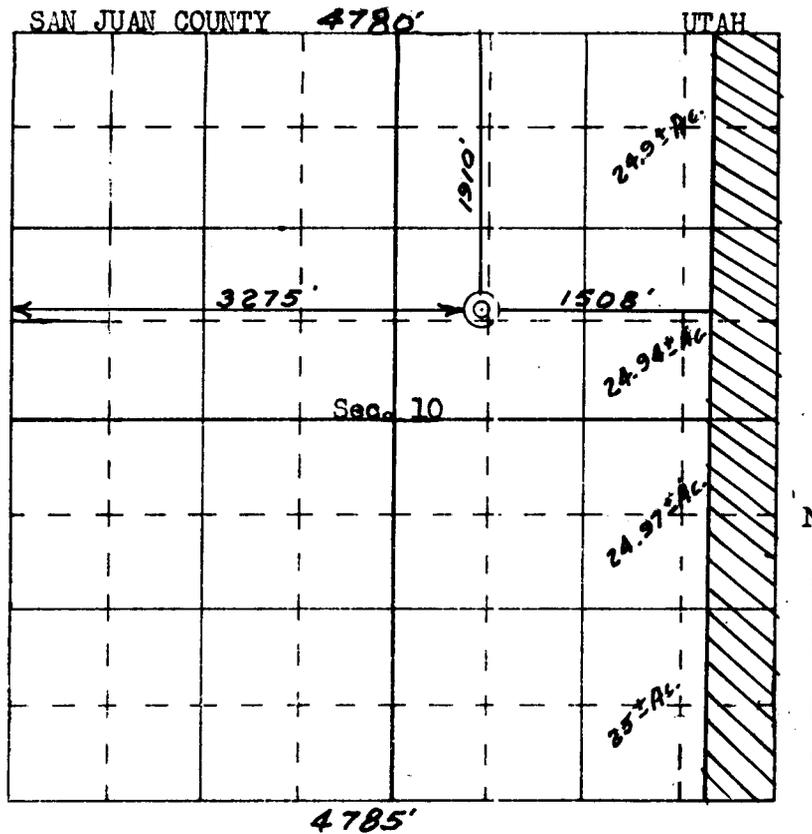
COMPANY R. G. BONKEL

LEASE NAVAJO WELL NO. 32-10

SEC. 10, T. 42 SOUTH, R. 26 EAST, S.L.M.

LOCATION 1910 feet from the NORTH line and 1508 feet
from the EAST line or 3275 feet from the WEST line

ELEVATION 4756.0



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

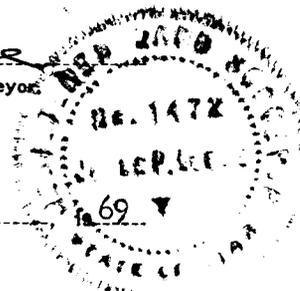
SEAL:

James P. Leese
Registered Land Surveyor

JAMES P. LEESE

Utah Reg. No. 1472

SURVEYED 18 July



SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

"DESIGNATION OF AGENT"

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, Miss Alice L. Riches, whose address is 115 So. 3rd St., #203, Salt Lake City (this, ~~has been~~) designated agent to accept and to be served with notices from said Division, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designated agent is filed in accordance with said statute and said regulations.

Effective Date of Designation September 19, 1969

Company R. G. Boekel Address 444 17th Street
Denver, Colorado 80202
By R. G. Boekel Title _____
(Signature)

NOTE: AGENT MUST BE A RESIDENT OF UTAH.

September 24, 1969

R. G. Boekel
444 - 17th Street
Denver, Colorado 80202

Re: Navajo #12-1
Sec. 10, T. 42 S, R. 26 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

R. G. Boekel
September 24, 1967
Page 2

The API number assigned to this well is 43-037-30043 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CF:sd
Enclosures

cc: U.S. Geological Survey
Attn: Jerry Long
Box 1809
Durango, Colorado 81301

Collect Keys

Sept 10

6. 25 26 E

Phil Mc Grath - Gene OK } Baskell
O.I.C.

5/26/69

- 1) 100' down to Iowa
- 2) 100' " " Desert Creek
- 3) 100' " " Hermosa
- 4) 150' " " D. Chelley

5) 1500' Intermediate string.



open at surface / mix water
(Nawaja)

50' in and 50' out at base

6) 20' ~~at~~ at surface

7) shut in brodenhead
3500 PPM salt

rather than
Pull coming
or perforate

11/ 1/69 - CUB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.

Contract #14-10-0608-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
9807

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian

9. WELL NO.

#32-10 12-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., R., OR BLK. AND SURVEY OR AREA

10-42S-263

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DRY

2. NAME OF OPERATOR
R. G. Boskel

3. ADDRESS OF OPERATOR
444 17th St., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1910' FNL; 1508' FEP. SW NE Section 10

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4756' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After receiving verbal approval from the U.S.G.S. in Farmington, this well was plugged and abandoned as follows:

PLUGGING RECORD:

30 sx 5807-5707'
30 sx 5622-5522'
30 sx 4703-4603'
45 sx 2814-2664'
30 sx 1453-1353'
5 sx top of surface
15 sx between 8 5/8 " & 13 3/8" casing

Well was plugged on 11-2-69 and rig released at 1 a.m. 11-3-69.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Boskel TITLE Operator DATE 11-18-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PI



oil properties • 444 seventeenth street • denver, colorado 80202 • (303) 222-7961

memo

date November 18, 1969
to Utah Oil & Gas Conservation
Commission
Suite 301
348 E. South Temple
Salt Lake City, Utah 84111
from R. G. Boekel

attent on _____
subject Subsequent Report of Abandonment
#32-10 Nayajo
San Juan County, Utah

Please find enclosed for your files and information a copy of the U.S.G.S. Form 9-331 submitted to them as Subsequent Report of Abandonment on the above-mentioned well.

signed Susie Hunter

FLUID SAMPLER DATA		Date 10-31-69	Ticket Number 044371
Sampler Pressure _____ P.S.I.G. at Surface	Kind of Job OPEN HOLE	Halliburton District FARMINGTON	
Recovery: Cu. Ft. Gas _____	Tester G. K. SMITH	Witness E. RIGGS	
cc. Oil _____	Drilling Contractor ARAPAHOE DRILLING COMPANY S SM		
cc. Water _____	EQUIPMENT & HOLE DATA		
cc. Mud _____	Formation Tested Upper Ismay		
Tot. Liquid cc. _____	Elevation 4768' Ft.		
Gravity _____ ° API @ _____ °F.	Net Productive Interval 35' Ft.		
Gas/Oil Ratio _____ cu. ft./bbl.	All Depths Measured From Rotary kelly bushing		
	Total Depth 5744' Ft.		
	Main Hole/Casing Size 7 7/8"		
	Drill Collar Length 728 I.D. 2 1/4"		
	Drill Pipe Length 5016' I.D. 3.340"		
	Packer Depth(s) 5706-5709' Ft.		
	Depth Tester Valve 5688' Ft.		

Cushion	TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke
				1/4 to 1"	3/4"

Recovered	630	Feet of gas in drill collars	Meo. From Tester Valve
Recovered	30	Feet of gas cut mud	
Recovered	90	Feet of highly gas cut and slightly oil cut mud	
Recovered		Feet of	
Recovered		Feet of	

Remarks **Tool opened with a weak blow for a 16 minute first flow. Closed tool for a 60 minute first closed in pressure. Tool reopened with a fair blow.... increased slightly throughout test. Closed for a 57 minute second closed in pressure.**

TEMPERATURE	Gauge No. 2033		Gauge No. 2032		Gauge No.		TIME	
	Depth:	5692 Ft.	Depth:	5740 Ft.	Depth:	Ft.	Tool	A.M.
Est. °F.	24 Hour Clock		12 Hour Clock		Hour Clock		Opened	9:58 P.M.
	Blanked Off no		Blanked Off yes		Blanked Off		Closed	1:43 P.M.
Actual 129 °F.	Pressures		Pressures		Pressures		Reported	Computed
	Field	Office	Field	Office	Field	Office	Minutes	Minutes
First Period	Initial	3206	3263	3284	3297			
	Flow Initial	27	27	53	61			
	Flow Final	40	36	53	71			15 16
	Closed in	2071	2089	2094	2123			60 60
Second Period	Initial	54	50	80	83			
	Flow Initial	67	64	93	95			90 92
	Flow Final	1012	1046	1062	1077			60 57
	Closed in							
Third Period	Initial	-	-	-	-			
	Flow Initial	-	-	-	-			
	Flow Final	-	-	-	-			
	Closed in							
Final Hydrostatic	3206	3250	3284	3280				

Legal Location Sec. - Twp. - Rng. **10 42 26 E**

Lease Name **NAVAJO**

Well No. **32-10**

Test No. **1**

Field Area **WILDGAT**

County **SAN JUAN**

State **UTAH**

Tested Interval **5709-5744'**

Lease Owner/Company Name **R. G. BOEKEL**

Gauge No. 2033			Depth 5692'			Clock No. 1768			24hour	Ticket No. 044371					
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.000	27	.000		36	.000	50	.000		64					
1	.014	28	.0212		99	.0518	54	.199		1046					
2	.028	31	.0424		206	.1036	58								
3	.042	34	.0636		385	.1554	59								
4	.056	36	.0848		683	.2072	60								
5			.1060		1102	.2590	63								
6			.1272		1496	.318*	64								
7			.1484		1772										
8			.1696		1932										
9			.1908		2030										
10			.2120		2089										
11															
12															
13															
14															
15															

Gauge No. 2032			Depth 5740'			Clock No. 2313			12	hour
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.000	61	.000		71	.000	83	.000		95
1	.0273	65	.0412		139	.1026	87	.394		1077
2	.0546	68	.0824		245	.2052	89			
3	.0819	69	.1236		411	.3078	89			
4	.109	71	.1648		687	.4104	91			
5			.2060		1098	.5130	93			
6			.2472		1505	.620*	95			
7			.2884		1787					
8			.3296		1959					
9			.3708		2061					
10			.4120		2123					
11										
12										
13										
14										
15										

Reading Interval 4 6 15 Minutes

REMARKS: *Last interval is equal to 17 minutes.



	O. D.	I. D.	LENGTH	DEPTH
Reversing Sub	6"	3½"	1'	
Water Cushion Valve				
Drill Pipe	4"	3½"	5016'	
Drill Collars	6"	2½"	728'	
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	3/4"	5'	
Dual CIP Sampler				
Hydro-Spring Tester	5"	1"	5'	5688'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3"	4'	5692'
Hydraulic Jar	5"	1"	5'	
VR Safety Joint	5"	1"	28"	
Pressure Equalizing Crossover				
Packer Assembly				
Distributor				
Packer Assembly				
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly	7"	3"	5'	5706'
Packer Assembly	7"	3"	5'	5709'
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5 3/4"	3"	30'	
Blanked-Off B.T. Running Case	5 3/4"		5'	5740'

↑ PRESSURE

TIME →

04 4371 - 2033

↓ PRESSURE

04 4371 - 2032

Each Horizontal Line Equal to 1000 p.s.i.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5. V

5. LEASE DESIGNATION AND SERIAL NO.

Contract #14-20-0603-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 9807

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian

9. WELL NO.

#32-10

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

10-42S-26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

R. G. Boekel

3. ADDRESS OF OPERATOR

444 17th Street, Denver, Colorado, 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1910' FNL; 1508' FEL. SW NE Section 10

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 19. ELEV. CASINGHEAD

10-8-69 11-2-69 Plugged 4756' GR; 4768' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

TD 5941' Plugged --> XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IES, Acoustilog

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	176.52' KB		160 sx Class A, 3% cc	
8 5/8"	24# K55	1452.36' KB		125 sx " " 2% cc	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Operator DATE 11-4-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Shinarump	2588'		<u>Plugging Record:</u> 30 sx 5807-5707' 30 sx 5622-5522' 30 sx 4703-4603' 45 sx 2814-2664' 30 sx 1453-1353' 5 sx top of surface 15 sx between 8 5/8" & 13 3/8" casing		
DeChelly	2814'				
Oregon Rock	2970'				
Hermosa	4703'				
Ismay	5622'				
Lower Ismay	5699'				
Base "	5752'				
Desert Creek	5807'				
Salt	5936'				
TD	5941'				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructio
verse side)

TE
re

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Contract #14-20-0603-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 9807

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian

9. WELL NO.

#32-10

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-42S-26E

1. OIL WELL GAS WELL OTHER DRY

2. NAME OF OPERATOR
R. G. Boekel

3. ADDRESS OF OPERATOR
444 17th St., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1910' FNL; 1508' FEL. SW NE Section 10

14. PERMIT NO.

15. ELEVATIONS. (Show whether DF, RT, GR, etc.)

4756' GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After receiving verbal approval from Phil McGrath of the U.S.G.S. in Farmington, we plugged and abandoned this well as follows:

Plugging Record:

30 sx 5807-5707'
30 sx 5622-5522'
30 sx 4703-4603'
45 sx 2814-2664'
30 sx 1453-1353'
5 sx top of surface
15 sx between 8 5/8" &
13 3/8" casing

Log Tops:

Shinarump	2588'	Lower Ismay	5699'
DeChelly	2814'	Base " "	5752'
Oregon Rock	2970'	Desert Creek	5807'
Hermosa	4703'	Salt	5936'
Ismay	5622'	TD	5941'

Copies of the drillstem test and electric logs will be forwarded when received in this office.

Well was plugged on 11-2-69 and rig released at 1 a.m. 11-3-69.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Operator

DATE _____

11-5-69

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: