

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *[Signature]*  
Approval Letter *10-9-69*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed *5-27-69*  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

**LOGS FILED**

Driller's Log *7-7-69*  
~~Electric~~ Logs (No.) .....  
Electric Logs (No.) .. Dual I Lat ..... GR-N ..... Micro .....  
E ..... I ..... Dual I Lat ..... GR-N ..... Micro .....  
BHC Sonic GR ..... Lat ..... Mi-L ..... Sonic .....  
CBLog ..... CCLog ..... Others .....

	X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. Utah 023152  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	JAN 2
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

U. S. GEOLOGICAL SURVEY  
DURANGO COLO.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

E. B. LaRue, Jr. No. 1

Well No. Petroglyph is located 1,880 ft. from S line and 1,980 ft. from E line of sec. 1

NW/4 SE/4 Sec. 1  
(1/4 Sec. and Sec. No.)

T27S

R21E

(Twp.)

(Range)

(Meridian)

Wildcat

(Field)

San Juan County

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4,875 ft. Ground elevation 4,866.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan to drill 200 feet into the Mississippian formation, or to a maximum depth of 6,700 feet. Will set a minimum of 60 feet of 16 inch conductor casing, and circulate cement to surface. Will set a minimum of 200 feet of 10-3/4 inch surface casing, and circulate cement to surface.

**APPROVED**  
JAN 2 1969  
*Jerry W. Long*  
JERRY W. LONG  
DISTRICT ENGINEER

APPROVED SUBJECT TO FILING OF  
DAILY DRILLING REPORTS.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. LaRue, Jr. phone: \_\_\_\_\_

Address 4681 First National Bank Bldg.

Dallas, Texas 75202

By E. B. LaRue, Jr.

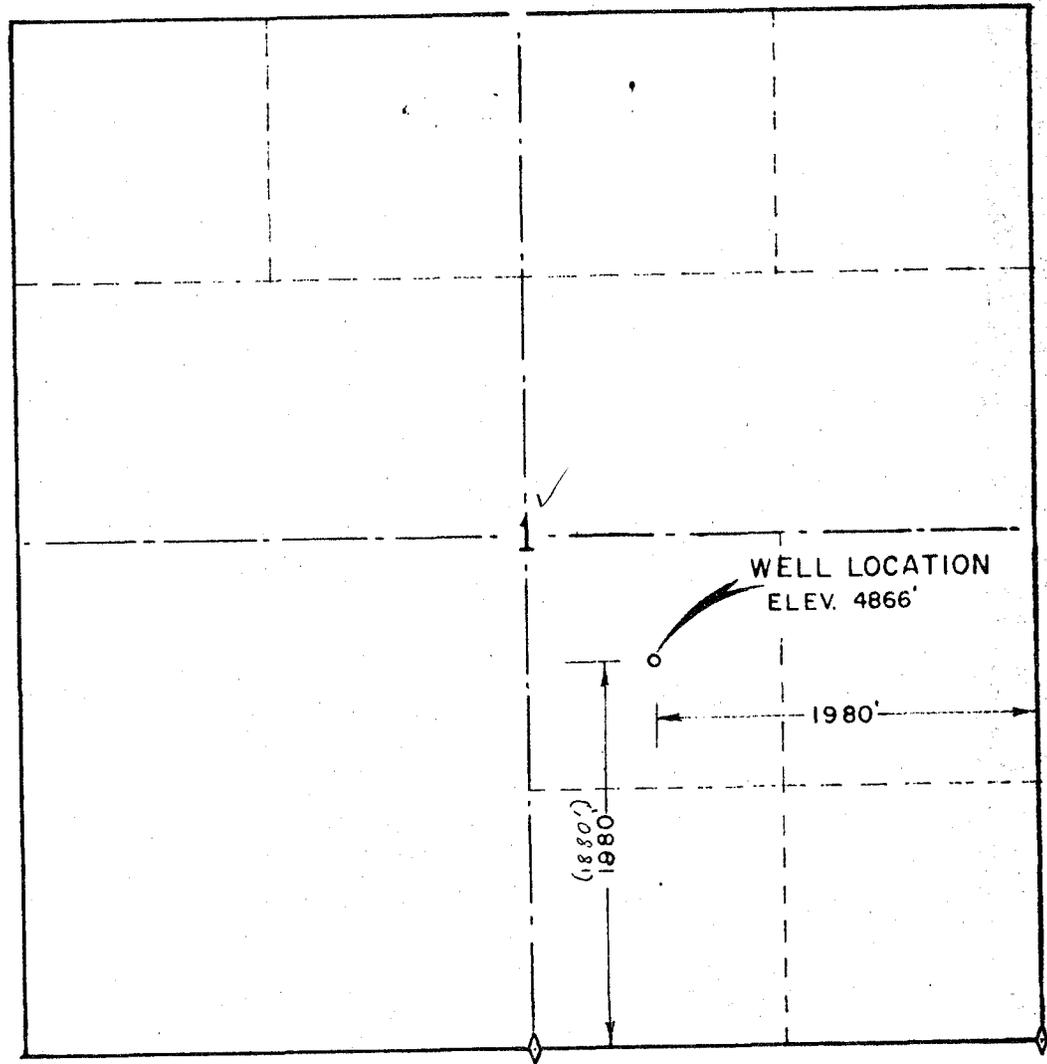
Title Operator

OPERATORS COPY

WELL LOCATION  
1980 FT. NSL — 1980 FT. WEL  
( NW ¼ SE ¼ )  
SECTION 1 T 27 S R 21 E SLB 8 M



Scale 1" = 1000'



RECEIVED

NOV 26 1968

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

I, William F. Quinn, do hereby certify that this plot was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Oct. 21, 1968.

*William F. Quinn*  
Registered Land Surveyor

WESTERN ENGINEERS, INC.  
WELL LOCATION  
FOR  
E. B. LA RUE, JR.  
SAN JUAN COUNTY, UTAH  
SURVEYED W.F.Q. DRAWN F.B.F.  
GRAND JUNCTION, COLO. 10/22/68

E. B. La Rue #1 Petroglyph

NW SE 1 27S. 21E - Fed. Lease

San Juan

1880 HSL 1980 WEL

5700' Mississippian

4866' Gr.

Dep. of Operator

has bond & USGS OK

First Nat'l Bk Bldg.

Dallas Texas

214 - 742 - 6777

I gave verbal approval to drill 1/7/69

Conditional upon receiving NED & survey plot.

Approval letter should request Dep. of agent -

P.W.B.

January 9, 1968<sup>9</sup>

E. B. LaRue, Jr.  
4831 First National Bank Building  
Dallas, Texas 75202

Re: E. B. LaRue Petroglyph #1,  
Sec. 1, T. 27 S., R. 21 E.,  
San Juan County, Utah.

Dear Mr. LaRue:

This letter is to confirm verbal approval granted by Paul W. Burchell, Chief Petroleum Engineer, on January 7, 1969 to drill the above mentioned well. However, this approval is conditional upon a Designation of Agent being filed with this office in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, State of Utah Division of Oil and Gas Conservation.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

**PAUL W. BURCHELL, Chief Petroleum Engineer**  
**HOME: 277-2890 - Salt Lake City, Utah**  
**OFFICE: 328-5771**

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

E. B. LaRue

-2-

January 9, 1969

The API number assigned to this well is 43-037-30031 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

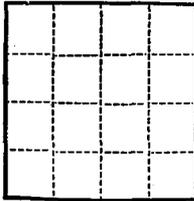
GLEON B. FREIGHT  
DIRECTOR

CBF:scg

cc: U. S. Geological Survey  
Jerry Long, District Engineer  
Box 1809  
Durango, Colorado

Schmitt

15



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....

Lease No. ....

Unit .....

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

....., 19.....

**E. B. Lohme, Jr. No. 1**

Well No. **Retroglyphis** located **1,880** ft. from **NS** line and **1,980** ft. from **EW** line of sec. **1**

**NE 1/4 SE 1/4 Sec. 1**  
(1/4 Sec. and Sec. No.)

**T27N**  
(Twp.)

**R21E**  
(Range)

(Meridian)

**Wildcat**  
(Field)

**San Juan County**  
(County or Subdivision)

**Neb**  
(State or Territory)

The elevation of the derrick floor above sea level is **4,878** ft. **Ground elevation 4,866.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud Feb. 16, 1969. Drilled 13 3/4 inch hole to 1,460 feet. Set 1,437 foot 10 3/4 inch casing with 489 sks. of which 370 sks. were pumped inside casing. Drilled 7 7/8 inch hole to 5,162 feet. Set 5,141 foot 7 5/8 casing with 100 sks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **E. B. Lohme, Jr.**

Address **4681 First National Bank Bldg.**

**Dallas, Texas 75202**

By .....

Title **Operator**

RFB

STRATIGRAPHY

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Jurassic Navajo	Surface	+ 4866
Triassic Cainie	435'	+4443
Moenkopi	1013'	+ 3865
Permian DeChilly	1584'	+3294
Pennsylvanian Hermosa	3130'	+1748
Paradox Ismay	5165'	-287
Salt	5273'	-395
Base Salt	5910'	-1032
Mississippian	6070'	-1192
Devonian Ouray	6420'	-1542
Elbert	6507'	-1629
McCracken	6640'	-1762
T. D.	6698'	-1820

DISCUSSION

The Hunter's Canyon No. 1 was drilled as an exploratory well to test a seismic structure on the south flank of Moab anticline in the Paradox Basin of southeastern Utah.

Rotary tools were used from surface to total depth. The hole was drilled with air from surface to 5161'.

A cavity encountered from 5035' to 5048' created serious drilling problems. Consequently the hole was reamed from 1437' to 5161' and a protective string of 7 5/8" casing set at 5154'. After cementing casing, the hole was

Schmitt

Harrell Budd  
Consulting Geologist  
DENVER, COLORADO

GEOLOGICAL REPORT

OF

E. B. LaRUE, JR.

Hunter's Canyon No. 1  
Sec. 1, T27S, R21E  
San Juan County, Utah

WELL DATA

Location

1800' from south line  
1980' from east line  
Section 1, T27S, R21E  
San Juan County, Utah

Elevation

4866 Gr.  
4877 DF

Spud Date

February 15, 1969

Hole Size

20" to 30'  
13 3/4" to 1437'  
9 7/8" to 5161'  
6 3/4" to 6698'

Casing

16" set at 30'  
10 3/4" set at 1437'  
7 7/8" set at 5157'

Cores

None

Drill Stem Test

DST No. 1

Interval

6110' to 6354' (Mississippian)

Time

Open 5 minutes, shut in 30 minutes,  
open 45 minutes, shut in 30 minutes,

Recovery

Good blow of air immediately died  
in 45 minutes. Recovered 550'  
drilling mud and 4500' of salty sulfur  
water.

<u>Pressures</u>	<u>Top Chart</u>	<u>Bottom Chart</u>
Initial Hydrostatic	3303.3	3493.1
Initial Flow	1063.6	1288.8
Initial Flow	1355.4	1824.3
Initial Closed-in	2367.6	2522.8
Initial Flow	1461.5	1690.3
Final Flow	2367.6	2522.8
Final Closed-in	2367.6	2522.8
Final Hydrostatic	3303.3	3466.1

DST No. 2

Interval 6612'-6698' (Devonian)  
Time Open 10 minutes, shutin one hour,  
open 30 minuts, shutin 30 minutes.  
Recovery No blow, recovered 10' of drilling mud.

<u>Pressures</u>	<u>Top Chart</u>	<u>Bottom Chart</u>
Initial Hydrostatic	3616.3	3637.9
Initial Closed-in	1192.2	1186.8
Initial Flow	45.9	91.3
Final Flow	45.9	91.3
Initial Flow	22.9	91.3
Final Flow	22.9	91.3
Final Closed-in	22.9	91.3
Final Hydrostatic	3616.3	3637.9

Total Depth 6698' Driller  
6692' Welex

Logs Induction Electric Log 5157' to 6345' and  
5690' to 6692', Acoustic-Velocity Log from  
surface to 6345' and 5690' to 6685'.

Plug Date May 27, 1969

Cement Plugs 15 sacks at surface with dry hole marker  
50 sacks from 800' to 900'  
50 sacks from 3100' to 3200'  
50 sacks from 4550' to 4650'  
200 sacks from 5150' to 5350'  
200 sacks from 5850' to 6050'

Casing Recovered Pulled 4574' of 7 5/8" casing.

Contractor Willard Pease Drilling Co.  
Grand Junction, Colorado

## STRATIGRAPHY

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Jurassic		
Navajo	Surface	+ 4866
Triassic		
Chinle	435'	+4443
Moenkopi	1013'	+ 3865
Permian		
DeChilly	1584'	+3294
Pennsylvanian		
Hermosa	3130'	+1748
Paradox		
Ismay	5165'	-287
Salt	5273'	-395
Base Salt	5910'	-1032
Mississippian	6070'	-1192
Devonian		
Ouray	6420'	-1542
Elbert	6507'	-1629
McCracken	6640'	-1762
T.D.	6698'	-1820

## DISCUSSION

The Hunter's Canyon No. 1 was drilled as an exploratory well to test a seismic structure on the south flank of Moab anticline in the Paradox Basin of southeastern Utah.

Rotary tools were used from surface to total depth. The hole was drilled with air from surface to 5161'.

A cavity encountered from 5035' to 5048' created serious drilling problems. Consequently the hole was reamed from 1437' to 5161' and a protective string of 7 5/8" casing set at 5154'. After cementing casing, the hole was

PMB

mist drilled from 5161' to 6108'. In the upper portion of the Mississippian at 6108', the hole started making large volumes of salty sulfur water, probably from fractures. At this point, the hole was muddied up and drilling continued to TD with salt water mud.

A mud logging unit was installed at 4500' and maintained to total depth.

No oil or gas shows were recorded in the hole.

The structural position changed with depth. For example, on top of the Ismay member of the Paradox, the subsea datum was -287'. In the Humble, Bridger Jack No. 1, the Ismay was encountered at  $\neq$  420'. In comparison, the Hunter's Canyon Well was 707' low to the Bridger Jack No. 1.

The Hunter's Canyon on top of the Mississippian was at a subsea datum of -1192' while the Bridger Jack No. 1 encountered the Mississippian at -1670'. In comparison, the Hunter's Canyon at this point was 478' high to the Humble well, or a net structural gain of 1185'.

Although there was some stratigraphic thinning, particularly in the salt section, the writer feels that faulting also was a factor in the structural gain of the lower portion of the hole. Specifically, it appears that a fault trace was encountered at the top of the salt.

In addition to faulting, it appears that the upper Mississippian was truncated. The top of the Mississippian in the samples was a sacrosic dolomite. The 100' of fossiliferous limestones, typical of the upper 100' of the Mississippian, were missing.

RWB

The entire Mississippian section from 6070' to 6420' consisted of dense, tight dolomites with traces of microvugular porosity with traces of dead oil in the microvugs. This asphaltic residue was encountered throughout the lower Mississippian and Devonian section.

The Mississippian was tested from 6110' to 6350'. The recovery was 4500' of salty sulfur water. This was recovered in 45 minutes. It appears that the Mississippian, although tight, was broken by a fracture system of limited extent.

The Devonian was tested by means of DST No. 2, from 6612'-6698'. The complete lack of recovery (10' of drilling mud) indicated a very tight, impermeable section in the lower Elbert and McCracken sandstone.

#### CONCLUSION AND RECOMMENDATION

The Hunter's Canyon No. 1 encountered the Mississippian approximately 700' high to regional dip. Although high, it did not contain oil or gas.

The Devonian, although stained with dead oil, also was barren of live oil or gas.

Consequently, the writer recognized this as a dry hole and recommended prompt and final abandonment.

Respectfully submitted,

Harrell Budd  
Certified Petroleum Geologist  
Certificate No. 275

Knight-  
Condley

PRODUCTION SPECIALISTS" INC.

256 EAST 2nd SOUTH SALT LAKE CITY 11, UTAH

DAvis 2-1321

3/13/69

If extra Gamma - Ray  
log is run on La Brea  
Petroglyph well -

Please forward to Phil  
Van Alstine in Moab.

(With Texas Gulf Sulfer)

or call Kirk Brown  
City

JK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN ORIGINAL STATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <b>E. B. LaRue, Jr.</b>		6. IF INDIAN, ALLOTTEE OR-TRIBE NAME
3. ADDRESS OF OPERATOR <b>4681 First National Bank Bldg., Dallas, Texas 75202</b>		7. UNIT AGREEMENT NAME <b>Hunters Canyon</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NW/4 SE/4 Sec. 17, T27S R21E, San Juan County, Utah</b>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, FT, GR, etc.) <b>Gr. 4866 KB 4878</b>	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH <b>San Juan</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Request permission to plug as follows:**

- 6400-6500 Top Devonian
- 5850-6050 Base Salt-Top Mississippian
- 5150-5350 Top Salt

**Request permission to shoot and pull 7 5/8" intermediate casing at 4601.86**

**Request permission to continue plugging as follows:**

- 4770-4570 across 7 5/8 inch casing 50 sks.
- 3100-3200 50 sks.
- 800- 900 base 10 3/4 inch casing 25 sks.
- Surface marker 15 sks.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. LaRue, Jr. TITLE Operator DATE May 27, 1969

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Schew

WELL LOCATION

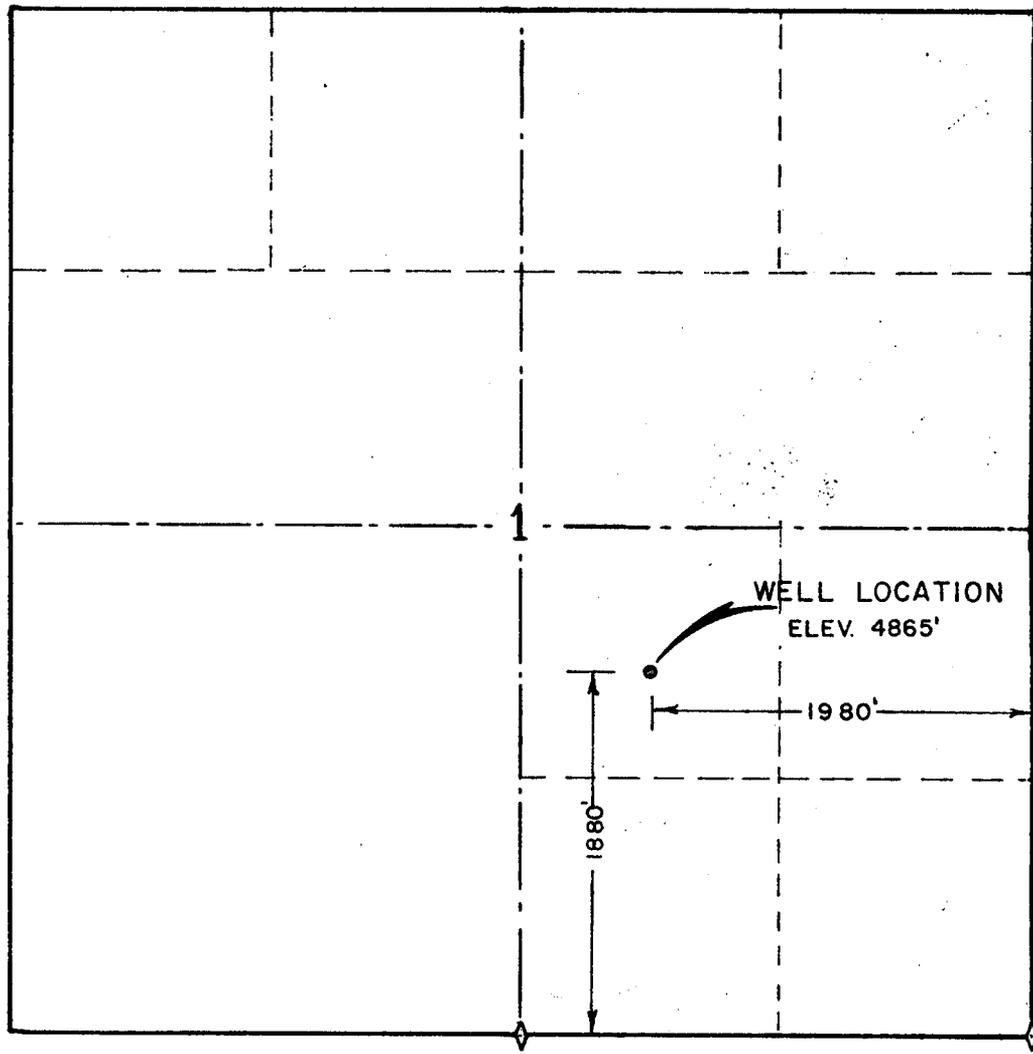
1880 FT. NSL - 1980 FT. WEL

SECTION 1

T 27 S R 21 E SLB&M



Scale 1" = 1000'



I, William F. Quinn, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Oct 21, 1968.

*William F. Quinn*  
 Registered Land Surveyor

WESTERN ENGINEERS, INC.  
 WELL LOCATION  
 FOR  
 E. B. LA RUE, JR.  
 SAN JUAN COUNTY, UTAH

---

SURVEYED W.F.Q. DRAWN E.B.R.  
 GRAND JUNCTION, COLO. 10/22/68

June 4, 1969

E. B. LaRue, Jr.  
4681 First National Bank Bldg.  
Dallas, Texas 75202

Re: Well No. Petroglyph #1  
Sec. 1, T. 27 S, R. 21 E,  
San Juan County, Utah

For the Months of: February,  
March, & April, 1969.

Dear Mr. LaRue:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosure: Form OGC-1b

Schere

PI  
JMB

E. B. LARUE, JR.

4681 FIRST NATIONAL BANK BUILDING

DALLAS, TEXAS 75202

July 3, 1969

Miss Scheree DeRose  
Division of Oil & Gas Conservation  
Department of Natural Resources  
State of Utah  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Well No. Petroglyph #1  
Sec. 1, T.27 S, R.21 E,  
San Juan County, Utah

Dear Miss DeRose:

I am enclosing herewith copies of all of the well reports furnished to the U. S. G. S., and other information on formation tops and drillstem tests.

Yours very truly,

*E. B. LaRue Jr.*

E. B. LaRue, Jr.

EBL, Jr/cr

Enclosures

PI  
04/12

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number E. B. LaRue, Jr. No. 1 Hunters Canyon  
Operator E. B. LaRue, Jr. Address 4681 First Nat'l Bank  
Dallas, Texas 75202 Phone 742-6777  
Contractor Willard Pease Address P. O. Box 548  
Grand Junction, Colo Phone 242-6912  
Location NW 1/4 SE 1/4 Sec. 1 T. 27 N R. 21 E San Juan County, Utah  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

See attached report.

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

October 29, 1969

E. B. LaRue, Jr.  
4681 First National Bank Building  
Dallas, Texas 75202

Re: Well No. Petroglyph #1  
Sec. 1, T. 27 S, R. 21 E,  
San Juan County, Utah

Dear Sir:

*This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well have not been filed with this office as required by our Rules and Regulations.*

*If electric and/or radioactivity logs were not run, please make a statement to this effect in order to keep our files accurate and complete.*

*Also, it would be appreciated if you could complete and forward the enclosed "Report of Water Encountered During Drilling" forms at your convenience.*

*Very truly yours,*

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd  
Enclosures

January 12, 1970

E. B. LaRue Jr.  
4681 First National Bank Building  
Dallas, Texas 75202

Re: Well No. Petroglyph #1  
Sec. 1, T. 27 S, R. 21 E,  
San Juan County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc