

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter 6-12-68
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA. ✓

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.) ..2.....

E..... I ✓ Dual I Lat..... CR-N..... Micro.....

BHC Sonic CR. ✓ Lat..... ML-L..... Sonic.....

CBLog..... CCLog..... Others.....

Subsequent Report of Abandonment

CDW 10-18-90

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Western Hydrocarbons Corporation

3. ADDRESS OF OPERATOR
**304 Midland Savings Building
 Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **750' from North line and 730' from West line,**
 At proposed prod. zone **Section 15, T.42S., R.26E.**
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30 miles West of Bluff, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
750'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3903'

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4931' ground

22. APPROX. DATE WORK WILL START*
July 1, 1963

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	200'	Circulate
7-7/8"	5 1/2"	15.50#	6000'	250 sacks

1. Drill 7-7/8" hole below surface pipe to TD and evaluate to all possible production zones with sample examination, core and DST if advisable.
2. Electric logs will be run from base of surface pipe to TD.
3. If commercial production is indicated, 4 1/2" or 5 1/2" casing will be run and all prospective zones will be tested.
4. If well is dry hole, the well will be plugged according to State and Federal Regulations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.D. Ford TITLE Vice President DATE June 10, 1963

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

43-037-30013

COMPANY WESTERN HYDROCARBONS CORPORATION

LEASE NAVAJO MAC MULLEN WELL NO. 1

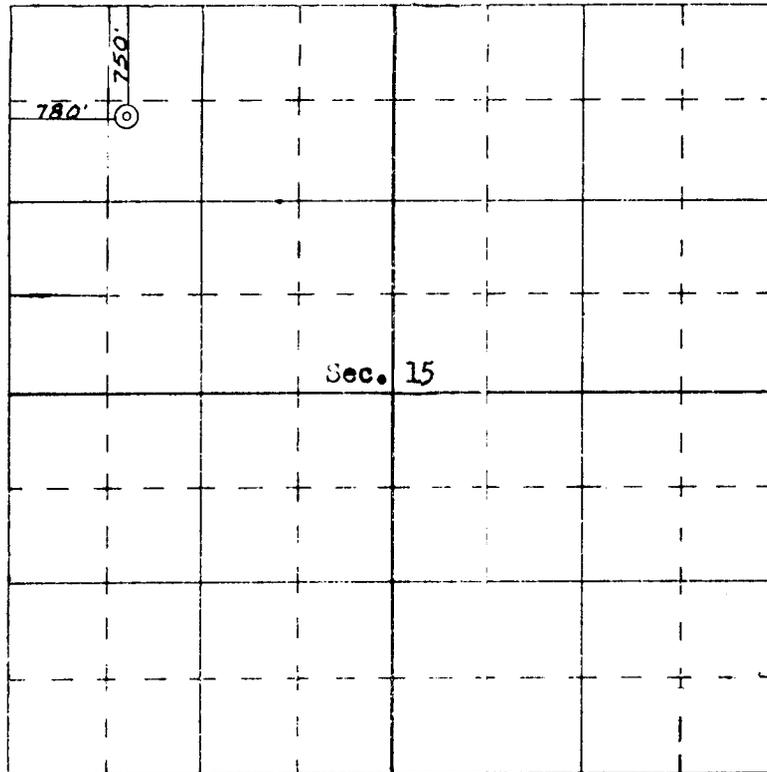
SEC. 15 T. 42 SOUTH R. 26 EAST, S.L.M.

LOCATION 750 feet from the North line and
780 feet from the West line

ELEVATION 4931.0

San Juan County

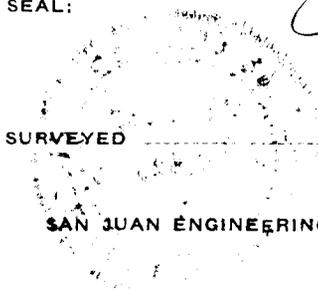
Utah



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



James P. Leese
Registered Land Surveyor.

JAMES P. LEESE

Utah Reg. No. 1472

SURVEYED 23 May 19 68

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

R26E

Mile Cor. #10

(72.50 Ch)

West

4785.0'

455.40'
6.90 Ch
G.L.O.

State Line 5

T
42
S

5283'

N10°30'W

Sec. 15

580.61±Ac.

Navajo Tribal Lease No. 14-20-0603-9809

5283.96'
(80.06 Ch)
G.L.O.

50°35'E



Mile Cor. #9

West

4788.30'
(72.55 Ch)

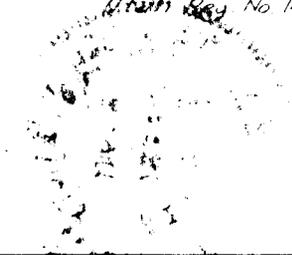
452.10'
6.95 Ch
G.L.O.

Utah
Colorado

This is to certify that the above plat was prepared from U.S. G.L.O. Plat approved Feb., 1900 and that the same are true and correct to the best of my knowledge and belief.

James P. Leese
JAMES P. LEESE

Registered Land Surveyor
Utah Reg. No. 1472



PLAT OF TRACT SURVEY FOR
**WESTERN HYDROCARBONS
CORPORATION**

Sec. 15, T42S, R26E, S.L.M., San Juan
County, Utah

Navajo Tribal Lease No. 14-20-0603-9809

SCALE: 1" = 1000'

DATE: June 7, 1968

San Juan Engineering Company
Farmington, New Mexico

M-10890

DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease

DISTRICT LAND OFFICE: Navajo Area Office, Window Rock, Arizona 86515

~~SERIAL No.~~ Contract No. 14-20-0603-9809

and hereby designates

NAME: Western Hydrocarbons Corporation
ADDRESS: 444 17th Street, Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable): the following lands situated in San Juan County, Utah:

T42S-R26E S.L.M.

Sec. 15: NW $\frac{1}{4}$ -NW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

W. C. McBRIDE, INC.

By James F. McCarthy
James F. McCarthy, Secretary

May 21, 1968

(Date)

By _____
(Signature of lessee)

R. J. Connors, Executive Vice-President
25 North Brentwood Boulevard
St. Louis, Missouri 63105

(Address)

McMillan
El Meer - McMillan No. #1 - Western Hydrocarbon
sec 15 T42S R 26E

U. S. G. S. - Phil M

5700 - 6138 (T.D.) Desert Creek & Ismay

4850 - 4950 - across Navarra - Penn.

3000 - 3100 - De Chelly

1350 - 1450 - Base of Navajo.

(Wick plate) - Might leave for entire well

Log Top:

Entrada - 1150

Navajo - 1290

Chinle - 1632

Shinarump - 2828

De Chelly - 3062

Organ Rock - 3186

Navarra ~~3700~~ 4702

Ismay - 5804 → DST - Oil + water + all salt water.

Desert Creek - 6007

T.D. 6138

194' - 13 3/8" casing in hole / mud. → real thick!

WESTERN HYDROCARBONS CORPORATION

444 SEVENTEENTH STREET SUITE 804 DENVER, COLORADO 80202

June 11, 1968

C
O
P
Y

Mr. P. T. McGrath, District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Navajo MacMullen Well No. 1,
Contract No. 14-20-0603-9809,
Coyote Wash Area, WHC No.UT-3,
San Juan County, Utah.

Gentlemen:

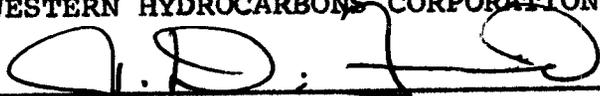
Enclosed are the original and three copies of the following items which cover the captioned well:

1. Application for Permit to Drill
2. Well Location Survey Plat
3. Lease Survey Plat
4. Designation of Operator from W. C. McBride
5. Evidence of Authority of Officers to Execute Papers for Western Hydrocarbons Corporation
6. Certified Copy of Resolution for Western.

Please return the approved copy to Western at the address in the letterhead above. If there is any further information you may need, please advise.

Sincerely,

WESTERN HYDROCARBONS CORPORATION


J. D. Ford, Vice President

JDF:jm
attachments

cc: Utah Oil & Gas Conservation Commission w/attachments 1,2,3 & 4
Salt Lake City, Utah

June 12, 1968

Western Hydrocarbons Corporation
804 Midland Savings Building
Denver, Colorado 80202

Re: Well No. Navajo MacMullen #1,
Sec. 15, T. 42 S., R. 26 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this office in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Division of Oil and Gas Conservation.

Should you determine that it will be necessary to plug and ~~abandon~~ this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Western Hydrocarbons Corporation

June 12, 1968

-2-

The API number assigned to this well is 43-037-30013 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
P. T. McGrath, District Engineer
Box 959
Farmington, New Mexico

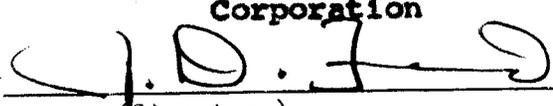
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

"DESIGNATION OF AGENT"

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, _____, whose address is **Clyde L. Miller, Sec. of State** its) designated agent ~~State Capitol Bldg., Salt Lake City~~ from said Division, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designated agent is filed in accordance with said statute and said regulations.

Effective Date of Designation June 19, 1968

Company Western Hydrocarbons Corporation Address 804 Midland Savings Bldg. Denver, Colorado 80202
By  Title Vice President
(Signature)

NOTE: AGENT MUST BE A RESIDENT OF UTAH.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-6603-9809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Macullen

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T42S, R26E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Western Hydrocarbons Corp

3. ADDRESS OF OPERATOR
304 Midland Savings Bldg, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
750' PNL & 780' PNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, e.c.)
4931 RL, 4942 RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

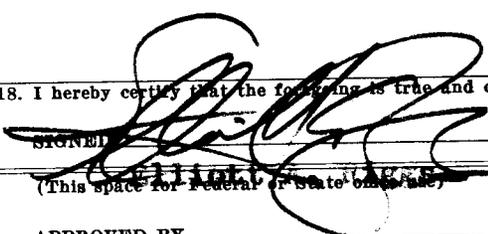
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to a TD of 6140'
Top Ismay 5804, top Desert ck 6007
run Schlumberger BHC Sonic Gamma Ray caliper, & IBS logs
Halliburton run DST #1, DST #2 (SP)
Recc well be P & A
plugs 1350-1450
3000-3100
4850-4950
5700-6138

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE **Agent** DATE **Aug 4, 1968**

(This space for Federal or State use only)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo in Gullen

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

ildcat

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA

15-428-268

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Western Hydrocarbons Corp

3. ADDRESS OF OPERATOR
304 Midland Savings Bldg, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

750' 100' & 750' 700'

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4931 DL, 4942 DL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal permission rec from USGS, & Utah D & G come to 7 & 8 hole filled w/ 270 vis mud hole plugged w/ 250sx cement as follows:

1350-1450
3000-3100
4050-4950
5700-6138

location will be cleaned when pit dehydrates

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Report

DATE Aug 1, 1968

(This space for Federal or State use only)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Western Hydrocarbons Corp.

3. ADDRESS OF OPERATOR
804 Midland Savings Bldg, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **750' FNL & 780' FWL**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-9809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo MacMullen

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
15-T42S-R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUNDED **7-12-68** 16. DATE T.D. REACHED **8-3-68** 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4931 gl, 4942 KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6140 drlr** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ **sfc to TD** 25. WAS DIRECTIONAL SURVEY MADE **yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC GR/Sonic/Cal, & IES 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	188'	17 1/4"	180 sx reg w/ 2% CaCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (M)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Elliott** TITLE **Agent** DATE **Aug 6, 1968**

(See instructions and spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
Ismay DST #1 5890-5952 MIS 1' 29" COALTS 2', 21' 3' flo		DST 2 (SP) 5886-5917 Rec 4791 'SW, 2% oil	Entrada Navajo Chinle De Chelly Organ Rock Hermosa Ismay Desert Ck
IO 5" IHP 3332 IFP 64	IO 15" IHP 3143 LFP 403	IO 15" IHP 3143 LFP 403	1150 1290 1632 3062 3186 4902 5804 6007
ISI 30" ISIP 2317 IFP 64 FFP 2181	ISI 45" FP 4'	ISI 45" ISIP 2253 IFP 403 FFP 2146	
FSI 2' FSIP 2317 FHP 3332	FSI 2' FHP 3008	FSI 2' FSIP 2200 FHP 3008	

AUG 8 1958

August 29, 1968

Western Hydrocarbon Corporation
804 Midland Savings Building
Denver, Colorado 80202

Re: Well No. Navajo MacMullen #1
Sec. 15, T. 42 S., R. 26 E.,
San Juan County, Utah.

Gentlemen:

This office is receipt of your Electric Logs for the above mentioned well. However, the logs have been marked tight hole.

In order to hold this information confidential, we must have a letter from you requesting this information held confidential. If we do not hear from you by September 6, 1968, we will assume that the information may be released.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc