

10-29-69 Rocky Mtn Well Log has copy of
Induction Electric Log - Return
Returned 11-21-69

Gentlemen:

Thank you for your courtesy and cooperation in loaning us the enclosed print (s).

We will appreciate the opportunity to be of service at any time.

Rocky Mountain Well Log Service Co.
Denver, Casper, Billings, Dallas.

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *AMB* 9/4/68
Approval Letter 5-16-68
Disapproval Letter

COMPLETION DATA:

Date Well Completed 6-14-68

Location Inspected

OW..... WW..... TA. ✓

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log 10-4-68

Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

ENG Sonic CR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others *Induction Electric (2)*

CDW 10-18-90

Floyd J. Ray
4112 Beckland Drive
Farmington, New Mexico 87401

May 13, 1968

Oil and Gas Conservation Commission
348 E South Temple, Suite 301
Salt Lake City, Utah

Gentlemen:

Transmitted herewith are two copies of our intent to drill. The original and three copies, together with three copies of designation of operator from W.C. McBride Inc. in favor of W.M. Gallaway, were sent today to the USGS.

Please send to the above address a copy of your oil and gas rules and regulations, and the necessary forms for the required reports. — *sent 5/15/68*

Very truly yours,

Floyd J. Ray
Floyd J. Ray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

W. H. Callaway

3. ADDRESS OF OPERATOR

P.O. Box 610, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.*)

*At surface
705 FSL
1785' WI & See 16-435-25E*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1/2 mi SE SW

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

705'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

5900

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

5-25-68

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<i>12 1/4</i>	<i>8 5/8</i>	<i>32 1/2</i>	<i>150'</i>	<i>100 sacks</i>
<i>7 7/8</i>	<i>4 1/2</i>	<i>10.5 1/2</i>	<i>5900</i>	<i>200 sacks</i>

Cement 8 5/8" surface casing at 150' with 100 sacks. Drill 7 7/8" hole with mud to top of Lower lsamay. Drill stem test Lower lsamay porosity. If commercial production indicated complete as oil well by setting 4 1/2" casing on top of Lower lsamay porosity and producing from open hole. If warranted by high structural position, drill through, and test Desert Creek and complete in Desert Creek. Plug back and test Lower lsamay later.

*35' To Far West
Unorthodox location - (see B)
↳ (high ridge to east) 6/4/68*

43-037-30011

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. Ray* TITLE *Agent* DATE *5-13-68*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

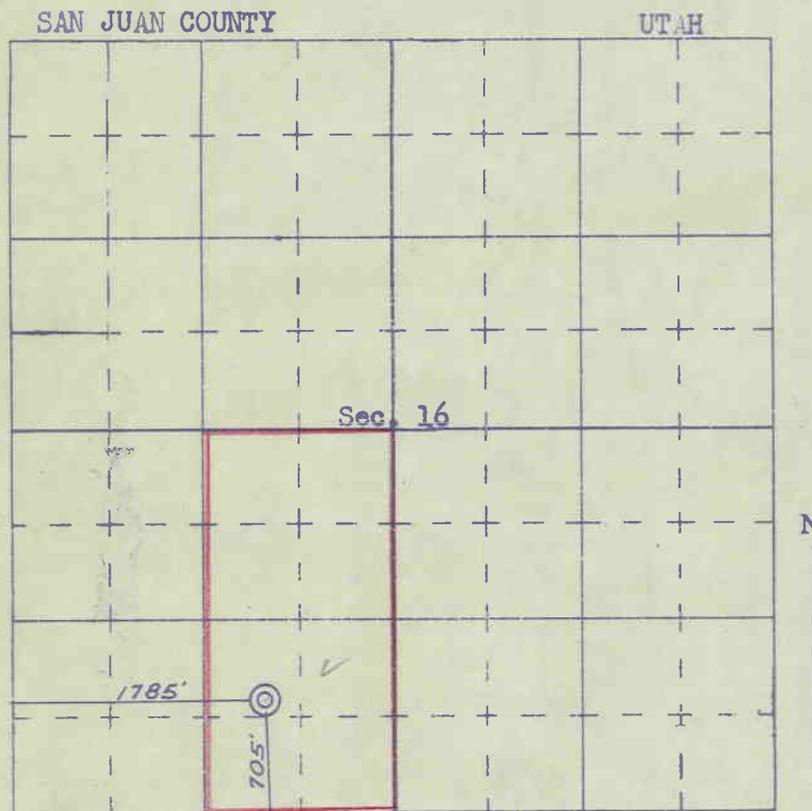
COMPANY W. M. GALLAWAY

LEASE WILL-Mc. WELL NO. 1

SEC. 16 T. 43 SOUTH R. 25 EAST, S.L.M.

LOCATION .705 feet from the South line and
1785 feet from the West line

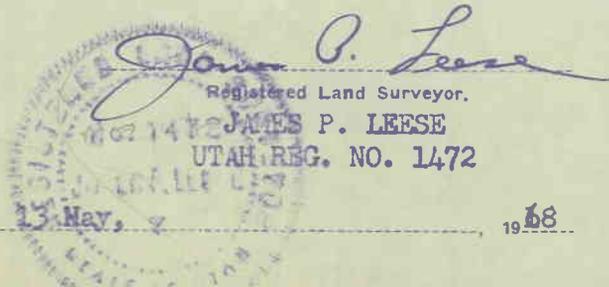
ELEVATION 5100.0



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



SURVEYED 15 May, 1968

May 16, 1968

W. M. Gallaway
P. O. Box 630
Farmington, New Mexico 87401

Re: Well No. Will-Mc Navajo #1,
Sec. 16, T. 43 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this office in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

W. M. Galloway

-2-

May 16, 1968

The API number assigned to this well is 43-037-30011 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
P. T. McGrath, District Engineer
Box 959
Farmington, New Mexico

Floyd J. Ray
4112 Beckland Drive
Farmington, New Mexico 87401

Enclosures: Forms for Designation of Agent
Form OGC-8-X Forms sent to Floyd J. Ray

June 4, 1968

W. M. Gallaway
P. O. Box 630
Farmington, New Mexico 87401

Re: Well No. Will-Mc Navajo #1,
Sec. 16, T. 43 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

In checking our files we note that as of this date you have not as yet filed a Designation of Agent Form.

Please refer to our approval letter for the above mentioned well in which we stipulated that approval to drill said well is conditional upon the Designation of Agent Form being filed with this office.

Your cooperation with respect to this matter will be greatly appreciated.

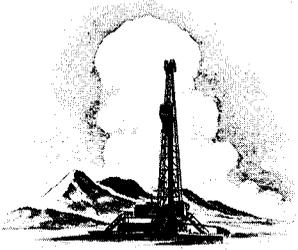
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Encl: Designation of Agent Forms.



FARMINGTON *NATIONAL BANK*
POST OFFICE BOX 630
FARMINGTON, NEW MEXICO

June 6, 1968

Ms. Sharon Cameron
Records Clerk
Division of Oil & Gas Conservation
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Will-Mc Navajo #1,
Sec. 16, T.43 S., R. 25E.,
San Juan County, Utah

Dear Ms. Cameron:

This is with reference to your letter of June 4th concerning Designation of Agent in Utah. These forms were previously given to my attorney and I assumed that they had been filed with your office. Since this has been an oversight on his part, I am pleased that you have called this to my attention.

I am enclosing original and one copy of my Designation of Agent as W. L. Ashcroft, Montezuma Creek, Utah.

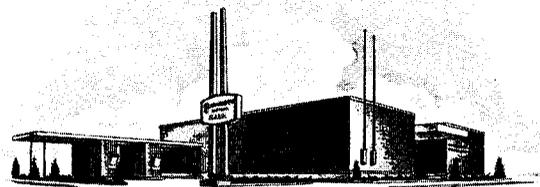
Thank you for your patience on the above.

Yours very truly,


W. M. Gallaway

WGM:ji

Encs.



FILE IN MEXICAN

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

"DESIGNATION OF AGENT"

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, _____, whose address is _____, W. L. Ashcroft (his, her or its) designated agent to accept and to be served with notices from said Division, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designated agent is filed in accordance with said statute and said regulations.

Effective Date of Designation _____

May 16, 1968

Company W. M. Gallaway Address P. O. Box 630
Montezuma Creek, Utah Farmington, New Mexico

By W. M. Gallaway Title _____
(Signature) Owner

NOTE: AGENT MUST BE A RESIDENT OF UTAH.

(25)

W.M. Gallary

16 T 43 25E

Wall Mark #1

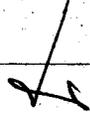


Will McNavajo #1

6/10/68

Loyde Bay

T.D. 5685



Testing - None

General Plugging Program -

Cover Ising, De Chley,

Navajo - line of surface casing.

Will contact V. S. G. S for

details outline - Will go
along with their program -

JMB

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. 14-20-0603-696
 Fee & Pat. Navajo Indian

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Will-Mc #1 Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 ~~58~~

Agent's Address M. L. Ashcroft Company W. M. Galloway
Montezuma Creek, Utah Signed W. M. Galloway
 Title Operator
 Phone No. Montezuma Creek, Utah

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE ¼ SW ¼ Sec 16	43S	25E	1	30	160	36	TSTM	None	315	
<p>We have never sold any product on this well, but I need to sell what accumulated during testing, swabing and pumping.</p> <p>This well is now plugged and abandoned and we will pay royalty and taxes when the above oil is sold.</p>										
									Gas Sold	<u>None</u>
									Flared/Vented	<u>None</u>
									Used on/off Lease	<u>None</u>

NOTE: There were No runs or sales of oil; NO M. cu. ft. of gas sold;
No runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

August 30, 1968

W. M. Gallaway
P. O. Box 630
Farmington, New Mexico 87401

Re: Well No. Will-Mc Navajo # 1,
Sec. 16, T. 43 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc/sr

Enclosure: Form OGC-1b

PI
P.M. 1/2

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
W. M. Gallaway

3. ADDRESS OF OPERATOR
Box 630 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1785' WL & 705' SL Sec. 16-43S-25E
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 5-21-68 16. DATE T.D. REACHED 6-10-68 17. DATE COMPL. (Ready to prod.) 6-14-68 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5100' GR 19. ELEV. CASINGHEAD 5100'

20. TOTAL DEPTH, MD & TVD 5685' 21. PLUG, BACK T.D., MD & TVD 5685' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5685 CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5662'5685' Lower Ismay-Open hole

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electrical Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 lb.	173'	12 1/4"	100 sacks	None
4 1/2"	9.5 lb.	5662'	7 7/8"	125 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	5670'	None

31. PERFORATION RECORD (Interval, size and number)
Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION 6-14-68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-1-68	24			0		192	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. M. Gallaway TITLE Agent DATE 7-1-68

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

* Well flowed initial 44 BO, no water and died. Put-on-pump-after 21 days pumped 192 BW and 0 BO. Shut down.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORANT ZONES OF POROSITY, AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Ismay	5665'	5685'	Lime- Water and oil Drill Stem Test 5662'-5685' Open 5 minutes--Shut-in 25 minutes Open 17 minutes--Shut-in 30 minutes Gas to surface in 5 minutes-300 MCFPD, oil to surface in 17 minutes -no gauge-estimated flow rate 20 BPA. Initial shut-in pressure 1829#. Initial flow pressure 701#. Final flow pressure 964. Final shut-in pressure 1743#. Reversed out. Recovered 110 oil, no water.

OCT 4 1968

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
DeChelly	2846'	
Hermosa	4700'	
Ismay	5500'	
Lower Ismay	5605'	

Ma...

MB

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Will-Mc No. 1
Operator W. M. Gallaway Address Farmington, N. M. Phone 325-1971
Contractor Pico Drilling Company Address Farmington, N. M. Phone 325-6971
Location SE 1/4 SW 1/4 Sec. 16 T. 43S N R. 25 E San Juan County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>Drilled with mud--no tests.</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20--603-696
2. NAME OF OPERATOR W. M. Gallaway		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR Box 630 Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1785' WL & 705' SL Sec.16-43S-25E		8. FARM OR LEASE NAME Will-Mc
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5100' GR	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 16-43S-25E SLM
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Drilling & completion operations
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 5-21-68. Cemented 8 5/8" casing at 173' with 100 sacks. WOC 12 hours. Pressure tested casing to 700 psi for 30 minutes--no decrease in pressure. Mud drilled 7 7/8" hole to 5685'. Drill Stem Test No. 1 5660'-5685'. Open 5 minutes. Shut-in 25 minutes. Open 17 minutes. Shut-in 30 minutes. Gas to surface in 5 minutes--300 MCFPD. Oil to surface in 17 minutes--no gauge. Estimated flow 20 BPH. Initial shut-in pressure 1829 psi. Initial flow pressure 701 psi. Final flow pressure 964 psi. Final shut-in pressure 1743 psi. Reversed out drill pipe. Recovered 110 feet of oil. No water.

18. I hereby certify that the foregoing is true and correct

SIGNED W. M. Gallaway TITLE Operator DATE 9-1-68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1953-O-685229

867-851

Cemented 4 1/2" 9.5# J-55 casing at 5662' with 125 sacks of 50-50 Pozmix + 2% gel. Plug down 6-12-68. Drilled out cement inside casing and cleaned out to 5685'. Ran 2" tubing to 5674' and displaced mud and water inside casing with oil. Flowed well 4 hours to pits to clean. Shut-in over night 6-13-68. On 6-14-68 flowed 44 BO and died. 6-15-68 to 6-25-68 installing pumping equipment. 6-26-68 put on pump. Pumped 44 BO and 83 BW 24 hours. Pumped well 3 weeks with oil decreasing each day and water increasing. Final pumping test on 8-1-68. Pumped 192 barrels of water and no oil. Shut down.

OCT 4 1968

January 10, 1969

W. M. Gallaway
Box 630
Farmington, New Mexico

Re: Well No. Will Mc Navajo #1,
Sec. 16, T. 43 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC

February 11, 1969

W. M. Gallaway
Box 630
Farmington, New Mexico

Re: Well No. Will Mc Navajo #1
Sec. 16, T. 43 S, R. 25 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

SD

March 13, 1969

W. M. Gallaway
Box 630
Farmington, New Mexico

Re: Will Mc Navajo #1
Sec. 16, T. 43 S, R. 25 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

April 11, 1969

W. M. Gallaway
Box 630
Farmington, New Mexico

Re: Well No. Will-Mc Navajo #1
Sec. 16, T. 43 S, R. 25 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Schultz

W. M. GALLAWAY OIL & GAS
P. O. Box 630
Farmington, New Mexico 87401
April 14, 1969

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City Utah 84116

Re: Will-Mc Navajo #1
Sec. 16, T-43S, R-25E
San Juan County, Utah

Dear Ms. DeRose:

Logs were run on the above mentioned well but no copies are available and we are unable to locate the film.

If we may be of further assistance, please advise.

Yours very truly,

W. M. GALLAWAY OIL & GAS

Wayne Warrington

WAYNE WARRINGTON
ACCOUNTANT

WILLIAM M. GALLAWAY

Farmington National Bank

Farmington, New Mexico 87401

May 2, 1969

Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

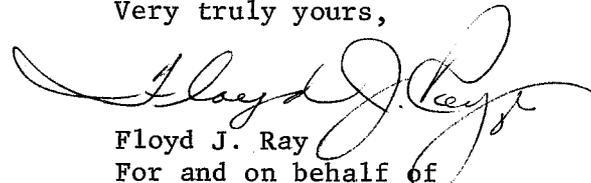
Re: Will-Mc #1
Sec. 16-43S-25E
San Juan County, Utah

Gentlemen:

We are enclosing the only two available copies of the log on the Gallaway, Will-Mc #1 well.

Apparently the film has been lost so we are unable to obtain additional copies. There were no other type of logs run on this well.

Very truly yours,



Floyd J. Ray
For and on behalf of
W. M. Gallaway

FJR:jl
Enclosures