

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land

Checked by Chief PWB

Copy NID to Field Office

Approval Letter 2-23-68

Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-3-68

OW..... WW..... TA.....

GW..... OS..... PA ✓

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 4-22-68

Electric Logs (No.) 2

E..... I..... E-I ✓ GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

Sidwell mention Parasitic Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Midwest Oil Corporation

3. ADDRESS OF OPERATOR
 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 SE NW 1980' fNL, 1980' fWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Montecello, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 7260'

16. NO. OF ACRES IN LEASE
 8000

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 none

19. PROPOSED DEPTH
 5850

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
 February 15, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	350	300
7-7/8	5-1/2	15.5	5850	150

Plan to drill to 5850'; DST's possible in the Isman and Desert Creek.
 No cores.

Into Copy

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED
 SIGNED BY C. E. COOK TITLE District Supt. DATE February 8, 1968

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

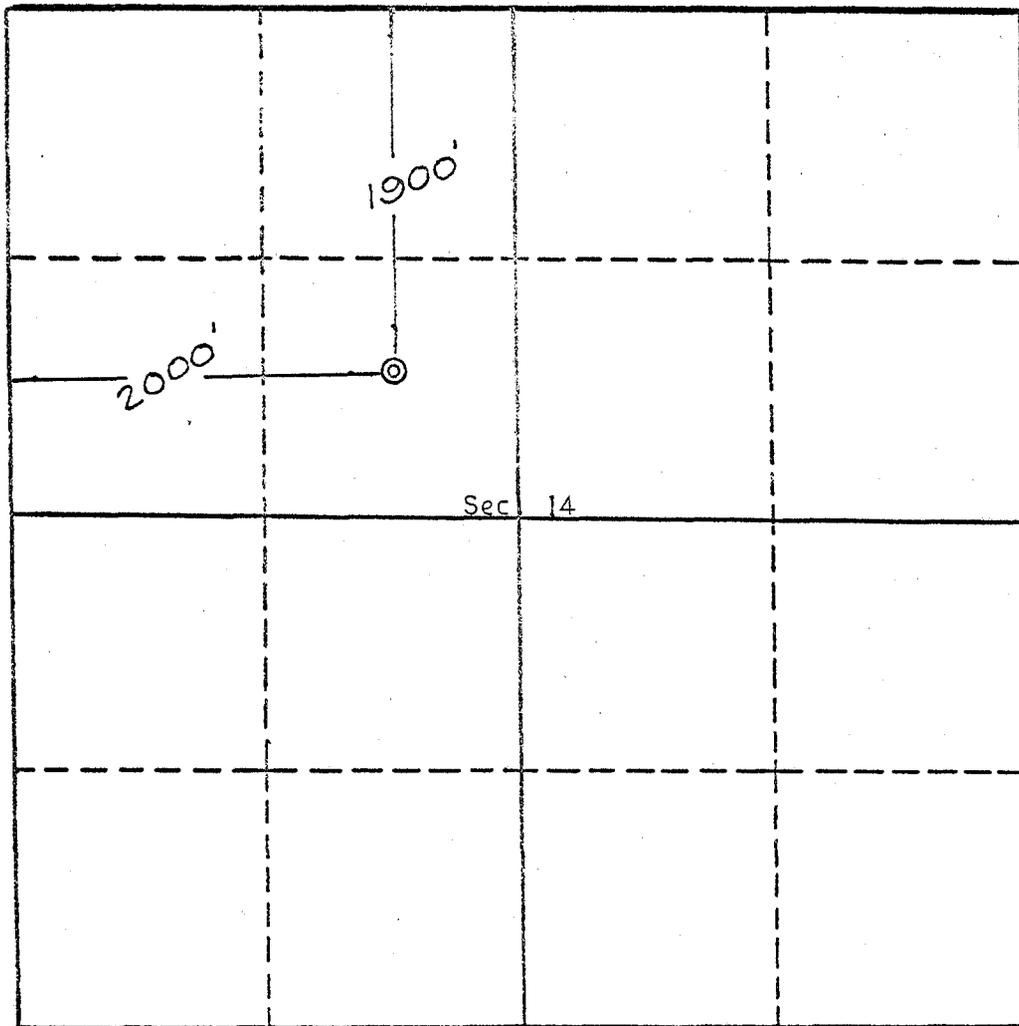
Company MIDWEST OIL CORPORATION

Well Name & No. _____

Location 1900 feet from the North line and 2000 feet from the West line.

Sec. 14, T. 38 S., R. 25 E., S. L. M., County San Juan, Utah

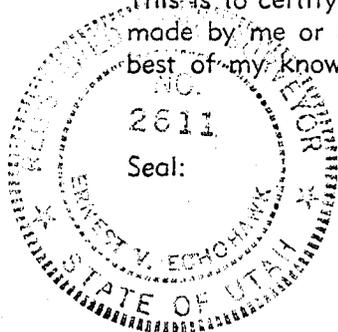
Ground Elevation 5265, ungraded ground.



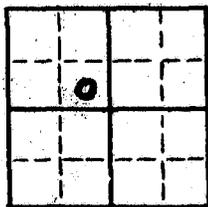
Scale, 1 inch = 1,000 feet

Surveyed February 10, 1968

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. 0140881
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Fed 1 is located 1900 ft. from N line and 2000 ft. from W line of Sec. 14
NE SE NW Sec 14 T38S R25E 6
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
New Field Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ Ground Level above sea level is 5265 feet. ~~(see)~~ See Survey Plat

A drilling and plugging bond has been filed with Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Propose to drill 7-7/8" to 5850; DST's possible in the Isman and Desert Creek.
No cores.

43-037-30004

Write letter of approval but check on footage location - PWB

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Midwest Oil Corporation
Address 1700 Broadway
Denver, Colorado 80202
By Courtney E Cook
Title District Supt.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

February 23, 1968

Midwest Oil Corporation
1700 Broadway
Denver, Colorado 80202

Re: Well No. Federal #1,
Sec. 14, T. 38 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, in checking we note a discrepancy between your Notice of Intention to Drill and the Surveyor's Plat. Please inform this office as to the correct footage location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

February 23, 1968

The API number assigned to this well is 43-037-30004 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Jerry Long, District Engineer
P. O. Box 1809
Durango, Colorado

Sharon

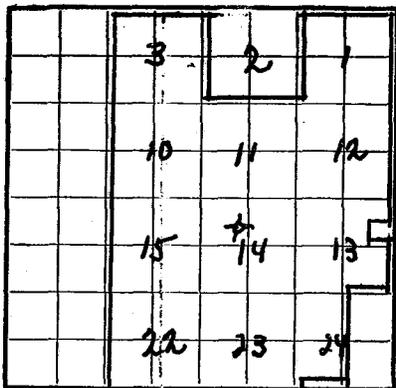
2
17

Form OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

C.R.



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Midwest Oil Corporation Address 1700 Broadway, Denver, Colorado 80202

Lease or Tract: Federal Tin Cup Field Wildcat State Utah

Well No. #1 SE NW Sec. 14 T. 38S R. 25E Meridian 6 County San Juan

Location 1900 ft. ^[N.] of _____ Line and 2000 ft. ^[W.] of _____ Line of _____ 14 Elevation 5265
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Courtney E. Cook

Date March 4, 1968

Title District Supt

The summary on this page is for the condition of the well at above date.

Commenced drilling April 3, 1968 Finished drilling March 3, 1968

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2675 to 2725 S. W. No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	32	8rd		279	guide	none			Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	279	335	pumped	---	-----

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

X

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	279	335	pumped	---	-----

X

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ **Brinkerhoff** _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
5894			Salt
5744			Desert Creek
5686			L Ismay
5541			U Ismay
4456			Hermosa
			P&A March 3, 1968
			33 sax 4400-4500
			33 sax 2650-2750
			33 sax 1250-1350
			13 sax 250-300
			10 sax surface
			No cores
			No DST's

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

FORM GSC-8X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Federal Tin Cup #1
Operator Midwest Oil Corporation Address 1700 Broadway Phone 255-4851
870 Denver Club Bldg.
Contractor Brinkerhoff Address Denver, Colorado Phone _____
Location SE 1/4 NW 1/4 Sec. 14 T. 38S N R. 25E E San Juan County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 3305	3345	No estimate of flow Good Volume	Salty
2.			
3.			
4.			
5.			

(Continued on reverse side if nec.)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SCHLUMBERGER WELL SERVICES
A Division of Schlumberger Technology Corporation
HOUSTON, TEXAS 77001

PLEASE REPLY TO
SCHLUMBERGER WELL SERVICES
4 APRIL 1968

MIDWEST OIL COMPANY
1700 BROADWAY
DENVER, COLO. 80202
Attn: **SAM GILLESPIE**

Dear Sir:

Enclosed are **12** prints of the **SNP & IES** _____ on:
Company **MIDWEST OIL CO.**, Well **#1 FEDERAL - TINCUP**
Field **WILDCAT**, County **SAN JUAN** State **UTAH**

Additional prints are being sent to:

2 prints
U. S. G. S.
125 WEST 10TH STREET
DURANGO, COLO. 81301
ATTN: **JERRY LONG**

_____ prints

1 prints
UTAH OIL & GAS COMM.
1533 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH
84116

_____ prints

1 prints + **SEPIA**
CURTIS J. LITTLE
2929 MONTE VISTA NE
ALBUQUERQUE, NEW MEXICO
87106

_____ prints

_____ prints

_____ prints

The film is **MAILED TO:**

MIDWEST OIL COMPANY
1700 BROADWAY
DENVER, COLO. 80202
ATTN: **SAM GILLESPIE**

We appreciate the privilege of serving you.

Very truly yours,
SCHLUMBERGER WELL SERVICES

E. D. PERCIFIELD BY BB
DISTRICT MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS STATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry		5. LEASE DESIGNATION AND SERIAL NO. 0146520 Utah	
2. NAME OF OPERATOR Midwest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW - 1900' FNL, 2000' FWL		8. FARM OR LEASE NAME Federal Tin Cup	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5265 GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T38S, R25E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5896, P&A April 3, 1968	33 sax 4400-4500
Salt 5894	33 sax 2650-2750
Desert Creek 5744	33 sax 1250-1350
L Isman 5686	13 sax 250-300
U Isman 5541	10 sax top w/marker
Hermosa 4456	

18. I hereby certify that the foregoing is true and correct

SIGNED Courtney E Cook TITLE District Supt DATE April 4, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: