

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

This Location was permitted and abandoned by the USGS and we did not receive the proper application to complete our files, so this is just an abandoned well location.

DATE FILED **8-23-82**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U-41696** INDIAN _____

DRILLING APPROVED: **8-23-82**

SPUDDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.:

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **LA 7-9-82**

FIELD: **3/86 TURNER BLUFF**

UNIT:

COUNTY: **SAN JUAN**

API # 43-037-20457

WELL NO. **FEDERAL #1-26**

NO API NO ASSIGNED TO THIS WELL (ABOVE)

LOCATION **330'** FT. FROM (N) SURFACE. **XX** **330'** FT. FROM (E) SURFACE. **XX** **NE NE** **1/4 - 1/4 SEC. 26**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
40S	22E	26	WILLIAM W. WHITLEY				

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

July 9, 1982

William W. Whitley
1600 Broadway - Suite 1705
Denver, Colorado 80202

303-861-2469

Re: Rescind Application for Permit
to Drill
Well No. 1-26
Section 26-T405-R22E
San Juan County, Utah
Lease No. U-41696

Gentlemen:

The Application for Permit to Drill the referenced well was approved on June 5, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Guynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Durango
Well File
APD Control

DH/dh

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 WILLIAM W. WHITLEY

3. ADDRESS OF OPERATOR
 1600 Broadway, Suite 1705, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 330' FNL, 330' FEL NE/4 NE/4
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10.6 miles SE of Bluff, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 330'

16. NO. OF ACRES IN LEASE
 280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2000'

19. PROPOSED DEPTH
 5600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4349' G.L.

22. APPROX. DATE WORK WILL START*
 June 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	48	80'	100 sx
12 1/2"	8-5/8"	24	1100'	550 sx
7-7/8" or	5 1/2"	14	5650'	150 sx
7-7/8"	4 1/2"	10.5	5650'	150 sx

- The well will be spudded in the Morrison Formation.
- The estimated tops of important geological formations are as follows:

Entrada	110'	Moenkopi	2000'
Carmel	160'	Cutler	2237'
Navajo	220'	Hermosa	4217'
Kayenta	730'	Ismay	5113'
Wingate	785'	Lower Ismay	5235'
Chinle	1185'	"C" Shale	5295'
Shinarump	1940'	Desert Creek	5330'

RECEIVED

AUG 23 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert W. Peterson TITLE Petroleum Engineer DATE May 22, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY John L. Price TITLE District Supervisor DATE 6/5/81

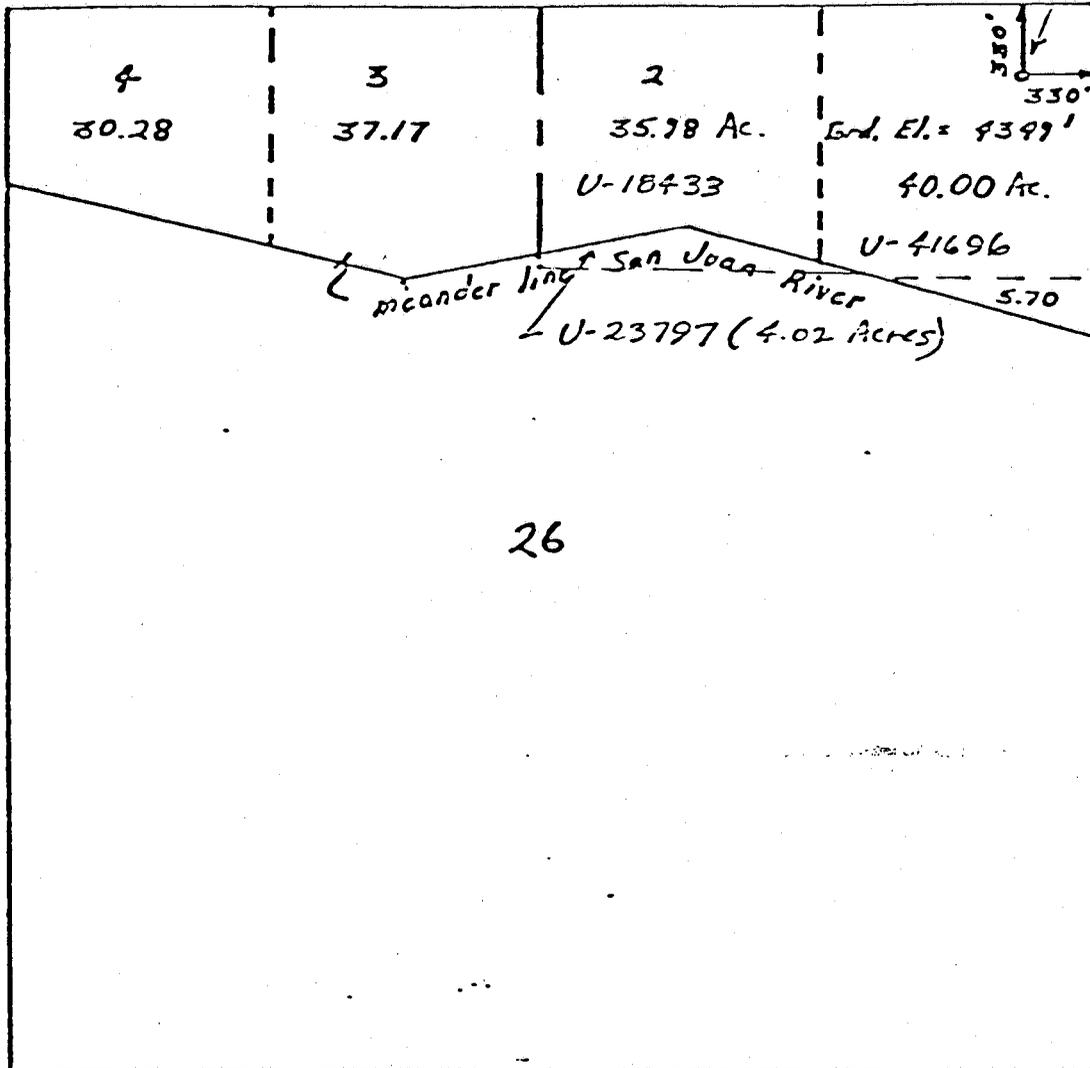
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR'S COPY



R. 22 E.
80.06 Chains Record

#1-26 Federal



26

T. 40 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from William Whitley
 for William Whitley
 determined the location of #1-26
 to be 330' FNL & 330' FEL Section 26 Township 40 South
 Range 22 East Salt Lake Meridian
 San Juan County, Utah

I hereby certify that this plot is an
 accurate representation of a correct
 survey showing the location of
 #1-26

Date: 27 Feb. '81

T. H. [Signature]
 Licensed Land Surveyor No. 2711
 State of Utah

Exhibit 'B'

3. Proposed Casing Program:
 - A. Conductor Pipe: 80', 13-3/8", 32.75#, K-55, 8 rd. th., ST&C New casing.
 - B. Surface Casing: Approx. 1100' of 8-5/8", 24#, K-55, ST&C, 8 rd. th., New casing would be run and cemented to surface, if Navajo flowing water is encountered.
 - C. Production Casing: 5 1/2", 14#, and 15.5#, K-55, ST&C, 8 rd. th., New casing or 4 1/2", 10.5#, K-55, LT&C, 8 rd. th., New casing.
4. Estimated depths of anticipated water, oil or gas zones:
 - A. Navajo Sand 385' (Fresh water)
 - B. Lower Ismay 5300' (Oil)
 - C. Desert Creek 5400' (Oil)
5. The casinghead will be a flanged 13-3/8" x 10", 900 Series, 3000 psi working pressure type. The blowout preventer will be a 10", 900 Series, 3000 psi working pressure with 4 1/2" pipe rams and blind rams with a remote hydraulic closing unit. The blowout preventer arrangement will include a kill line and choke manifold as shown in Exhibit "C" in the schematic diagram. The BOP will be tested to 1000 psi prior to drilling out the cement plug in the surface casing and once during each tour.
6. Clear water with drilling detergent will be used for a circulating medium to about 4000' depth. The well will then be mudded up properly before drilling the Ismay formation. The mud will be a fresh water gel chemical type mud. The mud weight will be maintained at about 9.5 lbs./gal., viscosity 35 to 45 sec./qt., and water loss 6 to 8 cc.
7. The following auxiliary drilling equipment will be utilized or available:
 - A. Kelly cock
 - B. Float valve above bit
 - C. A 3000-psi W.P. full opening valve will be screwed into a 4 1/2" drillpipe sub to be used as a stabbing valve.
 - D. No mud monitoring equipment will be used.
8. No cores are planned on this well. Lower Ismay and Desert Creek porosity with oil shows will be drillstem tested. An Induction Electric log will be run from total depth to the base of any casing. A Borehole Compensated Sonic-Gamma Ray Caliper log will be run over any indicated porosity zones with oil shows.
9. No abnormal pressures or temperatures are encountered in the immediate area. The pressure gradient in the Lower Ismay and Desert Creek porosity zones are about 0.388 psi/ft. depth. No hydrogen sulfide has been encountered in the Ismay, Desert Creek or shallower zones in this area.
10. The perforations in either the Ismay or Desert Creek formations will be acidized unless an adequate flow of hydrocarbons into the wellbore is obtained by perforating only. The acid treatments should not be over 500 gallons of acid per foot of perforations. Normal treating pressures are anticipated. If flammable liquids are

used to treat the well, the pumping equipment will be at least 120 feet from the wellhead and the pumping equipment at least 120 feet from the storage tanks.

11. It is planned to spud this well June 10, 1981.

WILLIAM W. WHITLEY

#1-26 FEDERAL

NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$, 330' FNL, 330' FEL
Section 16, T40S, R22E
San Juan County, Utah

NTL-6 MULTIPOINT REQUIREMENTS

SURFACE USE PLAN

1. Existing Roads

A portion of a U. S. Geological Survey topo map is attached as Exhibit "A" showing existing roads.

- A. The location plat is attached as Exhibit "B" which shows the location as staked. The well will be drilled in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ (330' FEL, 330' FNL) of Section 26, Township 40 South, Range 22 East, San Juan County, Utah.
- B. The location is 13.5 miles from Utah State Highway 262 which is paved. You turn off Utah State Highway 262 to the west between the airstrip and Montezuma Creek School. The first mile is paved to Montezuma Creek which must be forded. From there on the road is bladed. It is ten miles on the Bluff Bench Road from Montezuma Creek Trading Post to the Turner Bluff field road which turns off to the left (SW). The #1-25 Kirkwood Federal well is 1.3 miles past the turn and 0.6 miles beyond at the bottom of the sandstone outcrop, onto the flood plain, turn left onto a trail and go through a fence gate. Follow this trail along the Bluff sandstone outcrop 0.6 of a mile to two large cottonwood trees. Turn on the trail about 0.1 mile on the flood plain. The location is to the south of the trail at this point about 200'.
- C. 100 feet or less of access road will be necessary.
- D. All existing roads within a one-mile radius are shown on the attached Exhibit "A".
- E. No improvements are planned for the existing access trail except for installing 3 15 inch culverts if the well is completed as a producer, and blading up the trail.

2. Planned Access Road

- A. An access road approximately 0.7 miles long will be necessary. The access road is on the sandy flat river flood plain in the San Juan River drainage. It will be necessary to blade the road to elevate it about 18 inches. The crown would be 16 feet wide. The ditch and crown will not be over 18 feet wide.
- B. The access road will be on the flood plain so it will be very flat & level.

- C. No turnouts will be necessary.
- D. 3 15" culverts will be necessary in the access trail if the well is completed as a producer.
- E. No cuts will be necessary.
- F. No road surfacing materials will be required.
- G. No gates, cattleguards or fence cuts will be required. One fence must be crossed, but it has a gate. If the well is successful, it will probably be necessary to install a cattleguard. It might be necessary to widen the gate to get the drilling equipment in.
- H. The access road will be so short that it is apparent where it will be located. It will not need to be flagged.

3. Location of Existing Wells (Exhibit "C")

For all existing wells within a one-mile radius of this well:

- A. There is a water well located in the SW/4 NE/4 about 1900 feet FNL and 2150 feet FEL of Section 25.
- B. There are 4 plugged and abandoned wells within a one-mile radius of this location. They are in the SW/4 SE/4 Section 23, SE/4 NW/4, SW/4 SW/4, and NE/4 SW/4 of Section 24-40S-22E, San Juan County, Utah.
- C. There are no temporarily abandoned wells within a one-mile radius of this location.
- D. There are no disposal wells within a one-mile radius of this well.
- E. There are no wells presently being drilled within a one-mile radius of this proposed location.
- F. There are three producing wells located within a one-mile radius of this proposed well. The #1-24 Federal located in the SW/4 SE/4 Section 24-T40S-R22E; the #1-25 Kirkwood-Federal located in the NE/4 NW/4 Section 25-T40S-R22E; and the #1-25 3-E Federal located in the NE/4 NE/4 Section 25-T40S-R22E, all in San Juan County, Utah.
- G. There are no shut-in wells located within a one-mile radius of this proposed location.
- H. There are no injections wells located within a one-mile radius of the proposed location.
- I. There are no monitoring or observation wells for other uses located within a one-mile radius of this proposed location.

4. Location of Existing and/or Proposed Facilities

- A. Within a one-mile radius of location the following existing facilities are owned or controlled by lessee/operator:

1. Tank Batteries in a one-mile radius are as follows:
 - a. 1-24 Federal - SW/4 SE/4 Section 24
3 400-bbl. welded tanks, 12' diameter x 20' high
for crude oil
1 4' x 20' vertical heater treater
 - b. 1-25 Kirkwood-Federal - NE/4 NW/4 Section 25
3 300-bbl. welded tanks, 12' diameter x 15' high
for crude oil
1 6' x 20' vertical heater treater
 - c. 1-25 3-E Federal - NE/4 NE/4 Section 25
1 300-bbl. welded tank, 12' diameter x 15' high
for crude oil
1 300-bbl. fiberglass tank, 12' diameter x 15' high
for produced water
2. Production facilities within a one-mile radius are as follows:
 - a. 1-24 Federal - SW/4 SE/4 Section 24
 - 1) Lufkin 456,000 in. lb. pumping unit
 - 2) E-42 Ajax Engine
 - 3) Gas Meter
 - 4) 3" flow line and 2" circulating line
 - b. 1-25 Kirkwood-Federal - NE/4 NW/4 Section 25
 - 1) National 456,000 in. lb. pumping unit
 - 2) Gas Meter
 - 3) 3" flow line and 2" circulating line
 - c. 1-25 3-E Federal - NE/4 NE/4 Section 25
 - 1) National 114,000 in. lb. pumping unit
 - 2) Climax C-96 Engine
 - 3) 3" flow line and 2" circulating line
3. Oil Gathering Lines: None
4. Gas Gathering Lines: A gas gathering line is located across Sections 24 and 25. It has been purchased by the operator and it is collecting casinghead gas from the treaters at the 1-24 Federal and the 1-25 Kirkwood-Federal. The main line is 6" steel line and 4" plastic line and the gathering line from the main line to the treaters is 3" plastic line.
5. Injection Lines: None
6. Disposal Lines: None

B. If production is obtained, new facilities will be as follows:
a pumping unit and engine and a gas meter.

1. The tank battery will consist of two or three 400-barrel welded tanks as shown on Exhibit "D" and a 4' x 20' or 6' x 20' vertical treater. If necessary, a 400-barrel water tank will be added for produced water. The treater will be located at least 125 feet from the wellhead and the stock tanks will be located at least 125 feet from the wellhead and the treater. The production facilities will be painted a buff color to blend in with the natural color of the area.
2. Exhibit "D" shows the location and dimensions of the proposed facilities.
3. The oil and gas flow lines will be 3" fiberglass or steel lines wrapped with a plastic protective coating buried 3 feet deep. The circulating line will be 2" in diameter steel line, also buried. When the pumping unit is installed, it will be installed on a gravel pad with a wide base.
4. The production pit will be fenced. If the well produces over 5 BWPD, the production pit will be lined and flagged unless the water is fresh. The pumping unit will have guard rails installed around the crank weights and belt guards will be installed over the V-belts from the engine to the pumping unit. A siphon pit will be installed ahead of the water disposal pit if the well produces any water.

C. Plan for Rehabilitation of Disturbed Areas no longer needed for Operations:

The reserve pit will be backfilled and recontoured to the original contour as close as practical & the topsoil replaced. If the well is plugged and abandoned, the location will be leveled and the topsoil replaced. All foreign material will be buried in the reserve pit. Topsoil will be reseeded in a native grass seed mixture consisting of 2 lbs./acre Indian ricegrass, 2 lbs./acre Fourwing saltbush & 2 lbs/acre Sand dropseed as prescribed by the BLM. The reseeded will be done at the appropriate time of year so that seeds will germinate properly. The same procedure will be followed for the location pad and access road if the well is plugged and abandoned.

5. Location and Type of Water Supply

The drilling water will be pumped from a water hole existing approximately 1.2 miles east by road from proposed wellsite. There is an existing road going directly to the water hole.

6. Source of Construction Materials

The only construction materials necessary will be gravel purchased from and hauled in by a commercial source for a wide based pumping unit.

7. Method of Handling Waste Disposal

- A. Cuttings: Drill cuttings will be contained in the reserve pit.

- B. Drilling fluids: Drilling fluids will be contained in steel mud tanks and the reserve pit. The reserve pit will be fenced if it cannot be backfilled immediately after the well is drilled.
- C. Any produced oil will be contained in steel swab or test tanks. Produced water, if any, will be contained in the production pit after the well is completed and in swab tanks or the reserve pit until the well is completed and the battery is installed.
- D. Sewage will be disposed of in the reserve pit or sanitary holes.
- E. Garbage and waste material will be contained in the trash pit to be dug by a backhoe. The trash pit will be fenced and covered with a mesh fence.
- F. The wellsite will be policed of all foreign material after the drilling and completion rigs are moved off. All trash will be burned or buried. The reserve pit will be backfilled and reseeded.

8. Ancillary Facilities

Not applicable.

9. Wellsite Layout

- A. The surface at the location is flat. It will be necessary to doze up the location from the sides to about 18 inches in height. The location will then be covered with sand from the bank right to east of the present access road and right east of the gate in the fence. A cross-section of the location pad is included as Exhibit "E".
- B. The layout of the rig is shown on Exhibit "F".
- C. The rig orientation, parking areas, and entrance of access road are shown on Exhibit "F".
- D. The reserve pit will be lined if necessary. The water disposal pit will be lined if the well produces over 5 BWPD or the water will be contained in welded steel or fiberglass storage tanks.
- E. The location of the production facilities is shown on Exhibit "D" attached.

10. Plans for Restoration of Surface

- A. The reserve pit will be backfilled and recontoured to the original contour as closely as practical and the topsoil replaced. The location will be leveled and topsoil replaced. All foreign material will be buried in the reserve pit in accordance with BLM requirements.
- B. The topsoil will be replaced and reseeded to native grasses according to the BLM's specifications on all the unused portions of the location and all of the reserve pit. In case of a dry hole, the road will be reseeded.

- C. The reserve pit will be fenced on three sides while the rig is drilling and on the fourth side as soon as the rig is moved off and until it is backfilled. The reserve pit will be backfilled as soon as it dries up enough.
- D. If any oil is left on the reserve pit, it will be removed.
- E. The reserve pit will be backfilled just as soon as it dries up enough and the weather permits. The locations will be leveled as soon as the rig moves off if the well is plugged and abandoned, or after production operations are suspended if the well is a producer. The topsoil will be replaced and the location will be reseeded when the weather is right after the location is restored.
- F. The well is planned to be drilled during May, if a rig is available. The rehabilitation operations should be completed by early fall.

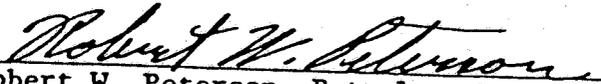
11. Other Information

- A. The topography in the general area is rough but this location is on a flat flood plain. The soil should be easy to doze. The surface at this location is about 60 percent bare, 30 percent salt cedar brush, 5 percent broom snake weed, 3 percent native grasses, 2 percent low growing weeds. This well will be spudded in the Morrison formation.
- B. The surface is very arid and the only thing the land could be used for is sheep or cattle grazing. The surface is owned by the Federal Government.
- C. No occupied buildings, historical sites, cultural sites or archaeological sites are evident from inspecting this location or the access roads. Since the location is on the flood plain, an archaeological ruin would be covered or carried away by flood waters.

12. Lessee's or Operator's Representative

The Operator's field representative, who will be responsible for compliance with the Surface Use and Operations Plan, is Robert W. Peterson. Mr. Peterson can be reached by telephone at (303) 861-2470. If Mr. Peterson cannot be reached, Mr. John Steele will be responsible for compliance. Mr. Steele can be reached by telephone at (303) 355-1422.

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by William W. Whitley, and William W. Whitley's contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.


Robert W. Peterson, Petroleum Engineer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
San Juan Resource Area
P. O. Box 7
Monticello, Utah 84535

IN REPLY REFER TO
T40S, R22E, S.
(U-604)

February 27, 1981

Mr. William W. Whitley
1705 Colorado State Bank Bldg.
1600 Broadway
Denver, CO 80202

Dear Mr. Whitley:

Your request for a waiver of the "No Surface Occupancy" stipulation on federal oil and gas lease U-41696, NE/4, NE/4 Section 26, T40S, R22E SLBM, has been reviewed taking into consideration the San Juan River floodplain and threatened and endangered fish species known to exist in the river. In view of your willingness to take precautions to prevent adverse impacts to these concerns, your request is hereby granted.

Please notify us when the location has been staked on the ground so that information you should include in your surface use plan can be obtained and provided to you. Feel free to call us if you have any questions.

Sincerely yours,

Area Manager

William W. Whitley
1705 Colorado State Bank Building
1600 Broadway
Denver - Colorado - 80202
Phone (303) 861-2169

February 9, 1981

Bureau of Land Management
P. O. Box 1327
Monticello, Utah 84535

Attn: Mr. Ed Scherrick

Re: Proposed well location
No. 1-26 Federal
NE/4 NE/4 Section 26, T40S-R22E
San Juan County, Utah

Dear Mr. Scherrick:

I am currently engaged in a development drilling program at Turner Bluff oil and gas field located in Sections 24 and 25, T40S-R22E. As shown on the attached map, the wells are drilled on an 80-acre spacing pattern, i.e. each location is in the NE/4 and SW/4 of each quarter section.

Within the next four months I would like to drill the proposed well at a location in the NE/4 NE/4 Section 26. The 80-acre spacing unit would consist of two 40-acre tracts:

NE/4 NE/4 Section 26, Lease U-41696
NW/4 NE/4 Section 26, Lease U-18433

Oil and gas lease U-41696 (attached) contains a stipulation providing for no occupancy or other activity on the surface of NE/4 NE/4 Section 26.

The proposed drilling operation will have only a minimal effect on the ecology and topography of the area. Existing roads and trails will provide easy access to the proposed location, which is situated along the north edge of the San Juan River flood plain. I understand that this area may be designated as a Wild and Scenic River Area. I will take all necessary precautions to prevent contamination of the San Juan River habitat. The well location pad will be diked to prevent contamination by drilling fluids and petroleum. Oil and gas production equipment at the well location will not create any barrier to access or future surface use of the area. As I consider the proposed well to be vital to the

Mr. Ed Scherrick
Bureau of Land Management

Page two
2-9-31

continuing development of oil and gas production at Turner Bluff Field, I am requesting that the Bureau of Land Management waive the aforementioned stipulation and approve the proposed well location.

I would be willing to meet with you to discuss any details of our continuing development drilling program at Turner Bluff Field.

Very truly yours,

William W. Whitley

WW:ss
Enclosures

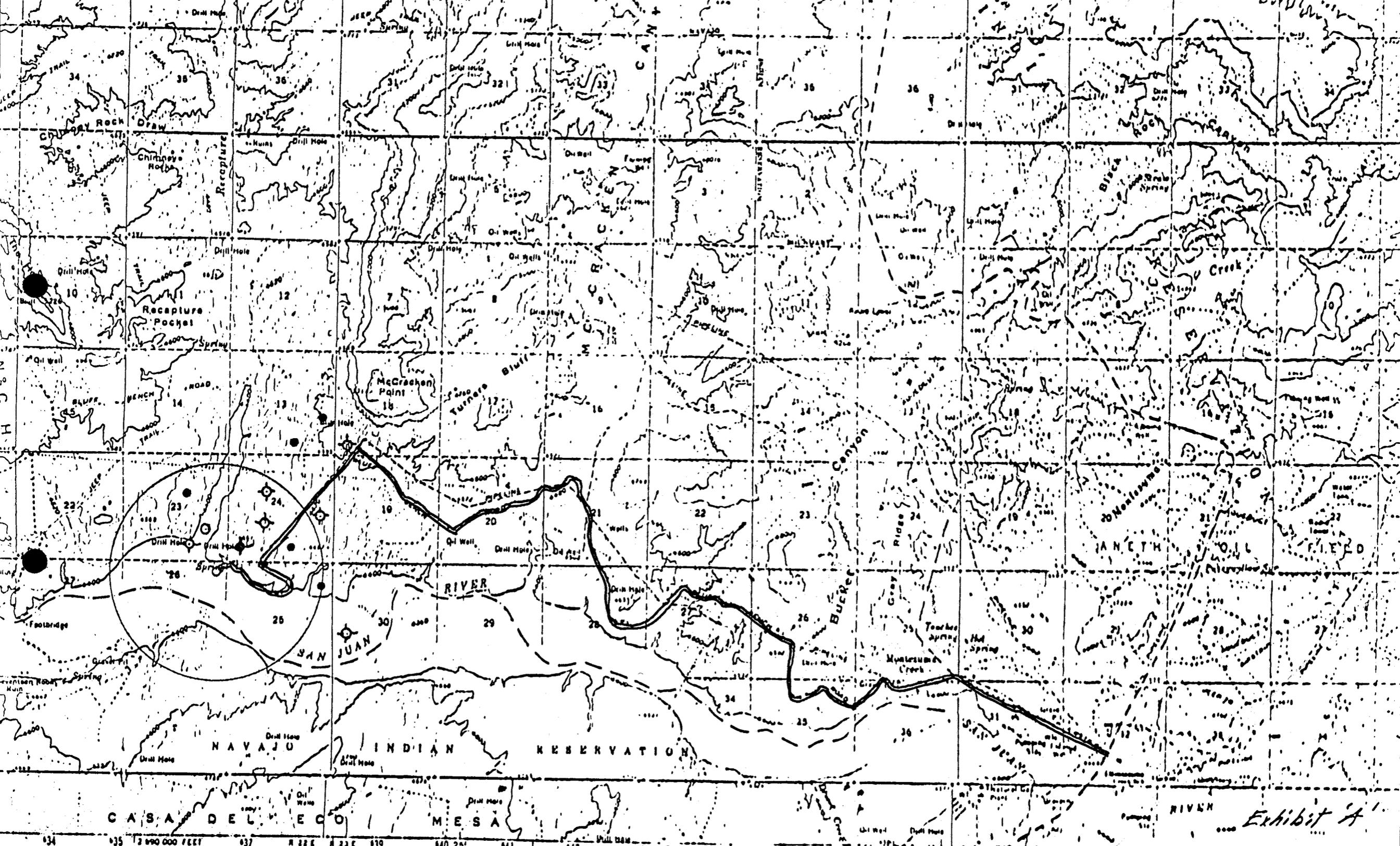
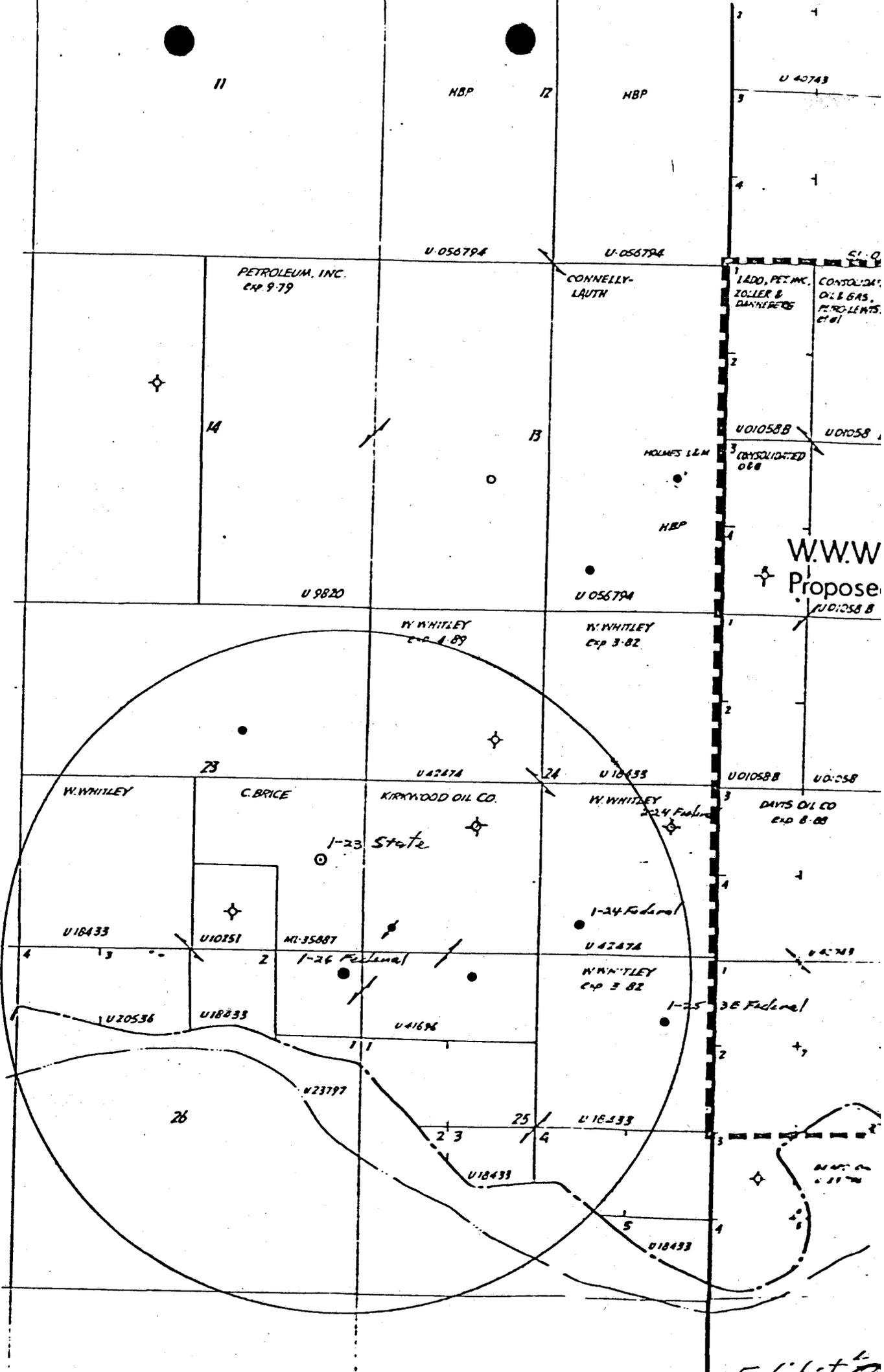


Exhibit A



11

HBP

12

HBP

U 40743

U 056794

U 056794

PETROLEUM, INC.
EXP 9-79

CONNELLY-
LAUTH

1 ADD, PET MC,
ZOLLER &
DANNIERS

51-0
CONSOLIDATED
OIL & GAS,
PETROLEUMS,
ETC

14

13

U 01058 B

U 01058

HOLMES L & M

3 CONSOLIDATED
O&G

HBP

W.W.W
Propose

U 9820

U 056794

W. WHITLEY
EXP 4-89

W. WHITLEY
EXP 3-82

U 01058 B

23

U 4247A

24

U 18433

U 01058 B

U 01058

W. WHITLEY

C. BRICE

KIRKWOOD OIL CO.

W. WHITLEY
2-24 Federal

DAVIS OIL CO
EXP 8-88

1-23 State

U 18433

U 10251

MI-35887

1-26 Federal

U 4247A

W. WHITLEY
EXP 3-82

U 40743

U 20536

U 18433

U 41696

1-25 3E Federal

26

U 23797

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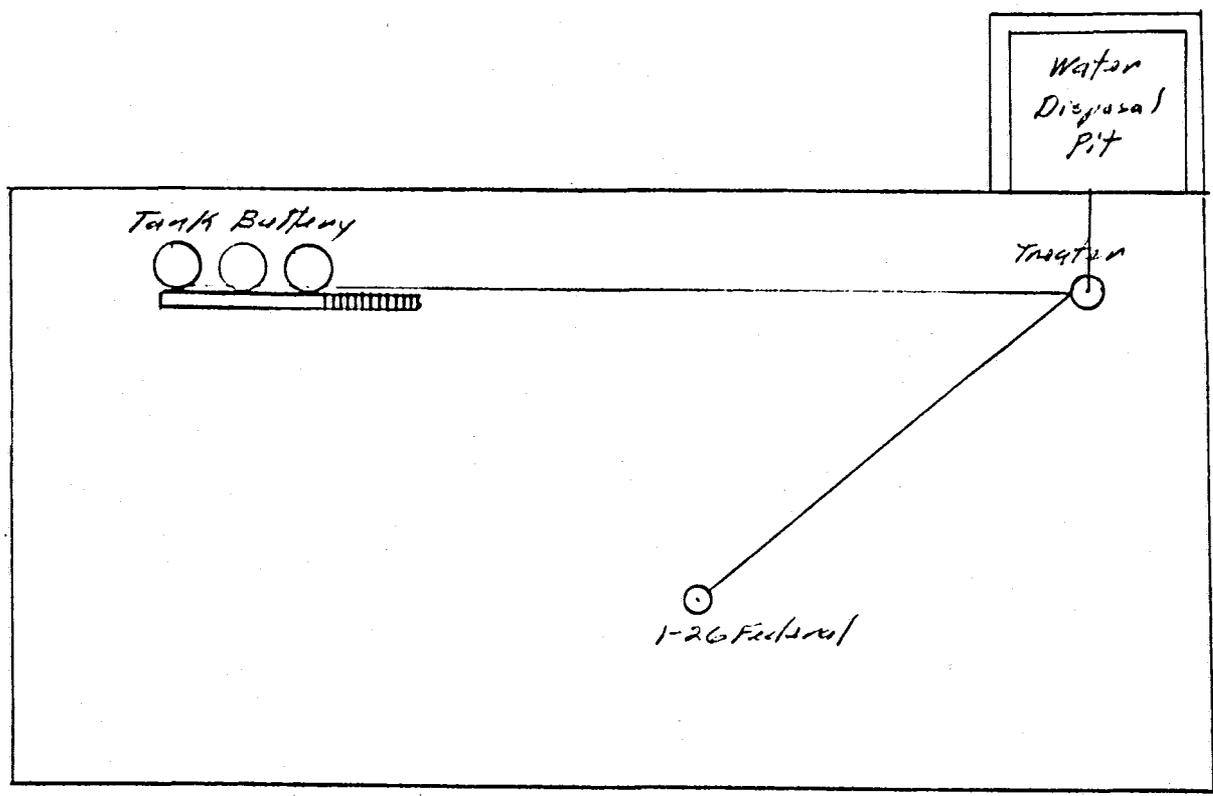
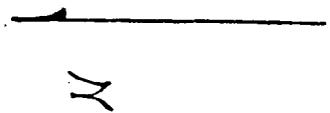
U 18433

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F. L. L. T. D.

1-26 Federal



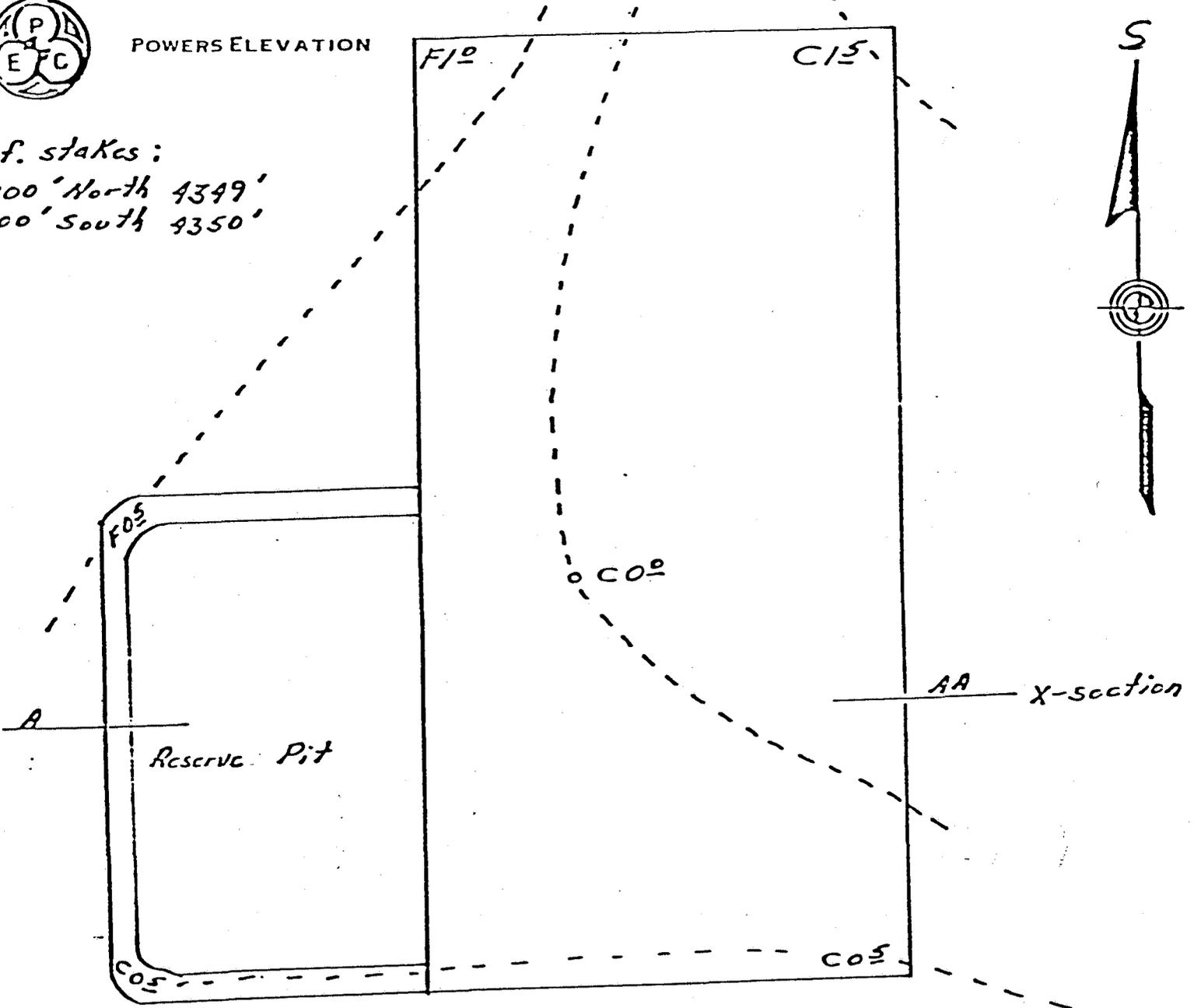
Scale 1" = 50'



POWERS ELEVATION

ref. stakes:

200' North 4349'
200' South 4350'



Horz. scale 1" = 50'

Vert. scale 1" = 10'

cut [stippled pattern]

fill [hatched pattern]

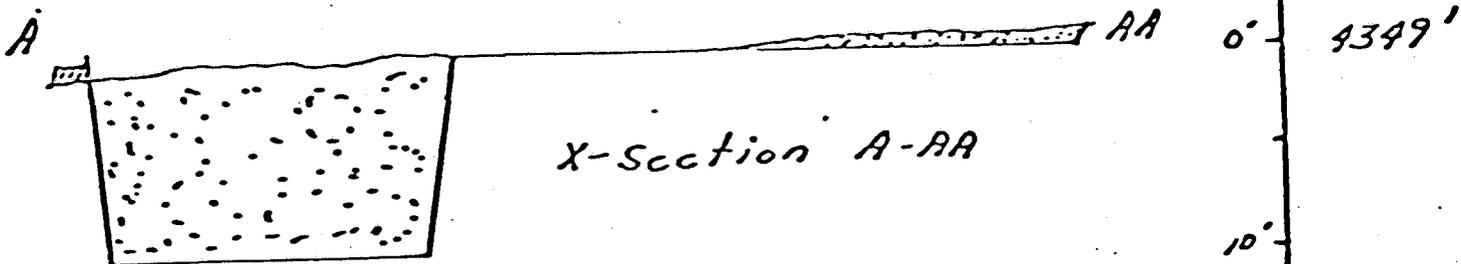
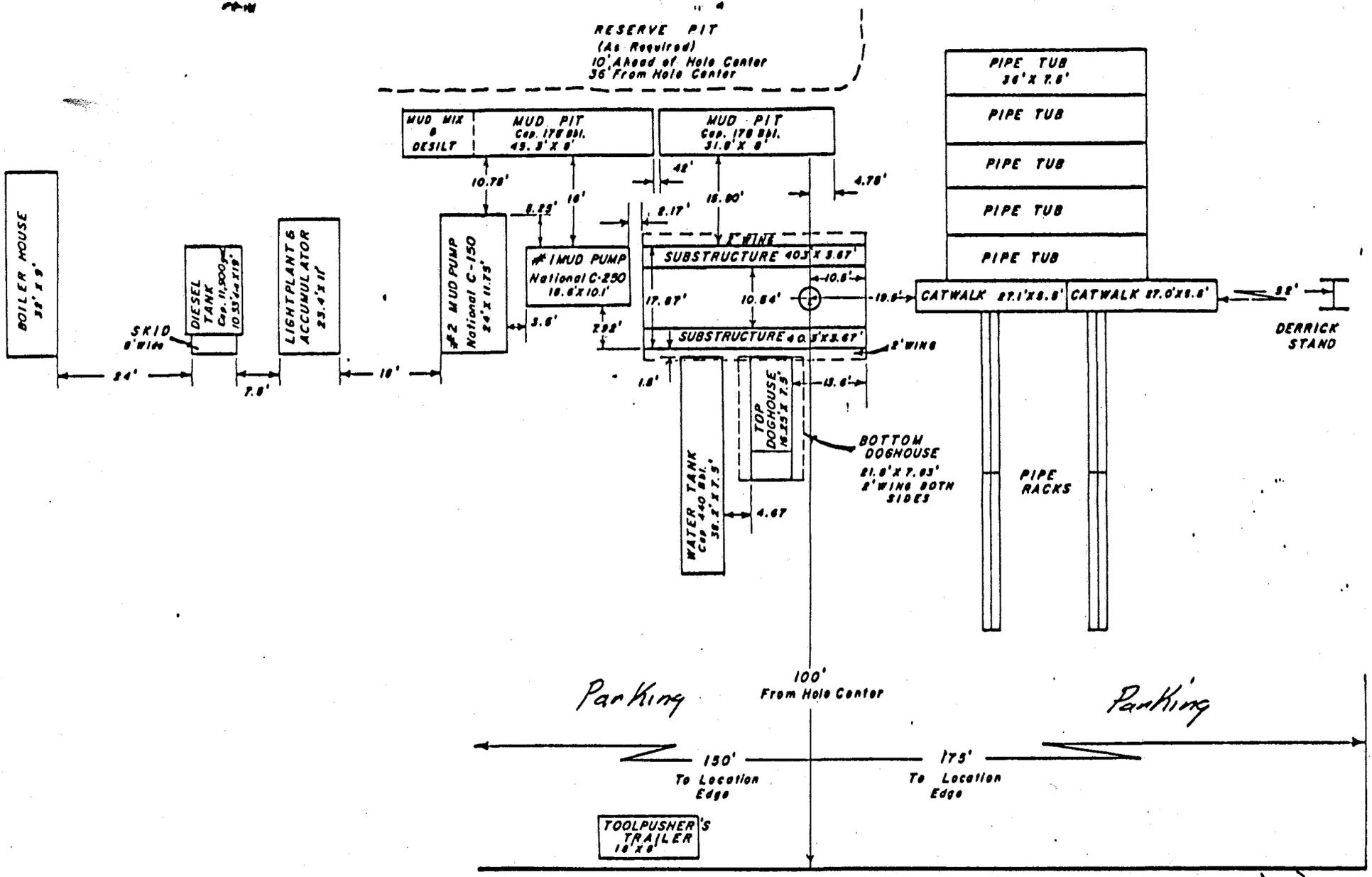


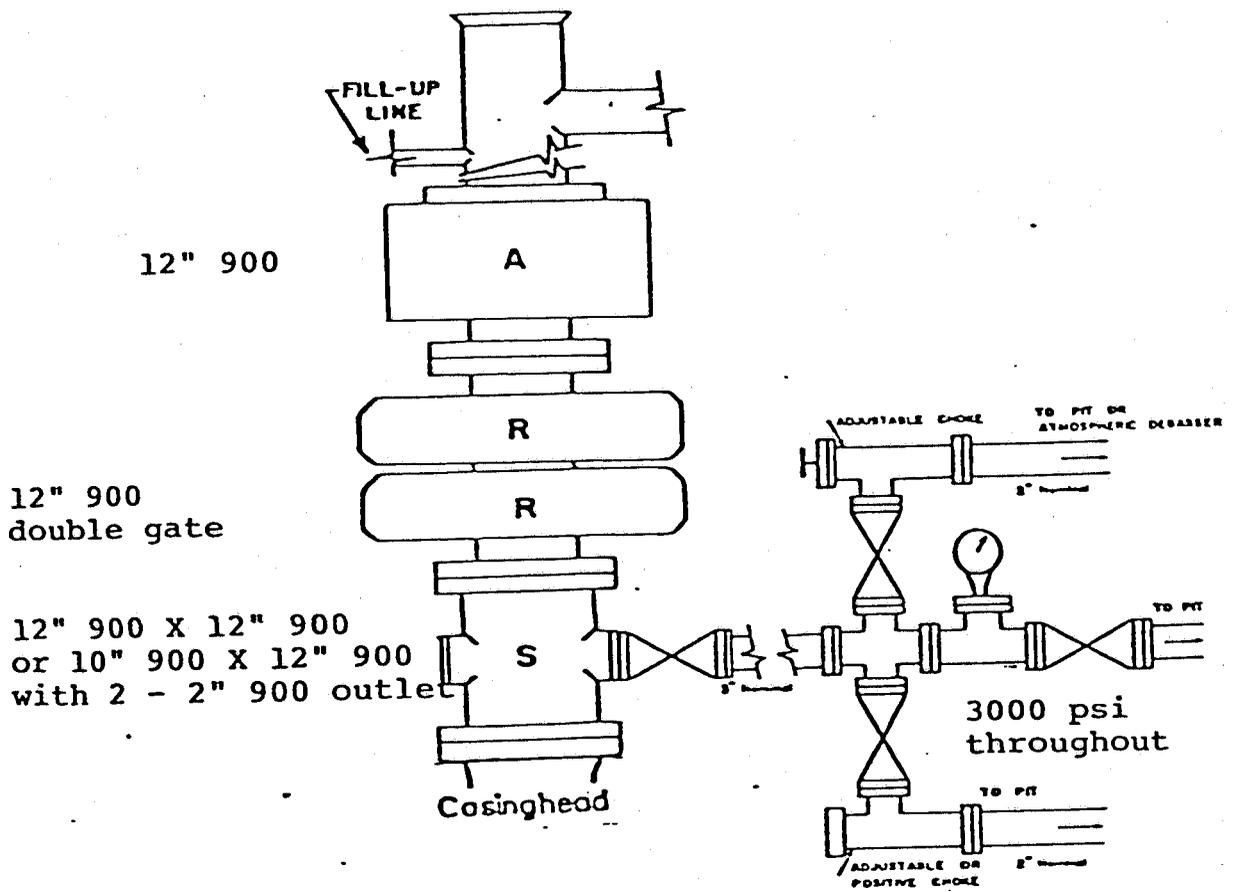
Exhibit 'E'



Dimensions in Feet
Lengths Measured Over Sills

Access Road

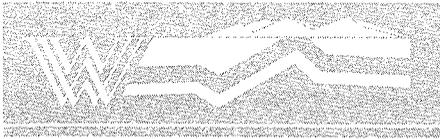
Exhibit F



6. The reserve pit (will) be lined with plastic sufficient to prevent seepage.
7. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
8. A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker at (801) 587-2705.

Rehabilitation

1. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah, phone (801) 587-2201, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.



william w. whitley
1705 colorado state bank building
1600 broadway
denver · colorado · 80202
phone (303) 861-2469

August 18, 1982

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Arlene

Re: #1-26 Federal well
Section 26-T40S-R22E
San Juan County, Utah

RECEIVED

AUG 23 1982

DIVISION OF
OIL, GAS & MINING

Dear Arlene:

As requested in your telephone call Tuesday, August 17th, we are returning for your records a copy of the complete Application for Permit to Drill the captioned well. You said you had received notification from the Minerals Management Service of the cancellation of the application and needed this to complete your files.

Perhaps the attached letter from Mr. Minder, formerly of your office, explains the absence of the APD in your office!

If there is any further information you need, please don't hesitate to call.

Very truly yours,

Sally Scheiman

Sally Scheiman
Secretary

/ss
enclosure



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

July 9, 1981

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RECEIVED
AUG 23 1982

DIVISION OF
OIL, GAS & MINING

William W. Whitley
1600 Broadway, Suite 1705
Denver, Colorado 80202

Re: Well No. Fed. #1-26
Sec. 26, T. 40S, R. 22E
San Juan County, Utah

Dear Bill:

As discussed in our phone conversation this morning, I am returning your Application For Permits to Drill the above referenced well. Should you desire at some future date to drill this well, please feel free to reapply. However, I would call your attention to the proposed location, which will necessitate a request for an unorthodox location under order #185-2 dated 1-23-80.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/lm
Enclosure